

PRANA (Predictive Analytics)

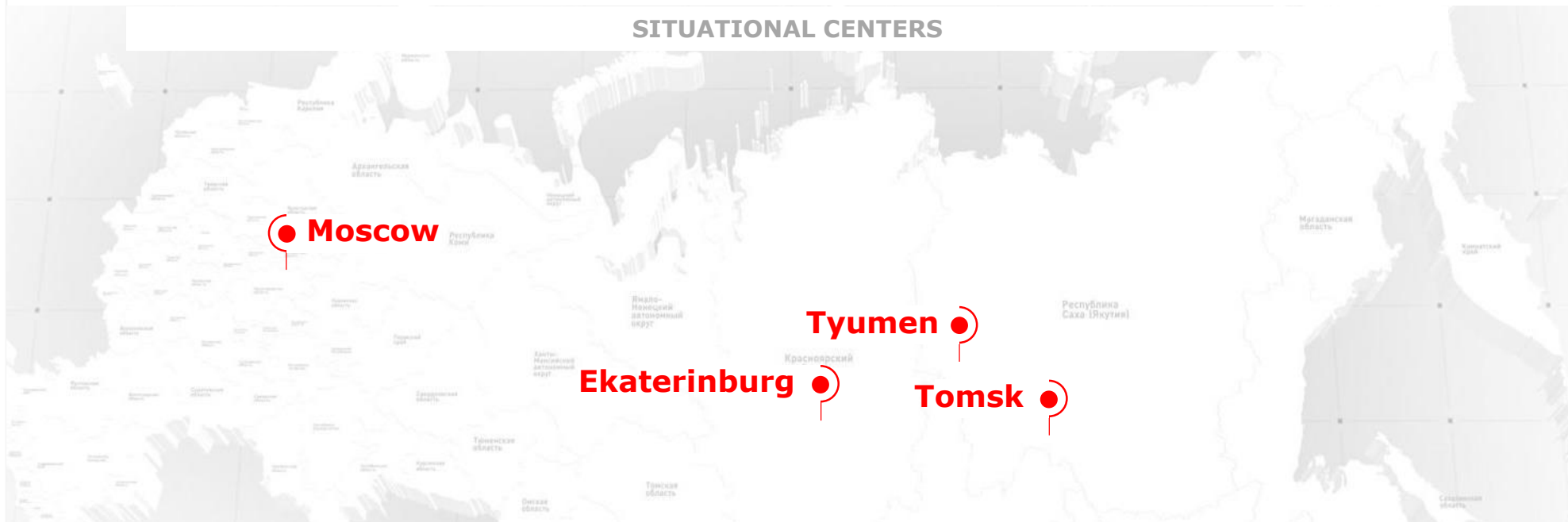
Predictive analytics and
remote monitoring system

The first Russian predictive and remote monitoring system that enables the identification of deviations in the functioning of industrial equipment in real time and detects potentially dangerous situations before the probable fault.



GEOGRAPHY AND ACHIEVEMENTS

SITUATIONAL CENTERS



SITUATIONAL CENTERS

1. RDS (Moscow)
2. SIBUR Holding (Moscow)
3. Gazprom (Tomsk)
4. UTZ (Ekaterinburg)
5. Gazprom Neft (Tyumen)

5
SITUATION
CENTERS

27
CONNECTED
STATIONS

9
CUSTOMERS

CUSTOMERS

RusHydro (Moscow/Krasnoyarsk)
SIBUR Holding (Moscow)
T Plus
Gazprom (Tomsk)
Gazprom Neft
UTZ (Ekaterinburg)
APPM (Arkhangelsk)
PAVLODARENERGO (Pavlodar)
TGK-2 (Yaroslavl)

>50%
reduction of
accidents and
damage

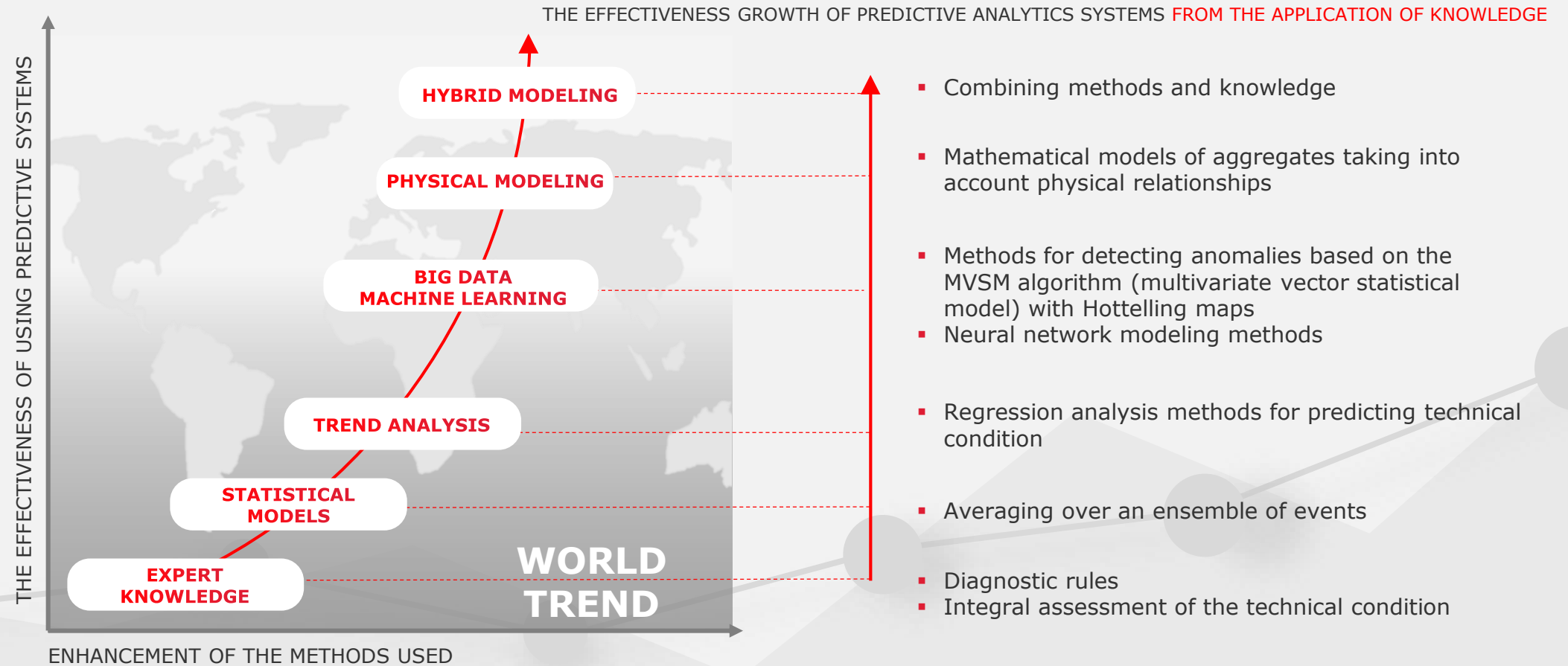
30+
patents

>3
research
institutes and
universities

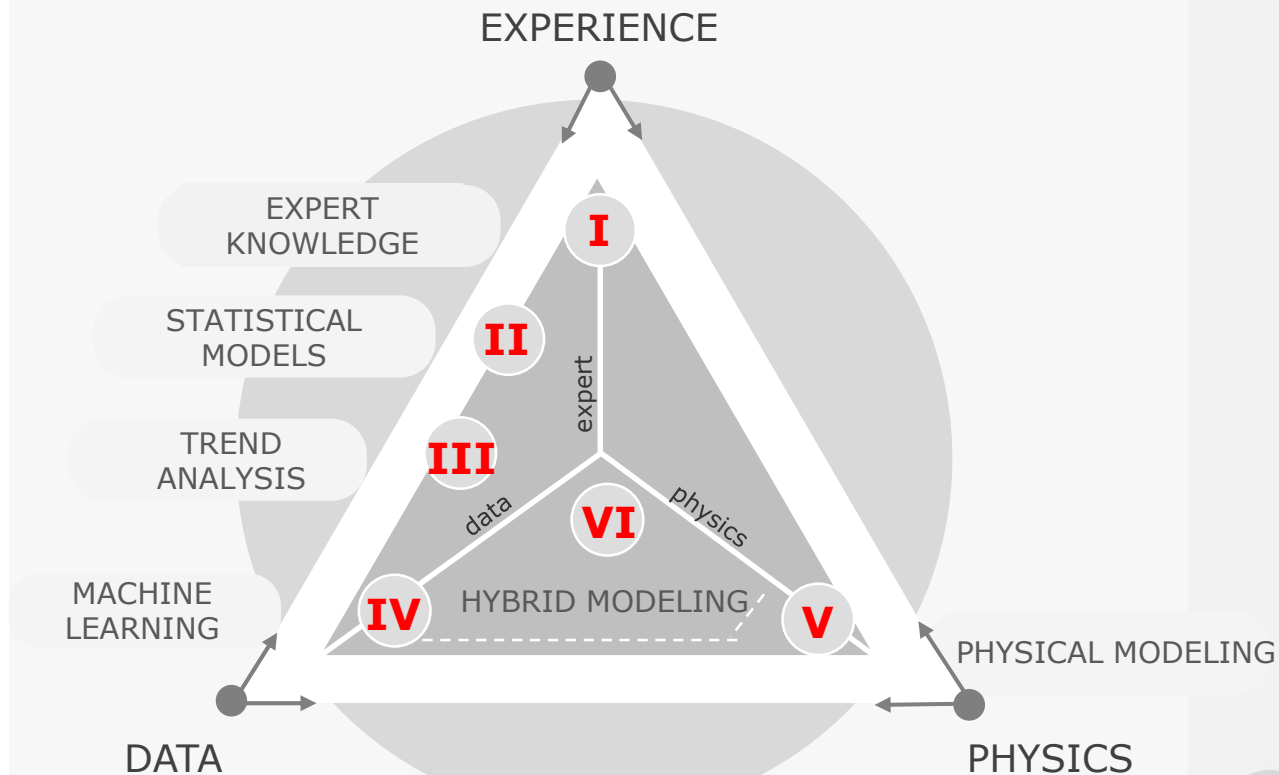
>8
specialized
departments

<2 years
payback

WORLD EXPERIENCE IN ASSESSING AND PREDICTING THE TECHNICAL CONDITION OF EQUIPMENT



BALANCE BETWEEN APPROACHES IN THE PRANA FUNCTIONALITY



I

- Calculation module
- Defect log
- Diagnostic Rules Editor

II

- Condition forecast
- Trend analysis

III

- Modeling based on statistical methods

IV

- ML - DL modeling methods
- Neural network agents

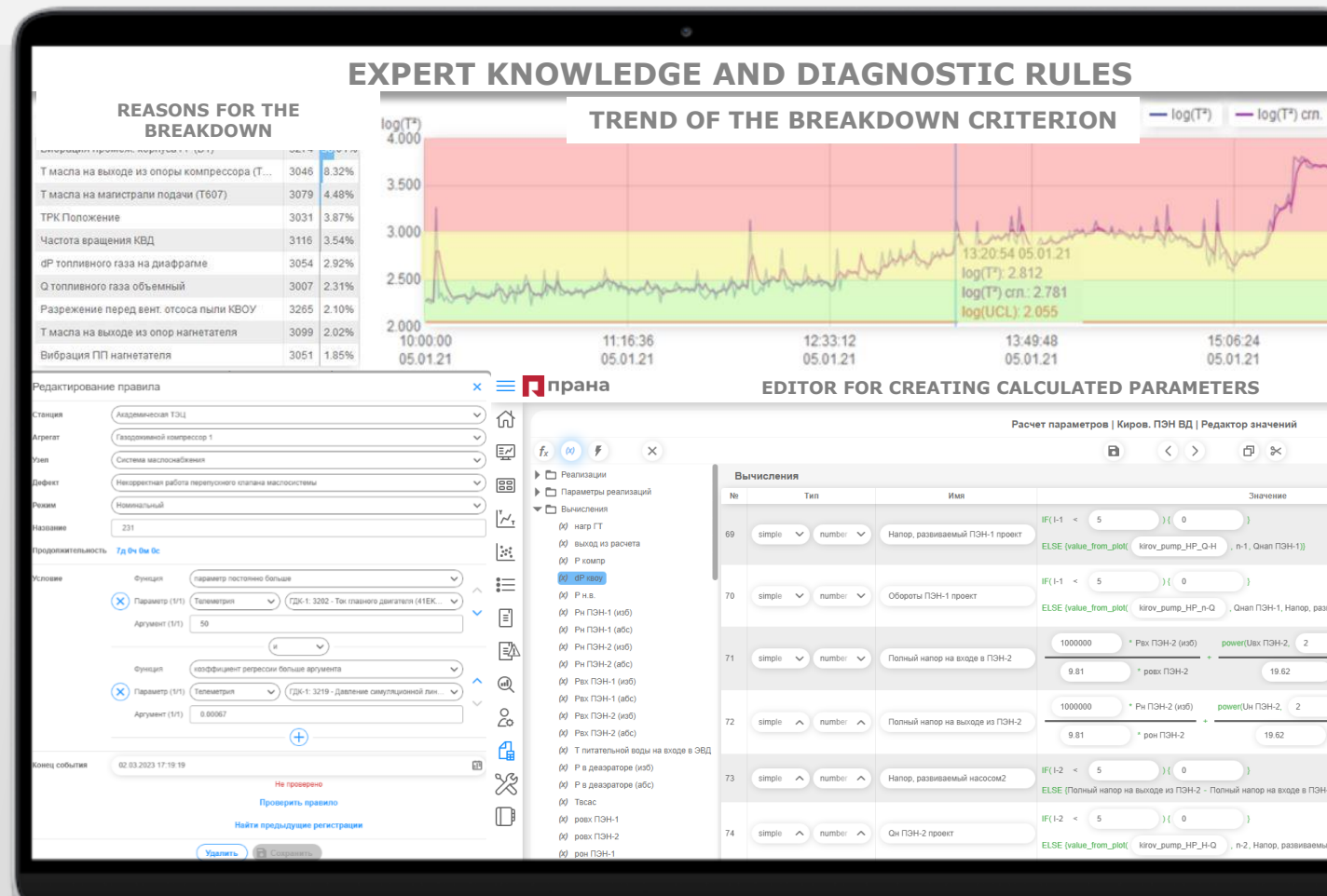
V

- Modeling based on physical principles

MACHINE LEARNING METHODS AND EXPERTISE

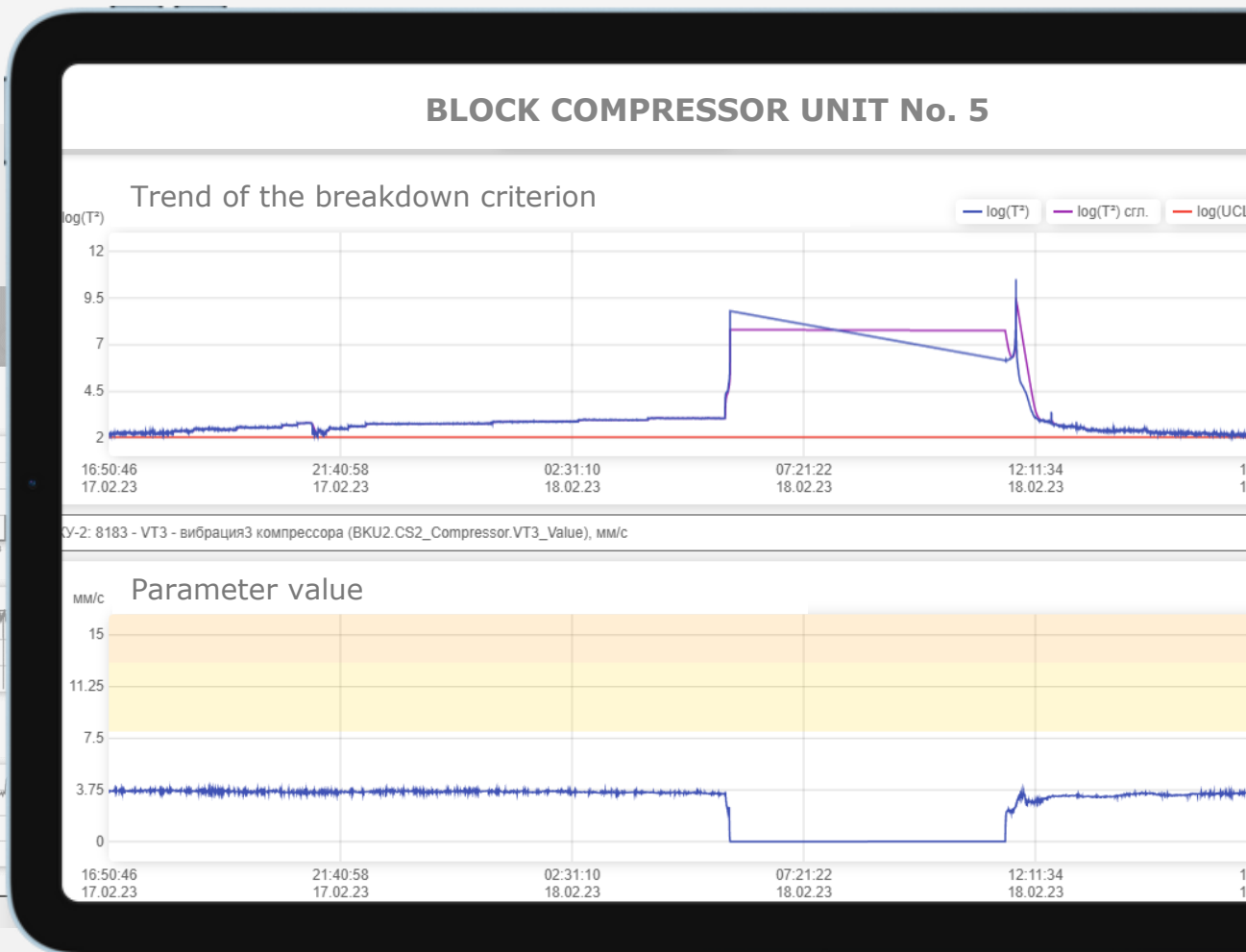
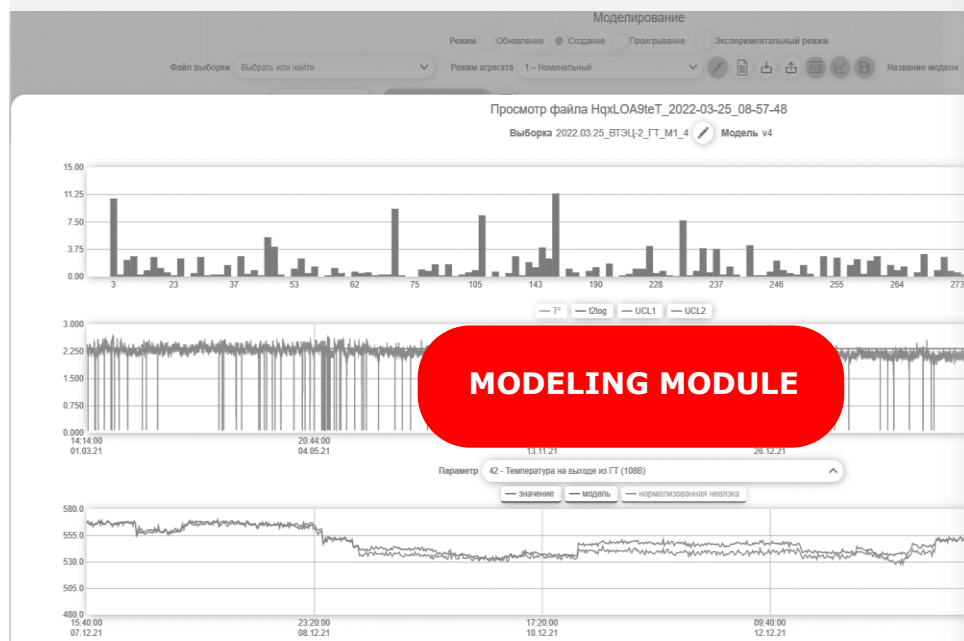
MODEL FOR
DETERMINING THE
TECHNICAL
CONDITION

MODEL OF DIAGNOSTIC
RULES



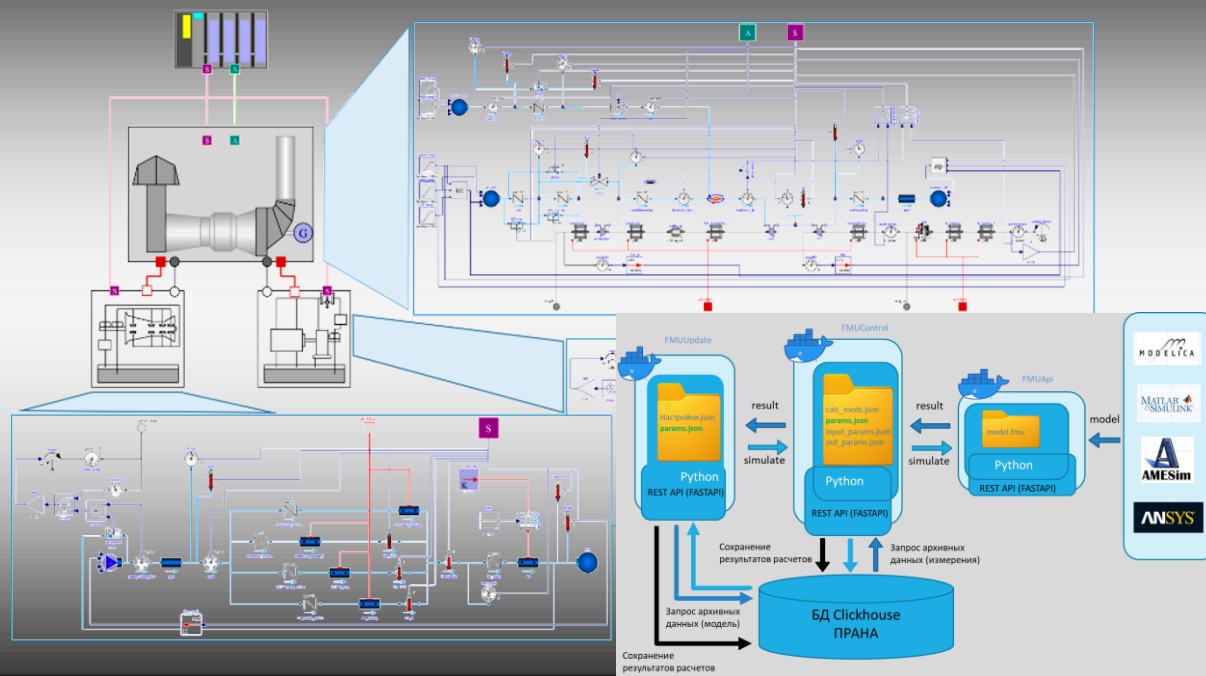
MACHINE LEARNING AND TREND ANALYSIS IN PRANA

- Warning of an emergency stop due to sensor failure



PHYSICAL AND MATHEMATICAL MODELS

MODEL OF A GAS TURBINE UNIT BASED ON ПС-90



- Creation and implementation of physical and mathematical models of the main power equipment based on OpenModelica open software
- Determination of deviation from normal technical condition
- Generating data of an object's faulty state
- Development of a unique PranaModelica library: models of gas turbine engine assemblies, steam turbines, etc.

Malfunction pattern: reduction of compressor efficiency by 2 %

REFERENCE INFORMATION ON THE UNIT

prana

Компания Все

Станция

Агрегат

Отображено 87 из 87 Создано 0 Изменено 0 Удалено 0 Предупреждения 2 Ошибки 0

PARAMETER REFERENCE

Столбцы (27) ID KKS Запись Пространство имен коллектора Поиск Введите текст

ID	KKS	Зап.	ПИК	Ист. данных	Тип на ист.	Тип МЗ	Знач. МЗ	К доб.	К факт.	Кор. имя	Тип	Группа	Дл. имя (RU)	Ед. изм. (RU)	В. пр. 3	В. пр. 2	В. пр. 1	Н. пр. 1	Н. пр. 2	Н. пр. 3	В. гр.	Н. гр.	Кр. в.	Кр. н.	Регр.	Уд.
1: 1	DKU1.K1_AVOG_St	✓	1	main	bits2	нет		0	1	DKU1.K1_AVOG_St	float	1	ABOG													×
1: 2	DKU1.K1_AVOM_St	✓	1	main	bits2	нет		0	1	DKU1.K1_AVOM_St	float	1	ABOM													×
1: 3	DKU1.K1_BK8_VAL	✓	1	main	string	нет		0																		×
1: 4	DKU1.K1_D101_VAL	✓	1	main	string	нет		0																		×
1: 5	DKU1.K1_D102_VAL	✓	1	main	string	нет		0																		×
1: 6	DKU1.K1_D103_VAL	✓	1	main	string	нет		0																		×
1: 7	DKU1.K1_D104_VAL	✓	1	main	string	нет		0																		×

PARAMETER EDITOR

Отображено 87 из 87 Создано 0 Изменено 0 Удалено 0 Предупреждения 2 Ошибки 0

Столбцы Все Id Тип агрегата Поиск Введите текст

Id	Тип агрегата	Узел
48	Газовая турбина	ГТЭ-160 V94.2 в.7 → Турбина, компрессор и ротор, с общим корпусом → Маслосистема смазки (MBV)
51	Котел утилизатор	Ед-227/50-10,6/1,64-515/291-15,1вв → Пароводяной тракт → Контур
53	Газовая турбина	SGT-800 → Турбина, компрессор и ротор, с общим корпусом (МБ)
54	Газовая турбина	SGT-800 → Турбина, компрессор и ротор, с общим корпусом (МБ)
55	Газовая турбина	PG 6111 FA → Турбина, компрессор и ротор, с общим корпусом → Электрогидравлическая система регулирования и защиты
59	Газовая турбина	PG 6111 FA → Турбина, компрессор и ротор, с общим корпусом
61	Котел утилизатор	Ед-227/50-10,6/1,64-515/291-15,1вв → Пароводяной тракт → Контур
65	Дожимная компрессорная станция	T-Jet 70-4 → Система маслоснабжения
66	Котел утилизатор	E-204/48,6-7,42/1,19-467/274 → Пароводяной тракт → Контур ВД
67	Дожимная компрессорная станция	T-Jet 45-3 → Система маслоснабжения
69	Паровая турбина	T-63/76-8,8
70	Газовая турбина	ГТЭ-160 V94.2 в.7 → Турбина, компрессор и ротор, с общим корпусом (МБА) → Система подачи газообразного топлива (МБФ)

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Поиск Введите текст

Узел ID Название узла

97 Аппарат ТР10Т2201

97.1 Газовая система

97.2 Система маслоснабжения

97.2.1 Фильтр масла

97.2.2 Маслонасос

97.2.3 Маслосистема

97.2.4 Маслосистема

97.3 Система охлаждения (ЗКО)

97.4 Система газовых уплотнений

97.5 Система термо- и вибромониторинга

Добавить узел Сохранить

prana

Поиск Введите текст

Описание Рекомендации

Негативный тренд на снижение уровня масла в маслобаке в среднем за 24 часа. Проверить: - маслосистему смазки на наличие утечек, обратить внимание на...

Снижение температуры пара за ППНД-1 более чем на 20 град. при работе. Не допускать превышения расхода пара НД выше проектного 50 т/ч.

Несоответствие максимальной и средней температур на выходе. При ближайшем останове произвести осмотр камеры сгорания на предмет...

Несоответствие минимальной и средней температур на выходе. При ближайшем останове произвести осмотр камеры сгорания на предмет...

Наблюдается снижение напорного давления гидравлического масла. При сохранении падения давления перейти на резервный фильтр.

ТЕСТ) Отмечается снижение эффективности работы осевого компрессора. (ТЕСТ) Рекомендуется выполнить промывку осевого компрессора.

Перепад давления на питательном клапане близок или превышает допустимый. Поднять давление за питательным клапаном до указанного значения.

Устойчивый тренд к росту давления масла на впрыске в компрессор. Выполнить проверку работы перепускного клапана маслосистемы.

Снижение температуры пара на уплотнениях. - осмотреть схему питания коллектора уплотнений от БКШН - по...

Амплитуда колебаний давления топлива превышает 3.0 бар при номинальной нагрузке. Выполнить корректировку настроек регулятора байпасного клапана.

EQUIPMENT CLASSIFIER

8

REGRESSION MODEL

The possibility of predicting the value of the residual resource is provided with the simultaneous presence of the following conditions (РД 26.260.004-91):

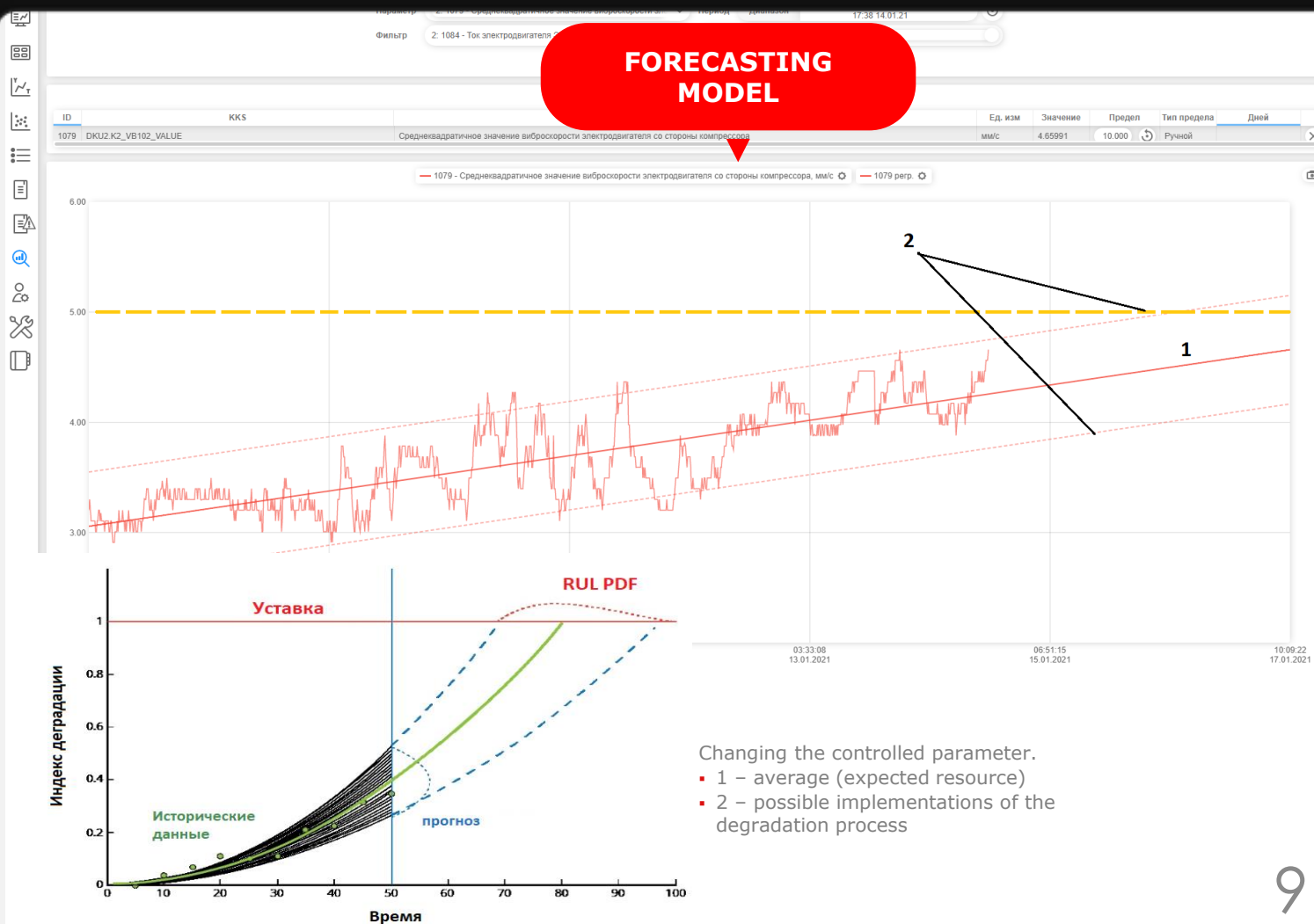
- the parameters determining the technical condition of the equipment are known
- there are criteria for the limit condition of the equipment

Principle of work:

- linear, polynomial, exponential regression models
- time calculation to reach the limit state

PREDICTION OF EQUIPMENT FAILURES

FORECASTING MODEL



DIAGNOSTIC RULES

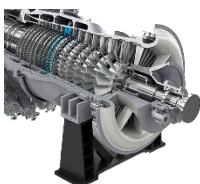
Detection of defects with previously defined distinctive features

control of changes in the behavior of the object according to the specified criteria

localization of the origin of the fault in the early stages

flexible approach to creating rules


Decision-making process




UNIT



 **TRIGGERING THE DIAGNOSTIC RULE**

 **OPERATION SERVICE NOTIFICATION**

 **PLANNED REPAIRS**

 **TREND ANALYSIS**

STANDARD MODE

 **REFINEMENT**

 **SITUATIONAL CENTRE EXPERT**

DEFECT

 **CREATING A DIAGNOSTIC RULE**

TARGET FUNCTIONALITY

TRANSITION TO OPERATION ACCORDING TO TECHNICAL CONDITION

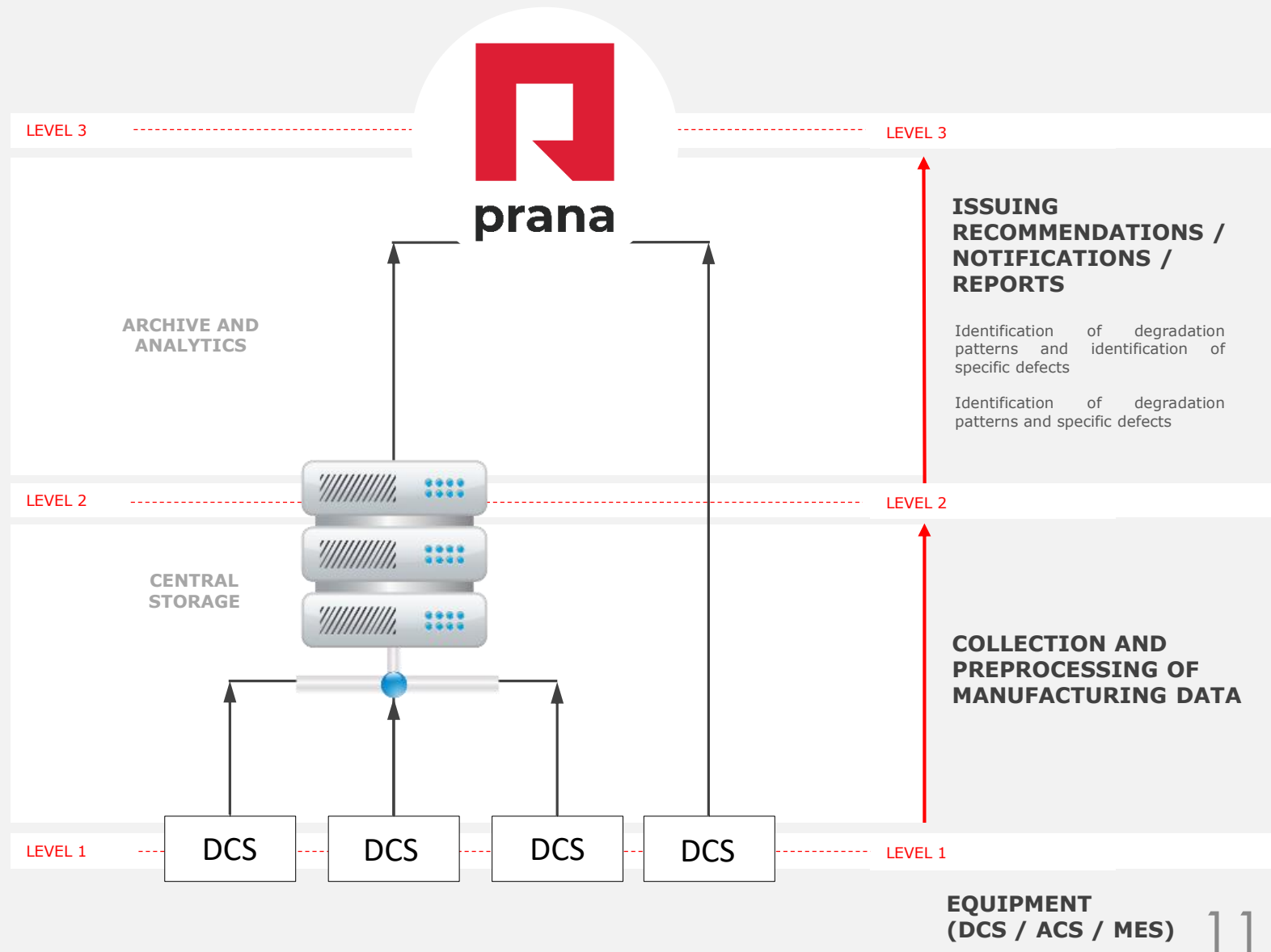
- Minimizing the number of unplanned repairs (the number of repairs should be planned based on the technical condition)
- Determining the scope of repair work individually
- Flexible prioritization of repairs based on PRANA data
- Diagnostic rules based on the manufacturer's factory techniques and the expertise of the operating services
- Archived data for post-analysis in an agreed volume is available to all participants of the cooperation (operation, equipment manufacturers, service companies, etc.)

REQUIRED SYSTEM FUNCTIONALITY

- The unit of initial data formation for the analysis of technical conditions
- The monitoring unit of the technical condition of the equipment
- The unit for maintaining general and historical information on equipment
- A reporting unit configured according to the user's stock

KEY SYSTEM REQUIREMENTS

- The system can be deployed in the Customer's IT perimeter
- The ability for the Customer independently modify algorithms and methods for assessing the technical condition of the equipment



ARCHITECTURAL CHANGES

- The system implements all the necessary functionality for deployment on the customer's side
- Integration with AD and KeyCloak (SSO)
- The system has been switched to a service architecture and can be deployed both in containers and in the Kubernetes environment
- The logging system according to information security requirements has been expanded

FUNCTIONAL CHANGES

- Modeling parameters are available to users for display on graphs and use for calculations and diagnostic rules. Physical and mathematical models support.
- Visualization of equipment-related events
- The «equipment tree» has become the main navigation tool
- Mail notifications for diagnostic rules
- The ability to switch between mnemonic diagrams
- Support for bitmask encoded signals
- Integration mechanisms OPC UA, ODBC, Kafka

SYSTEM DEVELOPMENT

2023/24

1

A UNIVERSAL ROLE MODEL

Currently, the role model in PRANA is limited to several predefined roles and the ability to create groups based on an organizational structure. The new functionality will allow you to create any number of roles, which will allow you to flexibly use them when integrating with corporate systems.

2

ADVANCED FUNCTIONALITY

**CONTROL OF DEVIATIONS FROM THE MODEL
PARAMETER VALUES WITH A DESCRIPTION OF THE
DEVIATION LOGIC**

A simplified mechanism for controlling and marking events based on the analysis of the behavior of signals relative to their model values. It will allow you to write diagnostic rules based on the behavior of parameters in a sliding window.

3

INTEGRATION WITH ZYFRA

At stage 1, it is planned to implement support for the Ziiot platform as a data source. Further steps for integration are currently being worked out.

4

CASE MANAGEMENT

A tool that allows you to group different events, such as changing signal values, triggering diagnostic rules, operational log events, etc. This grouping will allow us to consider the whole picture of what is happening. Including in third-party systems.

5

TEMPLATES

EQUIPMENT

CALCULATIONS

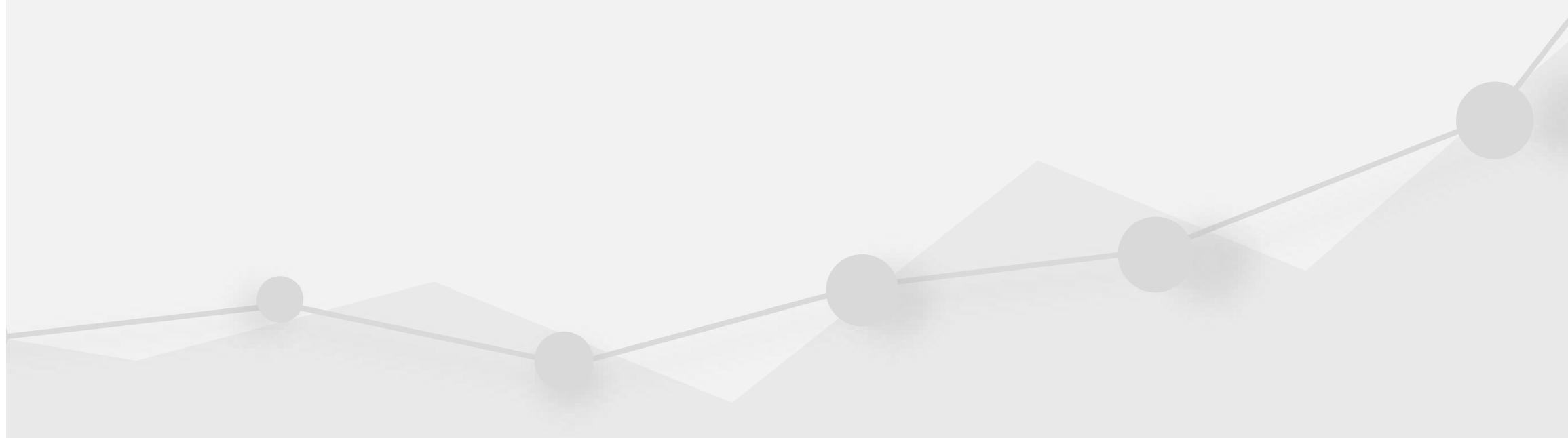
DIAGNOSTIC RULES

Templates should become an effective tool for replicating PRANA elements when connecting the same type of equipment.

The mechanism will facilitate the transfer of calculations between different units of the same type of equipment.

The rules will make it easy to replicate the rules between objects and different pieces of equipment.

CASE STUDIES

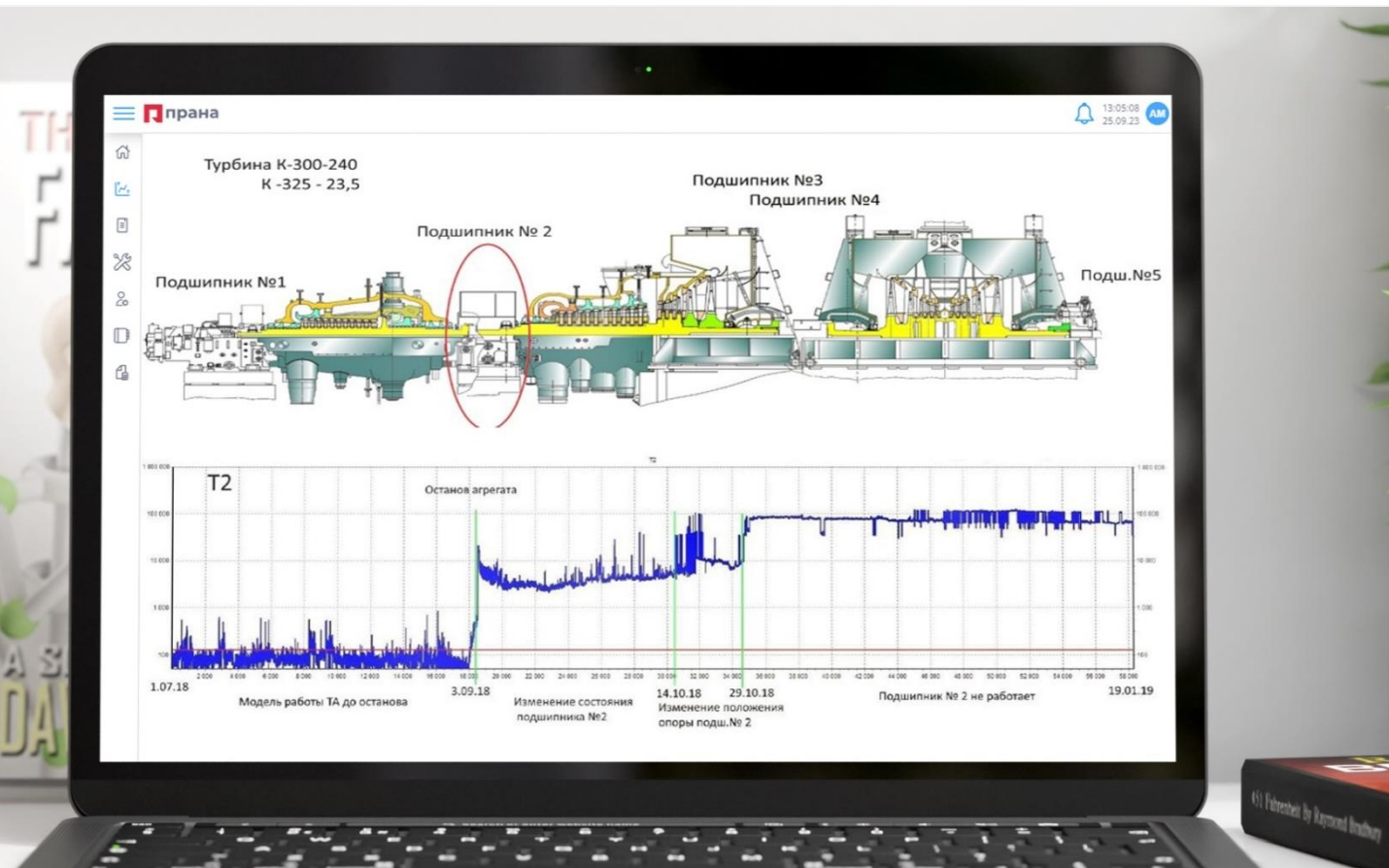


IDENTIFICATION OF DEVIATIONS

on archived data

in the operation of the bearing
3 months before the emergency stop

- A.** Abrupt changes in the position of the bearing pedestal slope
- B.** A jump in vibration of the rotor of the intermediate pressure cylinder relative to the bearing pedestal
- C.** Changing the temperature of the bearing babbit



LAUNCH

after the launch, the level of the T^2 deviation criterion changes

DETECTION OF ANOMALIES

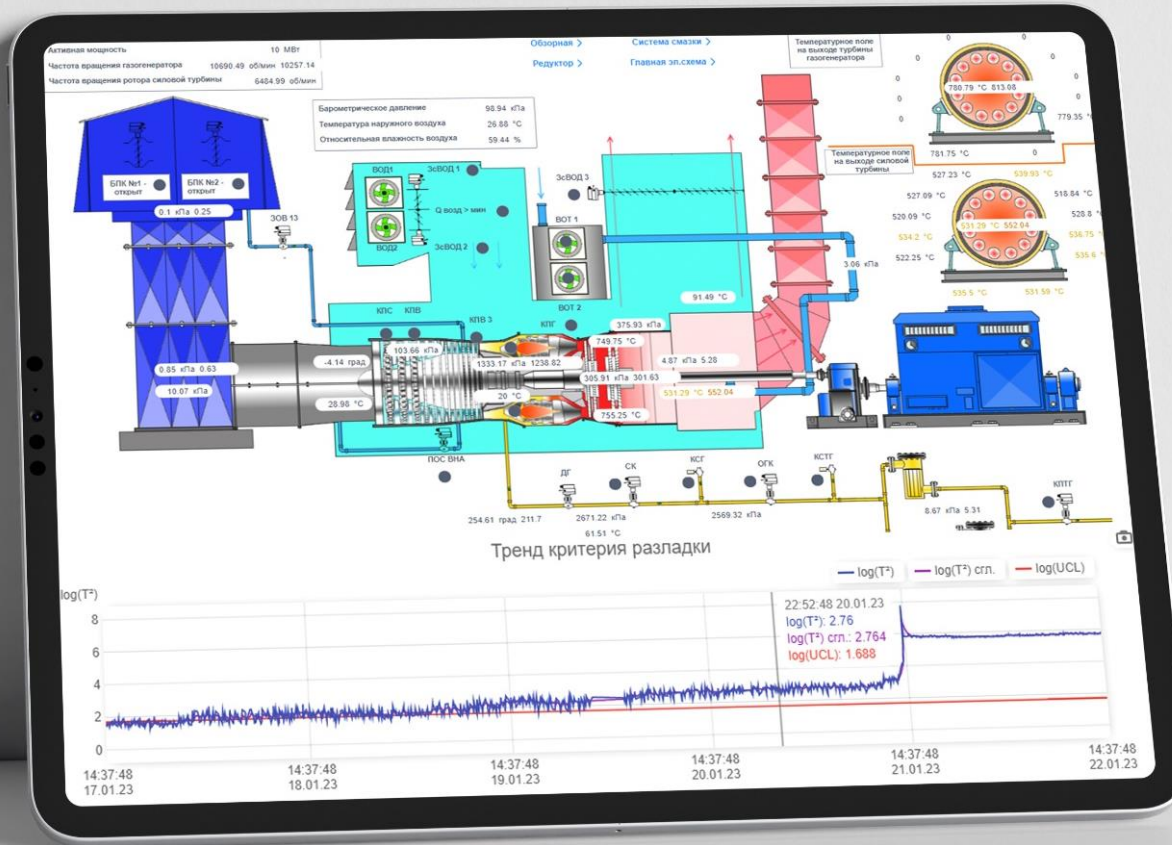
the system notifies of a change in the T^2 vibration level of the WL rotor (03.09.18), a change in the babbit temperature of the bearing No. 2

TREND ANALYSIS

by the PRANA Expert Group

DEGRATATION GROWTH

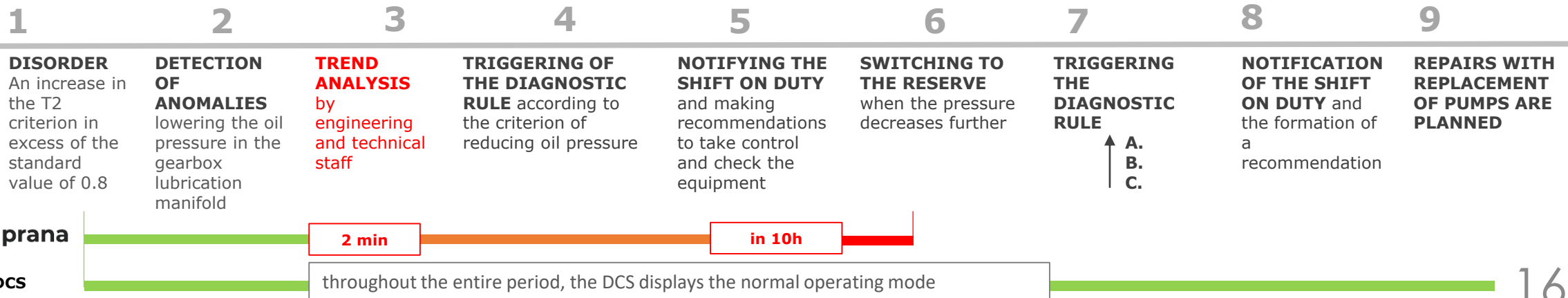
- A.**
- B.**
- C.**

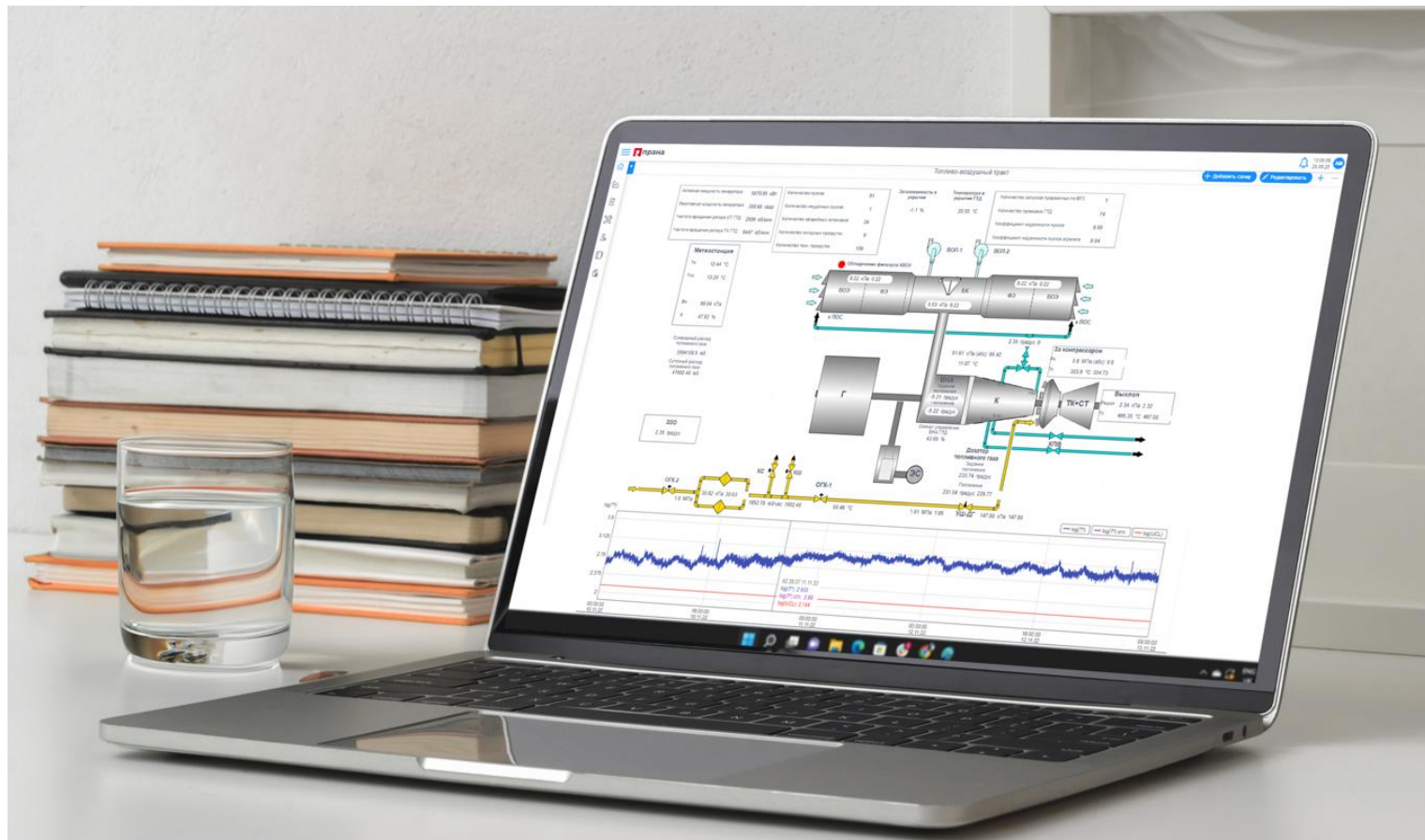


IDENTIFICATION OF DEVIATIONS

in the operation of the oil system 10 hours before the probable malfunction

- A. Reduction of oil pressure at the gearbox entry
- B. Reducing the oil pressure at the generator entry
- C. An increase of the oil temperature on the drain





IDENTIFICATION OF DEVIATIONS

in operation of the control unit of compressor inlet guide vane
14 days before the probable malfunction

1	2	3	4	5	6	7	8	9
DISORDER An increase in the T2 criterion in excess of the standard value of 0.8	DETECTION OF ANOMALIES Increase of the Control signal parameter from 44 % to 64%	TREND ANALYSIS by engineering and technical staff	TRIGGERING OF THE DIAGNOSTIC RULE for exceeding the criterion	NOTIFYING THE SHIFT ON DUTY Recommendations of taking control the compressor inlet guide vane control system	TO SUBMIT A REPAIR REQUEST when the parameter is further increased	TRIGGERING OF THE DIAGNOSTIC RULE Increasing the control signal parameter above the standard value	NOTIFICATION OF THE SHIFT ON DUTY and the formation of a recommendation	REPAIR PLAN WITH REPLACEMENT OF COMPRESSOR INLET GUIDE VANE CONTROLS

Thanks for your attention !

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