

POIANA RUSCĂ SHPP

for a greener future

→ project 2021 / 585702

→ project 2024 / 388078



March 25th, 2025

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- A. Financing calls
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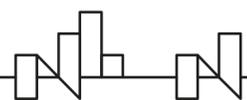
04 / CONCLUSIONS



01.

HIDROELECTRICA

general overview



01. Hidroelectrica at a Glance

#1 Electricity Producer in Romania with 100% Renewable Energy Portfolio of Scale

#1 electricity generation player in Romania


~28.3%
 of electricity generation in Romania⁽¹⁾


~95%
 of Romanian hydropower capacity


8.3 TWh
 energy delivered to the grid

One of the Leading European renewable platforms with 100% green portfolio


6.3 GW
 hydropower capacity


108 MW
 onshore wind operating capacity

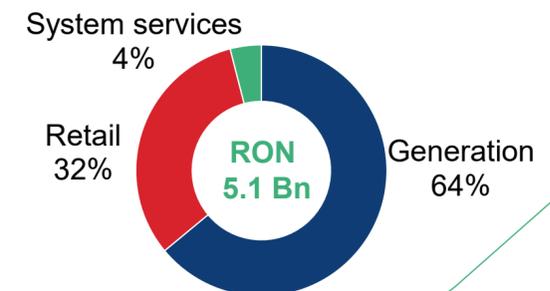

~0 kt
 CO₂ footprint from generation

Established opportunity for further diversification and integration into energy vertical


 Multiple opportunities to expand into other renewable technologies


~12%
 share of energy retail market⁽²⁾

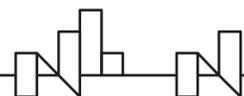
H1 2024 Revenue



Source: Company Analysis, Autoritatea Națională de Reglementare în domeniul Energiei (Romanian Energy Regulatory Authority) annual reports

Notes:

1. Average market shares between 2018 and 2023, based on total energy delivered to the grid as per Company information
2. Based on market shares of competitive market suppliers as per ANRE 2024 June report

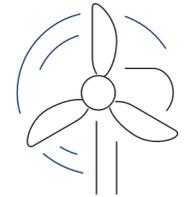


01.

Generation portfolio



6.3 GW
Hydropower Capacity



0.1GW
Wind Capacity



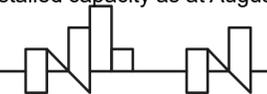
8
Branches



187
Power Plants

Provider of
Balancing Services
to the GRID

Notes:
1. Installed capacity as at August, 31st 2024, according electricity generation licence issued by ANRE



531 MW
8%
24 HPPs
51 units



553 MW
9%
24 HPPs
63 units



636 MW
10%
28 HPPs
62 units



717 MW
11%
29 HPPs
59 units



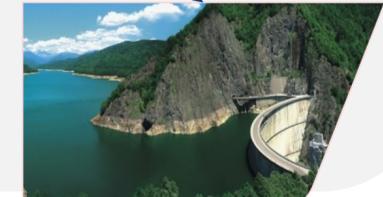
1,630 MW
25%
11 HPPs
31 units



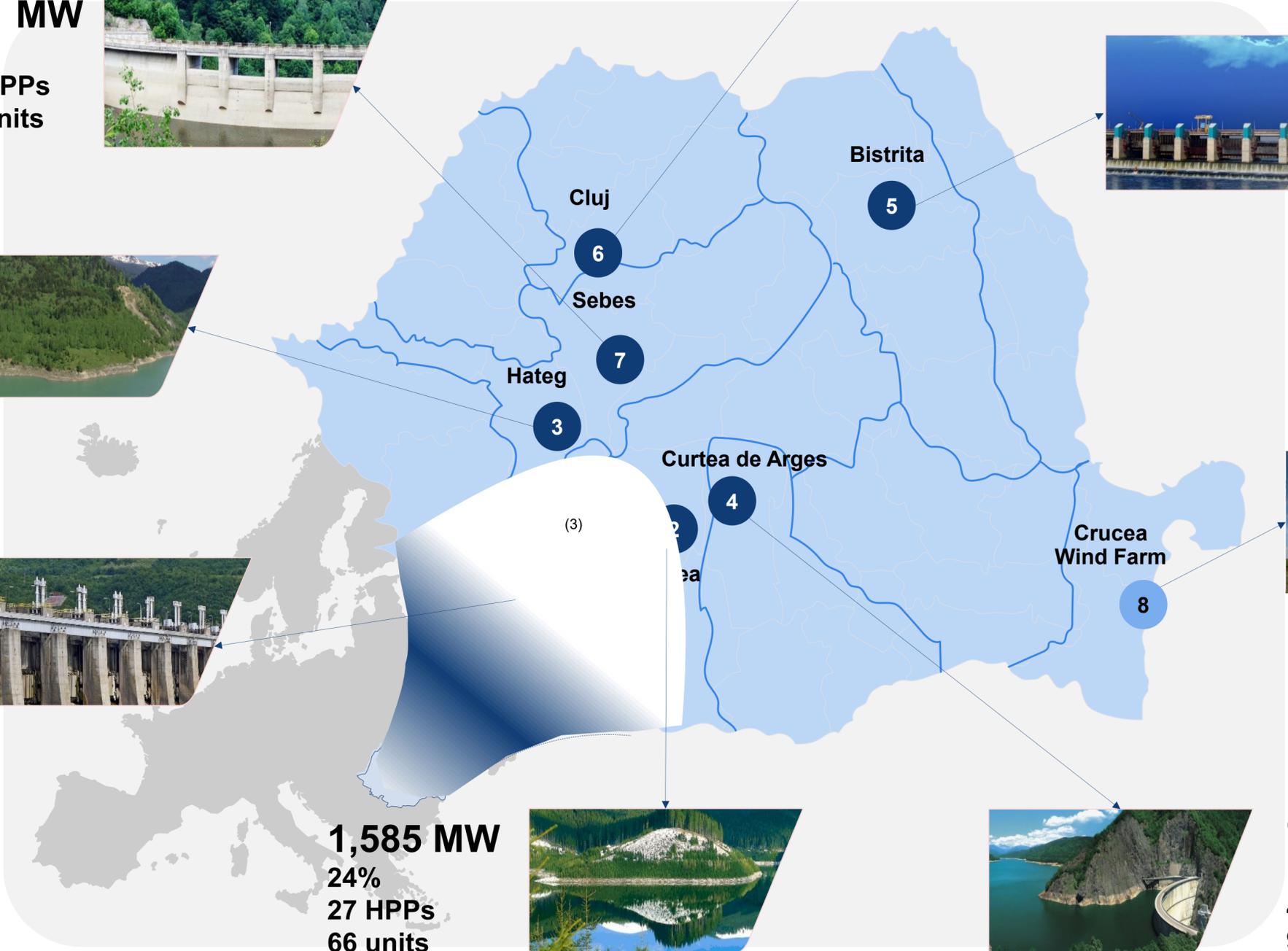
1,585 MW
24%
27 HPPs
66 units



716 MW
11%
44 HPPs
97 units



108 MW
2%
1 WIND FARM
36 units



02.A



Iceland
Liechtenstein
Norway grants

Norway grants



POIANA RUSCĂ SHPP

Scope and objectives

Scope and objectives

Development of available hydropower potential of the reserve flow set to be continuously discharged downstream Poiana Ruscă dam, according water management permit, for generating clean renewable energy in a new grid connected capacity and contribute to the collective global mission to reduce CO2 emissions.

OBJECTIVES

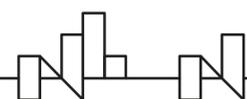
- Build a new small hydro power plant using modern technologies, equipped with a fully automated Francis hydro unit, designed to operate 7/24/365, in the flow limits set out in the water management permit
- Increase the existing renewable generation capacity with 0.23 MW
- 1.45 GWh/year additional electricity generation from renewable resources

BENEFITS

Population → clean and cheap energy for approx. 1.000 houses

Environment → 470 tones CO2/year reduction
→ permanent discharge of reserve flow

Business → additional revenues
→ compliance with EU CO2 reduction strategies



02.B

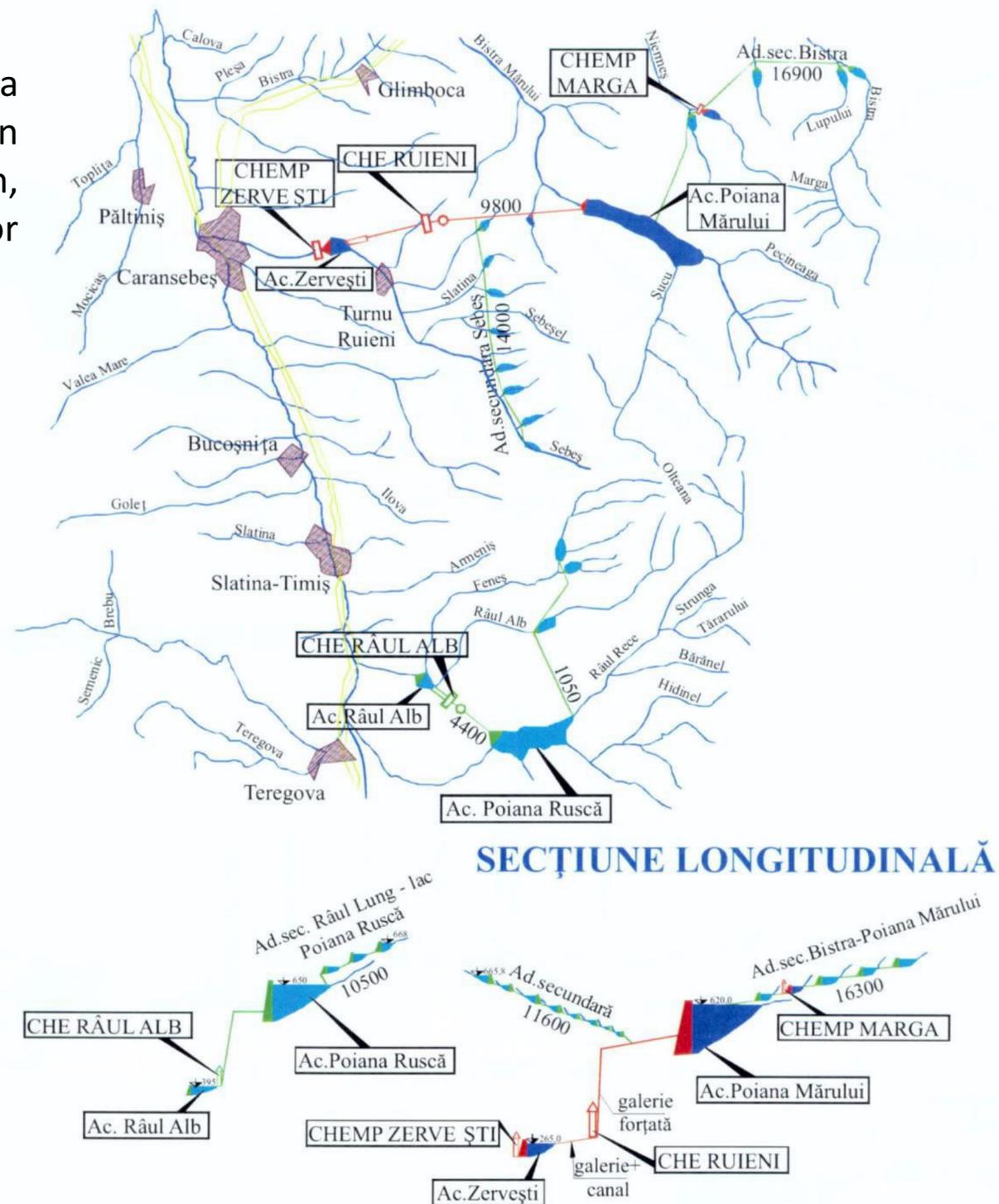


POIANA RUSCĂ SHPP

Technical elements

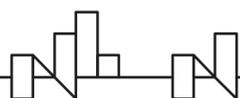
Project location

SW Romania, outside the Teregova commune, Rusca village, Caras Severin county, within the Timis river basin, being located in the minor and major riverbed of the Raul Rece river



HYDROPOWER DEVELOPMENT

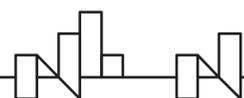
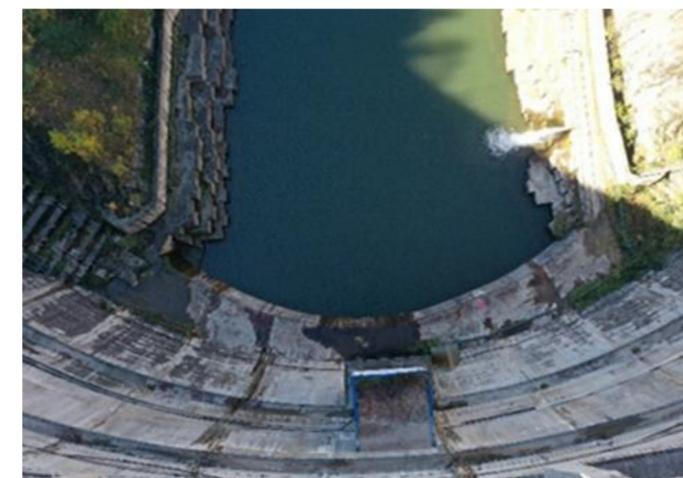
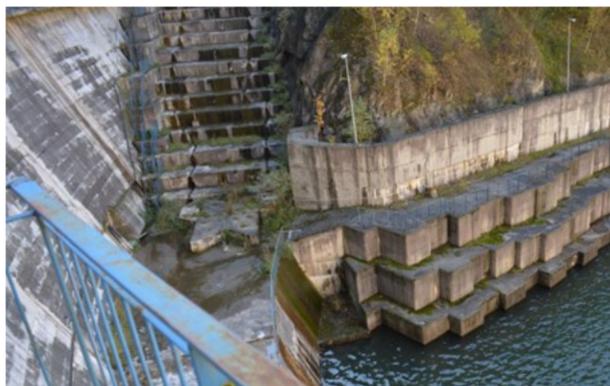
Bistra-Poiana Marului-Ruieni-Poiana Rusca HPD, investment objective approved by the Decree of the State Council no. 289/1981, located in the eastern part of Caraș Severin County, having in operation 2 lakes (Poiana Mărului and Poiana Ruscă), 2 HPPs (Râul Alb and Ruieni) and 2 SHPPs (Marga and Zervești), with a total installed capacity of 195.5 MW and a designed electricity production in an average hydrological year of 372 GWh.





POIANA RUSCA DAM

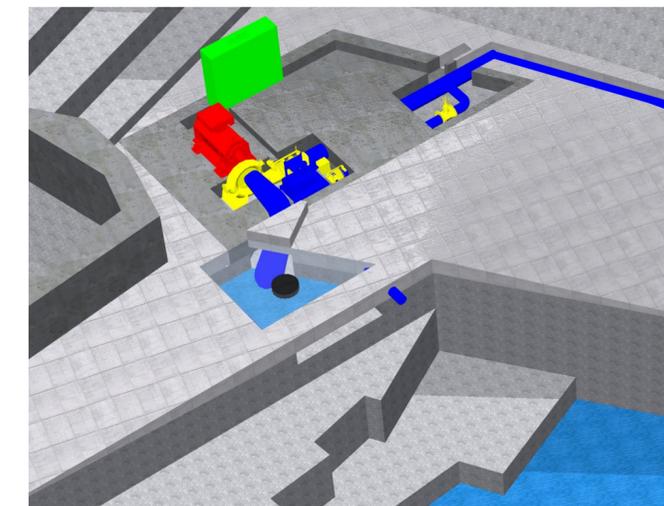
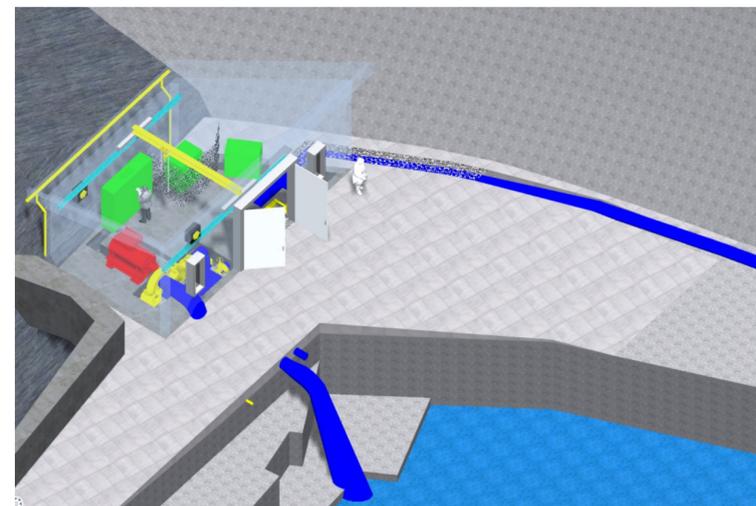
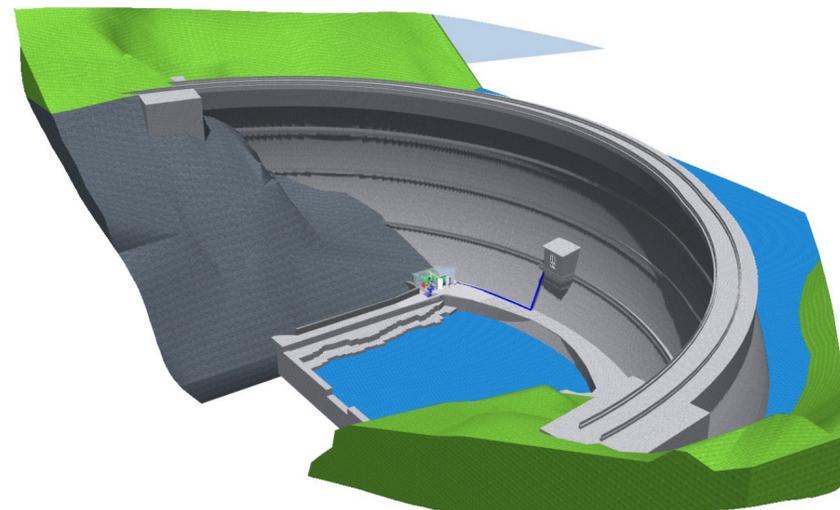
finally commissioned in November 2006, built of concrete and arch-shaped, with the normal top-water level of 631.50 mASL and the minimum operating level of 615.00 mASL. The lake has a useful volume of 12.67 million m³ and ensures the supply of Râul Alb HPP, having $P_i = 40$ MW and $E_p = 66$ GWh/ year. The operation of the Poiana Rusca dam is regulated by the Environmental, Water Management, Dam Safety bodies.



Design elements

MAIN DESIGN PARAMETERS

- upstream level (NWL) = 631.5 mdM
- downstream level = 574 mdM
- Hb max = 57,5 m
- Hb max frequency = 53,5m
- Qi summer = 0,583m³/s
- Qi winter = 0,309 m³/s



SCHEMA FUNCTIONALA MHC POIANA RUSCA
- SCENARIUL 1 -

VOLUME POIANA RUSCĂ

- V gardă=0,55 mil. mc
- V mort=0,5837 mil. mc
- V rez fier=3,58 mil.mc
- V utili=12,67 mil. mc
- V neevacuabil=0,015 mil. mc
- V brut (la NNR)=16,83 mil. mc
- V atenuare=2,16 mil. mc (niv. max. de calc.-N.N.R.)
- V atenuare=3,52 mil. mc (niv. max. de verific.-N.N.R.)
- V total (la coronament)=20,3562 mil. mc

NIVELURI POIANA RUSCĂ

- H golire (radier)=585,15 mdMN
- H talveg=581,00 mdMN
- N.N.R.=631,50 mdMN
- H creastă deversor=631,50 mdMN
- H coronament=635,00 mdMN
- N.M.E. (nivel minim de exploatare)=615,00 mdMN

MHC POIANA RUSCĂ

- Clasa a IV-a de importanta conf. STAS 4273/83
- Categoria de importanta C conf. HG 766/1997
- Clasa a IV-a de importanta conf. P100/2013

Evacuare apa uzinata in bazin de linistire

- H evac =574,00mdMN
- Nmax apa = 631,50mdMN
- Nmed apa = 627,50mdMN
- H br maxim = 57,50mdMN
- H br mediu = 53,50mH₂O
- Hnet maxim = 49,55mH₂O
- Hnet mediu =45,95mH₂O
- Q= 0,583m³/s
- P= 231kW
- E= 1534,34MWh/an

Legendă

- MHC propus Poiana Rusca
- Râu
- F-suprafață bazin hidrografic
- Q_{mma}-debit mediu multianual
- mdM – metri de-asupra Mării Negre
- H br - cădere brută
- Hnet - cădere neta
- Q - Debit uzinat
- P - Putere evacuată
- E - Energia produsă

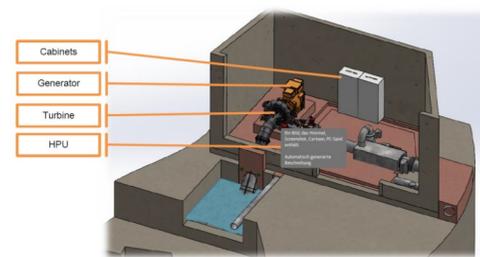
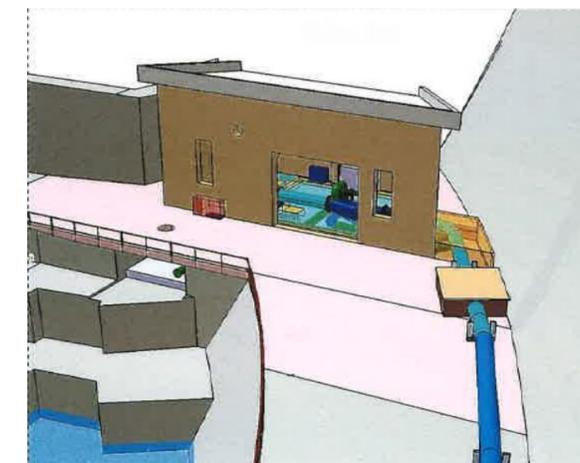
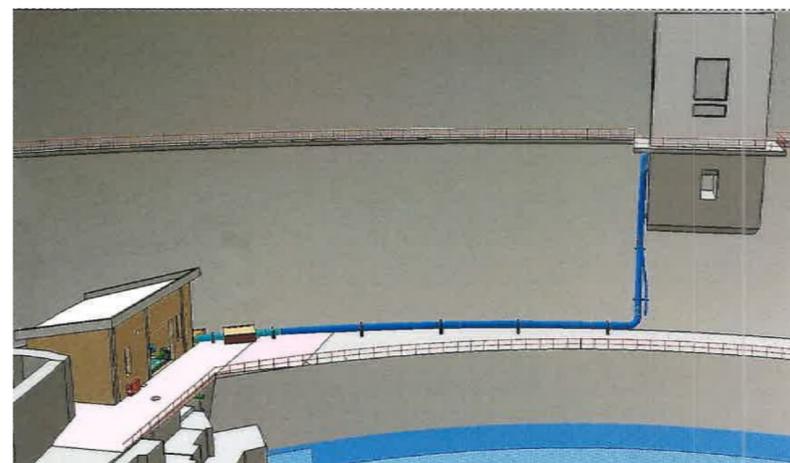
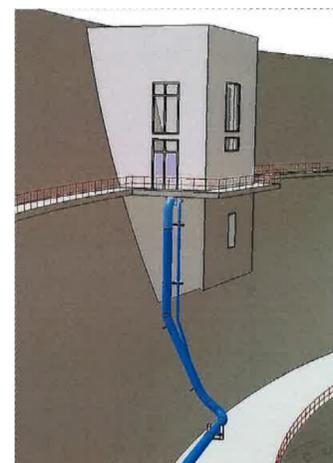
ACUMULAREA POIANA RUSCĂ

- Clasa a II-a de importantă
- Categoria B de importantă
- F=142 kmp
- Q_{mma}=4,24 mc/s
- Q1%=214 mc/s
- Q0,1%=492 mc/s

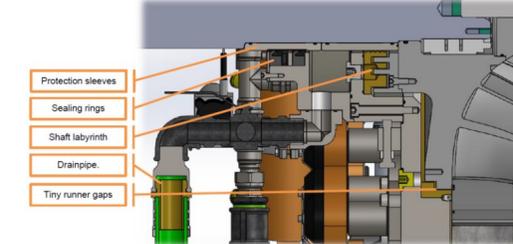
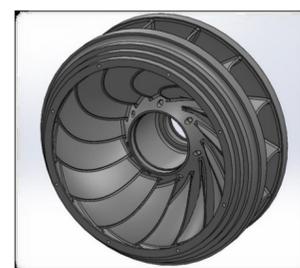
BARAJ POIANA RUSCĂ

MHC mal drept

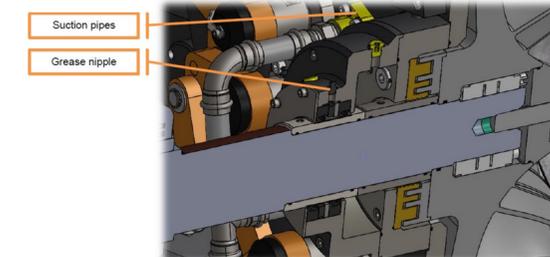
Râul Rece



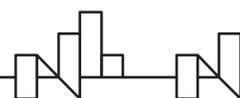
Picture 1: 3D view of Poiana-Rusca



Picture 6: 3D-Model shaft sealing - Poiana-Rusca



Picture 7: 3D-Model lubrication point - Poiana-Rusca



SHPP components

Headrace pipeline (DN 500, L=68m)

DN 500 mm steel pipeline with a total length of 68 m, replacing the old one, starting from the dam bottom outlet valves house, including the replacement of the 2 existing valves and the installation of a fine thrash rack with a 7.5 mm clearance provided with trash rack clogging installation.

Bypass pipeline

DN 300mm steel pipe with a total length of 13 m, connected to the headrace pipeline before entering the turbine, equipped with 2 valves, a manually operated slide valve and a conical jet gate valve for flow regulating.

Plant building

Full concrete structure for protecting the equipment against landslides and avalanches, having an irregular shape with an area of 57.83 m² (length L1 = 11.40 m, L2 = 8.00 m, width l1 = 5.95 m, l2 = 6.90 m), located to have as minimum cuts and interventions as possible on the concrete structure of the dam.

Main equipment

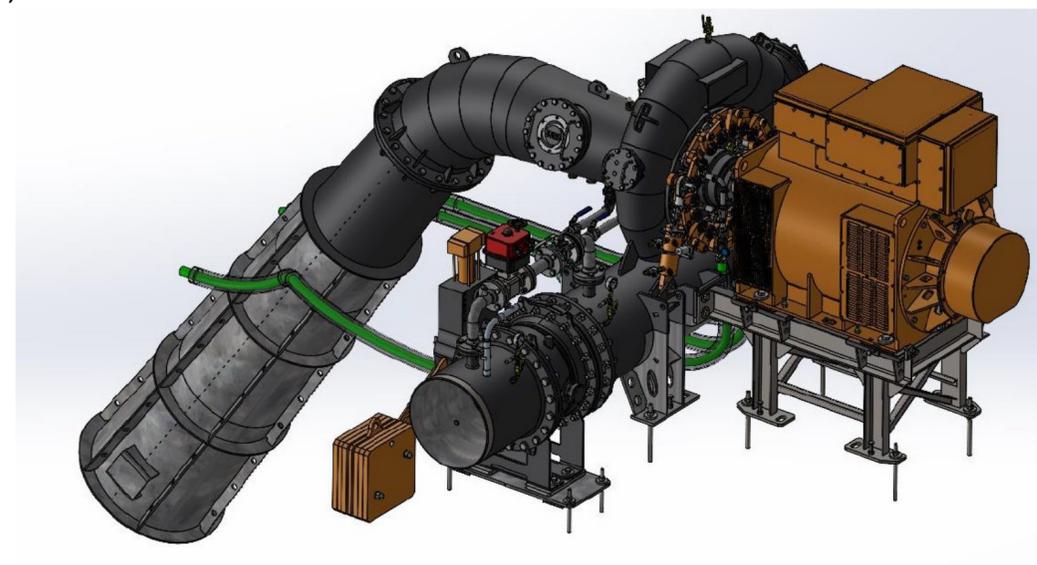
- Horizontal shaft Francis turbine, WWS WASSERKRAFT FSP-D-460-42 with $H_n=53.1\text{m}$, $Q_i=0.58\text{m}^3/\text{s}$, $n=1,000\text{ rpm}$, $D_{\text{runner}}=460\text{ mm}$, $H_s=2.2$, $P= 0.264\text{ MW}$;
- High Pressure Unit, WWS WASSERKRAFT F2-32-S-RKS-010
- Synchronous three-phase generator AEM SH 400 SA6, brushless, self-excited, self-cooled with $P_n=320\text{kVA}$, $U_n=400\text{V}$, $f=50\text{Hz}$, $n=1,000\text{ rpm}$;
- Automatic Voltage Regulator – ABB UNITROL 1005 Light;
- Main Inlet Valve, TIS, butterfly valve DN 500mm PN 10bar, with hydraulic operation;
- Electric control and automation boards;
- Hydro unit auxiliary system;
- Manually operated, LIFSOR LMR 336 3,2 tf single-beam overhead travelling crane;
- A radar level transducer for the continuous measurement of the water level in the stilling basin;
- Ultrasonic flow transducer to measure the reserve flow;
- Hydrostatic level transducer to measure the water level in the lake.

Electrical installations of the SHPP building :

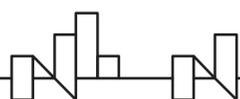
- Indoor and outdoor electrical installations Internal services (lightning, power circuits);
- Grounding $R_p < 1\text{ohm}$;
- Grounding system OIZn40x4mm;
- Data network (internet)- connection in the bottom outlet gates house
- Video surveillance;
- Electrical panel internal services.

Grid connection

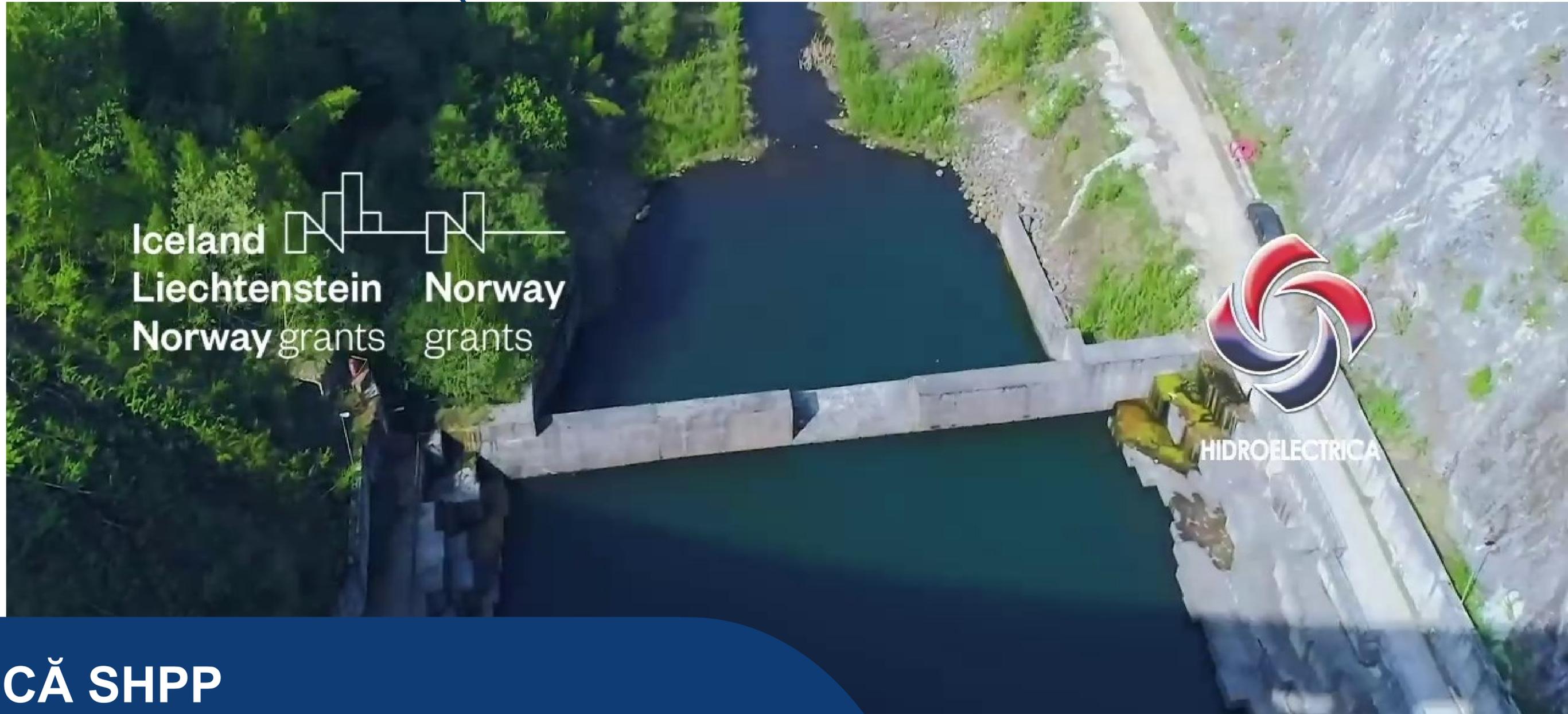
According Technical Connection Permit issued by Retelete Electrice Banat, using 300 m 0,4 kV cables up to the 20 kV line, replacing the existing dam connection point.



Picture 3: 3D-Model turbine - Poiana-Rusca



02.C



POIANA RUSCĂ SHPP Economic aspects

Feasibility elements

General estimate 2022

6,7 mil. lei

Indicators with mixed financing (grant + own sources)

IRR 20,21%

B/C 2,91

Parameters

Pi = 0,2 MW

Ep = 1,5 GWh/an

Durată

24 luni

2020 – Feasibility Study 4C
Project Consulting SRL

2022 – General estimate
update by Engineering
Department Hidroelectrica

Investment total value:

5,7 mil. lei out of wich:

1,1 mil lei civil works

3 mil lei equipment

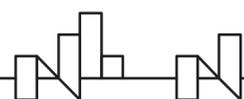
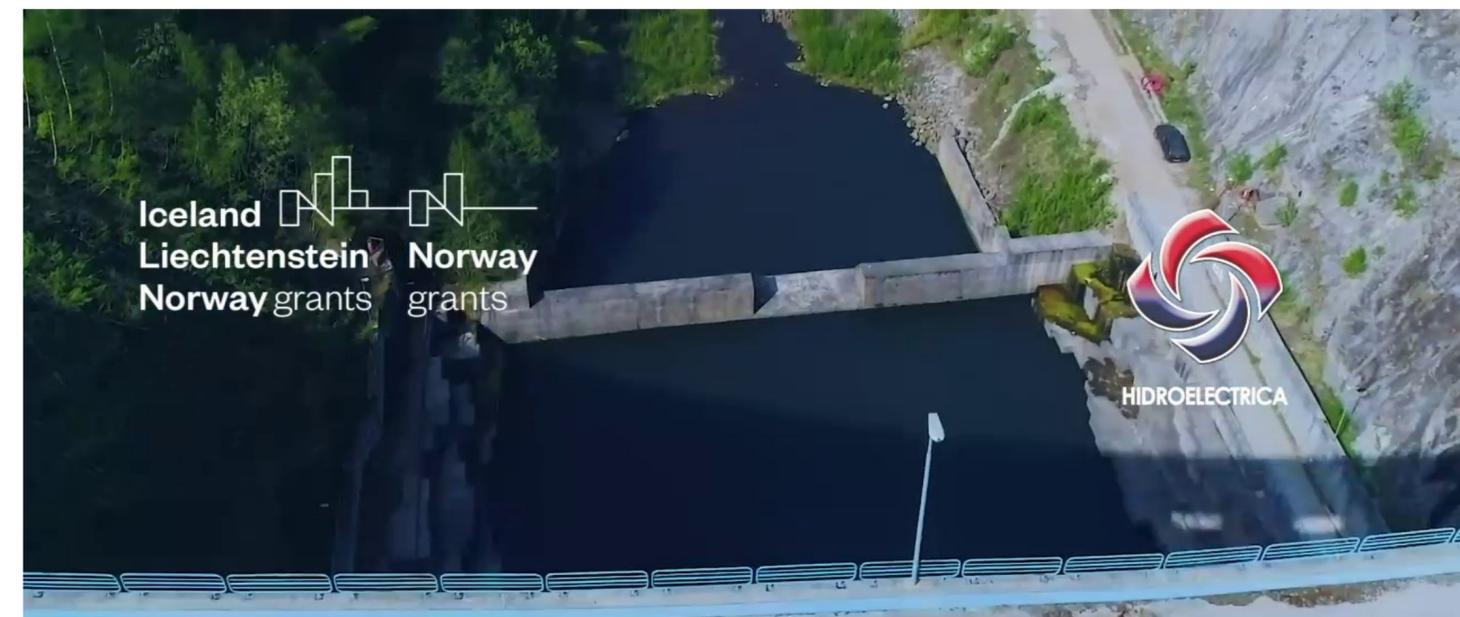
1 mil lei installation works and services

0,6 mil lei engineering, taxes and project management

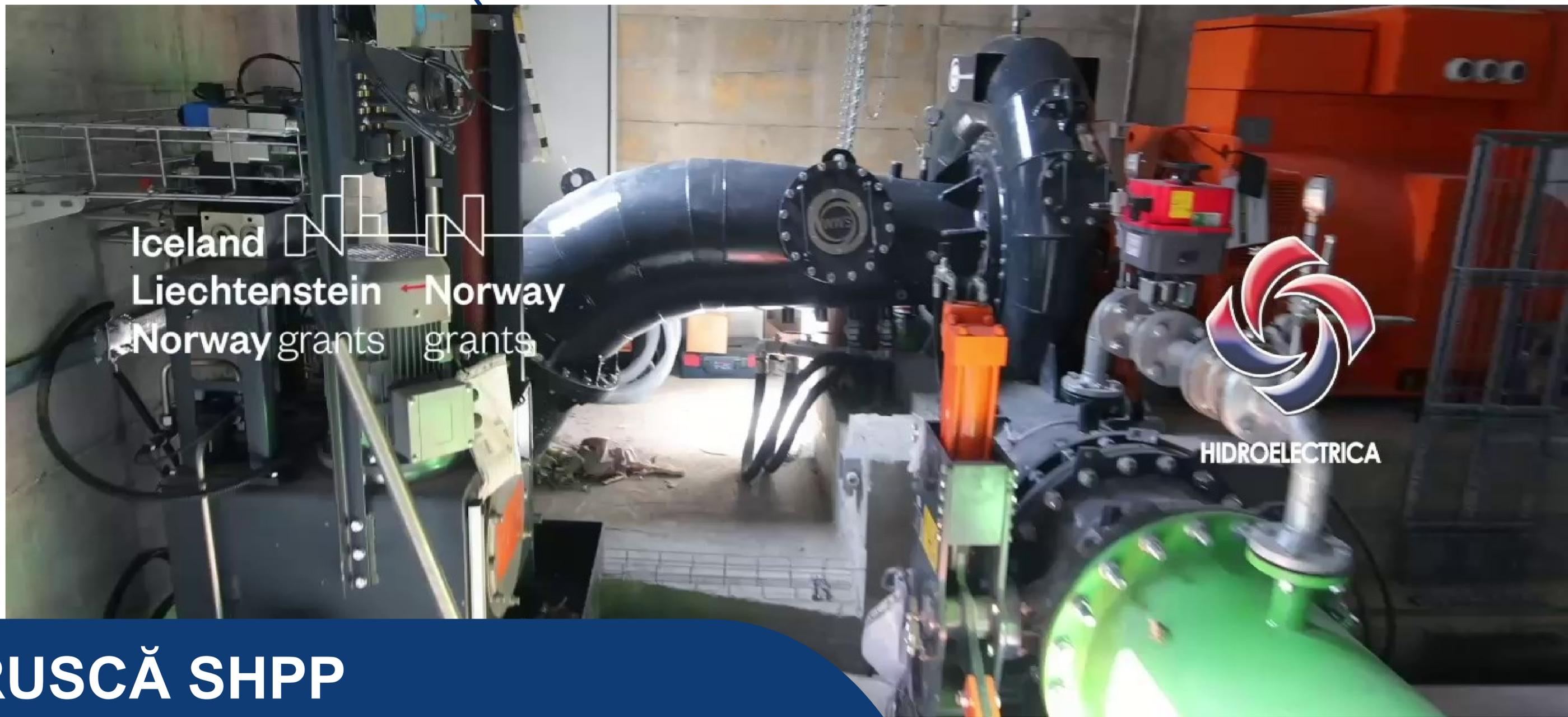
Grant EEA&Norway grants:

462.000 Euro grant, representing 60% of:

771.049 Euro total eligible costs



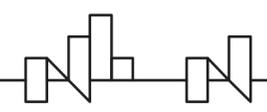
02.D



Iceland   
Liechtenstein ← Norway
Norway grants grants



POIANA RUSCĂ SHPP Implementation



26.01.2023 – turnkey contract signing

06.02.2023 – start of engineering phase

26.04.2023 – grid connection contract signing

31.05.2023 – technical design approval

06.07.2023 – start the construction works

10.08.2023 – grid connection installation contract signing

29.09.2023 – completion of concrete cuttings works

07.12.2023 – completion of plant concrete works

13-14,19.12.2023 – FAT of the technological system and machinery

22.01.2024 – start the equipment installation works

27.03.2024 – completion of SHPP headrace

01.04.2024 – concreting of SHPP building floor and draft tube

11.04.2024 – completion of hydro unit installation

11.04.2024 – completion of the SHPP grid connection energy cable installation

15.04.2024 – concrete works for stilling basin passage platform

14.06.2024 – completion of connection works of the headrace steel pipe to the dam bottom outlet valves house

19.06.2024 – signing of construction works completion protocol - SHPP

19.06.2024 – signing of construction works completion protocol – grid connection installation

20.06.2024 – signing of equipment installing works completion protocol

25.06.2024 – signing of 72 hour trial test completion

26.06.2024 – signing of the commissioning protocol for Poiana Ruscă SHPP

26.06.2024 – Poiana Ruscă SHPP inauguration visit and ribbon cutting ceremony

26.06.2024 – project closure event organization

Contracts:

The construction of Poiana Ruscă SHPP started in January 2023 with engineering services, followed by construction works, installations, equipment manufacturing, erection and commissioning, in this regard being signed 3 contracts for works, services and equipment supply:

- ❑ SHPP – Consortium UZINSIDER GENERAL CONTRACTOR si WWS WASSERKRAFT GmbH
- ❑ Grid connection instalation HE - COMRANADO SRL
- ❑ Grid connection tariff – E-Distributie Banat

Contractors:

- ❑ 4C PROJECT CONSULTING – feasibility study
- ❑ GENERAL DESIGN TECH – technical project
- ❑ UZINSIDER – general contractor
- ❑ WWS WASSERKRAFT – equipment
- ❑ COMRANADO - grid connection

Permits for contructions and operation:

Urbanism Certificate/ Construction permit – TEREKOVA CityHall

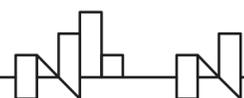
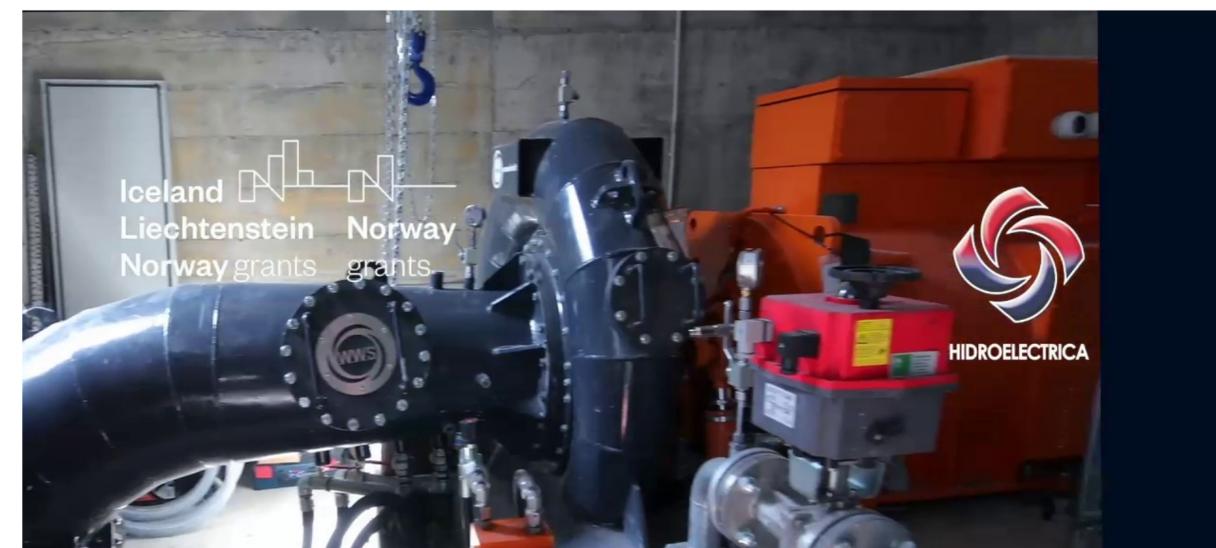
Environment – APM Caraş Severin

Water management – ANAR – ABA BANAT

Protected natural areas – ANANP

Grid connection – REȚELE ELECTRICE BANAT

Generation licence – ANRE



Contract:

All the additional communication activities related to Poiana Rusca SHPP project were contracted in a turnkey contract with a specialized company Draft Consulting SRL

Activities:

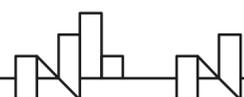
Media campaign

- Media campaign planning for setting up the objectives, content, targeted audience, media platforms, posts, monitoring process and rolling during 17-28.06.2024;
- Set of professional photos and videos of Poiana Rusca SHPP location and elements;
- Preparation of project presentation materials published online and used on social media platforms;
- TV spot – 30 seconds (concept, scenario, pre-production, filming, editing, graphics, visual effects) and distribution (media plan and monitoring) on local TV station (TVR Timișoara) – 50 appearances;
- Radio spot – 30 seconds (concept, scenario, voice selection, audio production) and distribution (media plan and monitoring) on local radion stations (Radio Reșița and Radio Timișoara) - 120 appearances (2 x 60);
- Posts on social media platforms: Facebook, LinkedIn and Instagram during TV and radio campaign.

Closure event

Organized in hybrid format near project location, in Caransebeș, for approximatively 40 persons (officials, citizens, business representatives and media representatives), being invited representatives from Hidroelectrica management and project team, designers, general contractor and subcontractors, PPC Retele Electrice Banat, local community, local and regional Authority, Water, Environment, ISU, local authorities, Innovation Norway and EEA, local and regional/national press.

The event was organized in two parts, first one a visit to Poiana Ruscă SHPP to inaugurate the new production capacity, commissioning Poiana Rusca SHPP in front of the audience and attend to ribbon-cutting ceremony and the second part a public event organized in Caransebeș and broadcasted online on social media (company Facebook page) for speeches, project presentations and dissemination of project objectives, benefits, results, achievements and impact



03.A



Iceland
Liechtenstein
Norway grants

Norway grants



EEA&NORWAY Grants Financing calls

EEA&NORWAY GRANTS

Financed by Iceland, Liechtenstein and Norway, with the following objectives:

- the reduce economic and social disparities in the European Economic Area (EEA)
- to strengthen relations between Iceland, Liechtenstein and Norway and the beneficiary states in Europe.

Instrument: EEA Financial Mechanism 2014-2021
Energy Programme Romania

Call 1.1 Increased capacity to deliver renewable energy - hydropower

7,2 mil EURO total budget

Expectations: increase the renewable electricity generation and CO2 emissions reduction

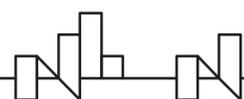
Results: increase installed hydropower capacity and the number of new and refurbished generation capacities

Restricted call – additional communication activities

0,11 mil EURO total budget

Expectations: Improving communication about already approved and continuing projects contributing for the achievement of the project goals among targeted audiences

Results: improve the communication and publicity activities for Poiana Rusca SHPP



03.B



Iceland 
Liechtenstein
Norway grants



EEA&Norway Grants Grant Offer Letter

Financing schemes

585702 - 2021

462.000 EURO

Total value

30.09.2021

Grant approval

771.049 euro

Total eligible costs

22.10.2021

GOL signed by Hidroelectrica

60%

Intensity

01.11.2021

Project start

3

Disbursements

**30.04.2022, 31.10.2022, 31.04.2023,
30.10.2023, 06.02.2024, 30.07.2024**

Interim reports

30.01.2023, 18.04.2024

Project modification requests

31.10.2023, 31.01.2024, 30.07.2024

Disbursement requests

30.06.2024

Project end date

388078 - 2024

22.840 EURO

Total value

21.03.2024

Grant approval

20.556 euro

Total eligible costs

22.03.2024

GOL signed by Hidroelectrica

90%

Intensity

22.03.2024

Project start

1

Disbursement

30.09.2024

Interim report

18.04.2024

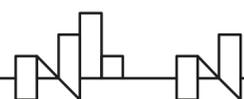
Project modification requests

30.07.2024

Disbursement requests

30.06.2024

Project end date



Outcomes and outputs

OUTPUT INDICATORS:

- Installed capacity for production of hydropower electricity (in MW):

Poiana Rusca SHPP installed capacity - 0.231 MW according to the generation license issued by ANRE

- Number of new or refurbished installations for production of hydropower electricity:

A new renewable energy generation capacity was created, with one complete hydro unit connected to the grid, delivering continuously renewable energy.

OUTCOME INDICATORS

- Estimated annual CO₂ emission reduction (in tonnes CO₂ eq./year):

470 tonnes CO₂ will be reduced considering the electricity production of 1,534,34 MWh that can be reached during years with better hydrological conditions and water levels in the lake above 627.5 mdM, by adding clean renewable energy to the grid.

- Energy produced from hydropower sources (in MWh/year):

1,450 MWh/year - based on the power values generated during commissioning tests with a net head correspondent to the gross head with maximum frequency 53.4 m, for summer flow of 583 l/s and winter flow of 319l/s, 212 kW, respectively 119 kW, and considering the operating hours used in the Feasibility Study, the estimated annual energy production.

1,534.34 MWh/year - can be reached during years with better hydrological conditions, when water levels in Poiana Rusca lake are above the average level of 627,5 mdM.

OTHER INDICATORS:

- Number of staff trained in the project:

A number of 9 employees from Hidroelectrica – Caransebeș Subsidiary were trained by the General Contractor representatives During commissioning tests performed for Poiana Rusca SHPP, to operate and perform maintenance activities on the new generation capacity and all its equipment and installations.

- Estimated annual growth in turnover

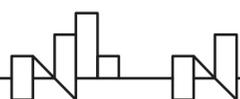
76,717.2 Euro - estimated based on the electricity production of 1,534 MWh/year and the electricity selling price of 50 Euro/MWh in 2019-2020 when the Feasibility Study was drafted.

Considering the electricity price evolution up to present values (DAM average price for 2023 – 103.74 Euro/MWh according OPCOM annual report), the estimated turnover will be more than double.

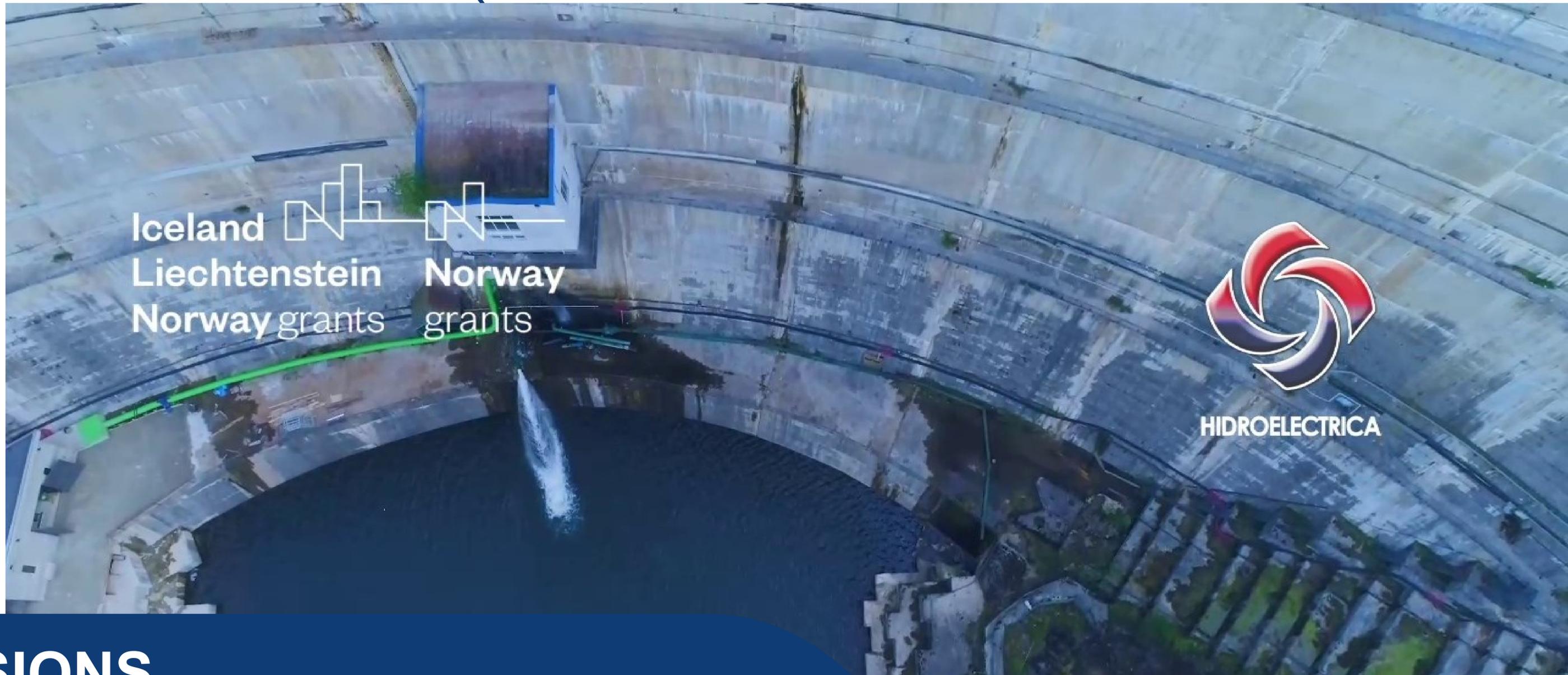
- Estimated annual growth in net operational profit

73,741.29 Euro - estimated based on the electricity production of 1,534 MWh/year and the electricity selling price of 50 Euro/MWh in 2019-2020 when the Feasibility Study was drafted.

Indicator accomplished, considering the increased revenues registered due to the actual doubled electricity price mentioned above.



04



Iceland
Liechtenstein
Norway grants

Norway grants

CONCLUSIONS

POIANA RUSCĂ SHPP

**A sure small step
towards a clean and
sustainable future**

**Commissioning new
RES capacity**

**A best practice
example for
multidisciplinary
collaboration inside
and outside the
company**

**Results that can be
replicated in locations
with similar potential**

Project scope reached

Existing hydropower potential developed

Project objectives accomplished

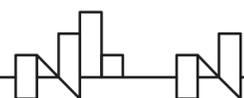
New generation capacity successfully commissioned, with additional renewable capacity and clean electricity generation

Benefits on entire SHPP life cycle

Clean energy without CO2 emissions, permanent downstream discharge of reserve flow, additional revenues, contribution to UE targets, policies and strategies implementation.

Maximum use of approved grant

Optimum allocation of approved funds



Thank you for your attention!

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