[EXTERNAL] 22-00154-UT-2022-11-17-PNM-Response to November 8, 2022 Bench Request Order

Rivord, Justin < Justin.Rivord@pnm.com>

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To: Records, PRC, PRC < PRC.Records@prc.nm.gov >; ajgross@hollandhart.com

- <ajgross@hollandhart.com>;abbas@revtx.com <abbas@revtx.com>;Akhil, Abbas
- <aakhil@comcast.net>;abigail@newsdata.com <abigail@newsdata.com>;adamh@osceolaenergy.com
- <adamh@osceolaenergy.com>;aclee@hollandhart.com
- <aclee@hollandhart.com>;Alejandra.Chavira@epelectric.com
- <Alejandra.Chavira@epelectric.com>;alena.brandenberger@cnmec.org
- <alena.brandenberger@cnmec.org>;biz@lifeisgood2.com <biz@lifeisgood2.com>;alooney@ad.nmsu.edu
- <alooney@ad.nmsu.edu>;aalderson@consultbai.com <aalderson@consultbai.com>;AE@JalbLaw.com
- <AE@JalbLaw.com>;ashelhamer@courtneylawfirm.com
- <ashelhamer@courtneylawfirm.com>;astevens.law@gmail.com
- <astevens.law@gmail.com>;ctcolumbia@aol.com <ctcolumbia@aol.com>;akharriger@sawvel.com
- <akharriger@sawvel.com>;andrew@stone.com <andrew@stone.com>;district5@socorroelectric.com
- <district5@socorroelectric.com>;sancheza@rcec.coop <sancheza@rcec.coop>



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Good afternoon,

Attached for filing and service please find *PNM's Response to November 8, 2022 Bench Request Order* in NMPRC Case No. 22-00154-UT.

Thank you,

Justin Rivord Regulatory Research and File Analyst 505-241-0675 Justin.Rivord@pnm.com

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF AN INQUIRY INTO ELECTRIC)	
PUBLIC UTILITIES' VEGETATION MANAGEMENT)	Case No. 22-00154-UT
PLANS AND PROCEDURES)	

PUBLIC SERVICE COMPANY OF NEW MEXICO'S RESPONSE TO NOVEMBER 8, 2022 BENCH REQUEST ORDER

Public Service Company of New Mexico ("PNM") hereby provides its response to the Bench Request issued on November 8, 2022:

BENCH REQUEST A(1):

DO YOU DIVIDE YOUR SERVICE TERRITORY INTO DIFFERENT FIRE WEATHER ZONES?

RESPONSE:

PNM's Wildfire Mitigation Program ("WMP") created Hazardous Fire Areas ("HFAs") using a combination of United States Forest Service ("USFS") data known as Wildfire Hazard Potential ("WHP") and PNM's own assets which were buffered and used to intersect the WHP. Areas of predominantly Moderate-High-Very High wildfire hazard inside the buffer were aggregated into HFAs. The HFAs represent areas where fuel and weather conditions may make fires difficult to control. The weather conditions in the HFAs are monitored daily by operations personnel.

BENCH REQUEST A(2):

DO YOU CURRENTLY HAVE AN IGNITION MANAGEMENT PLAN (I.E., PROCEDURES AND PRACTICES IN THE EVENT OF A FIRE IGNITING IN YOUR SERVICE TERRITORY) OR HAVE YOU BEGUN TO DEVELOP ONE? IF YES, PLEASE DESCRIBE ITS STATUS; IF NOT, PLEASE EXPLAIN.

RESPONSE:

The WMP addresses the classification of and response to wildfire in the Service Territory ("ST").

The fire classification schema clarifies responsibilities of PNM personnel as fire complexity,

indicated by system/company impacts, increases. The NMPRC definition of an Ignition

Management Program differs from that which is typically understood. The nature of the questions

lends itself to an answer with respect to the Wildfire Response and Recovery section of the WMP.

BENCH REQUEST A(3):

TO THE EXTENT THAT YOU HAVE PLANS ON VEGETATION MANAGEMENT AND

WILDFIRE MITIGATION, WHAT CHALLENGES HAVE YOU FACED IN IMPLEMENTING THOSE PLANS, INCLUDING BUT NOT LIMITED TO FUNDING

CHALLENGES AND POTENTIAL SOLUTIONS?

RESPONSE:

PNM has a WMP and a Vegetation Management plan, both of which reflect applicable industry

standards. However, there is no "one size fits all" approach to the development and

implementation of these plans which must be tailored to the specific utility assets and the

geographic and topographic environments in which the assets operate. The implementation of

these plans is data driven which requires periodic and ongoing assessment of conditions in the

field. This often requires access to remote and other areas. A large portion of the identified HFAs

are on Tribal or federally managed lands and require permission from the applicable entities before

access can be obtained. PNM is actively working with these entities to formulate procedures to

proactively facilitate easier access and clearing of vegetation as warranted.

BENCH REQUEST C(1):

YOUR "WILDFIRE MITIGATION PLAN" SPECIFICALLY STATES THAT ASSET

AGE AND CONDITION INFORMATION IS KNOWN "LOCALLY" AND

"ANECDOTALLY." SINCE ISSUING YOUR WILDFIRE MITIGATION PLAN, HAVE YOU TAKEN STEPS TO BEGIN RECORDING THIS INFORMATION IN YOUR

GEOGRAPHIC INFORMATION SYSTEM? IF NOT, WHY NOT? PLEASE DESCRIBE

SPECIFIC BARRIERS, IF ANY.

RESPONSE:

Yes. PNM has embarked on a multifaceted effort to assess the asset age and condition information

in PNM's geographic information system ("GIS"). To assist with PNM's wildfire mitigation

efforts, PNM has initiated development of an enhanced GIS inspection/asset inventory data

collection and management platform for office and field use that enables virtual

high-resolution inspections/inventories using imagery and boots-on-the-ground

inspections/inventories, as well as supporting data analysis, management, and reporting functions.

The system is still under development, but it is already at an advanced stage sufficient to enable it

to be used to support virtual inspections. This is important because PNM has contracted with a

helicopter services provider to collect high resolution imagery of the distribution poles and

transmission structures in all PNM's HFAs as the basis for virtual inspections and inventorying

functions as well as vegetation management. The data collection process is nearing completion

and the virtual inspections have been initiated. When completed, PNM will have enhanced

condition information for all overhead transmission and distribution ("T&D") lines within HFAs

incorporated into PNM's GIS. At present, confirmed age information for approximately half of the

overhead T&D assets in PNM's HFAs is available in PNM's GIS. Other PNM data repositories

also contain age information for our overhead T&D assets. Once PNM has completed the

development of the aforementioned data collection system, PNM will be looking at opportunities

to integrate data from other sources, including future boots-on-the-ground inspections. PNM

believes that gathering up-to-date condition information is a higher priority for wildfire mitigation

than asset age data and therefore has focused efforts in that direction for now.

BENCH REQUEST C(2):

YOUR WILDFIRE MITIGATION PLAN SPECIFICALLY MENTIONS INITIATING

IGNITION MANAGEMENT PLANS TO COLLECT DATA ON IGNITION SOURCES. HAVE YOU COMPLETED AN IGNITION MANAGEMENT PLAN OR OTHERWISE

BEGUN DEVELOPING ONE? IF NOT, PLEASE EXPLAIN WHY NOT.

RESPONSE:

The WMP lays out a framework recommending the initiation of an Ignition Management Program

("IMP"), and the WMP provides details that should be included when establishing an IMP. PNM

has not yet initiated a formal IMP but is collecting data for analysis to identify assets and areas of

concern which will drive future implementation of the IMP. Implementation of this component of

the WMP is expected to commence as more data are collected and additional elements of the WMP

are implemented.

BENCH REQUEST C(3):

YOUR WILDFIRE MITIGATION PLAN SPECIFICALLY MENTIONS THE

DEVELOPMENT OF A SURFACE PROGRAM AS AN ALTERNATIVE UNDERGROUNDING. HAS **THIS** PROGRAM BEEN **IMPLEMENTED**

DEVELOPED FURTHER SINCE ISSUING YOUR WILDFIRE MITIGATION PLAN? IF

NOT, PLEASE EXPLAIN WHY NOT.

RESPONSE:

Yes. Multiple activities have been initiated in parallel. A few examples include:

Mitigating certain types of asset conditions identified via the inspection program described above.

Replacing expulsive fuses. The full rollout will be an extensive program. Therefore, PNM is

proceeding in a manner to help ensure the ultimate success of the program. As an initial step, PNM

has developed a plan for a pilot/trial use/evaluation and training program to be deployed within

several of PNM's HFAs. The lead time for some of this equipment is such that it was not feasible

to complete this year. However, the equipment for the pilot has been ordered and the pilot

implementation is slated to be completed prior to the beginning of the 2023 wildfire season. PNM

is conducting an assessment of potential ignition risks caused by wildlife interaction with PNM

power delivery infrastructure. This assessment will lead to the development of optimized plans

for retrofitting existing equipment to mitigate ignition risks.

BENCH REQUEST C(4):

SINCE YOU ISSUED YOUR WILDFIRE MITIGATION PLAN, HAVE YOU

DEVELOPED ANY IDEAS THAT ARE NOT CONTAINED IN THE PLAN FOR WILDFIRE MITIGATION. **INCLUDING** NEW TECHNOLOGIES OR

METHODOLOGIES?

RESPONSE:

PNM has developed a WPM which is subject to ongoing review and implementation. PNM has

explored new elements and technologies to assist in its WPM efforts. Examples include:

PNM is evaluating a voltage gradient-based approach to prioritizing vegetation management work.

If successful, this will enable PNM to better focus vegetation related mitigation resources where

they will have the greatest impact on risk reduction. PNM is developing a GIS-based inspection

system with office and mobile components to support virtual inspections in the office and boots-

on-the-ground inspections as well as data management, analysis, and reporting functions.

Ultimately, this system will enable better decision-making and quicker response to conditions

needing mitigation. PNM is finding new and more cost-effective ways to leverage the remote

sensing data (LiDAR, high resolution imagery and near infrared imagery) that PNM is capturing

in HFAs for multiple use cases, thereby enabling PNM to conduct an asset inventory, virtual

inspection, and engineering more quickly and efficiently; originally this data was captured

primarily to support vegetation management. PNM has joined the Electric Power Research

Institute's ("EPRI") Climate READi REsilience and ADaptation initiative. This program is

intended to help the participating members better manage climate related risks (e.g., wildfire risks)

associated with the power system. PNM is investigating use of multiple technologies and methods

to enhance situational awareness including the deployment of strategically placed mountain top

cameras to provide early warning of smoke plumes and other potential indicators of wildfires

during their initial stage with the goal of enabling more rapid response. In addition, PNM is

evaluating infrastructure upgrades which will reduce the potential of wildfire ignition, such as

utilizing non-expulsion fuses, covered and insulated overhead conductors, and the potential of

placing lines underground instead of overhead.

BENCH REQUEST C(5):

DO YOU CURRENTLY HAVE, OR ARE YOU DEVELOPING, AN IGNITION

MANAGEMENT PLAN, OR ARE YOU OTHERWISE TRACKING WILDFIRES?

PLEASE EXPLAIN.

RESPONSE:

PNM subscribes to an external vendor that provides initial reports of wildfires proximate to PNM

electrical facilities. These wildfires remain in the "system" and are available for reference by

authorized PNM personnel.

BENCH REQUEST E(1):

YOUR PLANS MENTION THE BRAMBLE AND BYRNES METHOD FOR VEGETATION MANAGEMENT. IS THIS METHOD ADAPTED FOR HIGH DESERT

ENVIRONMENTS?

RESPONSE:

PNM uses Integrated Vegetation Management ("IVM") which is applicable in any terrain type.

The methodology is focused not on what vegetation is removed, but what vegetation types are

promoted to grow in its place to establish an ecosystem that requires less invasive vegetation

removals. The Bramble and Byrnes method is a component of IVM.

BENCH REQUEST E(2):

ARE THERE LIMITS TO HOW YOU APPLY THE BRAMBLE AND BYRNES METHOD

(I.E., SPECIFIC AREAS WHERE IT IS APPROPRIATE)?

RESPONSE:

Yes. Due to the abundance of compatible low-growing plant communities prominent in high desert

environments, the use of the Bramble and Byrnes method is not always necessary. Where taller,

incompatible woody species are present, PNM has realized positive results within the transmission

system rights of way ("ROW") by targeting specimens through selective removal while working

to minimize the impact to grass, herb, and shrub communities.

BENCH REQUEST E(3):

WHAT ARE THE SHORTCOMINGS OF APPLYING THIS METHOD?

RESPONSE:

Because PNM does not use the Bramble and Byrnes method exclusively, PNM is able to avoid

shortcomings incumbent in that system.

BENCH REQUEST E(4):

YOUR PLANS MENTION THAT VEGETATION DEBRIS IS GENERALLY THE

RESPONSIBILITY OF THE LANDOWNER. HAVE THERE BEEN ANY IGNITION ISSUES WITH SLASH PILES OR STACKED LOGS?

RESPONSE:

PNM is not presently aware of any confirmed ignition issues with slash piles or stacked logs.

Beginning in 2014, PNM's Standard Operation Procedure on transmission system ROWs has been

to cut slash so that it is no taller than knee height and scatter within the ROW. Exceptions include

requests made by landowners and temporary staging by PNM crews as an area is being worked.

Due to the size of vegetation, logs or log piles are typically small and sparse within the ROW.

BENCH REQUEST E(5):

HOW DO YOU MONITOR, IF AT ALL, LANDOWNERS' COLLECTION OF DEBRIS?

RESPONSE:

PNM does not monitor landowners' collection of debris.

BENCH REQUEST E(6):

HOW LONG DOES IT TAKE FOR LANDOWNERS TO COLLECT DEBRIS?

RESPONSE:

See response to Bench Request E(5)

PNM's Response to November 8, 2022 Bench Request Order Case No. 22-00154-UT

Response Date: November 17, 2022

PUBLIC SERVICE COMPANY OF NEW MEXICO

/s/ John Verheul

Stacey J. Goodwin, Associate General Counsel John Verheul, Corporate Counsel **PNMR Services Company** Corporate Headquarters – Legal Department Albuquerque, NM 87158-0805 (505) 241-4864 Stacey.Goodwin@pnmresources.com John.Verheul@pnmresources.com

/s/ Richard L. Alvidrez

Richard L. Alvidrez Miller Stratvert P.A. 500 Marquette NW, Suite 1100 P.O. Box 25687 Albuquerque, NM 87125 (505) 842-1950 ralvidrez@mstlaw.com Attorneys for Public Service Company of New Mexico

GCG #530047

PNM's Response to November 8, 2022 Bench Request Order Case No. 22-00154-UT

Response Date: November 17, 2022

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

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PLANS AND PROCEDUI	RES	

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Public Service Company of New Mexico's Response to November 8, 2022 Bench Request Order was emailed to parties at the email addresses below on November 17, 2022:

NMPRC Records Management	Prc.records@prc.nm.gov;	
A.J. Gross	ajgross@hollandhart.com;	
Abbas Akhil	abbas@revtx.com;	
Abbas Akhil	aakhil@comcast.net;	
Abigail Sawyer	abigail@newsdata.com;	
Adam Harper	adamh@osceolaenergy.com;	
Adele Lee	aclee@hollandhart.com;	
Alejandra Chavira	Alejandra.Chavira@epelectric.com;	
Alena Brandenberger	alena.brandenberger@cnmec.org;	
Allen H. Downs	biz@lifeisgood2.com;	
Alton Looney	alooney@ad.nmsu.edu;	
Amanda Alderson	aalderson@consultbai.com;	
Amanda Edwards	AE@JalbLaw.com;	
Amy Shelhamer	ashelhamer@courtneylawfirm.com;	
Anastasia S. Stevens	astevens.law@gmail.com;	
Andrea Crane	ctcolumbia@aol.com;	
Andrew Harriger	akharriger@sawvel.com;	
Andrew Stone	andrew@stone.com;	
Anne Dorough	district5@socorroelectric.com;	
Antonio Sanchez	sancheza@rcec.coop;	
Art O'Donnell	Art.O'Donnell@prc.nm.gov;	
Austin Rueschhoff	darueschhoff@hollandhart.com;	
B. Hart	Joshua.smith@sierraclub.org;	
Ben Luxenberg	ben.luxenberg@galeheaddev.com;	
Bernnarr Treat	Bernarr.R.Treat@xcelenergy.com	
Bobby Ferris	bferris@lcecnet.com;	
Brad Baldridge	brad.baldridge@xcelenergy.com;	
Bradford Borman	Bradford.borman@prc.nm.gov;	
Brian K. Johnson, PE	brian@nmreta.net;	
Brooke Trammell	Brooke.a.trammell@xcelenergy.com;	
Bruce Throne	bthroneatty@newmexico.com;	
Capt Robert L. Friedman	Robert.Friedman.5@us.af.mil;	
Capt. Lanny Zieman	Lanny.Zieman.1@us.af.mil;	

Capt. Natalie Cepak Natalie.Cepak.2@us.af.mil; Carey Salaz Carey.Salaz@pnm.com; csnajjar@virtuelaw.com; Carla Najar Carol Clifford carol@thejonesfirm.com; cindy.baeza@xcelenergy.com; Cindy Baeza noble.ccae@gmail.com; **CCAE- Charles Noble** cfrecleanenergy@yahoo.com; CFRECLEANENERGY cgarcia@cuddymccarthy.com; Charles Garcia charliem@ote-coop.com; Charles Mulcock cpinson@cvecoop.org; Charles T. Pinson Chris Dizon Chris.dizon@endlessenergy.solar; Chris Martinez Chrism@col-coop.com; chris.mckee@krqe.com; Chris McKee chris.j.punt@xcelenergy.com; Chris Punt Chuck Moore cmoore@navopache.org; Collin.Gillespie@prc.nm.gov; Collin Gillespie Columbus Electric general@col-coop.com; bob@rf-lawfirm.com; Continental Divide Electric Corina Sandoval csandoval@cdec.coop; Curtis Hutcheson Curtis.hutcheson@epelectric.com; cydney.beadles@westernresources.org; Cydney Beadles Cvnthia Hall Cynthia.Hall@prc.nm.gov; dahlharris@hotmail.com; Dahl Harris **Damon Withrow** damon.withrow@xcelenergy.com; Dana S. Hardy dhardy@hinklelawfirm.com; Daniel Najjar dnajjar@virtuelaw.com; Daniel Najjar vnajjar@aol.com; Danil Weinman dan@ppcsolar.com; Darren Zigich darenk.zigich@prc.nm.gov; Dave Sonnatag D Sonntag@wfec.com; david.black@prc.nm.gov; David Black David Spradlin spradlin@springercoop.com; Delbert Lucero delbertl@ote-coop.com; Dena M. Bennett dmb@modrall.com; Denise Barrera deniseb@secpower.com; Devi Glick dglick@synapse-energy.com; Don Hancock ricdon@earthlink.com; **Duncan Valley Electric** kimberly@dvec.org; **Dylan Connelly** dylan.connelly@affordable-solar.com; Ed Rilkoff ed.rilkoff@prc.nm.gov; ederougemont@nmelectric.coop; Ed Rougemont EJ-Charles Carter Hall Chall@earthjustice.org;

> jtauber@earthjustice.org; sgersen@earthjustice.org;

Elisha.Leyba-Tercero@prc.nm.gov; Elizabeth.Ramirez@prc.nm.gov;

EJ-Jill Tauber

EJ-Sara Gersen

Elisha Leyba-Tercero

Elizabeth Ramirez

Eric Martinot emartinot@gridworks.org; egonzales@jemezcoop.org; **Ernesto Gonzales** Farmers' Electric Cooperative, Inc. fec@fecnm.org; Fred Kennon fredk@donaanacounty.org; Gabriella Dasheno Gabriella.Dasheno@prc.nm.gov; Gabrielle.Burkhart@krqe.com; Gabrielle Burkhart Garibay, Joe A joe.garibay@epelectric.com; g_roulet@wfec.com; Gary Roulet Gideon Elliot gelliot@nmag.gov; GilbertT.Fuentes@prc.nm.gov; Gilbert Fuentes Gino Grilli ggrilli@dimension-energy.com; gmeyer@consultbai.com; Greg R. Meyer Greg Sonnenfeld greg@sonnenfeldconsulting.com; glgarganoamari@hollandhart.com; **Holland Hart** Jack Sidler Jack.Sidler@prc.nm.gov; ifraatz@dimension-energy.com; Jacob Fraatz Jacqueline Waite jacqueline.waite@prc.nm.gov; James.Schichtl@epelectric.com; James Schichtl jane.cambio@gmail.com; Jane L. Yee Jane Yee jane.cambio@gmail.com; jchermak@unm.edu; Janie Chermak Jarryd Commerford jarryd@srenergy.com; lawoffice@jasonmarks.com; Jason Marks Jason Montoya JasonN.Montoya@prc.nm.gov; Jason Trujillo itrujillo@morasanmiguel.coop; Javier Perea lperea@solarsmartliving.com; jwernert@theprimegroupllc.com; Jeff Wernert Jeffrey H. Albright JA@JalbLaw.com; Jeffrey J. Wechsler Jwechsler@montand.com; Jemez Mountain Electric mhastings@jemezcoop.org; Jenna Warmuth jwarmuth@nexamp.com; Jennifer.Ortiz@epelectric.com; Jennifer Ortiz Jennifer Vega-Brown Jvega-brown@las-cruces.org; Jeremey Lewis ilewis@slo.state.nm.us; Jim DesJardins jimdesjardins1@gmail.com; Jim DesJardins j.desjardins@hotmail.com; Joan Drake idrake@modrall.com; John Bogatko John.bogatko@prc.nm.gov; Jorge A. Garcia JAG@las-cruces.org; Jose F. Provencio Joprovencio@las-cruces.org; Jose Lovato ilovato@kitcarson.com; Joseph Yar joseph@yarlawoffice.com; Joshua L. Smith Jsmith.watsonlawlc@gmail.com; Jospeh Herrera iherrera@socorroelectric.com; Judith Amer Judith.Amer@state.nm.us;

Judith.parsons@epelectric.com;

Judith Parsons

Julia Broggi jbroggi@hollandhart.com; Julie Park ipark@cabq.gov; i tackett@wfec.com; Julie Tackett Kari E. Olson Kolson@montand.com; katelyn.hart@gknet.com; Katelyn Hart Katherine Coleman katie.coleman@tklaw.com; Keith Herrmann kherrmann@stelznerlaw.com; kelly@thegouldlawfirm.com; Kelly Gould Kelsey Rader Krader@cabq.gov; Ken Wilson ken.wilson@westernresources.org; Keven Gedko kgedko@nmag.gov; kgroenewold@nmelectric.coop; Keven Groenewold KAT@jpollockinc.com; Kitty Turner Kyle.j.smith124.civ@mail.mil; Kyle J. Smith Kyle Reddell kyle.a.reddell@xcelenergy.com; Lance Adkins lance@fecnm.org; Larry Blank lb@tahoeconomics.com; laura.rodriguez@epelectric.com; Laura Rodriguez Lea County Electric mnewell@newelllawnm.com; Leah Boone LBoone@cvecoop.org; lmontoya@morasanmiguel.coop; Les Montova Leslie.Padilla@pnmresources.com; Leslie Padilla Linda Hudgins Linda.l.hudgins@xcelenergy.com; Linda.pleasant@epelectric.com; Linda Pleasant Llarocque@las-cruces.org; Lisa LaRoque Lisa Tormoen Hickey lisahickey@newlawgroup.com; Luis Reyes lreyes@kitcarson.com; M. Poche mpoche@kitcarson.com; scott.kirk.2@us.af.mil; Maj Scott Kirk Maj. Andrew J. Unsicker Andrew.Unsicker@us.af.mil; Marcia B. Driggers marcyd@las-cruces.org; Mariel Nanasi Mariel@seedsbeneaththesnow.com; Mario A. Contreras Mario.a.contreras@xcelenergy.com; marior@ote-coop.com; Mario A. Romero M_Faulkenberry@wfec.com; Mark Faulkenbury Mark Fenton Mark.Fenton@pnm.com; Mark Tupler Marc.Tupler@prc.nm.gov; Mark Walker Mark.a.walker@xcelenergy.com; Marta Tomic marta@votesolar.org; Matthew Collins matthew.collins@cnmec.org; Matthew Dunne Mdunne337@gmail.com Matthew Loftus matthew.p.loftus@xcelenergy.com; Matthew.miller@sierraclub.org; Matthew Miller

Maureen Reno Mayane Barudin

Mayor Trujillo

mreno@reno-energy.com;

mayortrujillo@cityofanthonynm.org;

mayane@votesolar.org;

Melanie Enderdine makenderdine@energyfuturesinitiative.org; Melissa Trevino Melissa Trevino@oxy.com; Merrie Lee Soules mlsoules@hotmail.com; Michael C. Smith michaelc.smith@prc.nm.gov; MikGarcia@bernco.gov; Michael I. Garcia Michael J. Moffett mmoffett@cmtisantafe.com; Michael Keegan mkeegan@wbklaw.com; mgorman@consultbai.com; Michael P. Gorman Michael Ropp meropp@sandia.gov; Michelle Rosier Michelle.rosier@prc.nm.gov; Mike D'Antonio michael.a.d'antonio@xcelenergy.com; Mora-San Miguel Electric lwiggins@wwwlaw.us; Mr. Thomas Jernigan Thomas.Jernigan.3@us.af.mil; Ebony.Payton.ctr@us.af.mil; Ms. Ebony Payton Nadine Varela nvarela@kitcarson.com; Nancy Burns Nancy.burns@epelectric.com; Nann M. Winter nwinter@stelznerlaw.com; Nathan Duran nduran@jemezcoop.org; ggouker@navopache.org; Navopache Electric Neil Burbure neil.burbure@galeheaddev.com; nelsong@donaanacounty.org; Nelson Goodin nkoluncich@slo.state.nm.us: Nicholas Koluncich Nikolas Stoffel nsstoffel@hollandhart.com; NMIEC- James Dauphinais jdauphinais@consultbai.com; NMIEC- Peter Gould peter@thegouldlawfirm.com; NMIEC-Richard C. Mertz rcmertz7@outlook.com; NMSU- Doug Gegax dgegax@nmsu.edu; NMSU General Counsel gencounsel@nmsu.edu; nora@noraelectric.org; Northern Rio Arriba Electric olavrova@nmsu.edu; Olga Lavrova Otero County Electric s.t.overstreet.law@gmail.com; Pat O'Connell pat.oconnell@westernresources.org; Patricia Griego Patricia.griego@epelectric.com; Paulina Olivas paulina@solarsmartliving.com; Peggy Martinez-Rael Peggy.Martinez-Rael@prc.nm.gov; Perry.Robinson@urenco.com; Perry Robinson philipbsimpson@comcast.net; Philip B. Simpson phillip.oldham@tklaw.com; Phillip Oldham Pollard, William william.pollard@epelectric.com; Prosperity Works- Ona Porter Ona@Prosperityworks.net; Raelynn Bean rbean@cvecoop.org; Randy Massey masseyfarm@vtc.net; Ricardo Gonzales rico.gonzales@epelectric.com; ralvidrez@mstlaw.com; Richard Alvidrez

Rick@votesolar.org; rcastillo@cdec.coop;

Rick Gilliam

Robert Castillo

Robert Lundin Roberto Favela Rod Sgrignoli

Roosevelt County Electric

Russ McKee Russell Fisk Ruth Sakya Ryan Centerwall Saif Ismail

Sara Birmingham Saul J. Ramos Shawna Tillberg Sierra Electric

Sierra Club – Ramona Blaber

Sky Stanfield Socorro Electric Sonya Mares

Southwestern Electric Springer Electric Stacey Goodwin

Stephanie Dzur Steve Newby

Steve Schwebke Steve Seelye Steven Lunt

Steven Rymsha Sydnee Wright

Taiyoko Saidewic

Thomas Moore Thorvald A. Nelson

Tim Dobson TKLaw office Travis Dorr Travis Sullivan

Tri-State Generation and Transmission

TSgt Arnold Braxton TSgt Ryan Moore Tyler Fitch Vidal Barela Vincent Martinez

Wade Nelson Western Farmers Electric

Will DuBois

Zoe E. Lees

William Templeman WRA - Steve Michel roberto.favela@epelectric.com;

rodney.sgrignoli@xcelenergy.com;

rcec@rcec.coop;

RMcKee@cvecoop.org; Russell.fisk@prc.nm.gov; Ruth.sakya@xcelenergy.com;

robert.lundin@prc.nm.gov;

ryan.centerwall@affordable-solar.com;

sismail@cabq.gov; sbirmingham@seia.org; sramos@doeal.gov;

shawna@yarlawoffice.com; sierra@secpower.com;

Ramona.blaber@sierraclub.org;

stanfield@smwlaw.com: service@socorroelectric.com; smares@hinklelawfirm.com: gary@alsuplawoffice.com; dsmith9346@zialink.com;

Stacey.Goodwin@pnmresources.com;

Stephanie@Dzur-Law.com; snewby@zianet.com;

Steven.Schwebke@pnm.com; sseelye@theprimegroupllc.com;

stevel@dvec.org;

steven.rymsha@sunrun.com;

swright@nmag.gov;

Taiyoko@PositiveEnergySolar.com;

thom@fecnm.org;

tnelson@hollandhart.com: tdobson@ad.nmsu.edu; tk.eservice@tklaw.com:

travis.a.dorr@xcelenergy.com; tsullivan@swec-coop.org;

kreif@tristategt.org;

Arnold.Braxton@us.af.mil; Ryan.Moore.5@us.af.mil; tfitch@synapse-energy.com; vbarela@morasanmiguel.coop; vmartinez@tristategt.org; WNelson@cvecoop.org;

matt.caves@wfec.com;

Will.w.dubois@xcelenergy.com; wtempleman@cmtisantafe.com; smichel@westernresources.org; zoe.e.lees@xcelenergy.com:

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By:__/s/ Justin Rivord
Justin Rivord, Analyst
Regulatory Policy and Case Management
Public Service Company of New Mexico

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