

# Cracking the flexibility code



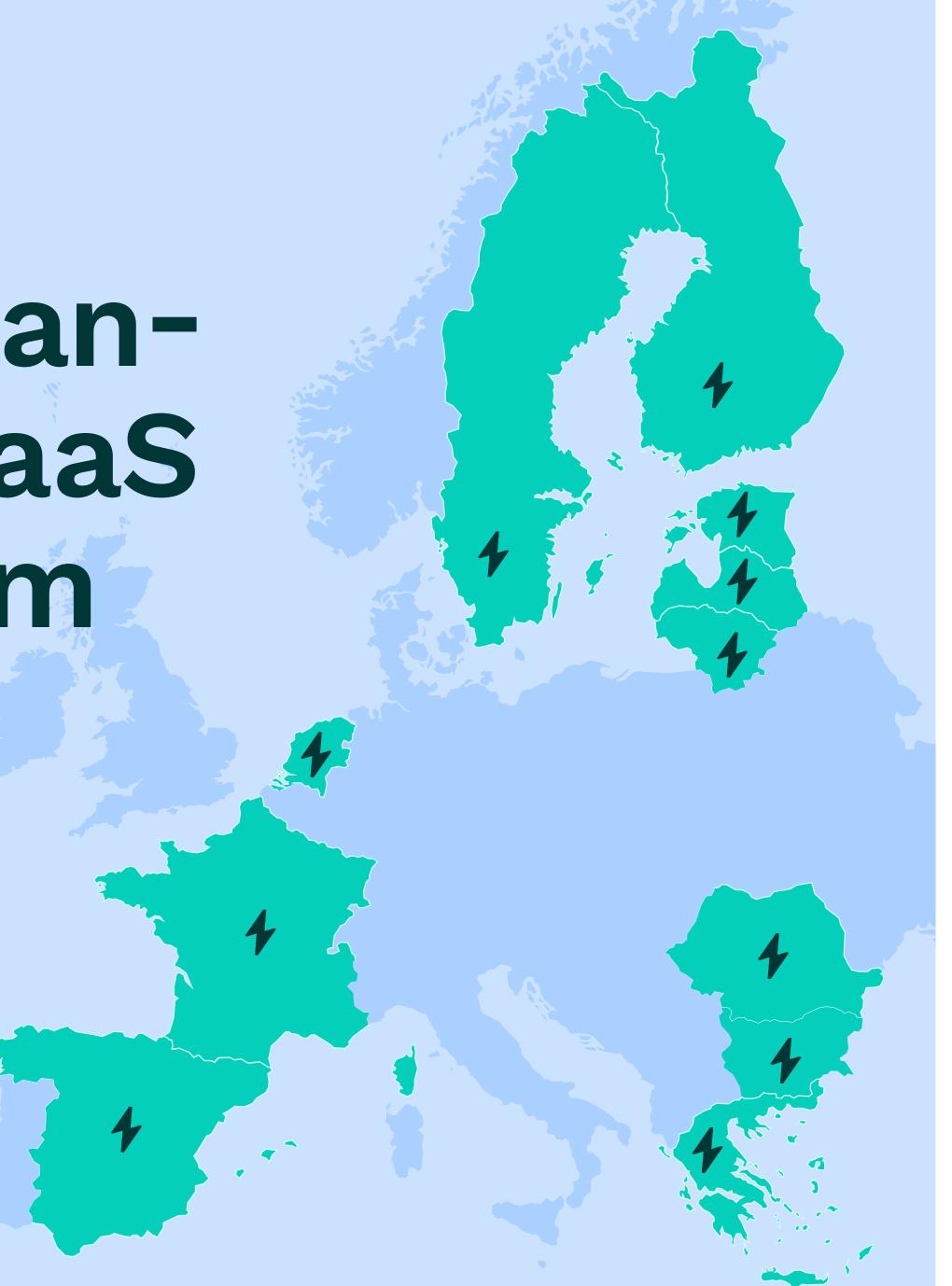
#### Aleksandr Sepp

Head of Strategic Partnership

How we solve the energy crisis



Europeanwide SaaS platform



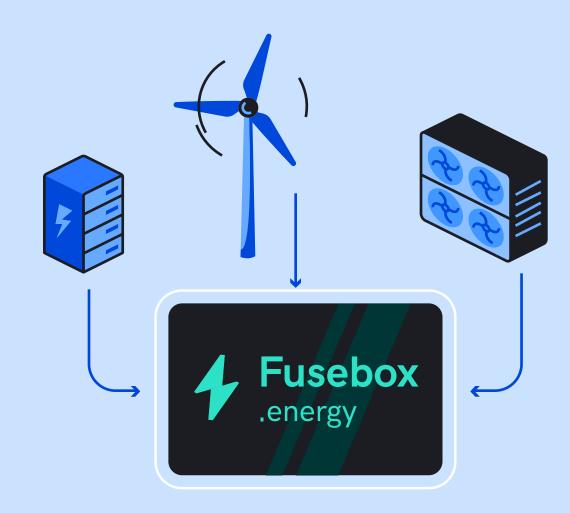
- 10+ Years of Flexibility
  management and 3 years
  of SaaS Expertise
- **A** Connection to 8 TSOs
- Clients most assets connected: 800 assets
- Clients biggest
  portfolio: 300 MW
  connected
- Active in mFRR, aFRR, 第 FCR, but also FCR-N and FCR-D in Nordics
- \*\*\* Proven Across Europe
- **♦♦♦ White label SaaS**



# Modular solution under one platform

On-site optimization module

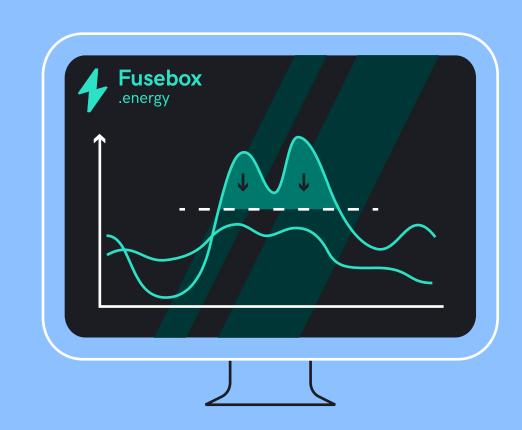
Assets integration and control



Facilities managers, EPCs, OEMs

Aggregation module

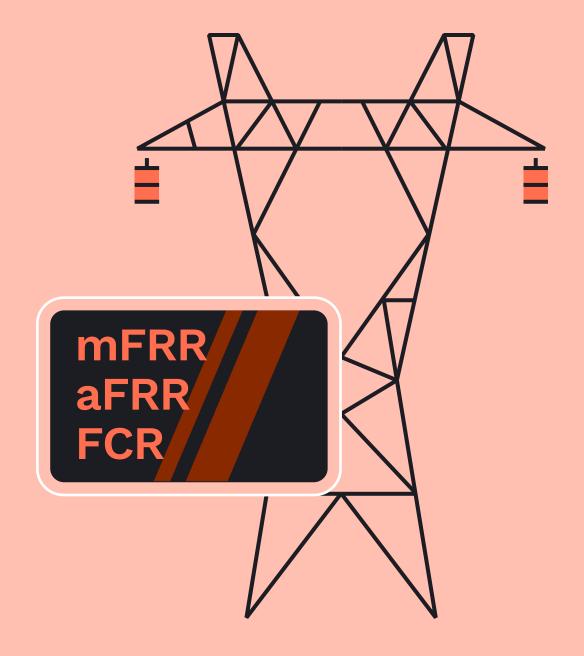
**Smart aggregation** and activation



Energy companies and Portfolio managers

Energy and Ancillary markets module

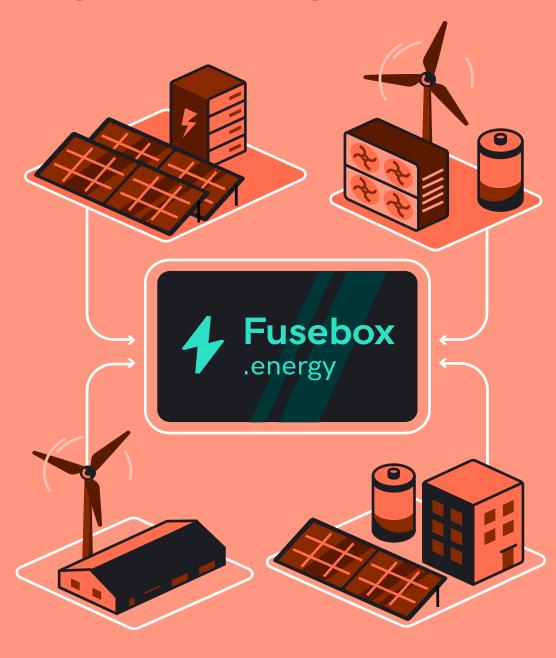
Trading desk or TSO integration



**Energy companies**and BRPs

Additional integrations via API, MQTT or IEC104

Production, ETRM, Algotrading desks

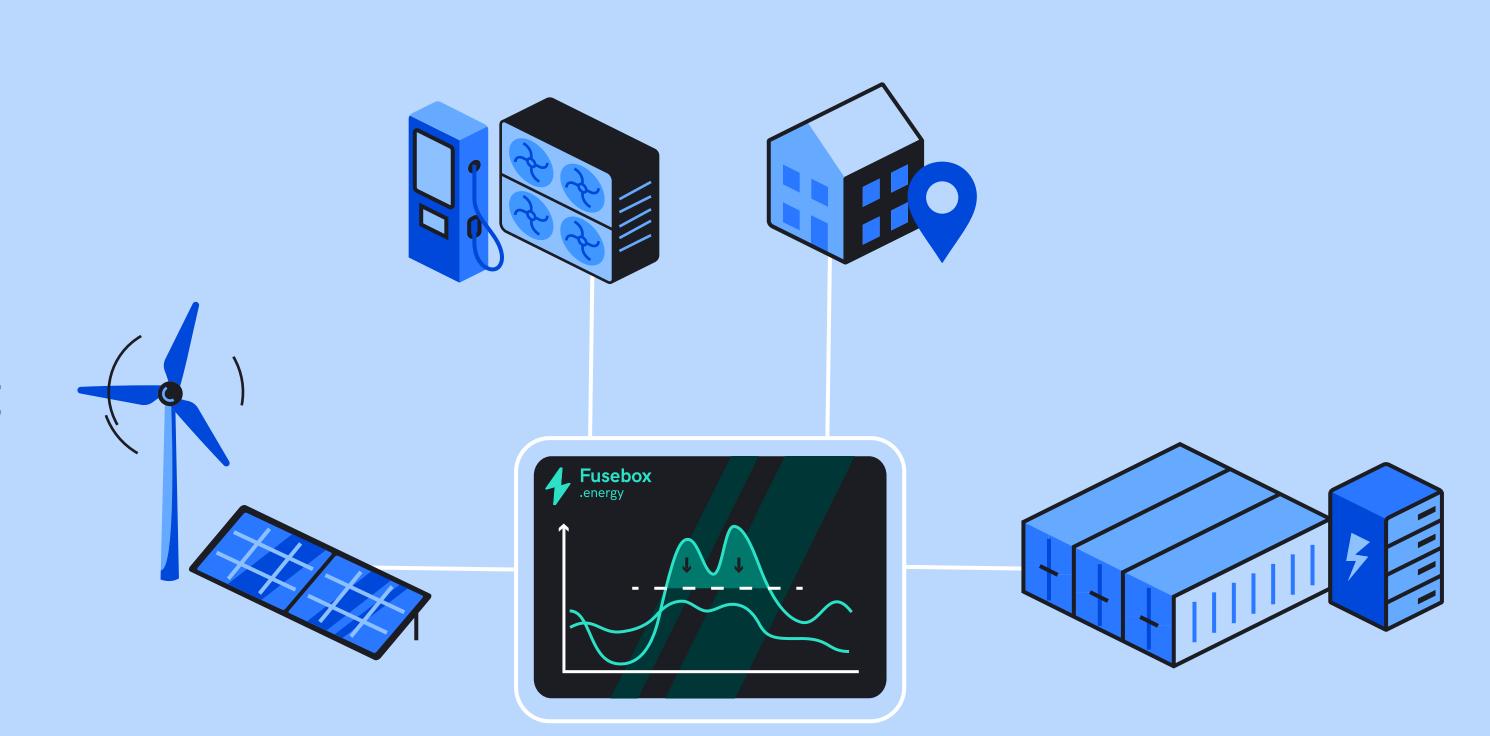


Who want to go beyond standard solution



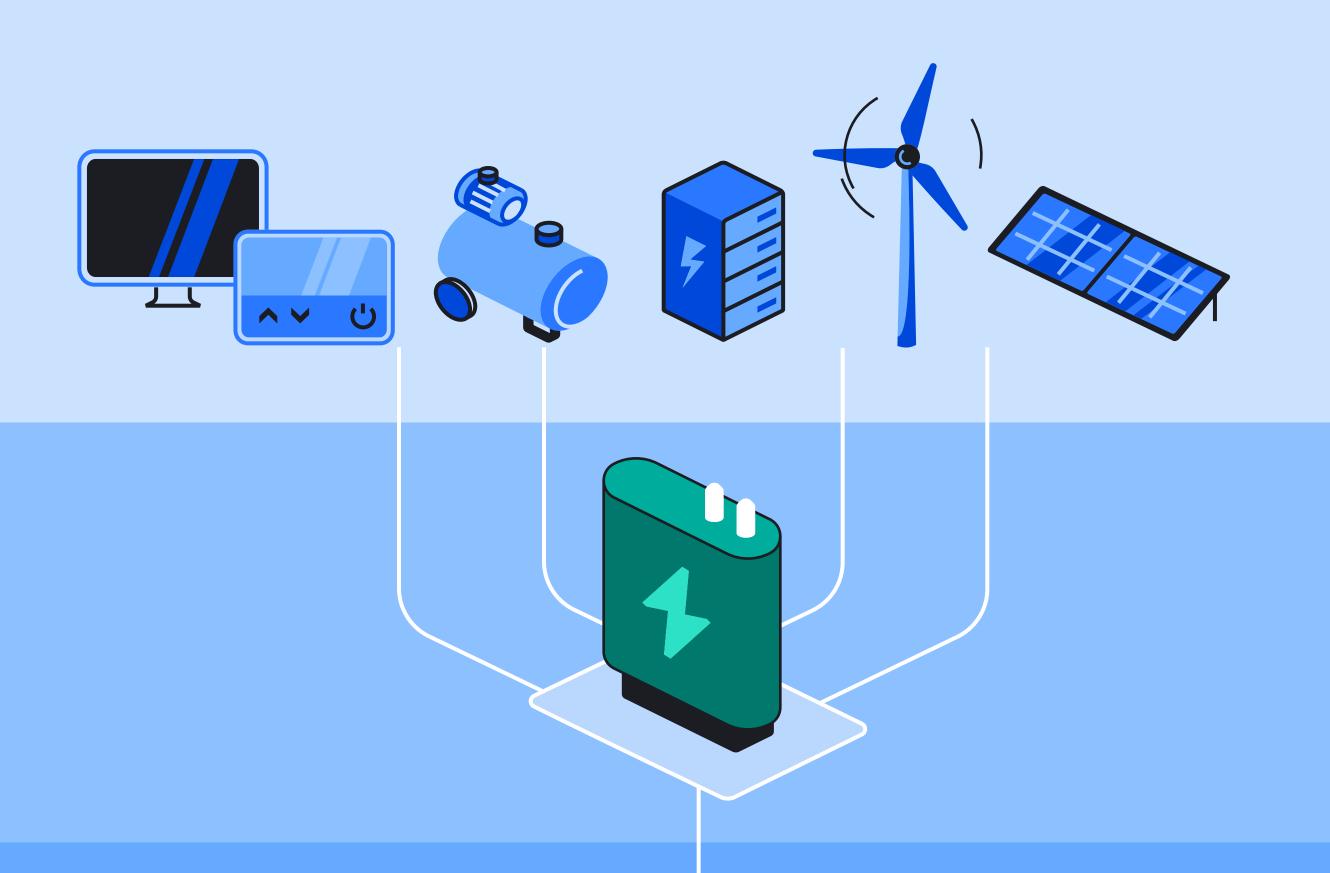
#### Challenges and opportunities:

- Balances PV, consumption, and battery
- Maximizes energy utilization
- Takes into account connection point limitations
- Integrates with local RTU
- Adhere to 0-to-grid rules
- Enable access to ancillary markets from ancillary markets





# Assets integration and control



rusebox

.energy

#### Turn assets into revenue

100+ asset types from homes to large-scale C&I:

- renewable generation
- industrial & commercial loads
- IoT devices

#### Seamless Integration

- Full onboarding support
- Use Fusebox or 3rd-party controllers
- Cloud-to-cloud connectivity
- Cloud-to-device connectivity

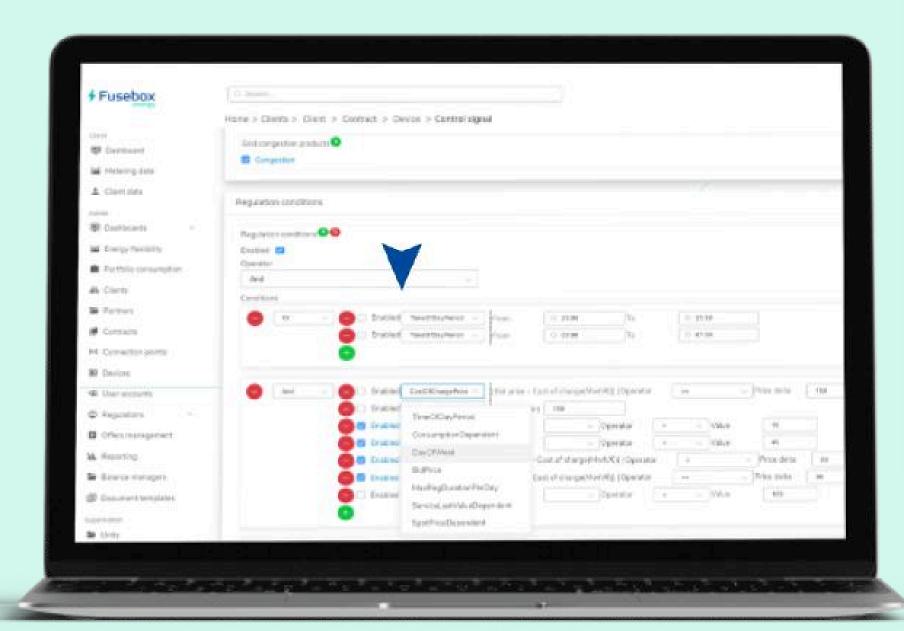
#### Real-time control

- Monitor & control distributed assets
- 1-second insight resolution



# Configure rules for behind-the-meter asset limits

Time of the day, Day of the week, State of Charge, Bid or Spot price, Cost of cycle and others



Easy as one, two, legulation conditions three Regulation conditions 40 Enabled 💟 Operator And Conditions Enabled TimeOfDayPeriod 3 20:00 © 23.59 Enabled TimeOfDayPeriod ⊙ 00:00 ⊙ 07:00 Enabled CostOfChargePrice △ (Bid price - Cost of charge(Mwh/€)) | Operator Price delta TimeOfDayPeriod ConsumptionDependent 40 Cost of charge(Mwh/€)) | Operator Price delta Enabled Cost of charge(Mwh/€)) | Operator Price delta MaxRegDurationPerDay Operator 100 ServiceLastValueDependent



#### Load shifting

Using stored energy during high day-ahead hours



#### Peak shaving

Using BESS or just curtailing





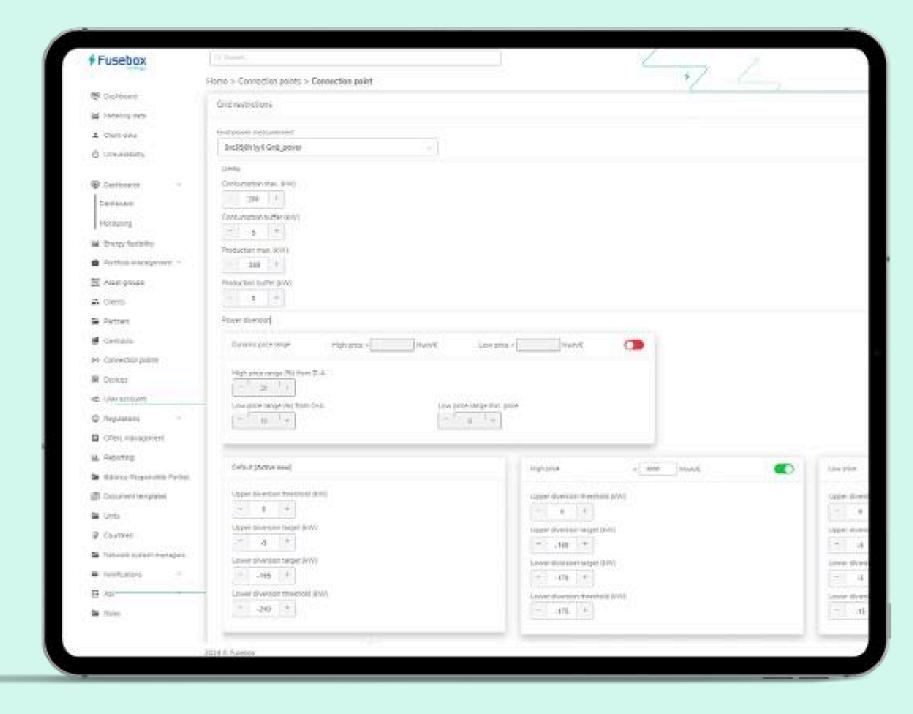
#### Price arbitrage

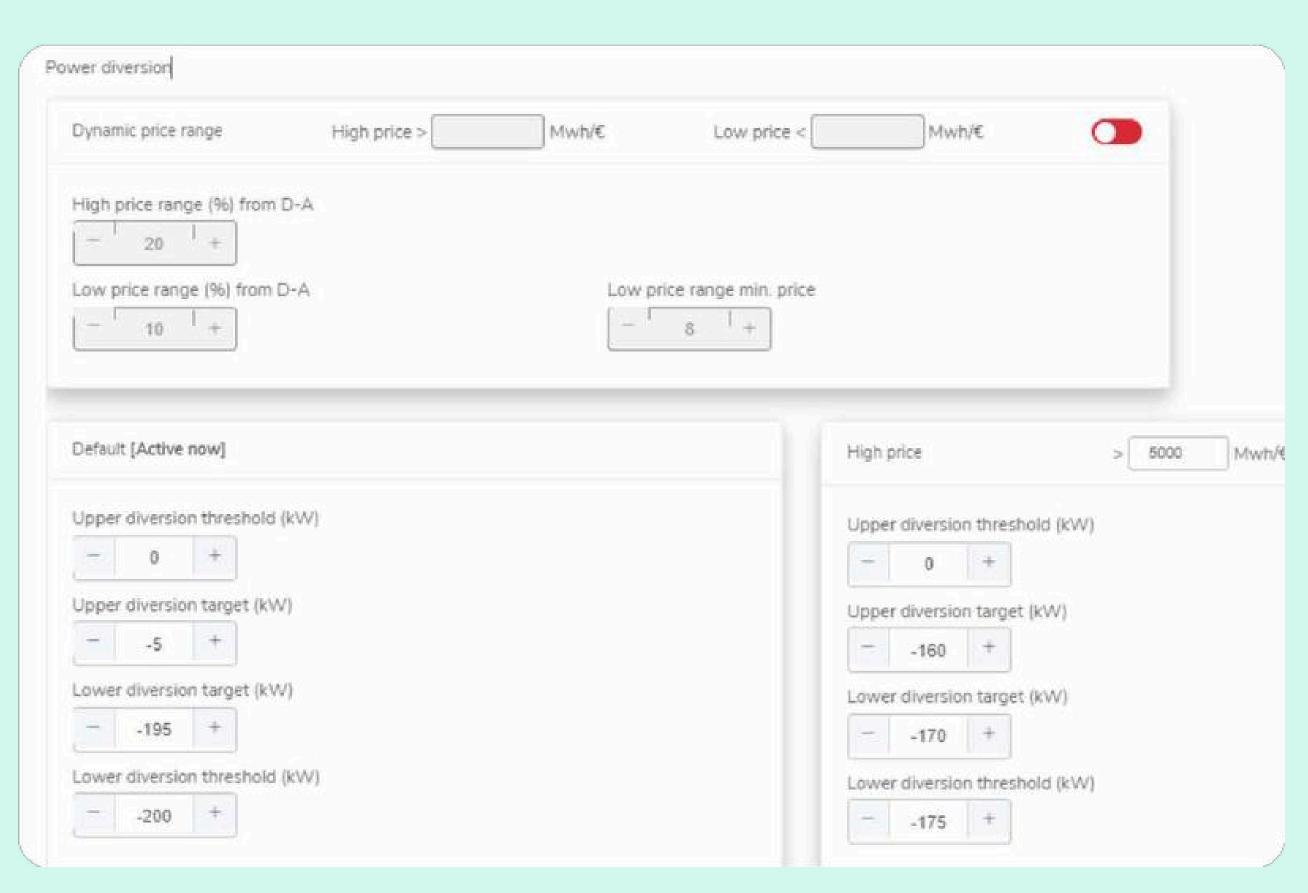
Automatically charge / discharge by the day-ahead price fluctuations



#### **Connection point limits**

Hard limits of your connection point, both directions





#### **Grid tariffs optimization**

Setting up power diversion thresholds





#### **Connection point limits**

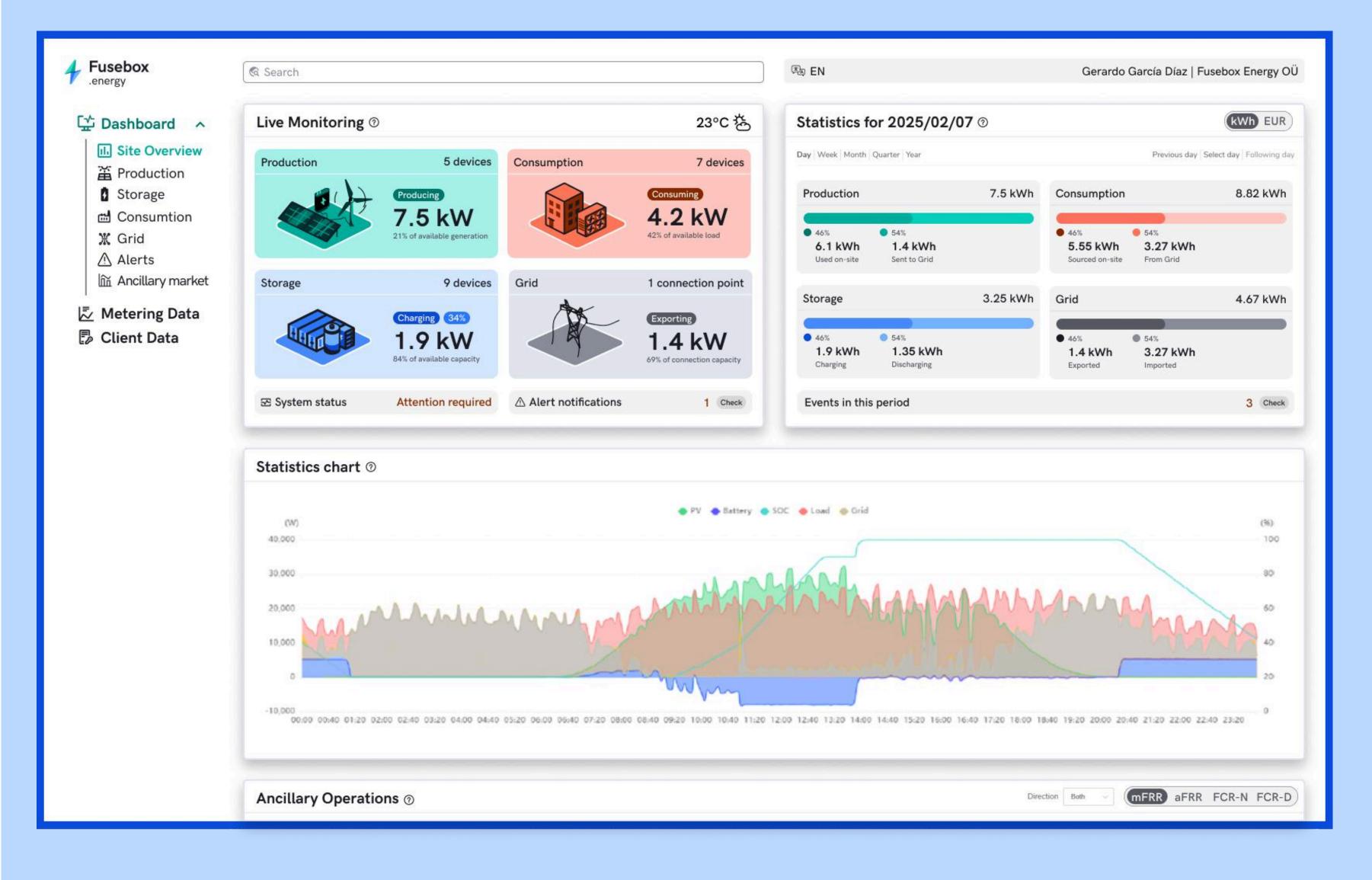
Hard limits of your connection point, both directions



#### Zero-to-grid rule

Reduce grid tariffs, cover selfconsumption





#### **End-user dashboard**

full transparency of the results

#### Live logs of the results

Real-time results as well as historical data



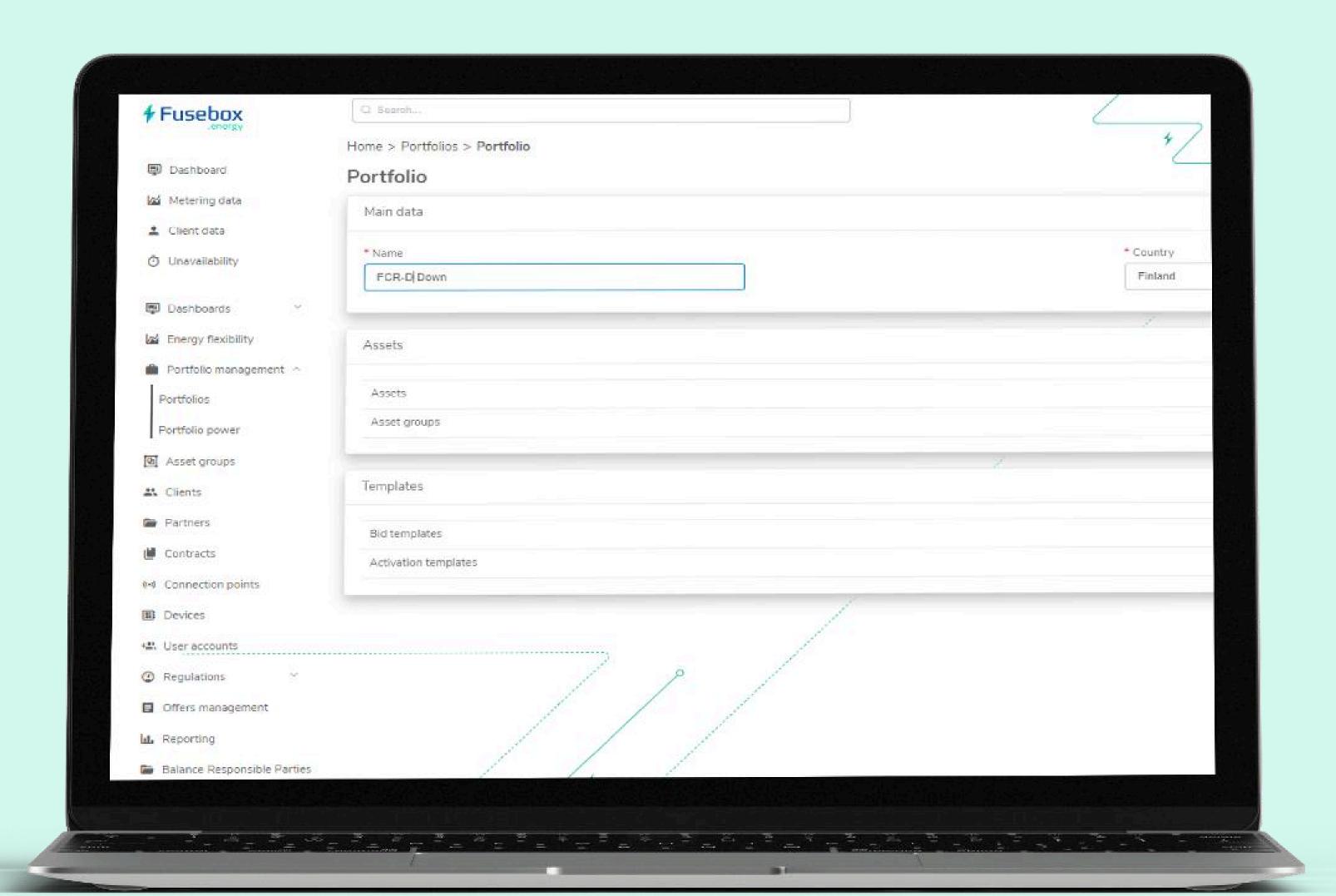
### Smart aggregation and activation

#### Next step in your portfolio management:

- Aggregate assets into portfolios
- Put bidding logics for different markets
- Set up activation logics for your portfolio
- Create prioritization list, rotation logic or activate assets in a cascade mode
- Adjust buffers for each portfolio and each market separately
- Send your portfolio availability to your or 3rd party trading desk







# Group assets and create portfolios

Hundreds of assets in portfolio or one asset = one portfolio

#### Set up your bidding logic

Use preconfigured bidding strategies to automatize your activity

# Portfolio reliability limits Set each portfolio buffers and limits

Create activation logic
Use our template to set up priority
logic within the portfolio

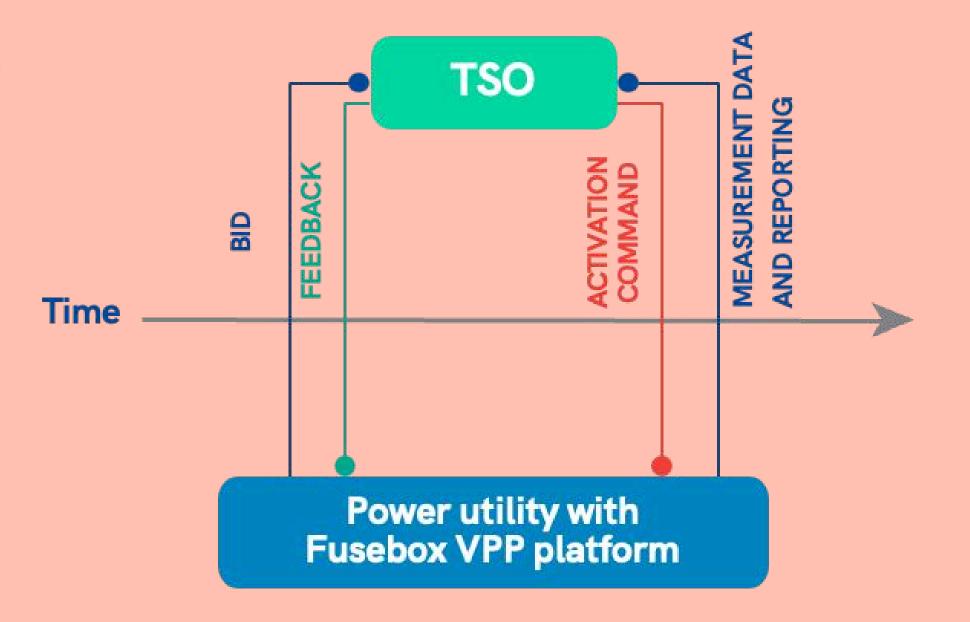


# Markets integration

# Integration to the TSO data exchange environment:

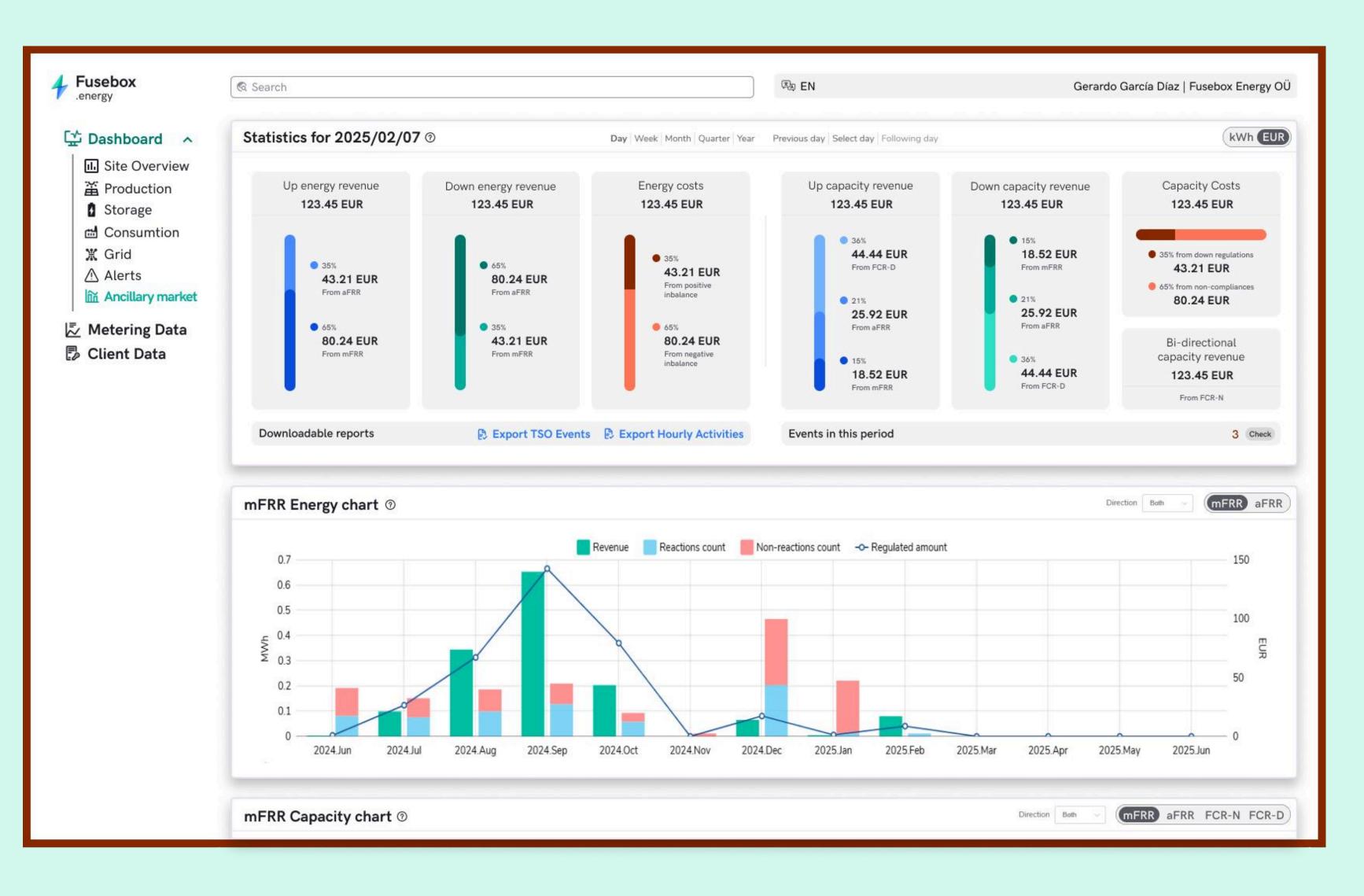
- Fully automated TSO integration for seamless operations the ancillary market, including:
  - price strategy, bidding, market result monitoring, and scheduling;
  - dispatch and regulation; reporting, settlement, and billing
- Manage different portfolios/assets across different markets.
- CombineGrid-scale assets with small ones
- Automate bidding logic linked to internal or external prognosis models
- Create a merit order for the assets activation logic

#### Ancillary Energy Market





### Markets integration



# Portfolio performance metrics and results

Revenue, regulated amount, participation logs

# Every market separately or summarized view

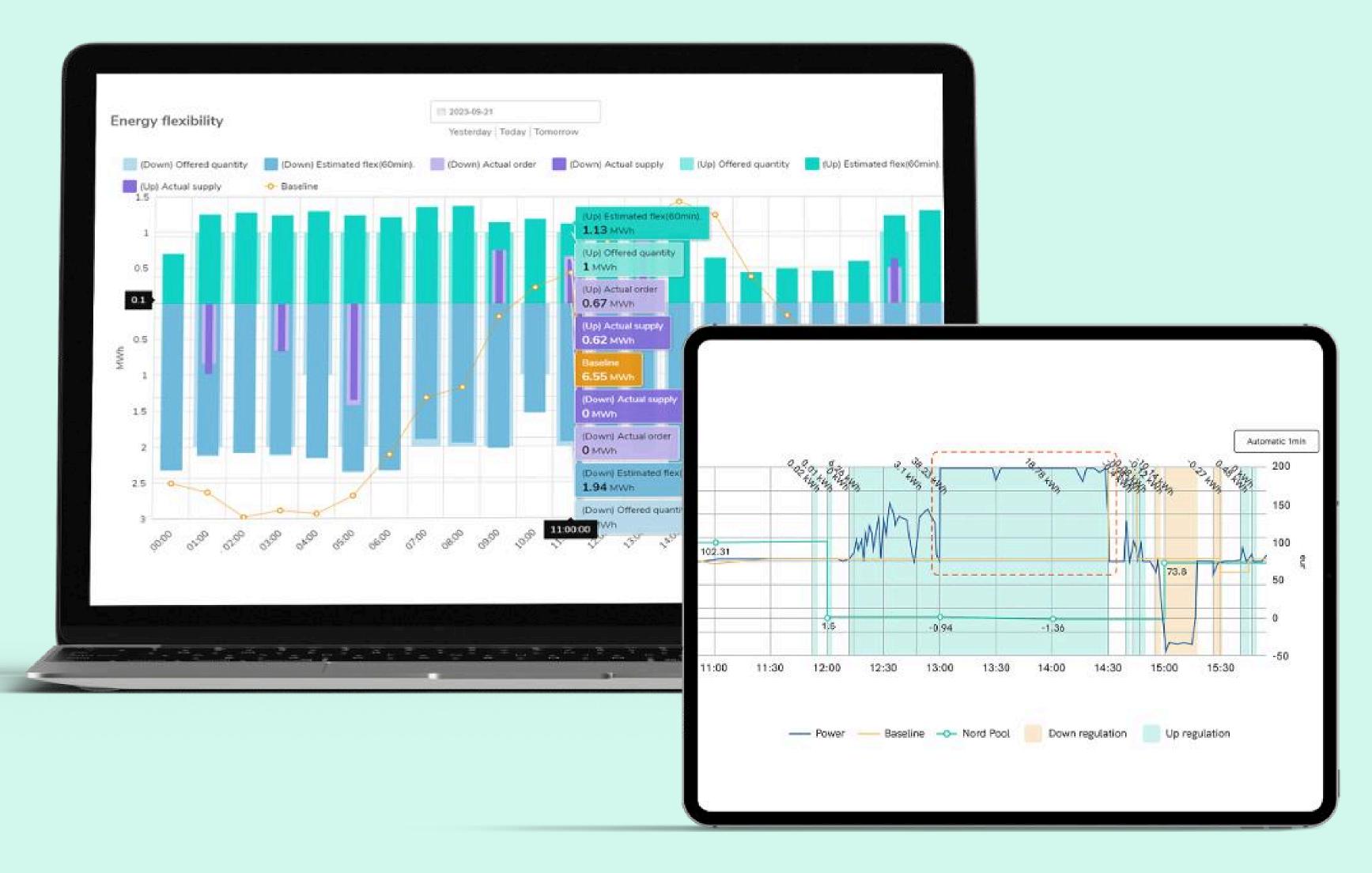
Per each market and direction, or country view

#### **Activity logs**

Extract them in xlsx or csv formats



### Markets integration



# Flexibility availability machine learning

Optimizes assets availability and dispatches efficiently

# Overview of each activation

Visualize the performance of the portfolio once it is activated

#### Operational insight

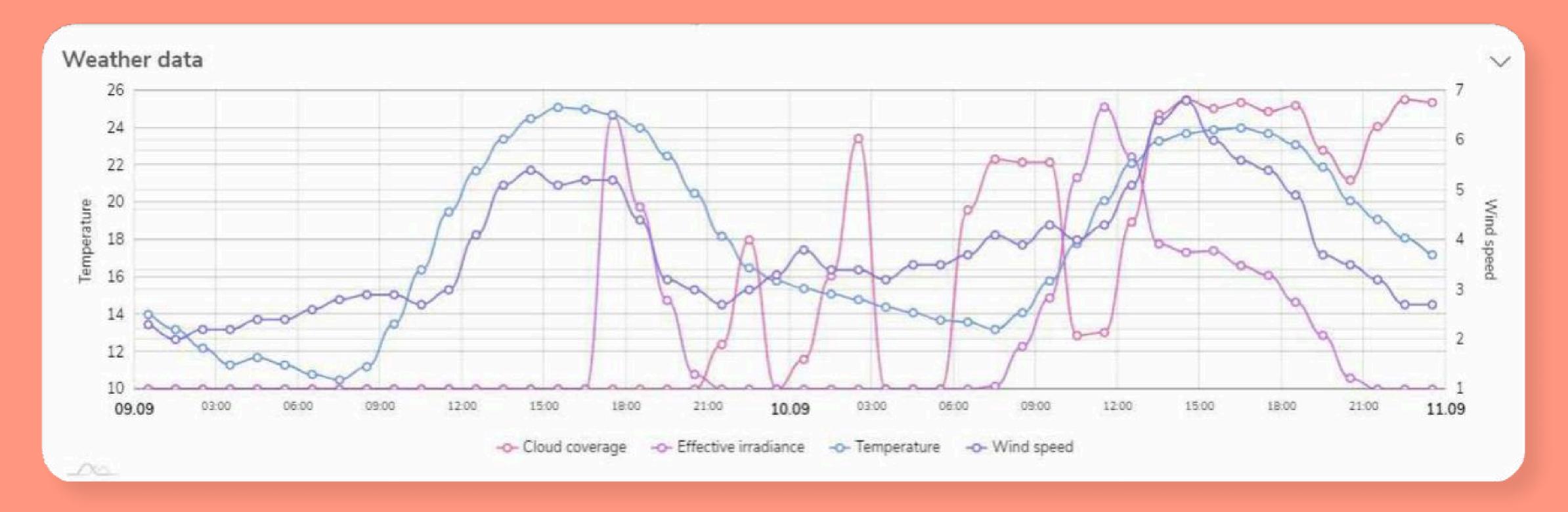
Visualization and log of activation goes down to the asset level



# Integration to the external desks

#### Forecasting models

Can be within the standard solution or imported from the external models

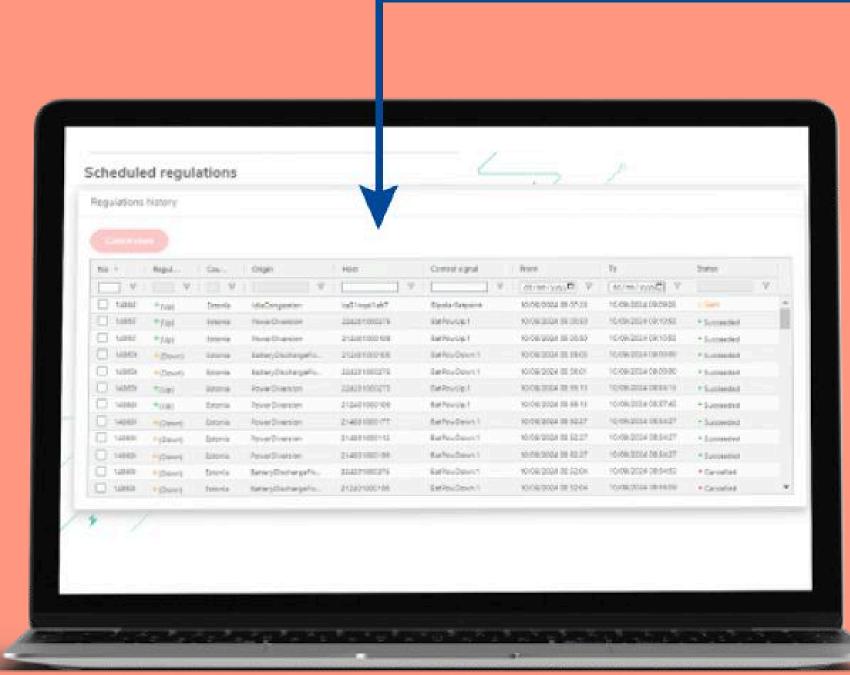


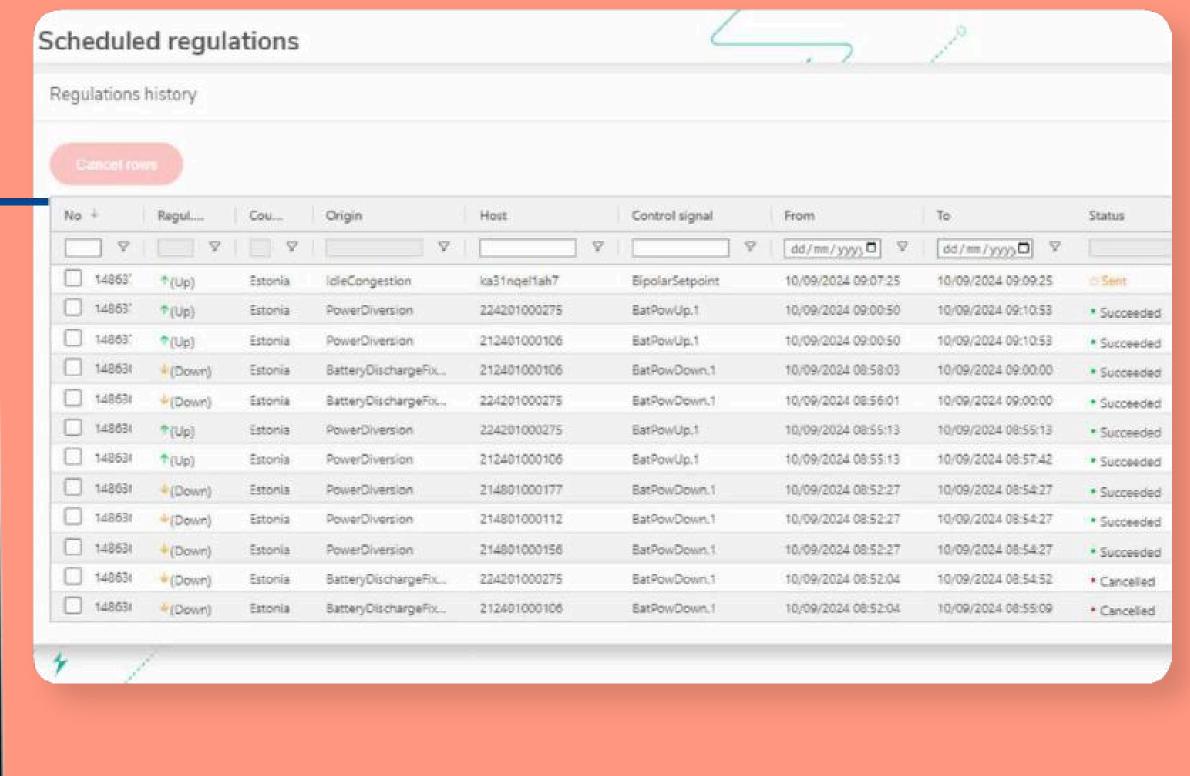


### Integration to the external desks

#### Scheduling models

Internal manual dispatching function, or process by the external trading desk



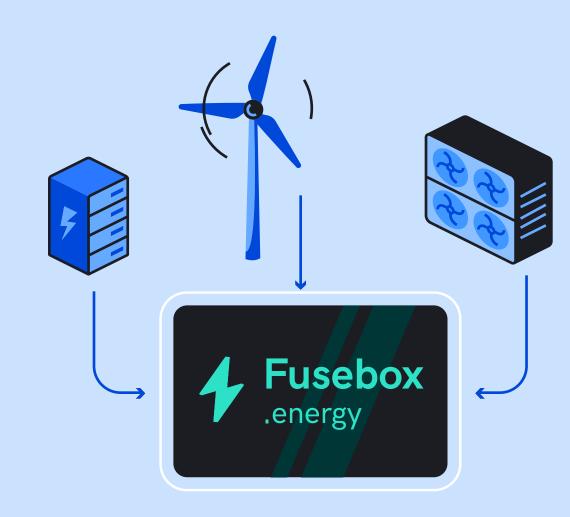




### Modular solution under one platform

Week 1

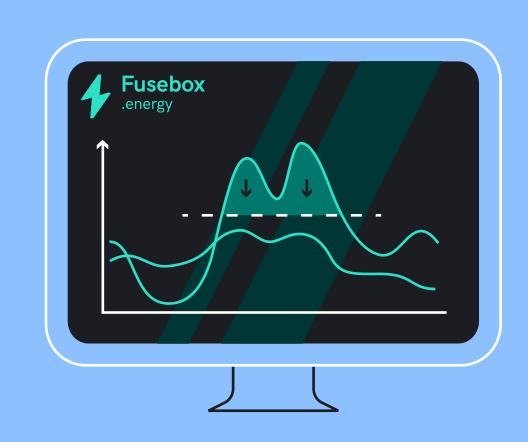
Assets integration and control



PV, BESS, HVAC, CHP, EV, Hydro

Month 1

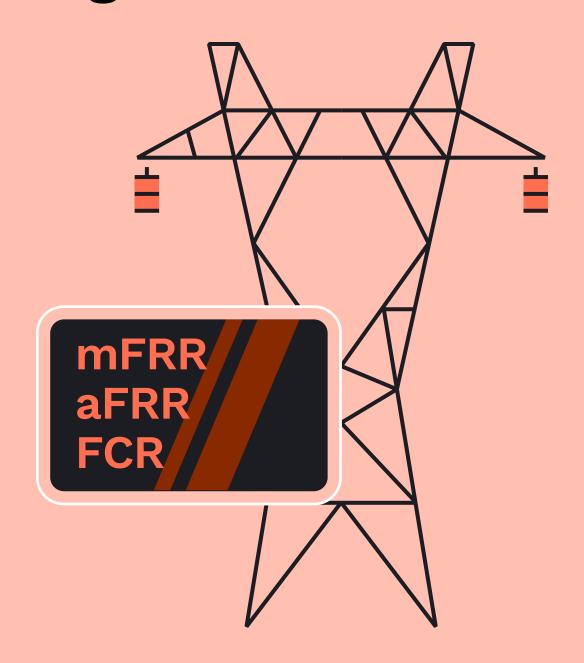
Smart aggregation and activation



Create asset groups and portfolios

Quarter 1

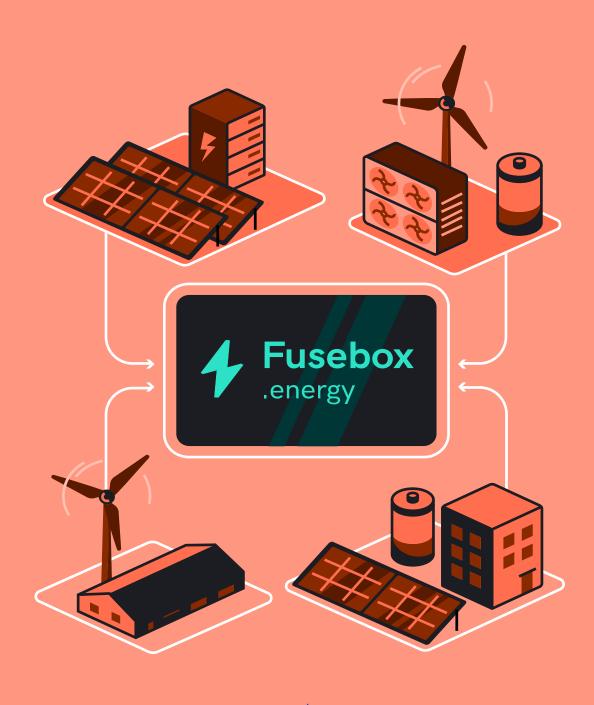
Trading desk or TSO integration



mFRR, aFRR, FCR, FCR-D, FCR-N

Year 1

Further expansion



New business segments or countries



# Thank you!

Interested to know more?

Drop us a line

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