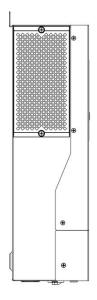
USER MANUAL

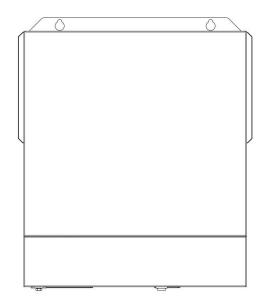
HYBRID SOLAR INVERTER/CHARGER 230 Vac

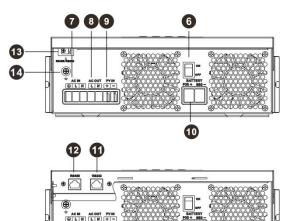
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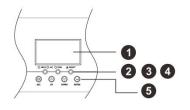
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PRODUCT OVERVIEW









- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. RS232 communication port
- 12. RS485 communication port
- 13. Wire outlet hole
- 14. Grounding

INSTALLATION

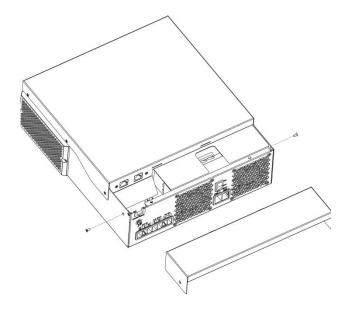
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- 1. The unit x 1
- 2. User manual x 1

Preparation

Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



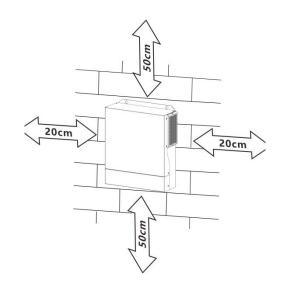
Mounting the Unit

Consider the following points before selecting where to install:

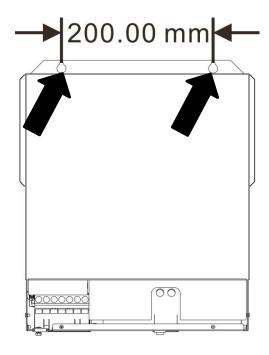
- 1. Do not mount the inverter on flammable construction materials.
- 2. Mount on a solid surface
- 3. Install this inverter at eye level in order to allow the LCD display to be read at all times.
- 4. The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- 5. The recommended installation position is to be adhered to the wall vertically.
- 6. Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.



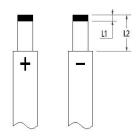
Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Stripping Length:

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable stripping length(L2) and tinning length(L1) as below.

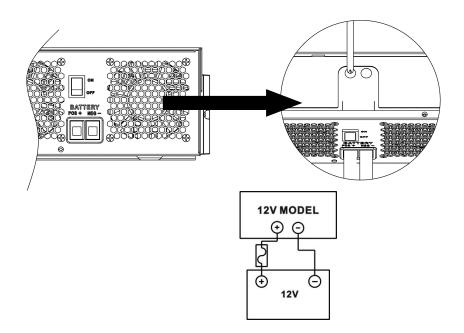


Recommended battery cable , stripping length (L2) and tinning length(L1):

Model	Maximum Amperage	Battery capacity	Wire Size	Cable mm ²	L1 (mm)	L 2 (mm)	Torque value
2.0KVA	140A	100AH	2AWG	38	3	18	2~ 3 Nm

Please follow below steps to implement battery connection:

- 1. Remove insulation sleeve 18 mm for positive and negative cables based on recommended stripping length.
 - 2. Connect all battery packs as units requires. It's suggested to use recommended battery capacity.
- 3. Insert battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and battery cables are tightly screwed to the battery connector.





WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 50A. **CAUTION!!** There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

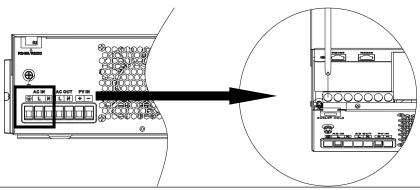
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
2.0KVA	12AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.
 - **Ground** (yellow-green)
 - L→LINE (brown or black)
 - N→Neutral (blue)



 $\overline{\dot{\mathbf{V}}}$

WARNING:

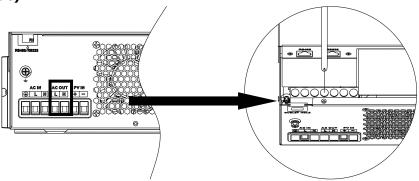
Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.

⇒→Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install separately a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It' very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Me	odel	Typical Amperage	Cable Size	Torque
2.0)KVA	30A	10 AWG	1.4~1.6 Nm

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

	, ,
Solar Charging Mode	
INVERTER MODEL	2.0KVA
Max. PV Array Open Circuit Voltage	160VDC
PV Array MPPT Voltage Range	30-160V
Max. PV INPUT CURRENT	30A

Take the 450Wp and 550Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec. (reference)	SOLAR INPUT	Q'ty of panels	Total input power	Inverter Model
- 450Wp - Vmp: 34.67Vdc	1 pcs in serial	1 pcs	450W	2.0KVA
- Imp: 13.82A - Voc: 41.25Vdc - Isc: 12.98A	2 pcs in serial	2 pcs	900W	2.0KVA
Solar Panel Spec. (reference) - 550Wp - Vmp: 42.48Vdc - Imp: 12.95A - Voc: 50.32Vdc - Isc: 13.70A	SOLAR INPUT	Q'ty of panels	Total input power	Inverter Model
	1 pcs in serial	1 pcs	550W	2.0KVA
	2 pcs in serial	2 pcs	1000W	2.0KVA

PV Module Wire Connection:

Please follow below steps to implement PV module connection:

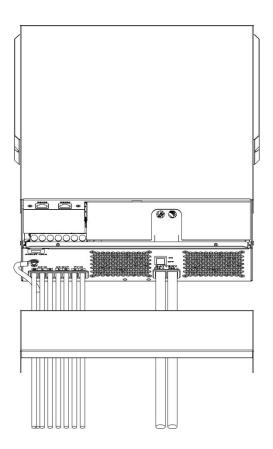
1. Remove insulation sleeve 10 mm for positive and negative conductors

2. Check correct polarity of connection cable from PV modules and
PV input connectors. Then, connect positive pole (+) of connection cable
to positive pole (+) of PV input connector. Connect negative pole (-) of
connection cable to negative pole (-) of PV input connector.

3. Make sure the wires are securely connected.

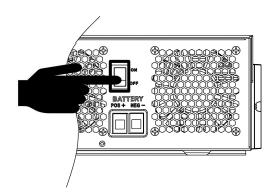
Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



OPERATION

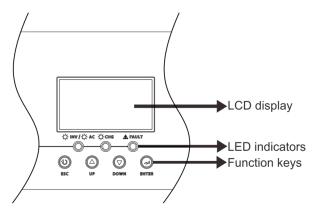
Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



LED Indicator

LED Indicator			Messages
AC/♥INV	Croon	Solid On	Output is powered by utility in Line mode.
AC/ WINV	Green	Flashing	Output is powered by battery or PV in battery mode.
★ CHG	Green	Solid On	Battery is fully charged.
		Flashing	Battery is charging.
A FAULT Dad		Solid On	Fault occurs in the inverter.
<u></u> FAULT	Red	Flashing	Warning condition occurs in the inverter.

Function Keys

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting Programs:

Program	Description	Selectable option	
		Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. Utility provides power to the loads only when any one condition happens: - Solar energy is not available - Battery voltage drops to either low-level warning voltage or the setting point in program 12.
01	Output source priority: To configure load power source priority	Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		SBU priority SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	If selected, acceptable charging current range will be from Max. AC charging current to Max. charging current of SPEC, but it shouldn't be less than the AC charging current (program 11)

03	AC input voltage range	Appliances (default) OBAPL UPS OBAPS Generator OBAPS OBAPS	If selected, acceptable AC input voltage range will be within 90-280VAC. If selected, acceptable AC input voltage range will be within 90-280VAC. If selected, acceptable AC input voltage range will be within 90-280VAC and compatible with generators. Note: Because generators are unstable, maybe the output of
	Battery type	AGM (default) OS RCn User-Defined OS USE	inverter will be unstable too. Flooded If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
05		User-Defined USE USE	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		05 111	Support PYLON US2000 Protocol 3.5 Version Standard communication Protocol
		Lithium battery without communication	form inverter supplier If "LIB" is selected, the battery default value is fit for lithium battery without communication battery charge voltage and low DC cut-off voltage can be set up in program 26,27 and 29.
06	Auto restart when overload occurs	Restart disable	Restart enable (default)
07	Auto restart when over temperature occurs	Restart disable	Restart enable (default)

08	Output voltage	220V 0 <u>8</u> <u>220</u> v	230V (default)	
		240V 0 <u>8</u> 240°		
09	Output frequency	50Hz (default)	60Hz 0960 _{Hz}	
10	Auto bypass When selecting "auto", if the mains power is normal, it will automatically bypass, even if the switch is off.	manual(default)	auto ID RED	
11	Maximum utility charging current	30A (default)		
12	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01.	12V models: 11.5V (default) Setting range is from 11.0V to 14.3V for 12v model, but The max setting value must be less than the value of program13 and the minimun setting value must be more than the value 29.		
13	Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.	Battery fully charged (default)	12V models: Setting range is from 12V to full (the value of program13-0.4V), but the max setting value must be more than the value of program12.	

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25	Modbus ID Setting	Modbus ID Setting Range: 001	l (default)~247
26	Bulk charging voltage (C.V voltage)	If self-defined is selected in program 5, this program can be set up. But the setting value must be more than or equal the value of program27. Increment of each click is 0.1V. 12V models: Default 14.1V, setting range is from 12.0V to 15.5V,	
27	Floating charging voltage	If self-defined is selected in program 5, this program can be set up. 12V models default setting: 13.5V Setting range is from 12.0V to the value of program 26	
29	Low DC cut-off voltage	If self-defined is selected in program 5, this program can be set up. The setting value must be less than the value of program12. Increment of each click is 0.1V.Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected. 12V models default setting: 10.5v Setting range is from 10.0V to 13.5V	
32	Bulk charging time (C.V stage)	Automatically (Default): 32 RUE 5 min 32 S 900 min 32 900	If selected, inverter will judge this charging time automatically. The setting range is from 5 min to 900 min. Increment of each click is 5 min.
33	Battery equalization	If "USE" is selected in program 05 Battery equalization	Battery equalization disable (default)
	, , ,	If "Flooded" or "User-Defined" is program can be set up.	selected in program 05, this

34	Battery equalization voltage	12V models default setting is 14.6V. Setting range is from floating voltage \sim 15.5V. Increment of each click is 0.1V.	
35	Battery equalized time	60min (default)	Setting range is from 0 min to 900min.
36	Battery equalized timeout	120min (default)	Setting range is from 0min to 900 min.
37	Equalization interval	30days (default)	Setting range is from 1 to 90 days.
39	Equalization activated immediately	set up. If "Enable" is selected in equalization immediately and LCI "Disable" is selected, it will cance	es based on program 37 setting. At
41	Automatic activation for lithium battery	AAL YJ ANL AAL YJ ALO	Disable automatic activation (default) When Program05 is selected "LIx" as lithium battery and when the battery is not detected, the unit will activate automatically the lithium battery at a time. If you want to activate automatically the lithium battery, you must restart the unit.
42	Manual activation for lithium battery	-8F (7 <u>\$</u>) 8CF	Default: disable activation When Program05 is selected "LIx" as lithium battery, when the battery is not detected, If you want to activate the lithium battery at a time, you could selected it.
43	Setting SOC point back to utility source when selecting "SBU priority" or "Solar first" in program 01	43 <u>050</u> %	Default 50%, 5%~50% settable, but the minimum setting value must be more than the value of program 45.
44	Setting SOC point back to battery mode when selecting "SBU priority" or "Solar first "in program 01	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Default 95%, 60%~100% Settable

45	Low DC cut-off SOC	75 <u>020*</u>	Default 20%, 3%~30% settable, but the max setting value must be less than the value of program 43.
		nd[75 OFF	Default OFF Disable current discharge current protection function
46	Maximum discharge current protection when selecting "single" in program 28	nd[[4 <u>6</u>] 100↑	Only available in Single model. When utility is available, it turns to utility model and battery discharge stops after the battery discharge current exceeded the setting value. When utility is unavailable, warning occurs and battery discharge lasts after the battery discharge current exceeded the setting value.

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

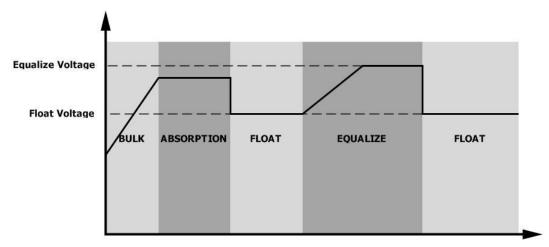
How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

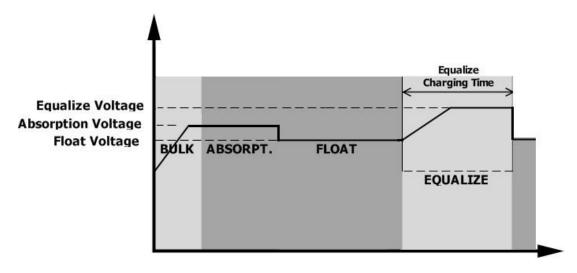
When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

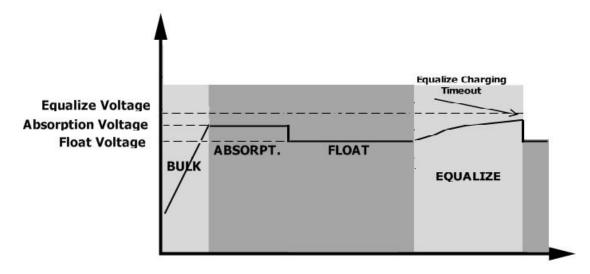


Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SETTING FOR LITHIUM BATTERY

Lithium Battery Connection

If choosing lithium battery for the inverter, you are allowed to use the lithium battery only which we have configured. There're two connectors on the lithium battery, RS485 port of BMS and power cable.

Please follow below steps to implement lithium battery connection:

- 1). Assemble battery terminal based on recommended battery cable and terminal size (same as Lead acid, see section Lead-acid Battery connection for details).
- 2). Connect the end of RS485 port of battery to BMS(RS485) communication port of inverter.

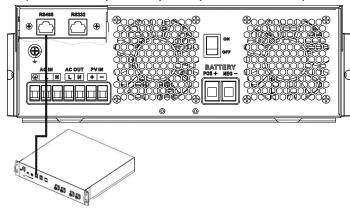


Fig 1

Lithium battery communication and setting

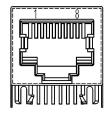
if choosing lithium battery, make sure to connect the BMS communication cable between the battery and the inverter. This communication cable delivers information and signal between lithium battery and the inverter. This information is listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

Connect the end of RS485 of battery to RS485 communication port of inverter

Make sure the lithium battery RS485 port connects to the inverter is Pin to Pin, the communication cable is inside of package and the inverter RS485 port pin assignment shown as below:

Pin number	RS485 Port
PIN1	RS485-B
PIN2	RS485-A
PIN7	RS485-A
PIN8	RS485-B



LCD setting

After connecting, you need to finish and confirm some settings as follow:

- 1) Select program 05 as lithium battery type.
- 2) Confirm program41/42/43/44/45 setting value.

Note: Program 43/44/45 are only available with successful communication, they will replace the Program 12/13/29 function, at the same time, program 12/13/29 become unavailable.

LCD Display

If communication between the inverter and battery is successful, there is some information showing on the LCD as follow:

Item	Description	LCD display
1	Communication successful icon	will be flashing BATT V EYPASS W 25%
2	Max lithium battery charging voltage	Max lithium battery charging voltage is 14.0V.
3	Max lithium battery charging current	Max lithium battery charging current is 40A.
4	Lithium battery discharging is forbidden	will flash once every 1 second
5	Lithium battery charging is forbidden	will flash once every 2 second
6	Lithium battery SOC(%)	Lithium battery SOC is 63AH and 60%

Setting for PYLON US2000 lithium battery

1). PYLONTECH US2000 lithium battery setting:

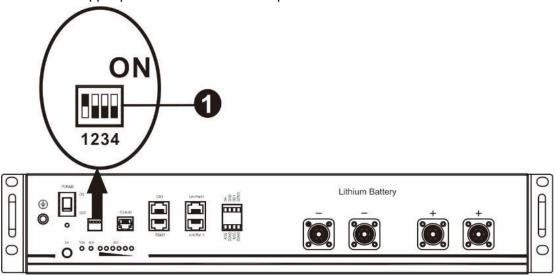
Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

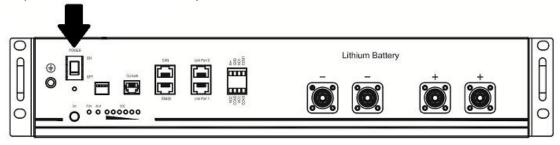
NOTE: "1" is upper position and "0" is bottom position.



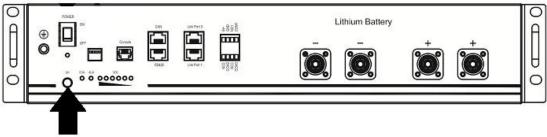
2). Process of install

Step 1. Use the RS485 cable to connect inverter and Lithium battery as Fig 1.

Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.

Step 5. Be sure to select battery type as "Li2" in LCD program 5.

If communication between the inverter and battery is successful, the battery icon on LCD display will light

Setting for lithium battery without communication

This suggestion is used for lithium battery application and avoid lithium battery BMS protection without communication, please finish the setting as follow:

- 1.Before starting setting, you must get the battery BMS specification:
 - A. Max charging voltage
 - B. Max charging current
 - C. Discharging protection voltage

2.Set battery type as"LIB"

2.5ct battery	e. Set battery type as Lib				
		AGM (default)	Flooded		
	Battery type	0 <u>5</u> <u>86</u> n	0 <u>5 FLd</u>		
		User-Defined	If "User-Defined" is selected, battery		
		0 <u>\$ USE</u>	charge voltage and low DC cut-off		
05			voltage can be set up in program 26,		
			27 and 29.		
		Lithium battery	If "LIB" is selected, the battery default		
		without communication	value is fit for lithium battery without		
			communication battery charge voltage		
		U)	and low DC cut-off voltage can be set		
		•	up in program 26,27 and 29.		

3. Set C.V voltage as Max charging voltage of BMS-0.5V.

26 volta	k charging tage (C.V tage)	If self-defined is selected in program 5, this program can be set up. But the setting value must be more than or equal the value of program27. Increment of each click is 0.1V. 12V models: Default 14.1V, setting range is from 12.0V to 15.5V,
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4. Set floating charging voltage as C.V voltage.

If self-defined is selected in program 5, this program can be up. 12V models default setting: 13.5V Setting range is from 12.0V to the value of program 26	e set
--	-------

5. Set Low DC cut-off voltage ≥discharging protection voltage of BMS+2V.

29 Low D voltag	OC cut-off ge	If self-defined is selected in program 5, this program can be set up. The setting value must be less than the value of program12. Increment of each click is 0.1V.Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected. 12V models default setting: 10.5v Setting range is from 10.0V to 13.5V
--------------------	------------------	---

6. Set Max charging current which must be less than the Max charging current of BMS.

02	60A (default)	If selected, acceptable charging current range will be within 1- Max. charging current of SPEC, but it shouldn't be less than the AC charging current (program 11)
		loù ée.

7. Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. The setting value must be ≥Low DC cut-off voltage+1V, or else the inverter will have a warning as battery voltage low.

Setting voltage po back to utility sou when selecting "S priority" or "Solar program 01.	rce 12V models: 11.5V (default) BU Setting range is from 11.0V to 14.3V fo	•
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Remark:

- $1. you'd\ better\ to\ finish\ setting\ without\ turn\ on\ the\ inverter(just\ let\ the\ LCD\ show,\ no\ output);$
- 2.when you finish setting, please restart the inverter.

Fault Reference Code

Fault Code	Fault Event	Icon on
01	Over temperature of inverter module	
02	Over temperature of DCDC module	
03	Battery voltage is too high	
04	Over temperature of PV module	
05	Output short circuited.	
06	Output voltage is too high.	[]6,
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
10	PV over current	
11	PV over voltage	
12	DCDC over current	
13	Over current or surge	
14	Bus voltage is too low	
15	Inverter failed (Self-checking)	
18	Op current offset is too high	
19	Inverter current offset is too high	
20	DC/DC current offset is too high	
21	PV current offset is too high	
22	Output voltage is too low	(-(
23	Inverter negative power	[]

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
02	Temperature is too High	Beep three times every second	<u>~50</u>
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	OVER LOAD 25%
10	Output power derating	Beep twice every 3 seconds	
14	Fan blocked	None	
15	PV energy is low	Beep twice every 3 seconds	(15) ^A
19	Lithium Battery communication is failed	Beep once every 0.5 second	
21	Lithium Battery over current	None	
E 9	Battery equalization	None	[59]
bP.	Battery is not connected	None	

SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	2.0KVA	
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Loss Voltage	170Vac±7V (UPS) 90Vac±7V (Appliances)	
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)	
High Loss Voltage	280Vac±7V	
High Loss Return Voltage	270Vac±7V	
Max AC Input Voltage	300Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Loss Frequency	40±1Hz	
Low Loss Return Frequency	42±1Hz	
High Loss Frequency	65±1Hz	
High Loss Return Frequency	63±1Hz	
Output Short Circuit Protection	Battery mode: Electronic Circuits	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)	
Output power derating: When AC input voltage drops to 95V or 170V depending on models, the output power will be derated.	Output Power Rated Power 50% Power 90V 170V 280V Input Voltage	

Table 2 Inverter Mode Specifications

INVERTER MODEL	2.0KVA	
Rated Output Power	2.0KVA/2.0KW	
Output Voltage Waveform	Pure Sine Wave	
Output Voltage Regulation	230Vac±5%	
Output Frequency	50Hz or 60Hz	
Peak Efficiency	94%	
Surge Capacity	2* rated power for 5 seconds	
Nominal DC Input Voltage	12Vdc	
Cold Start Voltage	11.0Vdc	
Low DC Warning Voltage		
Just for AGM and Flooded	11.0Vdc	
@ load < 20%	10.7Vdc	
@ 20% ≤ load < 50%	10.1Vdc	
@ load ≥ 50%		
Low DC Warning Return		
Voltage	11 FVda	
Just for AGM and Flooded	11.5Vdc 11.2Vdc	
@ load < 20%	10.6Vdc	
@ 20% ≤ load < 50%	20.0.00	
@ load ≥ 50%		
Low DC Cut-off Voltage		
Just for AGM and Flooded	10.5Vdc	
@ load < 20%	10.2Vdc	
@ 20% ≤ load < 50%	9.6Vdc	
@ load ≥ 50%		

Table 3 Charge Mode Specifications

Utility Chargi	Utility Charging Mode			
INVERTER MODEL		2.0KVA		
Max Charging Current (PV+AC) (@ VI/P=230Vac)		120Amp		
Max Charging Current (AC) (@ VI/P=230Vac)		80Amp		
Bulk Flooded		14.6Vdc		
Charging Voltage	AGM / Gel Battery	14.1Vdc		
Floating Chai	rging Voltage	13.5Vdc		
Overcharge F	Protection	16.5 Vdc		
Charging Algorithm		3-Step		
Charging Algorithm Charging Curve		Battery Voltage, per cell Charging Current, % Voltage 100% To T1 T1 = 10* T0, minimum 10mins, maximum 8hrs Bulk (Constant Current) Charging Current, % Voltage Time		
Solar Input		2.000		
INVERTER MODEL		2.0KVA		
Rated Power		900W		
Max. PV Array Open Circuit Voltage		160Vdc		
PV Array MPPT Voltage Range		30Vdc~160Vdc		
Max. Input Current		50A		
Max. Charging Current(PV)		60A		
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Table 4 General Specifications

INVERTER MODEL	2.0KVA	
Operating Temperature	-10°C to 55°C	
Range		
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension(D*W*H), mm	358x295x105	
Net Weight, kg	5.8	

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low	Re-charge battery. Replace battery.
No response after power on.	No indication.	 The battery voltage is far too low. Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery.
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	•	Battery is over-charged.	Return to repair center.
Buzzer beeps continuously and		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
red LED is on.	Fault code 06/22	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	Reduce the connected load. Return to repair center
	Fault code 08/09/15	Internal components failed.	Return to repair center.
	Fault code 13	Over current or surge.	Restart the unit, if the error
	Fault code 14	Bus voltage is too low.	happens again, please returr to repair center.
	Another fault code		If the wires is connected well, please return to repair center.