ORIGINAL

NEW APPLICATION

E000043618 W-02023A-25-0087

| | NEW APPLICATION |
|----------|--|
| 1 2 | Steve Wene, State Bar No. 019630 MOYES SELLERS & HENDRICKS LTD. |
| - 24.3 | 1850 N. Central Ave., Suite 1100 Phoenix, Arizona 85004 |
| 3 | Telephone: 602-604-2141 |
| 4 | e-mail: swene@law-msh.com |
| 5 | BEFORE THE ARIZONA CORPORATION COMMISSION |
| 6 | COMMISSIONERS |
| 7 | KEVIN THOMPSON - CHAIRMAN LEA MARQUEZ PETERSON |
| 8 | NICK MYERS RENE LOPEZ |
| 9 | RACHEL WALDEN |
| 10 11 | |
| 12 | IN THE MATTER OF THE APPLICATIONDocket No. W-02023A-25-OF JOSHUA VALLEY UTILITYDATE: A DRIVER ATTEND |
| 12 | COMPANY FOR APPROVAL OF A RATE RATE APPLICATION |
| 13 | INCREASE. |
| 15 | Joshua Valley Utility Company ("Company") hereby files this Rate Application for |
| 16 | Approval of a Rate Increase. As required by the Arizona Corporation Commission, the |
| 17 | Company is submitting the following documents: |
| 18 | • Attachment 1 – Application; |
| 19 | • Attachment 2 – Arizona Department of Revenue certificate of good standing; |
| 20 | • Attachment 3 – Water testing, including MAP, itemized list and invoices; |
| 21 | • Attachment 4 - Plant additions itemized list and invoices; |
| 22 | • Attachment 5 – Salaries and wages itemized list; |
| 23 | • Attachment 6 – Purchased water (none); |
| 24 | • Attachment 7 – Purchased power itemized list and invoices; |
| 25 | • Attachment 8 – Repair and maintenance itemized list and invoices; |
| 26 | • Attachment 9 – Outside services itemized list and invoices; ¹ |
| 27 | • Attachment 10 – Property tax schedule and invoices, and |
| 28 | |

| 1 | Attachment 11-Miscellaneous expenses. |
|----|--|
| 2 | The Company requests that the Commission adopt the rates, fees, and recommendations |
| 3 | set forth herein. |
| 4 | DATED this 25 th day of April 2025. |
| 5 | MOYES SELLERS & HENDRICKS |
| 6 | |
| 7 | /s/ Steve Wene |
| 8 | Steve Wene |
| 9 | Electronically filed on this 25 th day of April 2025, with: |
| 10 | |
| 11 | Docket Control Arizona Corporation Commission |
| 12 | 1200 West Washington |
| 13 | Phoenix, Arizona 85007 |
| 14 | /s/ Steve Wene/ek |
| 15 | <u>In the contraction</u> |
| 16 | |
| 17 | |
| 18 | |
| 19 | |
| 20 | |
| 21 | |
| 22 | |
| 23 | |
| 24 | |
| 25 | |
| 26 | ¹ Moyes Sellers and Hendricks invoices are attorney-client privileged, and therefore, are not included in |
| 27 | this Rate Application. Nevertheless, these invoices are available for review by Commission staff at Moyes Sellers & Hendricks Law Offices upon request or through other arrangements. |
| 28 | They as series & menuneks haw onnees upon request or unough other attaingements. |

ATTACHMENT 1

ARIZONA CORPORATION COMMISSION



RATE APPLICATION FOR WATER COMPANIES WITH ANNUAL GROSS OPERATING REVENUES (INCLUDING REQUESTED RATE RELIEF) OF LESS THAN \$250,000

PER ADMINISTRATIVE CODE R-14-2-103 Details at Website www.cc.state.az.us

> Joshua Valley Utility Company UTILITY NAME

> > W-02023A-25-

DOCKET NO(S).

12/31/24

TEST YEAR ENDED

Required invoices to be submitted are listed in the checklist on page 1

You must complete ALL items in the application according to the instructions provided. If you any questions regarding the application call the Chief of Accounting and Rates at (602) 542-0743 for Staff assistance or see our website at www.cc.state.az.us

IN ORDER TO PROCESS YOUR APPLICATION FORWARD THE ORIGINAL AND FIFTEEN COPIES OF THE <u>APPLICATION AND COVER SHEET</u> PLUS THREE PACKETS WITH COPIES OF CHECKLIST ITEMS 5-11 (PAGE 1) TO DOCKET CONTROL CENTER 1200 W. WASHINGTON STREET PHOENIX, ARIZONA 85007

Note: Please refer to the checklist on page 1 for the required submittals.

| Joshua | Valley Utility Company |
|---------------------------|---------------------------------|
| NARRATIVE DESCRIPTIONS OF | APPLICATION FOR RATE ADJUSTMENT |

Instructions:

Please provide the reasons for your requested rate adjustment by checking the appropriate box(es) below. If desired, the Company may also attached a written narrative regarding its reasons for the requested rate adjustment. Your narrative may also include efforts made by the utility to control costs/expenses and/or mitigate the amount of the rate adjustment.

X

Changes in current, compared to past operations, that necessitate the rate adjustment Please Explain:

The Company is operating on rates authorized by the Commission pursuant to a test year ending December 2014. The current rates are substantially lower than typical rates for similarly-sized water companies in the state. Since 2014, the potable water industry producer price index has increased 96%. Further, the cost of water treatment has risen significantly. Finally, the owners are focused on improving the system and operations.

The Company is proposing to include approximately \$290,000 of post-test year plant.

X Descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amount recorded in your books/ledgers (pro forma adjustments) Please Explain:

The Company is proposing several adjustments to the test year to reflect known and measurable changes and to make the test year more normal and reflective of revenues and expenses on a going forward basis.

The Company is proposing account specific depreciation rates.

The Company proposes to recover rate case expense via a surcharge estimated to be \$0.78/customer/month based upon total rate case expense of \$30,000 amortized over 3 years and 1,063 year-end number of customers.

X Significant factors influencing your revenues, expenses and/or rate base. Please Explain:

See changes in current, compared to past operations, above.

X

Anticipated growth/decline in customers expected in the next two years, the amount of anticipated construction to serve those customers, and how financed: the type of customers served by the utility, e.g. residential, irrigation, small retail businesses, large commercial, etc. Please Explain:

The customer base has grown about 90 customers since the last test year (ended December 31, 2017). The Company does not anticipate significant customer growth over the next several years.

X Anticipated construction. Please Explain:

The Company is improving tanks, installing meters, and making other system improvements.

Joshua Valley Utility Company

Efforts made to encourage conservation of water through proposed rate design or through other means Please Explain:

The Company is continuing to propose inverted tier rates to promote conservation.

X

X

Other factors Please Explain:

Please see the attached supplemental schedules (S-1, S-2, S-3, S-4, S-5, S-6, and S-7) Please also see the attached supplemental schedules (H-1 and H-2).

Attach additional pages as necessary

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2024 |
| AFFILIATE RELATIONS | SHIP |

Please indicate a yes or no answer to the questions below and provide an explanation where necessary.

A parent-subsidiary relationship, or affiliation, with another entity includes corporations, partnerships, sole proprietorship, limited liability corporation (LLCs), as well as common ownership of a water company and another entity, such as a development company or wastewater company

Are any assets owned jointly with any affiliated or subsidiary entities?

Yes X No

If Yes, please provide a description of each jointed owned asset, it cost, and the percentage of the asset owned by the utility. (Please note the amounts reported on pages 13 and 15 should only include the percentage of plant owned by the utility.)

Were any of the assets constructed or acquired from an affiliated or subsidiary entity?

Yes

X No

If Yes, please identify the affiliated entity, the relationship with the utility, and a detailed listing of all transactions reflected in the Plant Accounts. Also include detail for other balance sheet accounts, such as Advances, Contributions in Aid of Construction, inter-company payables and receivables, as well as affiliated revenues and expenses from the Company's Income Statement.

STATEMENTS IN SUPPORT OF RATE REQUEST

Complete the following statements in support of your rate request.

| Joshua | Valley Utility | Company | | | | an adjustment | | |
|---|---------------------------------------|--|---------------|-------------------|-----------------|---------------|-------------|-----------|
| existing rates charged | by the Comp | any. The ir | | | application is | based upon a | had total u | nadiustad |
| twelve-month Test Yea | ar ending | | 31-Dec- | 2007.02.02 | (mm/aa/yy). | The Company | nau lotai u | naujusteu |
| operating revenues of | All and a second second second second | en ante de la construction de la | 1,063 | _metered and | 0 | unmetered | | |
| | (from page 19) | | | 2 9 B 3 | 3 11 211 3 | M 510 | | |
| customers and sold | | 36,014 | (in 1,000's | s) gallons of wat | er during the | test year. | | |
| | | (from page 1 | 8a, b, and c) | | | | | |
| The Company is reque | esting a(n) inc | rease/decr | ease in the | amount of | \$ 308,77 | 73 | | |
| | | | | | | | | |
| Total annual operating | revenues, if | the Compa | ny is grante | ed the rate adjus | stment, will be | \$ 727,72 | 25 | |
| The Company is curre | nt on all prop | erty taxes. | | | X | YES | | NO |
| The Company is curre | nt on all sales | s taxes. | | | X | YES | | NO |
| (Please use the form in checklist item 2 on pa | n the appendi | | | | | | | |
| The Company currentl Plan Tariff on file wit | | | | | X | YES | | NO |
| The Company current Tariff on file with the | | | ntion | | X | YES | [| NO |
| | | | | | | | | |

The Company notified its customers of its application for a rate adjustment on

[PENDING] (mm/dd/yy). A COPY OF THE NOTICE WITH A NOTARIZED COVER LETTER STATING THE METHOD OF CUSTOMER NOTIFICATION, AS WELL AS THE DATE OF THE NOTIFICATION MUST BE ATTACHED. (See page 32)

By completing this application in support of the Company's request for a rate adjustment, the Company realizes that Original Cost Less Depreciation ("OCLD") plant information will be used to determine the fair value rate base, i.e., the Company waives the right to Reconstruction Cost New.

Joshua Valley Utility Company

The utility company ownership is one of the following

12/31/2024

| | Sole Proprietorship |
|---|---------------------------------------|
| | Partnership |
| X | "C" Corporation |
| | "S" Corporation |
| | Limited Liability Corporation ("LLC") |
| | Association Cooperative |
| | Other, please specify: |

Note: If a corporation, please list stockholders and the respective number of share owned below.

| Stockholder | Number of Shares Owned |
|----------------------|------------------------|
| AZ CWA Joshua Valley | 100% |
| | |
| | |

I have read and completed this application, and to the best of my knowledge all of the information contained herein, and attached to this application, is true and correct:

| Name of Authoriz | ed Representatives | Company Name: | Joshua Valley Utility Company |
|--------------------|----------------------------------|------------------|--|
| Steve Wene, Esc | | Contact: Steve W | |
| Email: swene@ | | Address: 1850 N | Central Ave Suite 1100 Phoenix, AZ 85004 |
| Title: Attorney | | Title: Attorney | |
| Thomas J. Bour | assa, CPA | | |
| Email: tjb114@ | | Phone Number | 602-604-2189 |
| Title: Rate Co | nsultant | Fax Number | |
| | | E Mail Address: | swene@law-msh.com |
| Email: | | | |
| Title: | | | |
| | | | |
| | | | |
| | | | |
| Contact person for | or Joshua Valley Utility Company | | |
| Title: | | | |
| Name: | Steve Wene, Esq. | | |
| Email Address: | swene@law-msh.com | | |
| Phone Number | 602-604-2189 | | |
| Fax Number | | | |
| Title: Rate Co | nsultant | | |
| Name: | Thomas J. Bourassa, CPA | | |
| Email Address: | tjb114@cox.net | | |
| Phone Number | 602-246-7150 | | |
| Fax Number | 602-246-1040 | | |

| Company Na | ame: ay Utility Compa | 302 | | | | Test Year En | | /31/2024 | | |
|--------------|--------------------------|--|--|------------------|------|--|------------------|---------------------|-----------|--|
| Joshua valio | iy builty bollips | The Walker State | T AND PR | OPOSED RAT | ES A | ND CHARGES | 5 | | | |
| CUSTOMER | CLASS | Reside | ontial | | Com | nercial | Industria | il: | | |
| COSTOWER | CLASS. | | | | oom | ileroidi | | | | |
| | | Irrigati | on | X | All | | Other, s | pecify | | |
| | | | CUF | RENT RATES | 8 | | PROPO | SED RATES | | |
| MIN | MUM OR SER CHARGES | VICE | \$ | | | GALLONS | \$ | | | GALLONS |
| | 5/8 | ' x 3/4" Meter | \$ | 18.03 | for | 5 | \$ | 32.45 | for | 27 |
| | | 3/4" Meter | | 26.28 | for | 2 | | 48.68 | for | (|
| | | 1" Meter | | 43.80 | for | | | 81.14 | for | (#1) |
| | | 1-1/2" Meter | | 87.59 | for | | | 162.27 | for | 3 6 |
| | | 2" Meter | 55 | 185.49 | for | | | 259.63 | for | 120 |
| | | 3" Meter | | 206.10 | for | • | | 519.26 | for | |
| | | 4" Meter | | 309.15 | for | | | 811.35 | for | |
| | | 6" Meter | | 618.30 | for | 2 | | 1,622.70 | for | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | MODITY CHA | | | | | | 0. 200000-000 | | | |
| 5/8x3/4 Inch | and 3/4 Inch - | All Classes | and the second | er 1,000 Gallor | ns | 124035 | and and a second | 000 Gallons | | 7.40 |
| 1 | up to | 3,000 | \$ | | | 4.12 | \$ | | | 7.42 8.77 |
| 3,001 | up to | 10,000 | | | | 5.36 6.79 | | | | 10.27 |
| 1 Inch - All | Over | 10,000 | - | | | 0.79 | | | - | 10.21 |
| 1 | up to | 20,000 | \$ | | | 5.36 | 1000 | CAN STORES | 10.50 | |
| 1992 | over | 20,000 | Ť | | | 6.79 | | Construction of the | | 19) A. |
| 1 Inch - All | Classes | | 7 | _ | | | | | | |
| 1 | up to | 25,000 | 1.78.9 | 3 2 (S / S) (G) | 0.45 | | \$ | | | 8.77 |
| | over | 25,000 | 1214 | | | 1. (I) (II) | | | | 10.27 |
| 1 1/2 Inch / | All Classes | | | _ | | | | | | |
| 1 | up to | 50,000 | \$ | | | 5.36 | \$ | | | 8.77 |
| | over | 50,000 | | | | 6.79 | | | | 10.27 |
| 2 Inch All C | lasses | | | | | | | | | |
| 2 mon Air C | up to | 90,000 | \$ | | | 5.36 | 1 acres | Re Yaki | - Charles | |
| | over | 90,000 | | | | 6.79 | in the second | We constrained | | |
| | | A | | | | Proceeding of the second of th | | | | |

CONTINUED ON PAGE 9b

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "ALL" is checked.

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2024 |

CURRENT AND PROPOSED RATES AND CHARGES CONTINUED FROM PAGE 9a

| ODITY CHA | | |
|----------------|-------|---------|
| 2 Inch All Cla | asses | |
| 1 | up to | 80,000 |
| | Over | 80,000 |
| 3 Inch All Cl | asses | |
| 1 | up to | 200,000 |
| | over | 200,000 |
| 3 Inch All Cl | asses | |
| 1 | up to | 160,000 |
| | over | 160,000 |
| 4 Inch All Cl | asses | |
| 1 | up to | 300,000 |
| | over | 300,000 |
| 4 Inch All Cl | asses | |
| 1 | up to | 250,000 |
| | over | 250,000 |
| 6 Inch All Cl | asses | |
| 1 | up to | 600,000 |
| | over | 600,000 |
| 6 Inch All Cl | asses | |
| 1 | up to | 500,000 |
| | over | 500,000 |

CURRENT RATES

PROPOSED RATES

8.77 10.27

| 5.36 6.79 5.36 6.79 | \$ |
|------------------------------|----|
| | \$ |
| | |
| | |
| | \$ |
| 5.36 6.79 | |
| | \$ |
| | |

| an a |
|--|
| 8.77 10.27 |
| |
| 8.77 10.27 |
| |
| 8.77 10.27 |
| |

| OTHER | \$ Per 1, | 000 Gallons | \$ Per 1 | ,000 Gallons |
|-----------------------|-----------|-------------|----------|--------------|
| Coin Meter/Bulk Water | \$ | 6.79 | \$ | 12.22 |

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "ALL" is checked.

| Company Name: Joshua Valley Utility Company | Te | st Year Ended: 12/31/2024 |
|--|-------------|------------------------------|
| CURRENT AND PROPOSED SERV | ICE CHARGES | |
| | | |

| Residential | | Commercial |
|-------------|---|------------|
| Irrigation | X | All |

| SERVICE LINE AND METER INSTALLATION CHARGES | | | 1.00 | RREN | Г | | | P | 205.2 | POSED | | |
|--|----|----------|------|-------|----|-------|----|-----------|-------|---------|----|---------|
| | Se | rv. Line | | Meter | | Total | Se | erv. Line | | Meter | | Total |
| 5/8" x 3/4" Meter | \$ | 490 | \$ | 132 | \$ | 622 | \$ | 565 | \$ | 404 | \$ | 969 |
| 3/4" Meter | \$ | 490 | \$ | 233 | \$ | 723 | \$ | 565 | \$ | 404 | \$ | 969 |
| 1" Meter | \$ | 547 | \$ | 293 | \$ | 840 | \$ | 629 | \$ | 552 | \$ | 1,181 |
| 1-1/2" Meter | \$ | 610 | \$ | 506 | \$ | 1,116 | \$ | 699 | \$ | 552 | \$ | 1,251 |
| 2" Meter Turbine | \$ | 927 | \$ | 1,031 | \$ | 1,958 | \$ | 1,054 | \$ | 1,737 | \$ | 2,791 |
| 2" Meter Compound | \$ | 927 | \$ | 1,884 | \$ | 2,811 | \$ | 1,054 | \$ | 1,737 | \$ | 2,791 |
| 3" Meter Turbine | \$ | 1,171 | \$ | 1,662 | \$ | 2,833 | | At cost | | At cost | | At cost |
| 3" Meter Compound | \$ | 1,308 | \$ | 2,546 | \$ | 3,854 | | At cost | | At cost | | At cost |
| 4" Meter Turbine | \$ | 1,661 | \$ | 2,647 | \$ | 4,308 | | At cost | | At cost | | At cost |
| 4" Meter Compound | \$ | 1,866 | \$ | 3,632 | \$ | 5,498 | | At cost | | At cost | ļ. | At cost |
| 6" Meter Turbine | _ | 2,479 | \$ | 5,026 | \$ | 7,505 | | At cost | 1 | At cost | | At cost |
| 6" Meter Compound | _ | 2,615 | \$ | 6,939 | \$ | 9,554 | 1 | At cost | | At cost | | At cost |
| Over 6 inch | Co | st | C | ost | C | ost | 1 | At cost | | At cost | | At cost |

| Establishment | \$ 35.0 | 00 \$ 50.00 |
|--|----------------|--------------------------|
| Reconnection (Delinquent) | \$ 45.0 | 50.00 |
| Meter Test (if correct) | \$ 25.0 | 50.00 |
| Meter Re-read (if correct)* | \$ 15.0 | 00 \$ 50.00 |
| After Hours Service Charge | \$ 50. | 50.00 |
| NSF Check | \$ 15. | 00 \$ 35.00 |
| Road cut or bore | | At cost |
| Deposit | 5 4 | * 2 |
| Deposit Interest (per month) | × | |
| Deferred Payment (per month)** | ** | ** |
| Late Charge (per month) | 1.50% | Lesser of 1.5% or \$5.00 |
| Re-establishment (Within 12 Months) | *** | A ## |
| Monthly Service for Fire Sprinkler | **** | **** |
| Moving Customer Meter at Customer Request***** | Cost | At cost |

Note: If rates and charges vary across customer classe

rate class. (e.g., residential, commercial) unless "ALL"

* Per Commission Rule AAC R14-2-403(B)

** 1.50% of unpaid monthly balance,

*** Number of months off system times the monthly minimum per Commission Rule AAC R14-2-403(D). **** 2.00% of monthly Minimum for a Comparable Size Meter Connection, but not less than \$10.00 per month.

The Service Charge for Fire Sprinklers is only applicable for service lines separate and distinct from primary water service line.

***** Per Rule R-14-2-405B

CUSTOMER CLASS:

In addition to the collection of regular rates, the utility will collect from its customers a proportionate share of any privilege, sales, and use tax. Per Commission Rule A.A.C. R14-2-409(D)(5).

| Company Name: Joshua Valley Utility Company | | Test Year Ended: 12/31/2024 | | | | | | | | |
|--|--|--------------------------------|------------|--------------------|-----------|-------------|--|--|--|--|
| | | Numerica address theory | | | | | | | | |
| Acct | Plant Additions | or (Retirements) by | 1.1.00 | and a | | Net auros | | | | |
| No. | Description | Additions | | 015 Retirements | Additions | Retirements | | | | |
| 301 | Organization | s - | _ | \$ • | \$ - | \$ - | | | | |
| 301 | Franchises | | - | | | (a) | | | | |
| | | | | | 0.51 | | | | | |
| 303 | Land and Land Rights | | _ | | 871 | | | | | |
| 304 | Structures and Improvements | | - | | - | | | | | |
| 305 | Collecting and Impounding Reservoirs | | - | 2. | | | | | | |
| 306 | Lakes, Rivers, Other Intakes | | - | - | | | | | | |
| 307 | Wells and Springs | | - | | | | | | | |
| 308 | Infiltration Galleries and Tunnerls | | - | | | | | | | |
| 309 | Supply Mains | | _ | | | | | | | |
| 310 | Power Generation Equipment | | 0000 | | - | | | | | |
| 311 | Pumping Equipment | 7,4 | 07 | | 560 | | | | | |
| 320 | Water Treatment Equipment | 9 | <u>.</u> | 18: | - | 10 | | | | |
| 320.1 | Water Treatment Plants | | 0 | | | 13 | | | | |
| 320.2 | Solution Chemeical Feeders | | <u> </u> | 023 | ~ | | | | | |
| 330 | Distribution Reservoirs and Standpipes | | <u>.</u> | | | | | | | |
| 330.1 | Storage Tanks | 3 | 22 | (C#S | * | | | | | |
| 330.2 | Pressure Tanks | 8 | 2 | 052 | | 12 | | | | |
| 331 | Transmission and Distrib. Mains | 24 | * 3 | | 7,708 | | | | | |
| 333 | Services | | | 4 | 2 | | | | | |
| 334 | Meters and Meter Installations | | •.: | - | 4,169 | | | | | |
| 335 | Hydrants | | | | | | | | | |
| 336 | Backflow Prevention Devices | | • | 2 | | | | | | |
| 339 | Other Plant and Misc. Equipment | 3 | - | ×. | * | | | | | |
| 340 | Office Furniture and Equipment | | - | 8 | - | - | | | | |
| 340.1 | Computers and Software | | | - | | | | | | |
| 341 | Transportation Equipment | | | 2 | - | | | | | |
| 342 | Stores Equipment | | • | × | | | | | | |
| 343 | Tools, Shop and Garage Equipment. | 1 | 2 | 4 | | | | | | |
| 344 | Laboratory Equipment | 18 | | | 8 | | | | | |
| 345 | Power Operated Equipment | | 40 | | | | | | | |
| 346 | Communication Equipment | | 5 | 2 | | · · · · | | | | |
| 347 | Miscellaneous Equipment | | - | | | | | | | |
| 348 | Other TangiblePlant | | - | - | | 3 | | | | |
| 340 | TOTAL WATER PLANT | \$ 7.4 | 407 | s - | \$ 13,308 | \$ | | | | |

٦

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

| | | STATES AND ADDRESS STORES | | | |
|-------|--|---------------------------|--------------------|------------------|-------------|
| Acct | Plant Additions | or (Retirements) by Ye | ar | 1 | |
| No. | Description | Year | 2017 | Year | 2018 |
| | | Additions | Retirements | Additions | Retirements |
| 301 | Organization | \$ - | \$ - | \$ - | \$ - |
| 302 | Franchises | × | • | (*) | |
| 303 | Land and Land Rights | Ĕ. | | 52 | 12 |
| 304 | Structures and Improvements | 1,555 | bei | 18 | |
| 305 | Collecting and Impounding Reservoirs | 14 | 80 | 125 |) |
| 306 | Lakes, Rivers, Other Intakes | | 38 | | • |
| 307 | Weils and Springs | 9 | 140 | | |
| 308 | Infiltration Galleries and Tunnerls | | (E) | 1 | 12 |
| 309 | Supply Mains | 3 | | | |
| 310 | Power Generation Equipment | <u> </u> | 021 | ÷. | Ra |
| 311 | Pumping Equipment | 18,090 | (et) | 3,517 | 1.7 |
| 320 | Water Treatment Equipment | Č. | 14 | - | 0 # |
| 320.1 | Water Treatment Plants | | 10. ² 3 | | 2 |
| 320.2 | Solution Chemeical Feeders | | | | 1. |
| 330 | Distribution Reservoirs and Standpipes | | 28 | = | 24 |
| 330.1 | Storage Tanks | 40,636 | 19. | | 15 |
| 330.2 | Pressure Tanks | 20 | 12 | | |
| 331 | Transmission and Distrib. Mains | 3,708 | 0.55 | 1,260 | 9 |
| 333 | Services | 19 0 | 5 4 2 | · · · · | (e |
| 334 | Meters and Meter Installations | 4,195 | (i) | 3,247 | |
| 335 | Hydrants | (•) | | | |
| 336 | Backflow Prevention Devices | 140 C | - | 2 | - |
| 339 | Other Plant and Misc. Equipment | 10 | | | - |
| 340 | Office Furniture and Equipment | 120 | =1 | * | - |
| 340.1 | Computers and Software | 12.) | ā, | 8 | - |
| 341 | Transportation Equipment | 5 4); | * | | - |
| 342 | Stores Equipment | • | 1 | 2 | - |
| 343 | Tools, Shop and Garage Equipment. | 649 | 5 | - | - |
| 344 | Laboratory Equipment | 1 | | * | |
| 345 | Power Operated Equipment | | | ¥. | - |
| 346 | Communication Equipment | | ~ | | - |
| 347 | Miscellaneous Equipment | 1.7 | 8 | 6,166 | |
| 348 | Other TangiblePlant | | | | |
| 340 | TOTAL WATER PLANT | \$ 68,833 | s - | \$ 14,190 | \$ |

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

13b

| | Plant Additions | or (Retirements) by Ye | ar | | |
|-------------|--|---|-------------|-----------|-------------|
| Acct No. | Description | Year | 2019 | Year | 2020 |
| Warrantes | | Additions | Retirements | Additions | Retirements |
| 301 | Organization | \$ - | \$ - | \$ - | \$ - |
| 302 | Franchises | | | | |
| 303 | Land and Land Rights | ia i | 88 | • | |
| 304 | Structures and Improvements | 70,394 | | | |
| 305 | Collecting and Impounding Reservoirs | 145 | | | • |
| 306 | Lakes, Rivers, Other Intakes | 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - 1901 - | 1 | 8 | |
| 307 | Wells and Springs | 90. | X. | • | 3.5 |
| 308 | Infiltration Galleries and TunnerIs | | 05 | 4 | 5.65 |
| 309 | Supply Mains | (#)) | | | 1.21 |
| 310 | Power Generation Equipment | 144 - 1 5 - 1 | 200 | * | |
| 311 | Pumping Equipment | 7,129 | 0.7.1 | 5,772 | (*) |
| 320 | Water Treatment Equipment | 540. 1 | 0.441 | • | :(*) |
| 320.1 | Water Treatment Plants | | W. | ÷ | (a) |
| 320.2 | Solution Chemeical Feeders | | 15 | * | 15 |
| 330 | Distribution Reservoirs and Standpipes | 101 | 14 | 24 | (B) |
| 330.1 | Storage Tanks | 5. d | 15 | 2 | |
| 330.2 | Pressure Tanks | 5 2 0 | (a) | | - |
| 331 | Transmission and Distrib. Mains | 3,719 | | ž | 1 |
| 333 | Services | | - | - | |
| 334 | Meters and Meter Installations | 980 | 1 | 2,632 | * |
| 335 | Hydrants | | - | | 7 |
| 336 | Backflow Prevention Devices | | =: | - | - |
| 339 | Other Plant and Misc. Equipment | | 73 | Ę | - |
| 340 | Office Furniture and Equipment | | - | * | - |
| 340.1 | Computers and Software | | 1 | 9,102 | 2 |
| 341 | Transportation Equipment | | - | 72,961 | 56,693 |
| 342 | Stores Equipment | 121 | 2 | 2 | * |
| 343 | Tools, Shop and Garage Equipment. | | | 1,117 | |
| 344 | Laboratory Equipment | 721 | | | |
| 345 | Power Operated Equipment | | - | 3 | 1 |
| 346 | Communication Equipment | 0.00 | | | |
| 347 | Miscellaneous Equipment | 124 | - | 4 | |
| | Other TangiblePlant | (*) | | | |
| 348 | TOTAL WATER PLANT | \$ 82,222 | | \$ 91,584 | \$ 56,693 |

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C,

respectively.

13c

| | Joshua Valley Utility Company | | 12/3 | 1/2024 | |
|-------------|---|------------------------|---------------------|------------------|-------------|
| OCKE | T No. W-02237A-08-0455 Plant Additions | or (Retirements) by Ye | ar | | |
| Acct No. | escription | Year | Year | 2022 | |
| 204 | Organization | Additions \$ - | Retirements \$ - | Additions \$- | Retirements |
| 301 302 | Franchises | | • | Ψ | - |
| 302 | Land and Land Rights | | | (* | |
| 303 | Structures and Improvements | 720 | | | |
| 304 | Collecting and Impounding Reservoirs | 120 | | 121 | |
| 305 | Lakes, Rivers, Other Intakes | | | | |
| 307 | Wells and Springs | 5,519 | | 0.25 | |
| 307 | Infiltration Galleries and Tunnerls | - | | | |
| 309 | Supply Mains | | (#) | | |
| 310 | Power Generation Equipment | 9 | - | 123 | 1 |
| 310 | Pumping Equipment | | | | |
| 320 | Water Treatment Equipment | | | | |
| 320.1 | Water Treatment Plants | | | | - |
| 320.1 | Solution Chemeical Feeders | | | | |
| 330 | Distribution Reservoirs and Standpipes | | | | 1 |
| 330.1 | Storage Tanks | | 5,000 | | |
| 330.2 | Pressure Tanks | | | | |
| 331 | Transmission and Distrib. Mains | | | | |
| 333 | Services | 11,690 | | | |
| 334 | Meters and Meter Installations | 1,0000 | | 2 | 3 |
| 335 | Hydrants | | | | |
| 336 | Backflow Prevention Devices | - | (L) | 2 | |
| 339 | Other Plant and Misc. Equipment | | | | 19 |
| 340 | Office Furniture and Equipment | 100 | 121 | | |
| 340.1 | Computers and Software | 120 | | | |
| 341 | Transportation Equipment | 225 | 9 1945 | | |
| 342 | Stores Equipment | | - | 2 | 1 |
| 343 | Tools, Shop and Garage Equipment. | | (#C | | |
| 344 | Laboratory Equipment | | 14 | 2 | |
| 345 | Power Operated Equipment | | 1. | | |
| 346 | Communication Equipment | 140 | 14 | | |
| 347 | Miscellaneous Equipment | | (3) | - | |
| 348 | Other TangiblePlant | (4) | Te: | | |
| 040 | TOTAL WATER PLANT | \$ 17,929 | \$ 5,000 | s - | \$ |

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

13d

| | | | 227 | | |
|-------|--|------------------------|---------------------|---------|---------------------|
| Acct | Plant Additions | or (Retirements) by Ye | ar | | 1.444.444 |
| No. | Description | Year Additions | 2023 Retirements | Year | 2024 Retirements |
| 301 | Organization | \$ - | \$ - | \$ - | \$ - |
| 302 | Franchises | | | | |
| 303 | Land and Land Rights | 4 | 1 | 343 | 14 |
| 304 | Structures and Improvements | | | 0 | ē |
| 305 | Collecting and Impounding Reservoirs | | | .1#C | |
| 306 | Lakes, Rivers, Other Intakes | | | 8 | |
| 307 | Wells and Springs | 2,476 | :•: | 14,308 | |
| 308 | Infiltration Galleries and Tunnerls | | 1. | 161 | 24 |
| 309 | Supply Mains | | | | 3.5 |
| 310 | Power Generation Equipment | 34 | 1 1 | 26,960 | |
| 311 | Pumping Equipment | | 125 | - | 7 |
| 320 | Water Treatment Equipment | 14 | | • | 34 |
| 320.1 | Water Treatment Plants | | | 2 | 15 |
| 320.2 | Solution Chemeical Feeders | | 5 . | | |
| 330 | Distribution Reservoirs and Standpipes | ÷ | 044 | | |
| 330.1 | Storage Tanks | | 5.92 | 19,741 | |
| 330.2 | Pressure Tanks | 141 | N#1 | | |
| 331 | Transmission and Distrib. Mains | | 1 | 3,086 | 12 |
| 333 | Services | (m) | 18,456 | - | |
| 334 | Meters and Meter Installations | 2,670 | 12 | 352,294 | |
| 335 | Hydrants | (e) | 3:22 | | |
| 336 | Backflow Prevention Devices | 5 2 1. | 120 | × | |
| 339 | Other Plant and Misc. Equipment | 1.22 | 1.5 | | |
| 340 | Office Furniture and Equipment | 1907. 1917 | | 3,616 | |
| 340.1 | Computers and Software | 2,793 | 1 | 1 | |
| 341 | Transportation Equipment | (H) | - | | |
| 342 | Stores Equipment | 42 (A) | 15 | | |
| 343 | Tools, Shop and Garage Equipment. | 1,969 | | | |
| 344 | Laboratory Equipment | F#2 | ¥: | * | |
| 345 | Power Operated Equipment | | | • | |
| 346 | Communication Equipment | 809 | | - | |
| 347 | Miscellaneous Equipment | 3,426 | - | - | |
| | Other TangiblePlant | | | - | |

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C,

respectively.

13e

| | Plant Additions | or (Retirements) by Ye | ar | | |
|-------------|--|------------------------|-------------|-----------|-------------|
| Acct No. | Description | Year | Year PTY | | |
| | 3 | Additions | Retirements | Additions | Retirements |
| 301 | Organization | \$ - | \$ - | | |
| 302 | Franchises | - | 18 | | |
| 303 | Land and Land Rights | 57. | | | |
| 304 | Structures and Improvements | ۰. | 000 | | |
| 305 | Collecting and Impounding Reservoirs | | 97 <u>-</u> | | |
| 306 | Lakes, Rivers, Other Intakes | (*) | 3 s | | |
| 307 | Wells and Springs | * | 22 | | |
| 308 | Infiltration Galleries and TunnerIs | 52 | 1.53 | | |
| 309 | Supply Mains | 245 | | | |
| 310 | Power Generation Equipment | 1,000 | | | |
| 311 | Pumping Equipment | | (* | | |
| 320 | Water Treatment Equipment | 14 - C | ÷., | | |
| 320.1 | Water Treatment Plants | (*) | | | |
| 320.2 | Solution Chemeical Feeders | | - | | |
| 330 | Distribution Reservoirs and Standpipes | 3.52 | ž. | | |
| 330.1 | Storage Tanks | 99,566 | - | | |
| 330.2 | Pressure Tanks | 1 | 2 | | |
| 331 | Transmission and Distrib. Mains | v 3es | | | |
| 333 | Services | 12 | | | |
| 334 | Meters and Meter Installations | 190,195 | 44,840 | | |
| 335 | Hydrants | 9 4 1 | | | |
| 336 | Backflow Prevention Devices | | | | |
| 339 | Other Plant and Misc. Equipment | 1.00 | - | | |
| 340 | Office Furniture and Equipment | 12 | | | |
| 340.1 | Computers and Software | 354 | 5 | | |
| 341 | Transportation Equipment | 121 | | | |
| 342 | Stores Equipment | 1.5 | 1 | | |
| 343 | Tools, Shop and Garage Equipment. | | * | | |
| 344 | Laboratory Equipment | | 2 | | |
| 345 | Power Operated Equipment | - | | | |
| 346 | Communication Equipment | | | | |
| 347 | Miscellaneous Equipment | | | | |
| 348 | Other TangiblePlant | | | | |
| 348 | TOTAL WATER PLANT | \$ 290,761 | \$ 44,840 | s - | s |

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

13f

| Jompa | ny Name: Joshua Valley Utility Compa | ny | Test Year Ended: | 12/31/2024 | |
|-------------|---|--|------------------------------------|-------------------------------------|-------------------------------------|
| | | Plant Summary | | | |
| Acct No. | Description | Plant in Service 12/31/2014 Column A | Total Additions[1]] Column B | Total Retirements[1] Column C | Test Year End Total Column D* |
| 301 | Organization | \$ - | s - | \$. | ş . |
| 302 | Franchises | 8 | G4). | | |
| 303 | Land and Land Rights | 6,176 | 525 | 12 | 6,176 |
| 304 | Structures and Improvements | 2,745 | 73,540 | | 76,285 |
| 305 | Collecting and Impounding Reservoirs | 2 | (iii) | (F) | |
| 306 | Lakes, Rivers, Other Intakes | × . | (1) | | |
| 307 | Wells and Springs | 108,304 | 22,303 | 1 | 130,607 |
| 308 | Infiltration Galleries and Tunneris | 29 | 341 | | × |
| 309 | Supply Mains | | (e); | 12 | 10 |
| 310 | Power Generation Equipment | | 27,960 | 5 | 27,960 |
| 311 | Pumping Equipment | 72,920 | 42,475 | ÷: | 115,395 |
| 320 | Water Treatment Equipment | * | (e)/ | ±: | 2 |
| 320.1 | Water Treatment Plants | 5 | | 5 | 2 |
| 320.2 | Solution Chemeical Feeders | ¥ . | | <u></u> | |
| 330 | Distribution Reservoirs and Standpipe | 2 | | | 2 |
| 330.1 | Storage Tanks | 40,080 | 159,943 | 5,000 | 195,023 |
| 330.2 | Pressure Tanks | 21 | 5 2 0 | ¥. | 8 |
| 331 | Transmission and Distrib. Mains | 1,992,877 | 19,480 | * | 2,012,357 |
| 333 | Services | 18,456 | 11,690 | 16,456 | 11,690 |
| 334 | Meters and Meter Installations | 44,840 | 560,382 | 44,840 | 560,382 |
| 335 | Hydrants | | 7.4°. | •2 | * |
| 336 | Backflow Prevention Devices | * | 5#8 | 5 | 2 |
| 339 | Other Plant and Misc, Equipment | | 22 | | |
| 340 | Office Furniture and Equipment | 11,367 | 3,616 | *2 | 14,983 |
| 340,1 | Computers and Software | 8,946 | 11,895 | 5 | 20,841 |
| 341 | Transportation Equipment | 56,693 | 72,961 | 56,693 | 72,96 |
| 342 | Stores Equipment | 2 | (+) | * | |
| 343 | Tools, Shop and Garage Equipment. | 3,657 | 3,735 | 5 | 7,39 |
| 344 | Laboratory Equipment | 8 | ۲ | 2 | |
| 345 | Power Operated Equipment | 5,331 | (| | 5,33 |
| 346 | Communication Equipment | * | 809 | 5 | 809 |
| 347 | Miscellaneous Equipment | 357 | 9,592 | 2 | 9,949 |
| 348 | Other TangiblePlant | 2 | 5 4 2 | E. | |
| | TOTAL WATER PLANT | \$ 2,372,749 | \$ 1,020,382 | \$ 124,989 | \$ 3,268,142 |

\$3,268,142

Note: Please refer to the checklist on page 1 for the required attachments related to this schedule

*Column D = Column A + Column B - Column C

[1] Includes PTY plant additions and retirements

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2024 |

| Acct | Description | | original cost [1] | | umulated eciation [1] | ě | D.C.L.D. |
|-------|---------------------------------------|-----------|----------------------|----|--------------------------|----|-------------|
| No. | | C | olumn A | Co | olumn B | Co | olumn C ** |
| 301 | Organization | \$ | 9 | \$ | 3 | \$ | |
| 302 | Franchises | | 100 | | 1 | | 2 |
| 303 | Land and Land Rights | | 6,176 | | (R) | | 6,176 |
| 304 | Structures and Improvements | | 76,285 | | 16,356 | | 59,929 |
| 305 | Collecting and Impounding Reservoirs | | | | 20 | | |
| 306 | Lakes, Rivers, Other Intakes | | 2 | | 540 | | |
| 307 | Wells and Springs | | 130,607 | | 67,150 | | 63,457 |
| 308 | Infiltration Galleries and Tunnels | | | | 3 9 3 | | |
| 309 | Supply Mains | 1 | 3.00 | | 140 | | |
| 310 | Power Generation Equipment | 1 | 27,960 | | 699 | | |
| 311 | Pumping Equipment | · · · · · | 115,395 | | 108,852 | | 6,543 |
| 320 | Water Treatment Equipment | | | | | | ц. |
| 320.1 | Water Treatment Plants | | 2 | | | | 19 5 |
| 320.2 | Solution Chemeical Feeders | | 2 | | | | 120 |
| 330 | Distribution Reservoirs and Standpipe | | | | 26 | | 120 |
| 330.1 | Storage Tanks | | 195,023 | | 37,894 | | 157,130 |
| 330.2 | Pressure Tanks | | ¥ | | 24 | | ۰ |
| 331 | Transmission and Distrib. Mains | | 2,012,357 | | 1,642,341 | | 370,017 |
| 333 | Services | | 11,690 | | 1,362 | | 10,328 |
| 334 | Meters and Meter Installations | | 560,382 | | 31,695 | | 528,687 |
| 335 | Hydrants | | | | | | э. |
| 336 | Backflow Prevention Devices | | - | | 3 14 3 | | _363 |
| 339 | Other Plant and Misc. Equipment | | 5 | | | | 125 |
| 340 | Office Furniture and Equipment | | 14,983 | | 11,488 | | 3,495 |
| 340.1 | Computers and Software | | 20,841 | | 17,976 | | 2,865 |
| 341 | Transportation Equipment | | 72,961 | | 65,665 | | 7,296 |
| 342 | Stores Equipment | | 1 | 1 | - Re | | |
| 343 | Tools, Shop and Garage Equipment. | | 7,392 | | 3,842 | | 3,550 |
| 344 | Laboratory Equipment | | 14 | | • | | 12 |
| 345 | Power Operated Equipment | | 5,331 | | 5,331 | | 16 |
| 346 | Communication Equipment | | 809 | | 121 | | 68 |
| 347 | Miscellaneous Equipment | | 9,949 | | 4,879 | | 5,070 |
| 348 | Other TangiblePlant | | | | 7 | | |
| HAN | TOTAL WATER PLANT * | \$ | 3,268,142 | \$ | 2,015,651 | \$ | 1,225,23 |

UTILITY PLANT IN SERVICE

[1] See work papers for reconstruction of Plant and A/D from last rae case to end of test year.

* Must be the sane as the amount reported on Page 20.

** Column C = Column A - Column B

| Company Name: | Test Year Ended: | |
|----------------------------------|-----------------------|--|
| Joshua Valley Utility Company | 12/31/2024 | |
| Name of System | Joshua Valley Util Co | |
| ADWR PCC Number | 91-000314,0000 | |
| ADEO Bublic Water Sustem Number: | AZ0408017 | |

WATER COMPANY PLANT DESCRIPTION

| | | | | | | LLS | | | | | | |
|----------------------|--------------------|---------------------|------------------------|-------------------------|--------------------|----------------|------------------------|-----------------|---------------------|---------------------|-----------------|--------|
| ADWR ID Number | Pump Horsepower | Pump Yield (Gpm) | Casing Depth (feet) | Casing Size (inches) | Pump Motor Type | Metered Y/N | Meter Size (inches) | Year Drilled | Water Level 2014 | Water Level 2024 | How Measured | Active |
| 55-610733 | 15 | 43 | 600 | 10 | SUBMERSIBLE | Y | 1966 | 481 | 481 | 481 | Metered | Yes |
| 55-610429 | 20 | 28 | 800 | 8 | SUBMERSIBLE | Y | 1972 | 490 | 490 | 490 | Metered | Yes |
| 55-610725 | 20 | 55 | 645 | 6 | SUBMERSIBLE | Y | 1973 | 543 | 543 | 543 | Metered | Yes |
| 55-610726 | 20 | 72 | 600 | 6 | SUBMERSIBLE | Y | 1973 | 482 | 482 | 482 | Metered | Yes |
| 55-914283 | 10 | 50 | 610 | 6 | SUBMERSIBLE | Y | 2012 | 501 | 501 | 501 | Metered | Yes |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| ame of system wate | r delivered lo: | | | | | - | | | | | | |
| OWR PCC Number | | | | | | | | | | | | _ |
| ource of water deliv | ered to another s | system | | _ | | _ | - | | | | | |
| ame of system wate | r received from: | | | | | | | | | | | |
| OWR PGC Number | | | | | | | | | | | | |
| ource of water recei | ved | | | | | | | | | | | |
| ell Registry | | | | | | | | | | | | |

| Month | Warer Withdrawn (Gallons)1 | Warer Sold (Gallons)2 | Warer Delivered (sold) to other systems (Gallons)3 | Warer Received from other systems (Gallons)4 | Estimated Authorized Use (Gallons)5 | Purchased Power Expense6 | Purchased Power kWh)7 |
|----------------|-------------------------------|--------------------------|--|--|--|--------------------------------|--------------------------|
| January 2024 | 2,445,800 | 2,311,550 | | 380 | | 3.129 | 19,513 |
| February 2024 | 2,068,200 | 1,942,184 | | | | 2,397 | 15,982 |
| March 2024 | 2978500 | 1,932.296 | 2 | (a) | | 2,427 | 14,304 |
| April 2024 | 2,922,100 | 2,537,773 | 8 | (m) | | 2,706 | 16,060 |
| May 2024 | 3,881,600 | 3,141.445 | · . | ¥ | 2270 | 2,879 | 16,688 |
| June 2024 | 4,460,100 | 3,410,875 | 1 | 25 | 343 | 3,256 | 19,393 |
| July 2024 | 5,051,200 | 3,959,355 | * | (3) | | 4.134 | 24,581 |
| August 2024 | 4,441,900 | 3,625,113 | | | 2.6 | 4,680 | 28,238 |
| September 2024 | 5,093,500 | 3,961,047 | ÷ | 242 | | 3,701 | 21,776 |
| October 2024 | 3,804,600 | 3,693,392 | | 3% | | 4,293 | 25,396 |
| November 2024 | 2,982,600 | 2,843,157 | | | | 3,543 | 20,544 |
| December 2024 | 2,789,300 | 2,656,053 | ÷ | | 740 | 5,611 | 11,951 |
| Totals | 42,939,400 | 36,014,240 | 8 | | | 42,755 | 234,427 |

If applicable, in the space below please provide a description for all unmetered water use along with amounts:

Water withdrawn - Total gallons of water withdrawn from pumped sources.
Water sold - Total gallons from customer meters, and other sales such as construction water.
Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
A Enter the estimated authorized use of water.
Enter the total purchased power costs for the power meters associated with this system.
Tenter the total purchased kWh used by the power meters associated with this system.

| Company Name: Joshua Valley Utility Company | Test Year Ended: 12/31/2024 | |
|--|--------------------------------|--|
| Name of System | Joshua Valley Util Co | |
| ADWR PCC Number | 91-000314.0000 | |
| ADEQ Public Water System Number: | AZ0408017 | |

WATER COMPANY PLANT DESCRIPTION CONTINUED

| MAINS | 10 |
|----------|---|
| Material | Length (in feet) |
| Transite | 2,700 |
| PVC | 2865 |
| PVC | 107,670 |
| Transite | 6,600 |
| PVC | 179,440 |
| Transite | 8,400 |
| PVC | 9,705 |
| | |
| | |
| | Material Transite PVC PVC Transite PVC Transite |

| Size (in inches) | Quantity | Percent over 1,000,000 gals | Percent over 10 years old |
|---------------------|----------|--------------------------------|------------------------------|
| 5/8 x 3/4 | 1010 | 25% | 90% |
| 3/4 | 7 | 10% | 100% |
| 1 | 20 | 25% | 40% |
| 1-1/2 | 1 | 1 | 1 |
| 2 | 9 | 100% | 10% |
| Comp. 3 | | | |
| Turbo 3 | | | |
| Comp. 4 | | | |
| Turbo 4 | | | |
| Comp. 6 | | | |
| Turbo 6 | | | |
| Comp. 8 | | | |
| Turbo 8 | | | |

Service Lines

| Material | Percent of System | Year Installed |
|----------|----------------------|-------------------|
| PVC | 92% | 1,976 |
| Other | 8% | 1,976 |
| | | |
| | | |
| | | |
| | | |
| | | |

| Horsepower | GPM | Quantity |
|------------|-----|----------|
| NA | NA | NA |
| | | |
| | | |

| Туре | Quantity |
|----------|----------|
| Standard | 0 |
| Other | 0 |

| | Storage | Tanks | |
|-----------------|----------|----------|----------------|
| Capacity (gals) | Material | Quantity | Year Installed |
| 100,000 | Steel | 2 | 1978 |
| 125,000 | Steel | 1 | 1976 |
| 185,000 | Steel | 1 | 1976 |

| rial Steel | Quantity | Year Installed |
|---------------|----------|----------------|
| Steel | | |
| | 1 | 1978 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

WATER UTILITY PLANT DESCRIPTION

| NAME OF COMPANY | Joshua Valley Utility Company |
|--|-------------------------------|
| Name of System | Joshua Valley Util Co |
| ADWR PCC Number | 91-000314.0000 |
| ADEQ Public Water System Number: | AZ0408017 |
| TREATMENT EQUIPMENT: | |
| | |
| | |
| | |
| | |
| STRUCTURES: | |
| | |
| Two 20x60 steel buildings, office, fencing | |
| | |
| | |
| | |
| OTHER: | |
| Backhoe, standpipe, two trucks | |
| | |
| | |

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

| 12080 | If actual flow data are available from the preceding 12 months, divide the total annual single family residence |
|-------|---|
| (a) | gallons sold by the average number of single family residence customers for the same period and divide the re |
| | If no historical flow data are available, use: |

(b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

| ERC | 111 |
|--------------|-----|
| Method used: | (a) |

WATER USE DATA SHEET

| NAME OF COMPANY | | Jo | shua Valley Utility C | | |
|---|----------------------|--------------------|----------------------------|-----------------|--------------------------|
| Name of System | | | Joshua Valley Uti | | |
| ADWR PCC Number | | | 91-000314.000 AZ0408017 | 10 | |
| ADEQ Public Water System Number: | | | AZ0400011 | | |
| | | | Number of Custor | mers | |
| MONTH/YEAR (12 Months of Test Year) | Single Family | Multi-Family | Commercial | Turf/Irrigation | Other Non-Residential |
| Jan | 1,045 | 0 | 1 | 0 | 0 |
| Feb | 1,046 | 0 | 1 | 0 | 0 |
| Mar | 1,042 | 0 | 1 | 0 | 0 |
| Apr | 1,049 | 0 | 1 | 0 | 0 |
| May | 1,050 | 0 | 1 | 0 | 0 |
| Jun | 1,050 | 0 | 9 | 0 | 0 |
| Jul. | 1,052 | 0 | 1 | 0 | 0 |
| Aug. | 1,052 | 0 | 1 | 0 | 0 |
| Sep. | 1,059 | 0 | 1 | 0 | 0 |
| Oct. | 1,051 | 0 | 1 | 0 | 0 |
| Nov. | 1,061 | 0 | 21 | 0 | 0 |
| Dec. | 1,062 | 0 | | 0 | 0 |
| If system has fire hydrants, what Does the system have chlorination Does the Company have an ADW If yes, provide GPCPD amount: | on teatment? | | PPD) requirement? | N/A No |] [N |
| Is the Water Utility located in an If yes, which AMA? | ADWR Active Man | agement Area ("/ | 4MA")? | | N |
| What is the present connection of | apacity (in ERCs) | using existing lir | nes? | | Unknow |
| What is the future system conne | ction capacity (in I | ERCs) upon servi | ice area buildout? | | Unknow |
| | | | | | |
| Decribe any estimated completic | n dates for any en | largments or imp | vrovements of this | system? | |

Test Year Ended: Company Name: Joshua Valley Utility Company

12/31/2024

COMPARATIVE STATEMENT OF INCOME AND EXPENSES

| | Metered Water Revenue | PRIC | PRIOR YEAR | TES' | TEST YEAR | Ref | ADJMT | ADJU | ADJUSTED TEST YEAR | P. R | Proposed Rates | 2 4 | Proposed Test Year |
|---------|--------------------------------|------|------------|------|-----------|-----|------------|------|-----------------------|------|-------------------|-----|-----------------------|
| | | 69 | 384,039 | \$ | 415,004 | 4 | (1,213) | 69 | 413,792 | 69 | 308,773 | 69 | 722,565 |
| | Unmetered Water Revenue | | 10 | | A | | | | 8 | | | | |
| | Misc Service Revenues | | 4,469 | | 5,160 | | | | 5,160 | | | | 5,160 |
| | Other Water Revenues | | | | 1 | | | | 0 | | | | |
| | TOTAL REVENUES | 5 | 388,508 | \$ | 420,164 | | (1,213) | \$ | 418,952 | \$ | 308,773 | s | 727,725 |
| | OPERATING EXEPENSES | | | | | | | | | | | | |
| | Salaries and Wages | G | 150,069 | ы | 123,081 | | | 69 | 123,081 | | | ŝ | 123,081 |
| | Employee Benefits | _ | 8 | | 11,563 | | | | 11,563 | | | | 11,563 |
| | Purchased Water | | | | | | | | 1 | | | | 2 |
| | Purchased Power | | 38,213 | | 39,573 | 4 | 11 | | 39,584 | | | | 39,584 |
| | Chemicals | | 82 | | 182 | 4 | 116 | | 298 | | | | 298 |
| | Water Treatment | | 34 | | | | | | | | | | |
| | Materials & Supplies | | 5,587 | | 3,778 | | | | 3,778 | | | | 3,778 |
| | Repairs & Maintenance | | 10,203 | | 12,672 | T | | | 12,012 | | | | 7/9/71 |
| | Office Supplies and Expense | | 20,149 | | 39,039 | | | | 39,038 | | | | 33,038 |
| | Contractual Services Eng | | 000 | | 07 EON | | | | 07 KOU | | | | 07 K00 |
| | Contractual Services Acct | | 10 500 | | 1148 | T | | | 1 148 | | | | 1 148 |
| | Contractual Carricas Mant | | 142 354 | | 154 555 | ų | (1 570) | - | 152 976 | | | | 152 976 |
| | Contractual Services Night | | 3.943 | | 3.612 | | 21211 | | 3.612 | | | | 3.612 |
| | Contractual Services Other | | 3 075 | | 3.108 | | | | 3.108 | | | | 3.108 |
| | Rent Building/Property | | | | | T | | | 101 | | | L | |
| | Rent Equipment | | | | A) | | | | 144 | | | | <u>ی</u> |
| | Transportation Expenses | | 10,465 | | 8,605 | | | | 8,605 | | | | 8,605 |
| | Insurance - General Liability | | 4,376 | | 6,945 | | | | 6,945 | | | | 6,945 |
| | Insurance - Health & Life | | 3 | | 24 | | | | 38 | | | | |
| | Insurance - Other | | 4,434 | | 2,605 | | | | 2,605 | | | | 2,605 |
| | Reg. Commission Expense | | 126 | | 85 | | | | 85 | | | | CR |
| | Rate Case Expense | | | | • | 2 | i i | | • | | | | 8 |
| | Bad Debt Expense | | 1020 | | 1000 | | | | 100 0 | | | | 100 0 |
| T | Miscellaneous Expense | | 3,704 | | 24 000 | | 0L 4 00 | | 100.00 | | | | 111 104 |
| 403 Uep | Uepreciation & Amortization | | 10 664 | | 0.228 | - | 20,170 | | 0 228 | | | | 901 111 |
| 14 | Property Taxes | | 17 255 | | 17 044 | 2 | (1.299) | - | 15.745 | | 3.902 | | 19.647 |
| | Income Tax | | (8,589) | | | 8 | (39,191) |) | (39,191) | | 75,825 | | 36,634 |
| Γ | | _ | | | | | | | | _ | | | |
| 2 | TOTAL OPERATING EXP. | \$ | 504,245 | S | 543,103 | | \$ (5,765) | S | 537,338 | \$ | 79,727 | s, | 617,065 |
| | OPERATING INC. (LOSS) | 67 | (115.737) | \$ | (122.939) | | 4.552 | 5 | (118.386) | \$ | 229,046 | \$ | 110,660 |
| | | 11 | | | | Π | | | | | | | |
| | OTHER INC./(EXPENSE) | - | | | | | | | | | | | |
| | Interest and Dividend Income | φ. | 1,307 | ÷ | | | | ю | a | | | 69 | |
| Ť | Non-Utility Income | _ | 14 0401 | | In ACAV | İ | | | 10 AEM | | | | 10 AEM |
| 426 MIS | Miscellaneous Non-Utility Exp. | 1 | (1,010) | | (124:0) | 1 | 381 | | (not-'2) | | | | - |
| ĺ | TOTAL OTHER INC (EYD) | ø | 15111 | e | (12 831) | | 5 381 | G | (2.450) | | | G | (2.450) |
| 2 | | * | 1101 | | inni-i | | | - | | | | | |
| NE | NET INCOME/(LOSS) | | (116 248) | v | 1125 7701 | | \$ 4 933 | | (120,837) | | 229.046 | 67 | 108.209 |

19-1

EXPLANATION OF PROFORMA ADJUSTMENTS

| Adjustment | Explanation | Page |
|------------|--|------|
| 1 | Annualization of depreciation expense. | 19b |
| 2 | Computation of property taxes using ADOR method. Utilizes two years of adjusted test year revenues and one year of proposed revenues. | 19c |
| 3 | Rate case expense | 19d |
| 4 | Revenue Annualization | 19e |
| 5 | Intentionally Left Blank | 19f |
| 6 | Management Fees | 19g |
| 7 | Interest Expense | 19h |
| 8 | Income Taxes | 19i |

| Company Name: | Test Year Ended: | |
|-------------------------------|------------------|--|
| Joshua Valley Utility Company | 12/31/2024 | |

PROFORMA ADJUSTMENTS

Adjustment 1 Annualization of Depreciation Expense

| Line | | | |
|-----------------------|---|-----|-----------|
| No. | | | |
| 1 | | | 100 770 |
| 2 | Full Year Depreciation at proposed depr. rates from Page 20 | \$ | 122,778 |
| 3 | Less: Amorization of Contributions ¹ | | (11,674) |
| 4 | | | |
| 5 | Annualized Depreciation & Amortization Expense | \$ | 111,104 |
| 4 5 7 8 9 | | 220 | 727 27272 |
| 7 | Test Year Depreciation Expense | \$ | 74,928 |
| 8 | | 1.2 | |
| | Increase (decrease) in depreciation expense | \$ | 36,176 |
| 10 | | | |
| 11 | | | |
| 12 | | • | 00 470 |
| 13 | Adjustment to Revenues and/or Expenses | \$ | 36,176 |
| 14 | | | |
| 15 | 8 | | |
| 16 | ¹ Amortization of Contributions: | | |
| 17 | Gross Contributions (see page 25) | \$ | 299,720 |
| 18 | Less Fully Amortized Contributions | \$ | 2.52 |
| 19 | Amortizable Balance | \$ | 299,720 |
| 20 | Composite Depreciation rate for Amorization Rate | | 3.895% |
| 21 | Amortization | \$ | 11,674 |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 20 | | | |

28

29

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2024 |

PROFORMA ADJUSTMENTS

Adjustment 2 on to Reflect Proposed Revenues:

| Line | Adjust Property Taxes to Reflect Pro | | Adjusted Test Year | | Adjusted Test Year oposed Rates |
|----------------------------|--|------------|-----------------------|------------------|---------------------------------------|
| No. | | | | C1 | |
| 1 | Adjusted TY Revenues | \$ | 418,952 | \$ | 418,952 |
| | Adjusted TY Revenues | 7/2 | 418,952 | | 418,952 |
| 3 | Adjusted TY Revenues | | 418,952 | | |
| 2 3 4 5 6 7 | Revenues at Proposed Rates | | 16 | | 727,725 |
| 5 | Average of three year's of revenue | \$ | 418,952 | \$ | 521,876 |
| 6 | Average of three year's of revenue, times 2 | \$ \$ | 837,904 | \$ | 1,043,752 |
| 7 | Add: | <u>5</u> 2 | 2 | 15 | |
| 8 | Construction Work in Progess at 10% | \$ | | \$ | - |
| 8 9 | Deduct: | \$2 | | | |
| 10 | Book Value of Transportation Equipment | | 7,296 | | 7,296 |
| 11 | Dook fuide of frenchestation =q-philing | - | | | |
| 12 | Full Cash Value | \$ | 830,607 | \$ | 1,036,456 |
| 13 | Assessment Ratio | | 16% | | 16% |
| 14 | Assessed Value | | 132,897 | | 165,833 |
| 15 | Property Tax Rate | | 11.85% | | 11.8475% |
| 16 | · · · · · · · · · · · · · · · · · · · | | | | |
| 17 | Property Tax | \$ | 15,745 | | |
| 18 | Tax on Parcels | | | | |
| 19 | | | | | |
| 20 | Total Property Tax | \$ | 15,745 | | |
| 21 | Property Taxes in the test year | | 17,044 | 5 | |
| 22 | Change in Property Taxes | \$ | (1,299) | 1 | |
| 23 | | - | | • | |
| 24 | Property Tax on Company Recommended Revenue | | | \$ | 19,647 |
| 25 | Company Test Year Adjusted Property Tax Expense | | | \$ \$ | 15,745 |
| 26 | Increase in Property Tax Due to Increase in Revenue Requ | irement | | \$ | 3,902 |
| 27 | RESUMENCE MARK STRATETY AND THE | | | | |
| 28 | Increase in Property Tax Due to Increase in Revenue Requ | irement | (Line 24) | \$ | 3,902 |
| 29 | Increase in Revenue Requirement | | NAMESCOVE | \$ \$ | 308,773 |
| 30 | Increase in Property Tax Per Dollar Increase in Revenue (L | | | | 1.26373% |

ł

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2024 |

PROFORMA ADJUSTMENTS Adjustment 3 Rate Case Expense

Line

| No. | | | |
|-------------------|--|-----------------|-------------|
| 1 | Remove TY Rate Case Expense proposed to be recovered via s | \$ | = |
| 1 2 3 | | NAME OF COMPANY | |
| 3 | Increase (decrease) in Rate Case Expense | \$ | - |
| 4 | | | |
| 5 | | - | |
| 6 | Adjustment to Revenues and/or Expenses | \$ | |
| 7 8 9 10 | | | |
| 8 | | | |
| 9 | Rate Case Expense Surcharge Calculation | 33 | 4. N 192731 |
| 10 | Proposed Rate Case exepnse | \$ | 30,000 |
| 11 | Amortization Period (years) | | 3 |
| 12 | Annual Rate Case Expense | \$ | 10,000 |
| 13 | | | |
| 14 | Number of year-end customers | | 1,063 |
| 15 | | - | |
| 16 | Monthly Rate Case Expense surcharge | \$ | 0.78 |
| 17 | | | |
| 18 | | | |

19

20

| mpany | y Name: | Test Year Ended: | | |
|------------------|--|---------------------|------------|--------------------------|
| over. 500 | Joshua Valley Utility Company | | 12/31/20 | 24 |
| | PPOE | ORMA ADJUSTMENT | s | |
| | FROM | Adjustment 4 | • | |
| | Pay | venue Annualization | | |
| Line | <u>INC</u> | ondo Annadization | | |
| No. | | | | |
| | Additional Revenues from Annualizatio | n | \$ | (1,213) |
| 2 | | A2 | <u>.</u> . | 369/5353 13 ⁶ |
| 3 | Total | | \$ | (1,213) |
| 1 2 3 4 | LUNEUTION | | | 19 Dec 19 Jac - 7 B - 7 |
| 5 | Test Year Purchased Power | | \$ | 39,573 |
| 6 | Test Year Gallons Sold (in 1,000s) | | | 415,936 |
| 7 | Cost per 1,000 gallons | | \$ | 0.10 |
| 8 | Addtional Gallons from Annualization (| in 1,000s) | | 116 |
| 9 | Additional Purchase Power Expense | | \$ | 11 |
| 10 | CALORET LINE CONTRACTOR OF A CONTRACTOR OF A CALORED CONTRACTOR OF A CALORED CONTRACTOR OF A CALORED CONTRACTOR OF A CALORED CONTRACTOR A CALORED | | | |
| 11 | Test Year Chemicals | | \$ | 182 |
| 12 | Test Year Gallons Sold (in 1,000s) | | | 415,936 |
| 13 | Cost per 1,000 gallons | | \$ | 0.00 |
| 14 | Addtional Gallons from Annualization (| in 1,000s) | | 116 |
| 15 | Additional Chemicals Power Expense | | \$ | 0 |
| 16 | | | | |
| 17 | | | | |
| 18 | Supporting Schedules | | | |
| 19 | Work papers | | | |
| 20 | | | | |
| 21 | | | | |

| Company Name: | Test Year Ended: | |
|-------------------------------|------------------|--|
| Joshua Valley Utility Company | 12/31/2024 | |

PROFORMA ADJUSTMENTS

Adjustment 5 Intentionally Left Blank

| Line | | | |
|--|--|--|--|
| No. | | | |
| <u>No.</u> 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 16 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| | | | |

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2024 |

PROFORMA ADJUSTMENTS

Adjustment 6

Management Fees

Line

20

| No.\$121Charge Per Customer per Month\$12,7482TY Billins plus Billings from Annualization12,7483Updated Management Fees\$152,9764TY Management Fees154,5555Adjustment to Contractual Services - Management\$(1,579)78910Adjustment to Revenues and/or Expenses\$(1,579)111213141516171819141516 | No. | | | |
|---|-----|---|------|-------------------|
| 3 Updated Management Fees \$ 152,976 4 TY Management Fees 154,555 5 Adjustment to Contractual Services - Management \$ (1,579) 7 8 9 9 10 Adjustment to Revenues and/or Expenses \$ (1,579) 11 12 13 12 13 14 15 16 17 18 18 15 | 1 | Charge Per Customer per Month | \$ | 12 |
| 3 Updated Management Fees \$ 152,976 4 TY Management Fees 154,555 5 Adjustment to Contractual Services - Management \$ (1,579) 7 8 9 9 10 Adjustment to Revenues and/or Expenses \$ (1,579) 11 12 13 12 13 14 15 16 17 18 18 15 | 2 | TY Billins plus Billings from Annualization | | |
| 4 TY Management Fees 154,555 5 Adjustment to Contractual Services - Management \$ (1,579) 7 8 9 9 10 Adjustment to Revenues and/or Expenses \$ (1,579) 11 12 13 12 13 14 15 16 17 18 18 154,555 | 3 | Updated Management Fees | \$ | |
| 6 Adjustment to Contractual Services - Management \$ (1,579) 7 8 9 9 10 Adjustment to Revenues and/or Expenses \$ (1,579) 11 12 13 12 13 14 15 16 17 18 18 18 | 4 | | | 154,555 |
| 7 8 9 10 Adjustment to Revenues and/or Expenses 11 12 13 14 15 16 17 18 | 5 | | | |
| 8 9 10 Adjustment to Revenues and/or Expenses <u>\$ (1,579)</u> 11 12 13 14 15 16 17 18 | 6 | Adjustment to Contractual Services - Management | \$ | (1,579) |
| 10 Adjustment to Revenues and/or Expenses \$ (1,579) 11 12 13 14 15 16 17 18 | 7 | | | |
| 10 Adjustment to Revenues and/or Expenses \$ (1,579) 11 12 13 14 15 16 17 18 | 8 | | | |
| 10 Adjustment to Revenues and/or Expenses \$ (1,579) 11 12 13 14 15 16 17 18 | 9 | | 78/2 | 12001 15545227201 |
| 12 13 14 15 16 17 18 | 10 | Adjustment to Revenues and/or Expenses | \$ | (1,579) |
| 13 14 15 16 17 18 | 11 | | | |
| 14 15 16 17 18 | 12 | | | |
| 15 16 17 18 | 13 | | | |
| 16 17 18 | 14 | | | |
| 17 18 | 15 | | | |
| 18 | 16 | | | |
| | 17 | | | |
| 19 | 18 | | | |
| | 19 | | | |

| Company Name: | Test Year Ended: | |
|-------------------------------|------------------|--|
| Joshua Valley Utility Company | 12/31/2024 | |

PROFORMA ADJUSTMENTS Adjustment 7 Interest Synchronization

| Line | | | |
|--|--|----|----------|
| No. | | | |
| <u>No.</u> 1 2 3 4 5 6 7 8 | | | |
| 2 | | 20 | |
| 3 | Total Interest Expense from Page 23 | \$ | iii |
| 4 | | | |
| 5 | | 81 | 2012 225 |
| 6 | Test Year Interest Expense | \$ | (381) |
| 7 | | | 200 17 |
| 8 | Adjustment to Revenues and/or Expenses | \$ | 381 |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |

| Company Name: | Test Year Ended: | |
|-------------------------------|------------------|--|
| Joshua Valley Utility Company | 12/31/2024 | |

PROFORMA ADJUSTMENTS Adjustment 8 Income Taxes

Line No

| No. | | | | | | |
|-----|--|---------|----------|-----------|------|----------|
| 1 | | | Т | est Year | | djusted |
| 2 | | | A | Adjusted | w | ith Rate |
| 3 | | | 1.1.1.1 | Results | In | crease |
| 4 | Revenue | | \$ | 418,952 | \$ | 727,725 |
| 5 | Operating Expenses Excluding Income | e Taxes | \$ | 576,529 | \$ | 580,431 |
| 6 | Synchronized Interest Expense | | \$ | | \$ | - |
| 7 | Taxable Income | 2 | \$ | (157,577) | \$ | 147,293 |
| 8 | | | | | | |
| 9 | Arizona Income Before Taxes | | \$ | (157,577) | \$ | 147,293 |
| 10 | | | | | | |
| 11 | Arizona Income Tax Rate = | 4.900% | \$ | (7,721) | \$ | 7,217 |
| 12 | | | | | | |
| 13 | Taxable Income | | \$ | (157,577) | \$ | 147,293 |
| 14 | | | | | | |
| 15 | Less: Arizona Income Taxes | | \$ | (7,721) | \$ | 7,217 |
| 16 | | | | | | |
| 17 | Federal Income Before Taxes | | \$ | (157,577) | \$ | 147,293 |
| 18 | | | | | | |
| 19 | Less Arizona Income Taxes | | \$ | (7,721) | \$ | 7,217 |
| 20 | | 1 | | | 5 | |
| 21 | Federal Taxable Income | | \$ | (149,856) | \$ | 140,076 |
| 22 | | 3 | _ | | | |
| 23 | FEDERAL INCOME TAXES: | | | | | |
| 24 | Federal Income Taxes | 21.00% | \$ | (31,470) | \$ | 29,416 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | Federal Income Taxes | | \$ | (31,470) | \$ | 29,416 |
| 31 | | | - | | | |
| 32 | | | | | | |
| 33 | Total Income Tax | | \$ | (39,191) | \$ | 36,633 |
| 34 | | | _ | | | |
| 35 | Overall Tax Rate (Federal & State) | | | 24.87% | | 24.87% |
| 36 | | | | | | |
| 37 | Income Tax | | \$ | (39,191) | \$ | 36,633 |
| 38 | Test Year Income tax Expense | | <u>ज</u> | 1 | 1029 | (39,191) |
| 39 | Adjustment to Income Tax Expense | | \$ | (39,191) | \$ | 75,824 |
| 40 | a na an | | _ | | - | |
| 40 | | | | | | |

| Company Name: | Test Year Ended: | |
|-------------------------------|------------------|--|
| Joshua Valley Utility Company | 12/31/2024 | |

PROFORMA ADJUSTMENTS Adjustment 7 Interest Synchronization with Rate Base

| Line | | | | |
|--|---|----|------|------------|
| <u>No.</u> 1 | | | | |
| | Proposed Rate Base | | \$ | 1,029,395 |
| 3 | Weighted Average Cost of Debt | | | 0.00% |
| 4 | Syhchronized Interest Expense | | \$ | () |
| 2 3 4 5 6 7 8 9 10 | Test Year Interest Expense | | | 381 |
| 6 | | | 2052 | |
| 7 | Increase (Decrease) in Interest Expense | | \$ | (381) |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | 25 | | |
| 16 | SUPPORTING SCHEDULES | | | |
| 17 | Supplemental S-2 | | | |
| 18 | Supplemental S-6 | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |

23

19h

| 1 | Company | Name |
|---|---------|------|
| L | | |

Joshua Valley Utility Company

Test Year Ended: 12/31/2024

CALCULATION OF DEPRECIATION EXPENSE

| Acct No. | Description | Original Cost | Non or Fully Depreciated Cost | Depreciable Original Cost | Depreciation Percentage | Test Year Actual Depreciation Expense Column E= Col. C X Col. D |
|-------------|---------------------------------------|---------------------------------------|----------------------------------|------------------------------|----------------------------|--|
| | | Column A | Column B | Col. C = Col. A-Col. B | Column D 0,00% | S - |
| 301 | Organization | s . | s - | \$. | | 100 |
| 302 | Franchises | | ¥. | | 0.00% | |
| 303 | Land and Land Rights | 6,176 | 6,176 | <u>.</u> | 0.00% | • |
| 304 | Structures and Improvements | 76,285 | 2,745 | 73,540 | 3,33% | 2,449 |
| 305 | Collecting and Impounding Reservoir | | 8 | | 2,50% | * |
| 306 | Lakes, Rivers, Other Intakes | | × | | 2,50% | |
| 307 | Wells and Springs | 130,607 | 5 | 130,607 | 3,33% | 4,349 |
| 308 | Infiltration Galleries and Tunnerls | i i i i i i i i i i i i i i i i i i i | * | (e) | 6.67% | |
| 309 | Supply Mains | 2 | 2 | 34 <u>-</u> | 2,00% | · · · · · · · · · · · · · · · · · · · |
| 310 | Power Generation Equipment | 27,960 | | 27,960 | 5,00% | 1,398 |
| 311 | Pumping Equipment | 115,395 | 80,887 | 34,508 | 12.50% | 4,314 |
| 320 | Water Treatment Equipment | | 2 C | (#) | 3,33% | 6 |
| 320.1 | Water Treatment Plants | | 8 | 1.5% | 3,33% | |
| 320.2 | Solution Chemeical Feeders | | ¥., | 16 | 20,00% | |
| 330 | Distribution Reservoirs and Standpipe | | | ્ર | 2.22% | |
| 330,1 | Storage Tanks | 195,023 | <u>v</u> | 195,023 | 2.22% | 4,330 |
| 330.2 | Pressure Tanks | | | ÷ | 5.00% | % |
| 331 | Transmission and Distrib, Mains | 2,012,357 | | 2,012,357 | 2,00% | 40,247 |
| 333 | Services | 11,690 | - | 11,690 | 3,33% | 389 |
| 334 | Meters and Meter Installations | 560,382 | ~ | 560,382 | 8.33% | 46,680 |
| 335 | Hydrants | * | * | 2 | 2.00% | ii |
| 336 | Backflow Prevention Devices | | <i>x</i> . | * | 6.67% | |
| 339 | Other Plant and Misc. Equipment | | ÷ | * | 6.67% | |
| 340 | Office Furniture and Equipment | 14,983 | 11,367 | 3,616 | 8,67% | 241.15 |
| 340.1 | Computers and Software | 20,841 | 8,946 | 11,895 | 20.00% | 2,37 |
| 341 | Transportation Equipment | 72,961 | | 72,961 | 20.00% | 14,59 |
| 342 | Stores Equipment | | * | (iii) | 4,00% | |
| 343 | Tools, Shop and Garage Equipment, | 7,392 | | 7,392 | 5.00% | 37 |
| 344 | Laboratory Equipment | 1 | × | × | 10.00% | |
| 345 | Power Operated Equipment | 5,331 | 5,331 | | 5,00% | |
| 346 | Communication Equipment | 809 | | 809 | 10.00% | 8 |
| 347 | Miscellaneous Equipment | 9,949 | 357 | 9,592 | 10.00% | 95 |
| 348 | Other TangiblePlant | | 3 | | 10.00% | |
| 340 | TOTAL WATER PLANT | \$ 3,268,142 | \$ 115,809 | \$ 3,152,333 | | \$ 122,77 |

Less Amortization of Contributions Test Year Actual Depreication Expense
| Company | Name: | | | | |
|---------|--------|--------|---------|---------|--|
| | Joshua | Valley | Utility | Company | |

Test Year Ended:

12/31/2024

BALANCE SHEET

| | ASSETS | В | LANCE AT EGINNING TEST YEAR | 1.55 | ALANCE AT ND OF TEST YEAR | Label | ADJ | USTMENT | | STED BALANCE END OF TEST YEAR |
|-----|---|----|-----------------------------------|------|---------------------------------|-------|-----|---------|----|-------------------------------------|
| | CURRENT AND ACCRUED ASSETS | - | | | | | - | | _ | |
| 131 | Cash | \$ | 67,199 | \$ | 65,166 | | - | | S | 65,166 |
| 134 | Working Funds | | | | | | 1 | | | |
| 135 | Temporary Cash Investments | - | | | 1 | | 1 | | | |
| 141 | Customer Accounts Receivable | | 20,352 | | 19,821 | | 1 | | | 19,821 |
| 146 | Notes/Receivables from Associated Companies | - | | | | | | | | ¥ |
| 151 | Plant Materials and Supplies | | | | | | | | | |
| 162 | Prepayments | | 11,809 | | 15,129 | | | | | 15,129 |
| 174 | Miscellaneous Current and Accrued Assets | | | | 2,794 | | | | | 2,794 |
| | TOTAL CURRENT AND ACCRUED ASSETS | \$ | 99,360 | \$ | 102,910 | | \$ | | \$ | 102,910 |
| - | FIXED ASSETS | | | | | | | | | |
| 101 | Utility Plant In Service * | \$ | 2,602,214 | \$ | 3,022,220 | 1 | \$ | 245,922 | \$ | 3,268,142 |
| 103 | Property Held for Future Use | | | - | | | | | | |
| 105 | Construction Work in Progress | | | | 100,566 | _ | - | | | 100,566 |
| 108 | Accumulated Depreciation - Utility Plant ** | | (1,955,191) | | (2,045,150) | 1 | | 29,499 | | (2,015,651) |
| 121 | Non-Utility Property | | | | | | | | | |
| 122 | Accumulated Depreciation - Non Utility | | | | | _ | _ | | | |
| 186 | Debt Reserve | | | | | | | | | |
| | TOTAL FIXED ASSETS | \$ | 647,023 | 5 | 1,077,637 | | \$ | 275,421 | \$ | 1,353,058 |
| | TOTAL ASSETS | 5 | 746,383 | 5 | 1,180,547 | | s | 275,421 | \$ | 1,455,968 |

Adjustments [1] To reconcile PIS and A/D to reconstructed amounts on Page 15. Includes proposed post-test year plant.

Note: Total Assets on this page should equal the sum of Total Liabilities and Total Capital on page 22. Also, numbers in parentheses should be subtracted. For exmaple, Accounts 108 and 122 should be subtracted for a fact the sum of be subtracted from Total Fixed Assets,

* Must equal page 15, original cost. ** Must equal Page 15, accumulated depreciation.

Company Name: Joshua Valley Utility Company Test Year Ended:

12/31/2024

| | LIABILITIES | BALAN BEGIN OF TES | INING | 1000 | ALANCE AT ID OF TEST YEAR | Label | ADJU | STMENTS | | D BALANCE A D OF TEST YEAR |
|-------|---|--------------------------|----------|------|---------------------------------|-------|------|---------|---------------------------------------|----------------------------------|
| _ | CURRENT LIABILITIES | - | | | | | | | | |
| 231 | Accounts Payable | S | 13,136 | S | 33,824 | | | | 5 | 33,824 |
| 232 | Notes Pyable (Current Portion) | | | | | | | | | |
| 34 | Notes/Accounts Payable to Associated Companies | | 600 | | 32,661 | | | | - | 32,661 |
| 235 | Customer Deposits | | 1,635 | | 900 | | | | | 900 |
| 236 | Accrued taxes | | 2,340 | | 2,053 | | | | | 2,053 |
| 237 | Accrued Interest | | | | | | | | · | 184 |
| 241 | Miscellaneous Current and Accrued Liabilities | | | | 4,109 | | | | | 4,109 |
| | TOTAL CURRENT LIABILITIES | S | 17,711 | \$ | 73,546 | | Ş | • | \$ | 73,546 |
| _ | LONG-TERM DEBT (Over 12 Months) | | | | | | | | | |
| 224 | Long-Term Notes and Bonds | \$ | | S | | | Ş | 2 | S | ε. |
| | DEFERRED CREDITS | | | | | | | | 1 | |
| 251 | Unamortized Premium on Debt | | | | | | | | \$ | ÷ |
| 252 | Advances in Aid of Construction * | 1 | | | | | | | - | |
| 252.1 | Advances in Aid of Construction Tax Gross-up | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| 252.2 | Advances in Aid of Construction PHFU | | | | | | | | | - 7/ |
| 252.3 | Meter Deposits | 1 | 31,108 | | 33,859 | | | | | 33,859 |
| 253 | Other Deferred Credits | | | | | | | | | 72 |
| 255 | Accumulated Deferred Investment Tax Credits | | | | | | | | | 1 |
| 271 | Contributions in Aid of Construction ** | | 58,343 | | 299,720 | 2 | | | | 299,720 |
| 272 | less: Amortization of Contributions | | (34,666) | _ | (49,697) | 2 | | 364 | | (49,332 |
| 281 | Accumulated Deferred Income Tax | | (9,139) | | (9,139) | | | | | (9,139 |
| | TOTAL DEFERRED CREDITS | \$ | 45,646 | \$ | 274,744 | | \$ | 364 | S | 275,108 |
| | TOTAL LIABILTIES | S | 63,357 | S | 348,290 | | s | 364 | \$ | 348,654 |
| | CAPITAL ACCOUNTS | - | | | | - | | | | |
| 201 | Common Stock Issued | S | 2,000 | S | 2,000 | | 1 | | S | 2,000 |
| 211 | Paid in Capital in Excess of Par Value | | 159,701 | | 434,701 | | | | - | 434,701 |
| 215 | Retained Earnings | | 521,325 | | 395,556 | 3 | | 275,057 | | 670,613 |
| 218 | Proprietary Capital (Sole Props and Partnerships) | | | | | | | | | |
| | TOTAL CAPITAL | S | 683,026 | \$ | 832,257 | | S | 275,057 | \$ | 1,107,314 |
| _ | TOTAL LIABILITIES AND CAPITAL | s | 746,383 | s | 1,180,547 | | \$ | 275,421 | 5 | 1,455,968 |

Adjustments [2] To reconcile to CIAC accumulated amortization computed on Page 25. [3] Reconciling entry required to offset adjustments [1], [2], and [3].

Note: Account 272 should be subtracted from Total Deferred Credits. *Must equal page 24, Total Advances in Aid of Construction, ** Must equal page 25, Total Advances.

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2024 |

SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

| | LOAN #1 | LOAN #2 | LOAN #3 | LOAN #4 | LOAN #5 |
|------------------------|---------|---------|---------|---------|---------|
| Date Issued | | | | | |
| Source of Loan | | | | | |
| AC Decision No. | | | | | |
| Reason for Loan | | | | | |
| Dallar Amount Issued | | | | | |
| Amount Outstanding | | | | | |
| Date of Maturity | | | | | |
| Interest Rate | | | - | | |
| Current Year Interest | | | | | |
| Current Year Principle | | | | | |

A.R.S. 40-301 requires ACC approval of long-term debt. If the Commission has not approved any of the above loans, then please submit an application requesting approval of the above loans.

| Meter Deposit Balance at test Year End | \$ 12,289 | |
|--|--------------|--|
| Meter Deposits Refunded During the Test Year | \$ 3,835 | |

| Company Name: | Test Year Ended: | |
|-------------------------------|------------------|--|
| Joshua Valley Utility Company | 12/31/2024 | |

ADVANCES IN AID OF CONSTRUCTION (Acct. 252)

| | Additions During Yea | r Refunds During Year[1] | |
|--|----------------------|--------------------------|------|
| Balance per Prior Decision | \$ | - N/A | \$ - |
| Year 2015 | | | |
| Year 2016 | | | |
| Year 2017 | | | |
| Year 2018 | | | |
| Year 2019 | | | |
| Year 2020 | | | |
| Year 2021 | | | |
| Year 2022 | | | |
| Year 2023 | | | |
| Year 2024 | | | |
| Year | | | |
| Total of Additions | \$ | - N/A | |
| Total of Refunds | N/A | \$ - | |
| Total Advances in Aid of Construction * | \$ | - N/A | \$ - |

Note: Prior Decision refers the the prior Staff Report as adjusted per the final Commission Decision.

[1] Includes transfers of exprired contracts to CIAC.

* Total Advances in Aid of Construction = Balance Per Prior Decision + Total Additions - Total Refunds (cross reference this to the Balance Sheet on Page 22)

24

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2024 |

GROSS CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)

| | Additions During Year | Less: Amortization of Contributions |
|---|--------------------------|-------------------------------------|
| Balance per Prior Decisi | on \$ 58,342 | \$ 26,254 |
| Year 2015 | | \$ 1,368 |
| Year 2016 | | \$ 1,379 |
| Year 2017 | | \$ 1,392 |
| Year 2018 | | \$ 1,446 |
| Year 2019 | | \$ 1,438 |
| Year 2020 | | \$ 1,568 |
| Year 2021 | | \$ 1,728 |
| Year 2022 | | \$ 1,734 |
| Year 2023 | | \$ 1,729 |
| Year 2024 | \$ 241,377 | \$ 9,297 |
| Year | | |
| Total of Additions afte Decision | r \$ 241,377 | |
| Total of Amortization af | | \$ 23,078 |
| Total Contributions in A of Construction | ^{id} \$ 299,719 | \$ 49,332 |

Note: Prior Decision refers the the prior Staff Report as adjusted per the final Commission Decision.

* Balance at Test Year End = Balance Per Prior Decision + Total Additions (cross reference this to the Balance Sheet on page 22)

25

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 1st Quarter Ended: |
| 5/8x3/4 Inch Residential | 3/31/2022 |

| GALLON | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER |
|--------------|----------|-----------------|-------------------------------|
| 0 | | | 719 |
| 1 to | 1,000 | | 805 |
| 1,001 to | 2,000 | | 567 |
| 2,001 to | 3,000 | | 400 |
| 3,001 to | 4,000 | | 235 |
| 4,001 to | 5,000 | | 137 |
| 5,001 to | 6,000 | | 72 |
| 6,001 to | 7,000 | | 28 |
| 7,001 to | 8,000 | | 18 |
| 8,001 to | 9,000 | | 9 |
| 9,001 to | 10,000 | | 10 |
| 10,001 to | 12,000 | | 10 |
| 12,001 to | 14,000 | | 7 |
| 14,001 to | 16,000 | | · 1 |
| 16,001 to | 18,000 | | 4 |
| 18,001 to | 20,000 | | 2 |
| 20,001 to | 25,000 | | 2 |
| 25,001 to | 30,000 | | 2 |
| 30,001 to | 35,000 | | 5 |
| 35,001 to | 40,000 | | 0 |
| 40,001 to | 45,000 | | 1 |
| 45,001 to | 50,000 | | 2 |
| 50,001 to | 60,000 | | 1 |
| 60,001 to | 70,000 | | 0 |
| 70,001 to | 80,000 | | 0 |
| 80,001 to | 90,000 | | 0 |
| 90,001 to | 100,000 | | 0 |
| (List actual | callogs) | | |
| (List actual | galionsy | | 0 |
| | 120 | | 0 |
| | (#) | | |
| | | | |
| | | | |
| | | | |
| | | | |
| 5 | ÷ | | |
| | | | |
| Total Bill | e | | 3,037 |
| Total Bill | 5 | Page 27a | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 2nd Quarter Ended: |
| 5/8x3/4 Inch Residential | 6/30/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|--------------------|------------|-----------------|-------------------------------|--|
| 0 | | | 700 | |
| 1 to | 1,000 | | 672 | |
| 1,001 to | 2,000 | | 472 | |
| 2,001 to | 3,000 | | 376 | |
| 3,001 to | 4,000 | | 260 | |
| 4,001 to | 5,000 | | 163 | |
| 5,001 to | 6,000 | | 97 | |
| 6,001 to | 7,000 | | 68 | |
| 7,001 to | 8,000 | | 40 | |
| 8,001 to | 9,000 | | 39 | |
| 9,001 to | 10,000 | | 24 | |
| 10,001 to | 12,000 | | 31 | |
| 12,001 to | 14,000 | | 28 | |
| 14,001 to | 16,000 | | 9 | |
| 16,001 to | 18,000 | | 10 | |
| 18,001 to | 20,000 | | 13 | |
| 20,001 to | 25,000 | | 17 | |
| 25,001 to | 30,000 | | 8 | |
| 30,001 to | 35,000 | | 3 | |
| 35,001 to | 40,000 | | 6 | |
| 40,001 to | 45,000 | | 1 | |
| 45,001 to | 50,000 | | 0 | |
| 50,001 to | 60,000 | | 2 | |
| 60,001 to | 70,000 | | 0 | |
| 70,001 to | 80,000 | | 1 | |
| 80,001 to | 90,000 | | 2 | |
| 90,001 to | 100,000 | | 0 | |
| Over 10 | 0,000 | | | |
| (List actua | l gallons) | | | |
| | - | | 0 | |
| | | | 0 | |
| | | | | |
| | | 11 | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total Bil | Is | Page 28a | 3,042 | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 3rd Quarter Ended: |
| 5/8x3/4 Inch Residential | 9/30/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|--------------------|-------------|-----------------|-------------------------------|--|
| 0 | | | 683 | |
| 1 to | | | 660 | |
| 1.001 to | | | 410 | |
| 2,001 to | | | 328 | |
| 3,001 to | | | 247 | |
| 4,001 to | | | 156 | |
| 5,001 to | | | 103 | |
| 6,001 to | | | 69 | |
| 7,001 to | | | 64 | |
| 8,001 to | | | 59 | |
| 9,001 to | | | 56 | |
| 10,001 to | | | 63 | |
| 12,001 to | | | 38 | |
| 14,001 to | | | 9 | |
| 16,001 to | | | 21 | |
| 18,001 to | | | 18 | |
| 20,001 to | | | 29 | |
| 25,001 to | | | 15 | |
| 30,001 to | | | 5 | |
| 35,001 to | | | 4 | |
| 40,001 to | | | 5 | |
| 45,001 to | | | 2 | |
| 50,001 to | | | 2 | |
| 50,001 to | | | 2 | |
| 70,001 to | | | 0 | |
| 30,001 to | | | 0 | |
| 90.001 to | | | 1 | |
| | 00,000 | | | |
| | al gallons) | | | |
| | ····· | | 0 | |
| | - | | 0 | |
| | | | | |
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| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total E | Bills | Page 29a | 3,049 | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 4th Quarter Ended: |
| 5/8x3/4 Inch Residential | 12/31/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|---------------------------------|---------|-----------------|-------------------------------|--|
| 0 | | | 684 | |
| 1 to | 1,000 | | 762 | |
| 1,001 to | 2,000 | | 522 | |
| 2,001 to | 3,000 | | 333 | |
| 3,001 to | 4,000 | | 232 | |
| 4,001 to | 5,000 | | 156 | |
| 5,001 to | 6,000 | | 91 | |
| 6,001 to | 7,000 | | 59 | |
| 7,001 to | 8,000 | | 58 | |
| 8,001 to | 9,000 | | 35 | |
| 9,001 to | 10,000 | | 31 | |
| 10,001 to | 12,000 | | 37 | |
| 12,001 to | 14,000 | | 19 | |
| 14,001 to | 16,000 | | 10 | |
| 16,001 to | 18,000 | | 13 | |
| 18,001 to | 20,000 | | 9 | |
| 20,001 to | 25,000 | | 14 | |
| 25,001 to | 30,000 | | 4 | |
| 30,001 to | 35,000 | | 3 | |
| 35,001 to | 40,000 | | 1 | |
| 40,001 to | 45,000 | | 4 | |
| 45,001 to | 50,000 | | 0 | |
| 50,001 to | 60,000 | | 1 | |
| 60,001 to | 70,000 | | 1 | |
| 70,001 to | 80,000 | | 0 | |
| 80,001 to | 90,000 | | 1 | |
| 90,001 to | 100,000 | | 0 | |
| Over 10 | 0,000 | | | |
| (List actual | | | | |
| Too too too too too too too too | (m) | | 0 | |
| | (7) | | 0 | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total Bil | ls | Page 30a | 3,080 | |

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | |
| 5/8x3/4 Inch Residential | |

| | | | 1st Qtr | 2nd Qtr | 3rd Qtr | 4th Qtr | Total |
|--------|-------------|------------|---------|---------|---------|---------------------------------------|--------|
| | 0 | | 719 | 700 | 683 | 684 | 2,786 |
| 1 | to | 1,000 | 805 | 672 | 660 | 762 | 2,899 |
| 1,001 | to | 2,000 | 567 | 472 | 410 | 522 | 1,971 |
| 2,001 | to | 3,000 | 400 | 376 | 328 | 333 | 1,437 |
| 3,001 | to | 4,000 | 235 | 260 | 247 | 232 | 974 |
| 4,001 | to | 5,000 | 137 | 163 | 156 | 156 | 612 |
| 5,001 | to | 6,000 | 72 | 97 | 103 | 91 | 363 |
| 6,001 | to | 7,000 | 28 | 68 | 69 | 59 | 224 |
| 7,001 | to | 8,000 | 18 | 40 | 64 | 58 | 180 |
| 8,001 | to | 9,000 | 9 | 39 | 59 | 35 | 142 |
| 9,001 | to | 10,000 | 10 | 24 | 56 | 31 | 121 |
| 10,001 | to | 12,000 | 10 | 31 | 63 | 37 | 141 |
| 12,001 | to | 14,000 | 7 | 28 | 38 | 19 | 92 |
| 14,001 | to | 16,000 | 1 | 9 | 9 | 10 | 29 |
| 16,001 | to | 18,000 | 4 | 10 | 21 | 13 | 48 |
| 18,001 | to | 20,000 | 2 | 13 | 18 | 9 | 42 |
| 20,001 | to | 25,000 | 2 | 17 | 29 | 14 | 62 |
| 25,001 | to | 30,000 | 2 | 8 | 15 | 4 | 29 |
| 30,001 | to | 35,000 | 5 | 3 | 5 | 3 | 16 |
| 35,001 | to | 40,000 | 0 | 6 | 4 | 1 | 11 |
| 40,001 | to | 45,000 | 1 | 1 | 5 | 4 | 11 |
| 45,001 | to | 50,000 | 2 | 0 | 2 | 0 | 4 |
| 50,001 | to | 60,000 | 1 | 2 | 2 | 1 | 6 |
| 60,001 | to | 70,000 | 0 | 0 | 2 | 1 | 3 |
| 70,001 | to | 80,000 | 0 | 1 | 0 | 0 | 1 |
| 80,001 | to | 90,000 | 0 | 2 | 0 | 1 | 3 |
| 90,001 | to | 100,000 | 0 | 0 | 1 | 0 | 1 |
| | ver 100,00 | | | | | | |
| | actual ga | | | | | | |
| (LIOT | uoluul gu | - | 0 | | - | | 0 |
| _ | | | 0 | | | · · · · · · · · · · · · · · · · · · · | 0 |
| _ | | | 0 | | | | 0 |
| | | | 0 | | | | 0 |
| | | 120 | 0 | | | | 0 |
| | | 281 | | 0 | | | 0 |
| | | (#) | | 0 | | | 0 |
| | | | | 0 | | | 0 |
| | | 25. 21. | | 0 | | | 0 |
| | - | 140 | | 0 | | | 0 |
| _ | _ | | | 0 | | | 0 |
| | | - | | 0 | | | 0 |
| | | | | 0 | | | 0 |
| | | | | | 0 | | 0 |
| | | | | | 0 | | 0 |
| | | | | | 0 | | 0 |
| | | | | | 0 | | 0 |
| _ | _ | | | | | 0 | 0 |
| | | - | | | C | | |
| | Total Bills | | 3,037 | 3,042 | 3,049 | 3,080 | 12,208 |

Page 31a

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 1st Quarter Ended: |
| 3/4 Inch Residential | 3/31/2022 |

| GALLONAGE | | LLONAGE NUMBER OF BILLS RANGE | |
|------------|--|----------------------------------|----|
| 0 | | | 4 |
| 1 to | | | 5 |
| 1,001 to | | | 0 |
| 2,001 to | | | 2 |
| 3,001 to | | | 0 |
| 4,001 to | | | 2 |
| 5,001 to | | | 2 |
| 6,001 to | | | 2 |
| 7,001 to | | | 0 |
| 8,001 to | | | 0 |
| 9,001 to | | | 0 |
| 10,001 to | | | 2 |
| 12,001 to | | | 0 |
| 14,001 to | | | 0 |
| 16,001 to | | | 2 |
| 18,001 to | | | 0 |
| 20,001 to | | | 1 |
| 25,001 to | | | 0 |
| 30,001 to | | | 0 |
| 35,001 to | | | 0 |
| 40,001 to | | | 0 |
| 45,001 to | | | 0 |
| 50,001 to | | | 0 |
| 60,001 to | | | 0 |
| 70,001 to | | | 0 |
| 80,001 to | | | 0 |
| 90,001 to | | | 0 |
| | | | |
| (List actu | ual gallons) - | | 0 |
| | | | 0 |
| | 1 | | 0 |
| | 201 | | 0 |
| | S.#.: | | 0 |
| | | | 0 |
| | 11 III III III III III III III III III | | 0 |
| | 10 | | 0 |
| | 1.201 | | 0 |
| | 122 | | 0 |
| | 18 - 1 | | 0 |
| Total E | Bills | | 22 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 2nd Quarter Ended: |
| 3/4 Inch Residential | 6/30/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|---|---|-----------------|-------------------------------|--|
| |) | | 1 | |
| 1 t | | | 5 | |
| 1,001 t | the second se | | 1 | |
| and the second se | 0 3,000 | | 0 | |
| 3,001 t | | | 2 | |
| 4,001 t | | | 1 | |
| and the second se | 0 6,000 | | 0 | |
| 6,001 t | | | 0 | |
| 7,001 t | | | 1 | |
| | o 9,000 | | 0 | |
| | o 10,000 | | 0 | |
| | o 12,000 | | 0 | |
| | o 14,000 | | 0 | |
| | 0 16,000 | | 1 | |
| | o 18,000 | | 1 | |
| | o 20,000 | | 0 | |
| | o 25,000 | | 4 | |
| the second s | o 30,000 | | 0 | |
| | o 35,000 | | 1 | |
| | o 40,000 | | 1 | |
| | o 45,000 | | 0 | |
| | o 50,000 | | 0 | |
| | o 60,000 | | 0 | |
| | o 70,000 | | 0 | |
| | o 80,000 | | 0 | |
| | o 90,000 | | 0 | |
| 90,001 t | o 100,000 | | 0 | |
| | 100,000 | | | |
| (List act | ual gallons) | | | |
| | 5.5% | | 0 | |
| | | | 0 | |
| | 1. | | 0 | |
| | | | 0 | |
| | 500 S | | 0 | |
| | 5 <u>5</u> | | 0 | |
| | | | 0 | |
| | 190 | | 0 | |
| | | | 0 | |
| | 22 # | | 0 | |
| | 20 8 1 | | 0 | |
| Total | Bills | Page 28b | 19 | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 3rd Quarter Ended: |
| 3/4 Inch Residential | 9/30/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|--------------------|-------------|-----------------|-------------------------------|--|
| 0 | | | 0 | |
| 1 to | 1,000 | | 3 | |
| 1,001 to | | | 2 | |
| 2.001 to | | | 1 | |
| 3,001 to | | | 1 | |
| 4,001 to | | | 1 | |
| 5,001 to | | | 1 | |
| 6,001 to | | N | 2 | |
| 7,001 to | | | 0 | |
| 8,001 to | | | 2 | |
| 9,001 to | | | 0 | |
| 10,001 to | | | 0 | |
| 12,001 to | | | 0 | |
| 14,001 to | | | 0 | |
| 16,001 to | | | 1 | |
| 18,001 to | | | 1 | |
| 20,001 to | | | 2 | |
| 25,001 to | | | 4 | |
| 30,001 to | | | 0 | |
| 35,001 to | | | 1 | |
| 40,001 to | | | 0 | |
| 45,001 to | | | 0 | |
| 50,001 to | | | 0 | |
| 60,001 to | | | 0 | |
| 70,001 to | | | 0 | |
| 80,001 to | | | 0 | |
| 90,001 to | | | 0 | |
| Over 1 | 00,000 | | | |
| | al gallons) | | | |
| | | | 0 | |
| | | | 0 | |
| | 14 C | | 0 | |
| | | | 0 | |
| | 271 | | 0 | |
| | 1211 | | 0 | |
| | 247/ | C | 0 | |
| | (H) | | 0 | |
| | 27.1 | | 0 | |
| | | | 0 | |
| | | | 0 | |
| Total B | lills | Page 29b | 22 | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 4th Quarter Ended: |
| 3/4 Inch Residential | 12/31/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|--------------------|------------------|-----------------|-------------------------------|--|
| 0 | | | 3 | |
| 1 to | | | 3 | |
| 1,001 to | | | 4 | |
| 2,001 to | | | 1 | |
| 3,001 to | | | 3 | |
| 4,001 to | | | 1 | |
| 5,001 to | | | 1 | |
| 6,001 to | | | 1 | |
| 7,001 to | | | 1 | |
| 8,001 to | | | 5 1 | |
| 9,001 to | | | 0 | |
| 10,001 to | | | 1 | |
| 12,001 to | | | 1 | |
| 14,001 to | | | 0 | |
| 16,001 to | | | 0 | |
| 18,001 to | | | 1 | |
| 20,001 to | | | 1 | |
| 25,001 to | | | .0 | |
| 30,001 to | | | 0 | |
| 35,001 to | | | 0 | |
| 40,001 to | | | 0 | |
| 45,001 to | | | 0 | |
| 50,001 to | | | 0 | |
| 60,001 to | | | 0 | |
| 70,001 to | | | 0 | |
| 80,001 to | | | 0 | |
| 90,001 to | | | 0 | |
| Over 1 | 00,000 | | | |
| | al gallons) | | | |
| | | | 0 | |
| | 120 C | | 0 | |
| | 24.2 | | 0 | |
| | 343 | | 0 | |
| | . | | 0 | |
| | 14.0 | | 0 | |
| | : #1 | | 0 | |
| | 5 0 1 | | 0 | |
| | | | 0 | |
| | | | 0 | |
| | 701 | | 0 | |
| Total B | Bills | | 23 | |

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | |
| 3/4 Inch Residential | |

| | | | 1st Qtr | 2nd Qtr | 3rd Qtr | 4th Qtr | Total |
|--------|--------------|---------------|---------|----------|---------|---------|-------|
| | 0 | | 4 | 1 | 0 | 3 | 8 |
| 1 | to | 1,000 | 5 | 5 | 3 | 3 | 16 |
| 1,001 | to | 2,000 | 0 | 1 | 2 | 4 | 7 |
| 2.001 | to | 3,000 | 2 | 0 | 1 | 1 | 4 |
| 3,001 | to | 4,000 | 0 | 2 | 1 | 3 | 6 |
| 4,001 | to | 5,000 | 2 | 1 | 1 | 1 | 5 |
| 5,001 | to | 6,000 | 2 | 0 | 1 | 1 | 4 |
| 6,001 | to | 7,000 | 2 | 0 | 2 | 1 | 5 |
| 7,001 | to | 8,000 | 0 | 1 | 0 | 1 | 2 |
| 8,001 | to | 9,000 | 0 | 0 | 2 | 1 | 3 |
| 9,001 | to | 10,000 | 0 | 0 | 0 | 0 | 0 |
| 10.001 | to | 12,000 | 2 | 0 | 0 | 1 | 3 |
| 12,001 | to | 14,000 | 0 | 0 | 0 | 1 | 1 |
| 14,001 | to | 16,000 | 0 | 1 | 0 | 0 | 1 |
| 16,001 | to | 18,000 | 2 | 1 | 1 | 0 | 4 |
| 18,001 | to | 20,000 | 0 | 0 | 1 | 1 | 2 |
| 20,001 | to | 25,000 | 1 | 4 | 2 | 1 | 8 |
| 25,001 | to | 30,000 | 0 | 0 | 4 | 0 | 4 |
| 30,001 | to | 35,000 | 0 | 1 | 0 | 0 | 1 |
| 35,001 | to | 40,000 | 0 | 1 | 1 | 0 | 2 |
| 40,001 | to | 45,000 | 0 | 0 | 0 | 0 | 0 |
| 45,001 | to | 50,000 | 0 | 0 | 0 | 0 | 0 |
| 50,001 | to | 60,000 | 0 | 0 | 0 | 0 | 0 |
| 60,001 | to | 70,000 | 0 | 0 | 0 | 0 | 0 |
| 70,001 | to | 80,000 | 0 | 0 | 0 | 0 | 0 |
| 80,001 | to | 90,000 | 0 | 0 | 0 | 0 | 0 |
| 90,001 | to | 100,000 | 0 | 0 | 0 | 0 | 0 |
| | ver 100,000 | | | | | | |
| | actual gallo | | | | | | |
| 10.01 | adrada gain | | 0 | 0 | 0 | 0 | 0 |
| | | 1 | 0 | 0 | 0 | 0 | 0 |
| | | (#)) | 0 | 0 | 0 | 0 | 0 |
| | | 2.00 | 0 | 0 | 0 | 0 | 0 |
| | | 100 C | 0 | 0 | 0 | 0 | 0 |
| | | (*) | 0 | 0 | 0 | 0 | 0 |
| | | (e); | 0 | 0 | 0 | 0 | 0 |
| | | 170 | 0 | 0 | 0 | 0 | 0 |
| | | (1) (1) | 0 | 0 | 0 | 0 | 0 |
| | | :*: | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | |
| | Total Bills | | 22 | 19 | 22 | 23 | 86 |
| | | | | Page 31b | | | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 1st Quarter Ended: |
| 1 Inch Residential | 3/31/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|--------------------|---------------|-----------------|-------------------------------|--|
| | 0 | | 15 | |
| | to 1,000 | | 13 | |
| | to 2,000 | | 6 | |
| 2,001 | to 3,000 | | 10 | |
| | to 4,000 | | 7 | |
| | to 5,000 | | 1 | |
| | to 6,000 | | 2 | |
| | to 7,000 | | 1 | |
| | to 8,000 | | 2 | |
| | to 9,000 | | 1 | |
| | to 10,000 | | 1 | |
| | to 12,000 | | 3 | |
| | to 14,000 | | 3 | |
| | to 16,000 | | 0 | |
| | to 18,000 | 25 | 0 | |
| | to 20,000 | | 0 | |
| | 25,000 | | 2 | |
| | to 30,000 | | 0 | |
| | to 35,000 | | 0 | |
| | to 40,000 | | 0 | |
| | to 45,000 | | 0 | |
| | to 50,000 | | 0 | |
| | to 60,000 | | 0 | |
| | to 70,000 | | 0 | |
| | to 80,000 | | 0 | |
| | to 90,000 | | 0 | |
| 90,001 | to 100,000 | | 0 | |
| | 100,000 | | | |
| | tual gallons) | | | |
| | 1. j | | 0 | |
| | | | 0 | |
| | | | 0 | |
| | - | | 0 | |
| | 22 J | | 0 | |
| | | | 0 | |
| | 3 | | 0 | |
| | | | 0 | |
| | 20 C | | 0 | |
| | 540 C | | 0 | |
| | 140 L | | 0 | |
| Total | Bills | | 67 | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 2nd Quarter Ended: |
| 1 Inch Residential | 6/30/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|--------------------|---------------------------------|-----------------|-------------------------------|--|
| 0 | | | 9 | |
| 1 to | | | 14 | |
| 1,001 to | | | 6 | |
| 2.001 to | | | 10 | |
| 3,001 to | | | 4 | |
| 4,001 to | | | 5 | |
| 5,001 to | | | 3 | |
| 6,001 to | | | 2 | |
| 7,001 to | | | 4 | |
| 8,001 to | | | 1 | |
| 9,001 to | | | 1 | |
| 10,001 to | | | 1 | |
| 12,001 to | | | 3 | |
| 14,001 to | | | 1 | |
| 16,001 to | | | 2 | |
| 18,001 to | | | 1 | |
| 20,001 to | | | 2 | |
| 25,001 to | | | 0 | |
| 30,001 to | 35,000 | | 0 | |
| 35,001 to | | | 0 | |
| 40,001 to | 45,000 | | 0 | |
| 45,001 to | | | 0 | |
| 50,001 to | | | 0 | |
| 60,001 to | 70,000 | | 0 | |
| 70,001 to | 80,000 | | 0 | |
| 80,001 to | 90,000 | | 0 | |
| 90,001 to | 100,000 | | 0 | |
| Over 1 | 00,000 | | | |
| | al gallons) | | | |
| | 5. C | | 0 | |
| | ÷. | | . 0 | |
| | | | 0 | |
| | 3 7 | | 0 | |
| | 1. Contraction (1. Contraction) | | 0 | |
| | | | 0 | |
| | (#S) | | 0 | |
| | · • : | | 0 | |
| | | | 0 | |
| | | | 0 | |
| | 301 | | 0 | |
| Total B | ills | Page 28c | 69 | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 3rd Quarter Ended: |
| 1 Inch Residential | 9/30/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER | |
|--------------------|--------------|-----------------|-------------------------------|--|
| 0 | | | 14 | |
| 1 to | | | 11 | |
| 1,001 to | | | 6 | |
| 2,001 to | | | 5 | |
| 3,001 to | | | 6 | |
| 4,001 to | | | 6 | |
| 5,001 to | | | 0 | |
| 6,001 to | | | 3 | |
| 7,001 to | | | 0 | |
| 8,001 to | | | 1 | |
| 9,001 to | | | 1 | |
| 10,001 to | | | 3 | |
| 12,001 to | | | 1 | |
| 14.001 to | | | 3 | |
| 16.001 to | | | 0 | |
| 18,001 to | 20,000 | | 1 | |
| 20,001 to | | | 6 | |
| 25,001 to | | | 1 | |
| 30,001 to | | | 0 | |
| 35,001 to | 40,000 | | 0 | |
| 40,001 to | 45,000 | | 0 | |
| 45,001 to | | | 0 | |
| 50,001 to | | | 1 | |
| 60,001 to | | | 0 | |
| 70,001 to | | | 0 | |
| 80,001 to | | | 0 | |
| 90,001 to | | | 0 | |
| | 100,000 | | | |
| (List actu | ual gallons) | | | |
| | 3 3 1 | | 0 | |
| | 3 | | 0 | |
| | | | 0 | |
| | 11 C | | 0 | |
| | | | 0 | |
| | (*) | | 0 | |
| | | | 0 | |
| | :0) | | 0 | |
| | 180 | | 0 | |
| | 140 | | 0 | |
| | | | 0 | |
| Total B | Bills | Page 29c | 69 | |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 4th Quarter Ended: |
| 1 Inch Residential | 12/31/2022 |

| GALLONAGE RANGE | | GE NUMBER OF BILLS | |
|--------------------|---------------------------------------|--------------------|----|
| | 0 | | 12 |
| | 0 1,000 | | 8 |
| | o 2,000 | | 8 |
| | o 3,000 | | 6 |
| | o 4,000 | | 4 |
| | o 5,000 | | 3 |
| 5,001 t | o 6,000 | | 3 |
| | o 7,000 | | 3 |
| 7,001 t | o 8,000 | | 1 |
| | o 9,000 | | 2 |
| | o 10,000 | | 1 |
| 10,001 t | o 12,000 | | 0 |
| | o 14,000 | | 2 |
| | o 16,000 | | 1 |
| 16,001 t | o 18,000 | | 3 |
| | o 20,000 | | 3 |
| 20,001 t | o 25,000 | | 1 |
| 25,001 t | o 30,000 | | 1 |
| | o 35,000 | | 0 |
| | o 40,000 | | 1 |
| | o 45,000 | | 0 |
| | o 50,000 | | 0 |
| 50,001 t | o 60,000 | | 0 |
| | o 70,000 | | 0 |
| 70,001 t | o 80,000 | | 0 |
| | o 90,000 | | 0 |
| | o 100,000 | | 0 |
| Over | 100,000 | | |
| (List act | tual gallons) | | |
| | | | 0 |
| | | | 0 |
| | · · · | | 0 |
| | | | 0 |
| | | | 0 |
| | · · · · · · · · · · · · · · · · · · · | | 0 |
| | 17 | | 0 |
| | a (| | 0 |
| | (#): | | 0 |
| | | | 0 |
| | | | 0 |
| Total | Bills | | 63 |

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | |
| 1 Inch Residential | |

1 Inch Residential

| | | | 1st Qtr | 2nd Qtr | 3rd Qtr | 4th Qtr | Total |
|--------|---------------|---------------|---------|----------------|---------|---------|-------|
| | 0 | | 15 | 9 | 14 | 12 | 50 |
| 1 | to | 1,000 | 13 | 14 | 11 | 8 | 46 |
| 1,001 | to | 2,000 | 6 | 6 | 6 | 8 | 26 |
| 2,001 | to | 3,000 | 10 | 10 | 5 | 6 | 31 |
| 3,001 | to | 4,000 | 7 | 4 | 6 | 4 | 21 |
| 4,001 | to | 5,000 | 1 | 5 | 6 | 3 | 15 |
| 5,001 | to | 6,000 | 2 | 3 | 0 | 3 | 8 |
| 6,001 | to | 7,000 | 1 | 2 | 3 | 3 | 9 |
| 7,001 | to | 8,000 | 2 | 4 | 0 | 11 | 7 |
| 8,001 | to | 9,000 | 1 | 1 | 1 | 2 | 5 |
| 9,001 | to | 10,000 | 1 | 1 | 1 | 1 | 4 |
| 10,001 | to | 12,000 | 3 | 1 | 3 | 0 | 7 |
| 12,001 | to | 14,000 | 3 | 3 | 1 | 2 | 9 |
| 14,001 | to | 16,000 | 0 | ୀ | 3 | 1 | 5 |
| 16,001 | to | 18,000 | 0 | 2 | 0 | 3 | 5 |
| 18,001 | to | 20,000 | 0 | 1 | 1 | 3 | 5 |
| 20,001 | to | 25,000 | 2 | 2 | 6 | 1 | 11 |
| 25,001 | to | 30,000 | 0 | 0 | 1 | 1 | 2 |
| 30,001 | to | 35,000 | 0 | 0 | 0 | 0 | 0 |
| 35,001 | to | 40,000 | 0 | 0 | 0 | 1 | 1 |
| 40,001 | to | 45,000 | 0 | 0 | 0 | 0 | 0 |
| 45,001 | to | 50,000 | 0 | 0 | 0 | 0 | 0 |
| 50,001 | to | 60,000 | 0 | 0 | 1 | 0 | 1 |
| 60,001 | to | 70,000 | 0 | 0 | 0 | 0 | 0 |
| 70,001 | to | 80,000 | 0 | 0 | 0 | 0 | 0 |
| 80,001 | to | 90,000 | 0 | 0 | 0 | 0 | 0 |
| 90,001 | to | 100,000 | 0 | 0 | 0 | 0 | 0 |
| | Over 100,000 | | | | | | |
| | t actual gall | | | | | | |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | 572 | 0 | 0 | 0 | 0 | 0 |
| | | 127 I | 0 | 0 | 0 | 0 | 0 |
| | | 30 0 : | 0 | 0 | 0 | 0 | 0 |
| | | 175 | 0 | 0 | 0 | 0 | 0 |
| | | (a) | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | 1992) | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | |
| | Total Bills | | 67 | 69 Page 31c | 69 | 63 | 268 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 1st Quarter Ended: |
| 1 1/2 Inch Residential | 3/31/2022 |

| | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER |
|----------|----------------|-----------------|-------------------------------|
| | 0 | | 0 |
| | to 1,000 | | 0 |
| | to 2,000 | | 0 |
| | to 3,000 | | 1 |
| | to 4,000 | | 1 |
| | to 5,000 | | 1 |
| | to 6,000 | | 0 |
| | to 7,000 | | 0 |
| | to 8,000 | | 0 |
| | to 9,000 | | 0 |
| | to 10,000 | | 0 |
| | to 12,000 | | 0 |
| | to 14,000 | | 0 |
| | to 16,000 | | 0 |
| | to 18,000 | | 0 |
| | to 20,000 | | 0 |
| | to 25,000 | | 0 |
| | to 30,000 | | 0 |
| | to 35,000 | | 0 |
| | to 40,000 | | 0 |
| | to 45,000 | | 0 |
| | to 50,000 | | 0 |
| | to 60,000 | | 0 |
| | to 70,000 | | 0 |
| | to 80,000 | | 0 |
| | to 90,000 | | 0 |
| | to 100,000 | | 0 |
| | r 100,000 | | |
| (List ad | ctual gallons) | | |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | 5 2 5 | | 0 |
| | ÷ | | 0 |
| | 2 4 5 | | 0 |
| | 1. 1 . | | 0 |
| | 38 | | 0 |
| | 14 | | 0 |
| | 16 | | 0 |
| | | | 0 |
| Total | Bills | Page 27d | 3 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 2nd Quarter Ended: |
| 1 1/2 Inch Residential | 6/30/2022 |

| | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER |
|---------------------|----------------|-----------------|-------------------------------|
| | 0 | | 0 |
| | to 1,000 | | 0 |
| | to 2,000 | | 0 |
| | to 3,000 | | 0 |
| | to 4,000 | | 0 |
| | to 5,000 | | 1 |
| | to 6,000 | 40 C | 1 |
| | to 7,000 | | 0 |
| | to 8,000 | | 1 |
| | to 9,000 | | 0 |
| | to 10,000 | | 0 |
| | to 12,000 | | 0 |
| | to 14,000 | | 0 |
| | to 16,000 | | 0 |
| | to 18,000 | | 0 |
| | to 20,000 | | 0 |
| | to 25,000 | | 0 |
| | to 30,000 | | 0 |
| | to 35,000 | | 0 |
| | to 40,000 | | 0 |
| STATUS DEVELOPMENTS | to 45,000 | | 0 |
| | to 50,000 | | 0 |
| | to 60,000 | | 0 |
| | to 70,000 | | 0 |
| | to 80,000 | | 0 |
| | to 90,000 | | 0 |
| 90,001 | to 100,000 | | 0 |
| | r 100,000 | | |
| (List ad | ctual gallons) | | |
| | | | 0 |
| | · · | | 0 |
| | 100 B | | 0 |
| | * | | 0 |
| | 2 4 | | 0 |
| | | | 0 |
| | н. | | 0 |
| | * | | 0 |
| | - | | 0 |
| | | | 0 |
| | * | | 0 |
| Total | Bills | Page 28d | 3 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 3rd Quarter Ended: |
| 1 1/2 Inch Residential | 9/30/2022 |

| | LLONAGE | NUMBER OF BILL | S BILLS FOR QUARTER |
|--------|-----------------|----------------|------------------------|
| 10 | 0 | | 0 |
| 1 | | 0 | 0 |
| 1,001 | to 2 | | 0 |
| 2,001 | to 3 | | 0 |
| 3,001 | to 4 | | 0 |
| 4,001 | to 5 | | 1 |
| 5,001 | to 6 | | 1 |
| 6,001 | | 0 | 1 |
| 7,001 | to 8 | | 0 |
| 8,001 | to 9 | | 0 |
| 9,001 | to 10 | | 0 |
| 10,001 | to 12 | | 0 |
| 12,001 | to 14 | | 0 |
| 14,001 | to 16 | | 0 |
| 16,001 | to 18 | | 0 |
| 18,001 | to 20 | | 0 |
| 20,001 | to 25 | | 0 |
| 25,001 | to 30 | | 0 |
| 30,001 | to 35 | | 0 |
| 35,001 | to 40 | | 0 |
| 40,001 | to 45 | | 0 |
| 45,001 | to 50 | | 0 |
| 50,001 | to 60 | | 0 |
| 60,001 | to 70 | | 0 |
| 70,001 | to 80 | | 0 |
| 80,001 | to 90 | | 0 |
| 90,001 | to 100 | | 0 |
| | er 100,000 | | |
| | actual gallons) | | |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| Tota | al Bills | | 3 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 4th Quarter Ended: |
| 1 1/2 Inch Residential | 12/31/2022 |

| | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER |
|-------|---------------|-----------------|-------------------------------|
| | 0 | | 0 |
| | 0 1,000 | | 0 |
| | 0 2,000 | | 0 |
| | o 3,000 | | 0 |
| | 0 4,000 | | 2 |
| | o 5,000 | | 1 |
| | o 6,000 | | 0 |
| | 0 7,000 | | 0 |
| | o 8,000 | | 0 |
| | o 9,000 | | 0 |
| | 0 10,000 | | 0 |
| | o 12,000 | | 0 |
| | 0 14,000 | | 0 |
| | o 16,000 | | 0 |
| | o 18,000 | | 0 |
| | o 20,000 | | 0 |
| | o 25,000 | | 0 |
| | o 30,000 | | 0 |
| | o 35,000 | | 0 |
| | o 40,000 | | 0 |
| | o 45,000 | | 0 |
| | o 50,000 | | 0 |
| | o 60,000 | | 0 |
| | o 70,000 | | 0 |
| | o 80,000 | | 0 |
| | o 90,000 | | 0 |
| | o 100,000 | | 0 |
| Over | 100,000 | | |
| | tual gallons) | | |
| | | | 0 |
| | | | 0 |
| | - | | 0 |
| | (#) | | 0 |
| | | | 0 |
| | (#i | | 0 |
| | 5 -4 3 | | 0 |
| | 22 | | 0 |
| | 12 | | 0 |
| | * | | 0 |
| | (#) | | 0 |
| Total | Bills | Page 30d | 3 |

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | |
| 1 1/2 Inch Residential | |

| - | | 1st Qtr | 2nd Qtr | 3rd Qtr | 4th Qtr | Total |
|--------------|--------------------------------|---|--|--|--|--|
| 0 | | 0 | 0 | 0 | 0 | 0 |
| | 1.000 | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 |
| | | | | 0 | 0 | 1 |
| 2201 | | 1 | | 0 | 2 | 3 |
| | | 1 | 1 | 3 1 | 1 | 4 |
| | | 0 | 1 | 1 | 0 | 2 |
| . 17 1941 | | 0 | 0 | 1 | 0 | 1 |
| 1124 | | 0 | 1 | 0 | 0 | 1 |
| | | | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| 14.361 | | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | | 0 |
| 12.00 | | | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| over 100,000 | | | | | | |
| |) | | | | | |
| | (#I | 0 | 0 | 0 | 0 | 0 |
| | (1) | 0 | 0 | 0 | 0 | 0 |
| | 182 | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | 2 8 (] | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| | 1 | 0 | 0 | 0 | 0 | 0 |
| | (4) | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | | 0 |
| | 1.00 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | |
| Total Bills | | 3 | 3 | 3 | 3 | 12 |
| | iver 100,000 actual gallons | to 1,000 to 2,000 to 3,000 to 4,000 to 5,000 to 6,000 to 7,000 to 8,000 to 9,000 to 10,000 to 12,000 to 14,000 to 16,000 to 18,000 to 20,000 to 25,000 to 30,000 to 35,000 to 50,000 to 50,000 to 50,000 to 90,000 to 90,000 to 90,000 to 100,000 ver 100,000 - - - - - - - - - - - - - - - | to 1,000 0 to 2,000 0 to 3,000 1 to 4,000 1 to 5,000 1 to 5,000 0 to 7,000 0 to 7,000 0 to 7,000 0 to 9,000 0 to 10,000 0 to 10,000 0 to 12,000 0 to 14,000 0 to 14,000 0 to 16,000 0 to 18,000 0 to 20,000 0 to 20,000 0 to 30,000 0 to 30,000 0 to 50,000 0 to 50,000 0 to 90,000 0 to 100,000 0 | 0 0 0 to 1,000 0 0 to 2,000 0 0 to 3,000 1 0 to 3,000 1 0 to 3,000 1 0 to 5,000 1 1 to 6,000 0 1 to 7,000 0 0 to 7,000 0 0 to 7,000 0 0 to 9,000 0 0 to 10,000 0 0 to 12,000 0 0 to 14,000 0 0 to 16,000 0 0 to 18,000 0 0 to 35,000 0 0 to 35,000 0 0 to 30,000 0 0 to 60,000 | 0 0 0 0 0 to 1,000 0 0 0 0 to 2,000 0 0 0 0 to 3,000 1 0 0 0 to 4,000 1 1 1 1 to 6,000 0 1 1 1 to 6,000 0 1 1 1 to 7,000 0 0 1 1 to 7,000 0 0 1 1 to 9,000 0 0 0 0 to 14,000 0 0 0 0 to 14,000 0 0 0 0 to 18,000 0 0 0 0 to 25,000 0 0 0 0 to 30,000 0 0 0 0 | 0 0 0 0 0 0 0 to 1,000 0 0 0 0 0 to 3,000 1 0 0 0 0 to 3,000 1 0 0 0 0 to 5,000 1 1 1 1 1 to 6,000 0 1 1 0 0 to 7,000 0 0 1 0 0 to 9,000 0 0 0 0 0 to 10,000 0 0 0 0 0 to 16,000 0 0 0 0 0 to 16,000 0 0 0 0 0 to 16,000 0 0 0 0 0 to 25,000 0 0 0 0 t |

| Company Name: | Test Year Ended: | | |
|-------------------------------|--------------------|--|--|
| Joshua Valley Utility Company | 12/31/2022 | | |
| Meter Size: | 1st Quarter Ended: | | |
| 2 Inch Residential | 3/31/2022 | | |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER |
|--------------------|-------------|-----------------|-------------------------------|
| 0 | | | 8 |
| 1 to | 1,000 | | 3 |
| 1,001 to | 2,000 | | 0 |
| 2,001 to | 3,000 | | 1 |
| 3,001 to | 4,000 | | 0 |
| 4,001 to | 5,000 | | 32 |
| 5,001 to | 6,000 | | 1 |
| 6,001 to | 7,000 | | 0 |
| 7,001 to | 8,000 | | 0 |
| 8,001 to | 9,000 | | 0 |
| 9,001 to | 10,000 | | 0 |
| 10,001 to | 12,000 | | 0 |
| 12,001 to | 14,000 | | 0 |
| 14,001 to | 16,000 | | 0 |
| 16,001 to | 18,000 | | 1 |
| 18,001 to | 20,000 | | 0 |
| 20,001 to | 25,000 | | 0 |
| 25,001 to | 30,000 | | 0 |
| 30,001 to | 35,000 | | 0 |
| 35,001 to | 40,000 | | 0 |
| 40,001 to | 45,000 | | 0 |
| 45,001 to | 50,000 | | 1 |
| 50,001 to | 60,000 | | 1 |
| 60,001 to | 70,000 | | 0 |
| 70,001 to | 80,000 | | 0 |
| 80,001 to | 90,000 | | 1 |
| 90,001 to | 100,000 | | 0 |
| Over 10 | 00,000 | | |
| (List actua | al gallons) | | |
| | | | 0 |
| | | | 0 |
| | 3#0 | | 0 |
| | 3 | | 0 |
| | × | | 0 |
| | | | 0 |
| | 18. C | | 0 |
| | 25 C | | 0 |
| | 140 | | 0 |
| | ≧ € | | 0 |
| | | | 0 |
| Total Bi | lls | Page 27e | 18 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 2nd Quarter Ended: |
| 2 Inch Residential | 6/30/2022 |

| GALLONAGE RANGE | | 3E | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER 10 4 1 0 1 0 1 0 1 0 1 0 | |
|--------------------|------------|---------------------------------------|-----------------|--|--|
| | 0 | | | | |
| 1 | to | 1,000 | | | |
| 1,001 | to | 2,000 | | | |
| 2,001 | to | 3,000 | | 1 | |
| 3,001 | to | 4,000 | | 0 | |
| 4,001 | to | 5,000 | | 1 | |
| 5,001 | to | 6,000 | | | |
| 6,001 | to | 7,000 | | | |
| 7,001 | to | 8,000 | | 0 | |
| 8,001 | to | 9,000 | | | |
| 9,001 | to | 10,000 | | | |
| 10,001 | to | 12,000 | | | |
| 12,001 | to | 14,000 | | 0 | |
| 14,001 | to | 16,000 | | | |
| 16,001 | to | 18,000 | | 1 | |
| 18,001 | to | 20,000 | | 0 | |
| 20,001 | to | 25,000 | | | |
| 25,001 | to | 30,000 | | 0 | |
| 30,001 | to | 35,000 | | | |
| 35,001 | to | 40,000 | | 0 | |
| 40,001 | to | 45,000 | | 0 | |
| 45,001 | to | 50,000 | | 0 | |
| 50,001 | to | 60,000 | | 0 | |
| 60,001 | to | 70,000 | | 0 | |
| 70,001 | to | 80,000 | | 1 | |
| 80,001 | to | 90,000 | | 0 | |
| 90,001 | to | 100,000 | a. | 0 | |
| 0 | ver 100,00 | 00 | | | |
| (List | actual gal | llons) | | | |
| (=.01 | 34 | | | 0 | |
| | | | | 0 | |
| | | 14 | | 0 | |
| | | (*) | | 0 | |
| | | | | 0 | |
| | | i i i i i i i i i i i i i i i i i i i | | 0 | |
| | | 18 | | 0 | |
| | | | | 0 | |
| | | | | 0 | |
| | | | | 0 | |
| | | | | 0 | |
| To | tal Bills | | | 20 | |

| Company Name: | Test Year Ended: | | |
|-------------------------------|--------------------|--|--|
| Joshua Valley Utility Company | 12/31/2022 | | |
| Meter Size: | 3rd Quarter Ended: | | |
| 2 Inch Residential | 9/30/2022 | | |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER |
|--------------------|------------------|-----------------|-------------------------------|
| (| | | 6 |
| 1 to | | | 4 |
| 1,001 to | | | 0 |
| 2,001 to | | | 2 |
| 3,001 to | | | 3 |
| 4,001 te | | | 1 |
| 5,001 t | | | 2 |
| 6,001 t | | | 1 |
| 7.001 t | | | 1 |
| 8,001 t | | | 0 |
| 9,001 t | | | 0 |
| 10,001 t | | | 0 |
| 12,001 t | | | 0 |
| 14,001 t | | | 0 |
| 16,001 t | | | 0 |
| 18,001 t | | | 0 |
| 20,001 t | | | 0 |
| 25,001 t | | | 0 |
| 30,001 t | | | 0 |
| 35,001 t | | | 1 |
| 40,001 t | | | 0 |
| 45,001 t | | | 0 |
| 50,001 t | | | 0 |
| 60,001 t | | | 1 |
| 70,001 t | | | 0 |
| 80,001 t | | | 0 |
| 90,001 t | | | 0 |
| Over | 100,000 | | |
| | ual gallons) | | |
| | | | 0 |
| | | | 0 |
| | × | | . 0 |
| | - | | 0 |
| | | | 0 |
| | 12 | | 0 |
| | (a) | | 0 |
| | 2.0 | | 0 |
| | 1. 1 | | 00 |
| | NT: | | 0 |
| | | | 0 |
| Total | Bills | Page 29e | 22 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 4th Quarter Ended: |
| 2 Inch Residential | 12/31/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | TOTAL BILLS FOR QUARTER |
|--------------------|------------|-----------------|-------------------------------|
| 0 | | | 3 |
| 1 to | 1,000 | | 4 |
| 1,001 to | 2,000 | | 4 |
| 2,001 to | 3,000 | | 0 |
| 3,001 to | 4,000 | | 0 |
| 4,001 to | 5,000 | | 0 |
| 5,001 to | 6,000 | | 0 |
| 6,001 to | 7,000 | | 0 |
| 7.001 to | 8,000 | | 0 |
| 8,001 to | 9,000 | | 0 |
| 9,001 to | 10,000 | | 0 |
| 10,001 to | 12,000 | | 0 |
| 12,001 to | 14,000 | | 0 |
| 14,001 to | 16,000 | | 0 |
| 16,001 to | 18,000 | | 0 |
| 18,001 to | 20,000 | | 1 |
| 20,001 to | 25,000 | | 0 |
| 25,001 to | 30,000 | | 0 |
| 30,001 to | 35,000 | | 0 |
| 35,001 to | 40,000 | | 0 |
| 40,001 to | 45,000 | | 0 |
| 45,001 to | 50,000 | | 0 |
| 50,001 to | 60,000 | | 2 |
| 60,001 to | 70,000 | | 1 |
| 70,001 to | 80,000 | | 0 |
| 80,001 to | 90,000 | | 0 |
| 90,001 to | 100,000 | | 0 |
| Over 10 | | | |
| (List actual | | | |
| | | | 0 |
| | 5 . | | 0 |
| | 14 | | 0 |
| | | | 0 |
| | | | 0 |
| | 1. T.K. | | 0 |
| | 14 | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| Total Bill | S | Page 30e | 15 |

| Company Name: Joshua Valley Utility Company | Test Year Ended: |
|--|------------------|
| 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 12/31/2022 |
| Meter Size: | |
| 2 Inch Residential | |

| | | | 1st Qtr | 2nd Qtr | 3rd Qtr | 4th Qtr | Total |
|--------|---------------|---------|---------|---------|---------|---------|-------|
| | 0 | | 8 | 10 | 6 | 3 | 27 |
| 1 | to | 1,000 | 3 | 4 | 4 | 4 | 15 |
| 1,001 | to | 2,000 | 0 | 1 | 0 | 4 | 5 |
| 2,001 | to | 3,000 | 1 | 1 | 2 | 0 | 4 |
| 3,001 | to | 4,000 | 0 | 0 | 3 | 0 | 3 |
| 4,001 | to | 5,000 | 1 | 1 | 1 | 0 | 3 |
| 5,001 | to | 6,000 | 1 | 0 | 2 | 0 | 3 |
| 6,001 | to | 7,000 | 0 | 0 | 1 | 0 | 1 |
| 7,001 | to | 8,000 | 0 | 0 | 1 | 0 | 1 |
| 8,001 | to | 9,000 | 0 | 1 | 0 | 0 | 51 |
| 9,001 | to | 10,000 | 0 | 0 | 0 | 0 | 0 |
| 10,001 | to | 12,000 | 0 | 0 | 0 | 0 | 0 |
| 12,001 | to | 14,000 | 0 | 0 | 0 | 0 | 0 |
| 14,001 | to | 16,000 | 0 | 0 | 0 | 0 | 0 |
| 16,001 | to | 18,000 | 1 | 1 | 0 | 0 | 2 |
| 18,001 | to | 20,000 | 0 | 0 | 0 | 1 | 1 |
| 20,001 | to | 25,000 | 0 | 0 | 0 | 0 | 0 |
| 25,001 | to | 30,000 | 0 | 0 | 0 | 0 | 0 |
| 30,001 | to | 35,000 | 0 | 0 | 0 | 0 | 0 |
| 35,001 | to | 40,000 | 0 | 0 | 1 | 0 | 1 |
| 40,001 | to | 45,000 | 0 | 0 | 0 | 0 | 0 |
| 45,001 | to | 50,000 | 1 | 0 | 0 | 0 | 1 |
| 50,001 | to | 60,000 | 1 | 0 | 0 | 2 | 3 |
| 60,001 | to | 70,000 | 0 | 0 | 1 | 1 | 2 |
| 70,001 | to | 80,000 | 0 | 1 | 0 | 0 | 1 |
| 80,001 | to | 90,000 | 1 | 0 | 0 | 0 | 1 |
| 90,001 | to | 100,000 | 0 | 0 | 0 | 0 | 0 |
| | ver 100,000 | | | | | | |
| | t actual gall | | | | | | |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | 263 | 0 | 0 | 0 | 0 | 0 |
| | | 1 | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | 14 I. | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | li |
| | Total Bills | | 18 | 20 | 22 | 15 | 75 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 1st Quarter Ended: |
| 5/8x3/4 Inch Commercial | 3/31/2022 |

| GALLONAGE | | GALLONAGE NUMBER OF BILLS | |
|-----------|---|---------------------------|--------------|
| 10 | | | QUARTER 3 |
| 1 t | | | 0 |
| 1,001 t | the second se | | 0 |
| 2,001 t | | | 0 |
| 3,001 t | | | 0 |
| 4,001 t | | | 0 |
| 5,001 t | | | 0 |
| 6,001 t | | | 0 |
| 7,001 t | | | 0 |
| 8,001 t | | | 0 |
| 9,001 t | | | 0 |
| 10,001 t | | | 0 |
| | 0 14,000 | | 0 |
| 14,001 t | | | 0 |
| | o 18,000 | | 0 |
| | 0 20,000 | | 0 |
| 20,001 t | | | 0 |
| | o 30,000 | | 0 |
| 30,001 t | | | 0 |
| 35,001 t | | | 0 |
| | o 45,000 | | 0 |
| 45,001 t | | | 0 |
| 50,001 t | | | 0 |
| | o 70,000 | | 0 |
| | o 80,000 | | 0 |
| | o 90,000 | | 0 |
| 90,001 t | o 100,000 | | 0 |
| | 100,000 | | |
| | ual gallons) | | |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | - | | 0 |
| | | | 0 |
| | 14 | | 0 |
| | - | | 0 |
| | | | 0 |
| | • | | 0 |
| | | | 0 |
| Total | Bills | Page 27f | 3 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 2nd Quarter Ended: |
| 5/8x3/4 Inch Commercial | 6/30/2022 |

| GALLONAGE RANGE | | NUMBER OF BILLS | |
|--------------------|----------------|-----------------|--------------|
| | 0 | | QUARTER 3 |
| 1 | to 1,000 | | 0 |
| 1,001 | to 2,000 | | 0 |
| 2,001 | to 3,000 | | 0 |
| 3,001 | to 4,000 | | 0 |
| 4,001 | to 5,000 | | 0 |
| 5,001 | to 6,000 | | 0 |
| 6,001 | to 7,000 | | 0 |
| 7,001 | to 8,000 | | 0 |
| 8,001 | to 9,000 | | 0 |
| 9,001 | to 10,000 | | 0 |
| 10,001 | to 12,000 | | 0 |
| 12,001 | to 14,000 | | 0 |
| 14,001 | to 16,000 | | 0 |
| 16,001 | to 18,000 | | 0 |
| 18,001 | to 20,000 | | 0 |
| 20,001 | to 25,000 | | 0 |
| 25,001 | to 30,000 | | 0 |
| 30,001 | to 35,000 | | 0 |
| 35,001 | to 40,000 | | 0 |
| 40,001 | to 45,000 | | 0 |
| 45,001 | to 50,000 | | 0 |
| 50,001 | to 60,000 | | 0 |
| 60,001 | to 70,000 | | 0 |
| 70,001 | to 80,000 | | 0 |
| 80,001 | to 90,000 | | 0 |
| 90,001 | to 100,000 | | 0 |
| Ove | r 100,000 | | |
| | ctual gallons) | | |
| - Internet | | | 0 |
| | (#C | | 0 |
| | 191 | | 0 |
| | (#0 | | 0 |
| | | | 0 |
| _ | 744 | | 0 |
| | 141 | | 0 |
| | (H) | | 0 |
| | 150 | | 0 |
| | | | 0 |
| | | | · 0 |
| Tota | Bills | Page 28f | 3 |

| Company Name: | Test Year Ended: | |
|-------------------------------|--------------------|--|
| Joshua Valley Utility Company | 12/31/2022 | |
| Meter Size: | 3rd Quarter Ended: | |
| 5/8x3/4 Inch Commercial | 9/30/2022 | |

| GALLONAGE RANGE | | | |
|---|--------------|---|--------------|
| (| | | QUARTER 3 |
| 1 t | | | 0 |
| 1,001 t | | | 0 |
| 2,001 t | | | 0 |
| | o 4,000 | | 0 |
| 4,001 t | | | 0 |
| 5.001 t | | | 0 |
| 6,001 t | | | 0 |
| 7,001 t | | | 0 |
| 8,001 t | | | 0 |
| 9,001 t | | | 0 |
| 10,001 t | | | 0 |
| | o 14,000 | | 0 |
| 14,001 t | | | 0 |
| 16,001 t | | | 0 |
| and the second se | o 20,000 | | 0 |
| | o 25,000 | | 0 |
| | o 30,000 | | 0 |
| | o 35,000 | | 0 |
| | o 40,000 | | 0 |
| | o 45,000 | | 0 |
| | o 50,000 | | 0 |
| 43,001 t | | | 0 |
| | o 70,000 | | 0 |
| | o 80,000 | | 0 |
| | o 90,000 | | 0 |
| | o 100,000 | | 0 |
| 90,001 L | 100,000 | | |
| | ual gallons) | | |
| (LIST ACT | - | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | 1 | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | - | | 0 |
| | | | 0 |
| Total | | | 3 |

| Company Name: | Test Year Ended: |
|-------------------------------|--------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | 4th Quarter Ended: |
| 5/8x3/4 Inch Commercial | 12/31/2022 |

| | | ILLONAGE NUMBER OF BILLS | | |
|--------------|---------|--------------------------|--------------|--|
| 0 | | | QUARTER 3 | |
| 1 to | 1,000 | | 0 | |
| to | 2,000 | | 0 | |
| 2,001 to | 3,000 | | 0 | |
| 3,001 to | 4,000 | | 0 | |
| 4,001 to | 5,000 | | 0 | |
| 5,001 to | 6,000 | | 0 | |
| 6,001 to | 7,000 | | 0 | |
| 7,001 to | 8,000 | | 0 | |
| 8,001 to | 9,000 | | 0 | |
| 9,001 to | 10,000 | | 0 | |
| 10,001 to | 12,000 | | 0 | |
| 12,001 to | 14,000 | | 0 | |
| 14,001 to | 16,000 | | 0 | |
| 16,001 to | 18,000 | | 0 | |
| 18,001 to | 20,000 | | 0 | |
| 20,001 to | 25,000 | | 0 | |
| 25,001 to | 30,000 | | 0 | |
| 30,001 to | 35,000 | | 0 | |
| 35,001 to | 40,000 | | 0 | |
| 40,001 to | 45,000 | | 0 | |
| 45,001 to | 50,000 | | 0 | |
| 50,001 to | 60,000 | | 0 | |
| 60,001 to | 70,000 | | 0 | |
| 70,001 to | 80,000 | | 0 | |
| 80,001 to | 90,000 | | 0 | |
| 90,001 to | 100,000 | | 0 | |
| Over 100 | | | | |
| (List actual | | | | |
| | (3) | | 0 | |
| | | | 0 | |
| | 141 | | 0 | |
| | | | 0 | |
| | | | 0 | |
| | | | 0 | |
| | 545 | | 0 | |
| | 3-0 | | 0 | |
| | | | 0 | |
| | | | 0 | |
| | 141 | | 0 | |
| Total Bill | S | | 3 | |

| Company Name: | Test Year Ended: |
|-------------------------------|------------------|
| Joshua Valley Utility Company | 12/31/2022 |
| Meter Size: | |
| 5/8x3/4 Inch Commercial | |

| | | 1 | 1st Qtr | 2nd Qtr | 3rd Qtr | 4th Qtr | Total |
|--------|----------------|---------------|---------|----------|---------|---------|-------|
| | 0 | | 3 | 3 | 3 | 3 | 12 |
| 1 | to | 1,000 | 0 | 0 | 0 | 0 | 0 |
| 1,001 | to | 2,000 | 0 | 0 | 0 | 0 | 0 |
| 2,001 | to | 3,000 | 0 | 0 | 0 | 0 | 0 |
| 3,001 | to | 4,000 | 0 | 0 | 0 | 0 | 0 |
| 4,001 | to | 5,000 | 0 | 0 | 0 | 0 | 0 |
| 5,001 | to | 6,000 | 0 | 0 | 0 | 0 | 0 |
| 6,001 | to | 7,000 | 0 | 0 | 0 | 0 | 0 |
| 7,001 | to | 8,000 | 0 | 0 | 0 | 0 | 0 |
| 8,001 | to | 9,000 | 0 | 0 | 0 | 0 | 0 |
| 9,001 | to | 10,000 | 0 | 0 | 0 | 0 | 0 |
| 10,001 | to | 12,000 | 0 | 0 | 0 | 0 | 0 |
| 12,001 | to | 14,000 | 0 | 0 | 0 | 0 | 0 |
| 14,001 | to | 16,000 | 0 | 0 | 0 | 0 | 0 |
| 16,001 | to | 18,000 | 0 | 0 | 0 | 0 | 0 |
| 18,001 | to | 20,000 | 0 | 0 | 0 | 0 | 0 |
| 20,001 | to | 25,000 | 0 | 0 | 0 | 0 | 0 |
| 25,001 | to | 30,000 | 0 | 0 | 0 | 0 | 0 |
| 30,001 | to | 35,000 | 0 | 0 | 0 | 0 | 0 |
| 35,001 | to | 40,000 | 0 | 0 | 0 | 0 | 0 |
| 40,001 | to | 45,000 | 0 | 0 | 0 | 0 | 0 |
| 45,001 | to | 50,000 | 0 | 0 | 0 | 0 | 0 |
| 50,001 | to | 60,000 | 0 | 0 | 0 | 0 | 0 |
| 60,001 | to | 70,000 | 0 | 0 | 0 | 0 | 0 |
| 70,001 | to | 80,000 | 0 | 0 | 0 | 0 | 0 |
| 80,001 | to | 90,000 | 0 | 0 | 0 | 0 | 0 |
| 90,001 | to | 100,000 | 0 | 0 | 0 | 0 | 0 |
| | ver 100,000 | | | | | | |
| | t actual gallo | | | | | | |
| (2.0. | 3 | 17.1 | 0 | 0 | 0 | 0 | 0 |
| | | 121 | 0 | 0 | 0 | 0 | 0 |
| _ | | 9 4 0 | 0 | 0 | 0 | 0 | 0 |
| | | 1.01 | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | 100 | 0 | 0 | 0 | 0 | 0 |
| | | 10 4 (| 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | 1.5 | 0 | 0 | 0 | 0 | 0 |
| | | (m.) | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | |
| | Total Bills | | 3 | 3 | 3 | 3 | 12 |
| | | | | Page 31f | | | |

Joshua Valley Utility Company Test Year Ended December 31, 2024 Revenue Summary

of Proposed Water 89.33% 4.64% 0.34% 3.67% 99.45% 99.50% 0.05% 0.05% .ratef Revenues 88.43% 1.53% 4.57% 0.32% 4.38% 99.23% 0.05% 0.05% Percent of Present Water 69.15% 76.05% 80.44% 45.47% 74.09% Percent Change 75.47% 80.00% 80.00% 4,419 14,574 1,087 8,343 308,008 Change 279,586 173 173 Dollar 389 \$ \$ \$ Proposed Revenues 650,052 10,811 33,738 2,438 26,689 723,728 389 216 \$ \$ 69 Present 370,467 6,392 19,164 1,351 18,346 18,346 415,720 216 θ 69 \$ 5 LineMeterNo.Size15(8x3/4) Inch23/4 Inch31 Inch53/4 Inch61 Inch72 Inch82 Inch910111112131414151611121314151617181718171817181718171817181719101718171817191017181910111213141516171819101112131415161718191011121314151617181919191011121314151617181919 <u>Class</u> Residential Residential Residential Residential Residential Subtotal Commercial

99.28%

74.09%

308.182

724,118 \$

415,936 \$

\$

Supplemental Schedule H-1 Page 1 Exhibit

Percent
Joshua Valley Utility Company Test Year Ended December 31, 2024 Revenue Summary

Exhibit Supplemental Schedule H-1 Page 2

| | | | | | | | Gallons to |
|-----------------------------|-------------|---------------------|---|------------------|-------------------------|---------------------|---------------------------|
| Meter Size | | Present Revenues | Proposed Revenues | Dollar Change | Percent Add Change E | Additional Bills | be Pumped (In 1,000's) |
| | Residential | \$ 3,170 | es la | 2,529 | 79.79% | 112 | 277 |
| | Residential | 486 | | 349 | 71.72% | 9 | 63 |
| | Residential | (1,130) | (2,000) | (870) | 0.00% | (16) | (80) |
| | Residential | | | | 0.00% | 1.24 | |
| | Residential | (3,739) | (5,415) | (1,676) | 0.00% | - | (144) |
| | Subtotal . | \$ (1,213) \$ |) \$ (881) \$ | 332 | %00.0 | 86 | 116 |
| | | | | | | | |
| 5/8x3/4 Inch C | Commercial | ۰ ج | e S | F | %00.0 | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | Subtotal | і 69 | ю 1 | ĩ | 0.00% | * | 6 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | - |
| Total Revenue Annualization | | \$ (1213) |) \$ (881) \$ | 332 | %00.0 | 86 | 116 |

Joshua Valley Utility Company Test Year Ended December 31, 2024 Revenue Summary

Exhibit Supplemental Schedule H-1 Page 3

| Line No. | | | | | | | | | of Present | of Proposed |
|---------------|-------------------------------|------|------------|-------|------------|--------|---------|---------|---------------|----------------|
| No. | | | Present | | Proposed | Dollar | ge- | Percent | Water | Water |
| | | 1955 | Revenues | 55 | Revenues | Change | ¢1 | Change | Revenues | Revenues |
| | Subtotal Metered Revenues | ഗ | 415,936 | ÷ | 724,118 \$ | 30 | 308,182 | 74.09% | 99.28% | 99.50% |
| 2 Reven | Revenue Annualization | | (1,213) | - | (881) | | 332 | 0.00% | -0.29% | -0.12% |
| e e | | | | ş | | | | %00.0 | 0.00% | 0.00% |
| 4 Total N | Total Metered Revenues | ю | 414,724 \$ | 69 | 723,237 \$ | | 308,513 | 74.39% | %66.86 | 99.38% |
| 5 | | | | | | | | | | |
| | Misc. Revenues | 60 | 5,160 \$ | ÷ | 5,160 | | ÷ | 0.00% | 1.23% | 0.71% |
| | Reconciling Amount to GL | | (832) | ~ | (672) | | 260 | 0.00% | -0.22% | -0.09% |
| 8 Total V | Total Water Revenues | ю | 418,952 | 69 | 727,725 \$ | | 308,773 | 73.70% | 100.00% | 100.00% |
| 0 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 Recon | ciliation of Revenues | | | | | | | | | |
| | Metered Revenues per GL | 69 | 415,004 | | | | | | | |
| 13 Unbille | Unbilled Revenues | | à | | | | | | | |
| 14 | | | | 3 | | | | | | |
| 15 Adjust | Adjusted GL Revenues | ഗ | 415,004 | 12242 | | | | | | |
| 16 | | | | | | | | | | |
| 17 Reven | Revenues before Annualization | ю | 415,936 | | | | | | | |
| 18 | | | | | | | | | | |
| 19 Difference | ance | \$ | (832) | | | | | | | |
| 20 % Diff | % Difference | | -0.225% | ~ | | | | | | |

Joshua Valley Utility Company Test Year Ended December 31, 2024 Bill Impact Summary at Average Usage

Exhibit Supplemental Schedule H-2 Page 1

| ncreaso | Percent | Amount | 80.00% | 74.89% | 76.93% | 80.44% | 45.41% | | | 80.00% | | | | | | | | | | | | |
|-----------------------------|----------|-------------------|--------------------------|----------|--------|----------|--------|-------|---|-------------------------|---|----|---|----|----------|----|----|----|-------|----|--|--|
| Promosed Increase | Dollar | Amount | | 51.04 | 54.62 | 90.58 | 109.46 | | | 14.42 | | | | | | | | | | | | |
| | Proposed | Rates | 51.20 \$ | 119.20 | 125.62 | 203.18 | 350.54 | | | 32.45 | | | | | | | | | | | | |
| | | | 4 | с 2 | 0 | - | 2 | | | 9 9 | | | | | | | | | | | ear. | |
| AVERAGE BILL Total | Present | Rates | 28.44 | 68.15 | 71.00 | 112.61 | 241.07 | | | 18.03 | | | | | | | | | | | uring the y | |
| AVE | | | € | | | | | | | ⇔ | | | | | | | | | | | led di | |
| | Present | Rates | 28.44 | 68.15 | 71.00 | 112.61 | 241.07 | | | 18.03 | | | | | | | | | | | lls were issu | |
| | | | Э | | | | | | | Ø | | | | | | | | | | | 12 bil | |
| | Average | Consumption | 2,527 | 8,506 | 5,075 | 4,667 | 10,370 | | | Ţ | | | | | | | | | | | that less than ' | |
| (a) Average Number of | at | 12/31/2024 | 1,017 | 7 | 22 | - | 9 | 1,054 | | . | | | | | * | | | | 1,055 | | than one (1), indicates | |
| | | Meter Size, Class | 5/8x3/4 Inch Residential | | | | | | | 5/8x3/4 Inch Commercial | | | | | Subtotal | | | | Total | | (a) Average number of customers of less than one (1), indicates that less than 12 bills were issued during the year. | |
| | | | 5/8x3/ | 3/4 Inch | 1 Inch | 1.5 Inch | 2 Inch | | | 5/8x3/ | | | | | | | | | | | a) Av | |
| | Line | No. | - | | | 4 | | 9 | 7 | 80 | 6 | 10 | ŧ | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | |

20

| | | ncrease | Percent | Amount | 82.74% | 76.04% | 78.03% | 81.13% | 45.73% | | | 84.33% | | | | | | | | | | | | |
|----------------|--------------|-------------------|-----------|-------------------|--------------------------|-------------|-------------|-------------|-------------|----------|---|-------------------------|---|----|---|----|----------|----|----|----|-------|----|--|----|
| | | Proposed Increase | Dollar | Amount | \$ 23.53 | 51.82 | 55.40 | 91.36 | 110.24 | | | 15.20 | | | | | | | | | | | | |
| | | Total | Proposed | Rates | | 119.98 | 126.40 | 203.96 | 351.32 | | | 33.23 | | | | | | | | | | | | |
| | | | | | сэ | ~ | ~ | ~ | ~ | | | 6 9 | | | | | | | | | | | | |
| | | | Rate Case | Surcharge | 0.78 | 0.78 | 0.78 | 0.78 | 0.78 | | | 0.78 | | | | | | | | | | | | |
| | 4 | | - | | \$ | ~ | 01 | ~ | - | | | 69 | | | | | | | | | | | | |
| | AVERAGE BILL | | Proposed | Rates | 51.20 | 119.20 | 125.62 | 203.18 | 350.54 | | | 32.45 | | | | | | | | | | | | |
| | A | | | | 69 | 10 | 0 | - | | | | \$ | | | | | | | | | | | year. | |
| | | Total | Present | Rates | 28.44 | 68.15 | 71.00 | 112.6 | 241.07 | | | 18.03 | | | | | | | | | | | during the | |
| | | | | | \$ | 10 | ~ | _ | ~ | | | 9 0 | | | | | | | | | | | sued | |
| | | | Present | Rates | 28.44 | 68.15 | 71.00 | 112.6 | 241.07 | | | 18.03 | | | | | | | | | | | ills were is: | |
| | | | | | ÷ | | | | | | | в | | | | | | | | | | | 12 b | |
| | | | Average | Consumption | 2,527 | 8,506 | 5,075 | 4,667 | 10,370 | | | i. | | | | | | | | | | | s that less than | |
| (a) Average | Number of | Customers | at | 12/31/2024 | 1,017 | 7 | 22 | 2 | 9 | 1,054 | | | | | | | | | | | 1,055 | | than one (1), indicate: | |
| | | | | Meter Size, Class | 5/8x3/4 Inch Residential | Residential | Residential | Residential | Residential | Subtotal | | 5/8x3/4 Inch Commercial | | | | | Subtotal | | | | Total | | (a) Average number of customers of less than one (1), indicates that less than 12 bills were issued during the year. | |
| | | | | | 5/8x3/4 Int | 3/4 Inch | 1 Inch | 1.5 Inch | 2 Inch | | | 5/8x3/4 In- | | | | | | | | | | | (a) Avera | |
| | | | Line | No. | | 2 | e | 4 | ß | 9 | 7 | 80 | თ | 10 | F | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |

Exhibit Supplemental Schedule H-2 Page 2

Joshua Valley Utility Company Test Year Ended December 31, 2024 Bill Impact Summary at Average Usage with Rate Case Expense Surcharge

| Joshua Valley Utility Company | est Year Ended December 31, 2024 | Bill Impact Summary at Median Usage |
|--------------------------------------|----------------------------------|-------------------------------------|
| 7 | Tes | Bill |

Exhibit Supplemental Schedule H-2 Page 3

| Icrease | Percent | Amount | 80.00% | 80.12% | 80.16% | 80.57% | 40.31% | | | 80.00% | | | | | | | | | | | | |
|--|----------|-------------------|--------------------------|--------|--------|--------|--------|----------|---|---|---|----|---|---|----------|---|----|---|-------|----|--|------|
| Proposed Increase | Dollar | Amount | 19.37 | 37.40 | 45.85 | 90.01 | 75.85 | | | 14.42 | | | | | | | | | | | | |
| | Proposed | Rates | 43.58 | 84.08 | 103.05 | 201.72 | 264.02 | | | 32.45 | | | | | | | | | | | | |
| | | | Э | θ | | | | | | θ | | | | | | | | | | | Bar. | |
| MEDIAN BILL Total | Present | Rates | 24.21 | 46.68 | 57.20 | 111.71 | 188.17 | | | 18.03 | | | | | | | | | | | during the ye | |
| ME | | | ŝ | | | | | | | θ | | | | | | | | | | | ned | |
| | Present | Rates | 24.21 | 46.68 | 57.20 | 111.71 | 188.17 | | | 18.03 | | | | | | | | | | | lls were issi | |
| | | | \$ | \$ | | | | | | ŝ | | | | | | | | | | | 2 bi | |
| | | | 0 | 0 | 0 | 8 | 8 | | | | | | | | | | | | | | an 1 | |
| | Median | Consumption | 1,500 | 4,50 | 2,500 | 4,500 | 5(| | | 74 | | | | | | | | | | | that less that | |
| (a) Average Number of Customers | at | 12/31/2024 | 1,017 | 7 | 22 | - | 9 | 1,054 | × | τ | | | | | | | | | 1,055 | | than one (1), indicates | |
| | | Meter Size, Class | 5/8x3/4 Inch Residential | | | 52 | | Subtotal | | 5/8x3/4 Inch Commercial | | | | | Subtotal | | | | Total | | (a) Average number of customers of less than one (1), indicates that less than 12 bills were issued during the year. | |
| | Line | o. | | 994 | ~ | ** | 10 | 6 | N | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | 6 | 10 | - | 3 | 13 | 4 | 15 | 9 | 17 | 18 | | 20 |
| | Ē | Z | | | | | | | | | | - | - | - | - | - | | - | · | | | N.N. |

| Joshua Valley Utility Company Test Year Ended December 31, 2024 | Bill Impact Summary at Median Usage with Rate Case Expense Surcharge |
|--|--|
|--|--|

Exhibit Supplemental Schedule H-2 Page 4

| <u>crease</u> Percent | Amount | 83.22% | 1.79% | 81.52% | 1.27% | 0.72% | | | 84.33% | | | | | | | | | | | | |
|---|-------------------|--------------------------|-------------|-------------|-------------|-------------|----------|---|-------------------------|---|----|----|----|----------|----|----|----|-------|----|--|----|
| <u>I Increi</u> Per | A | | | | | | | | | | | | | | | | | | | | |
| Proposed Increase Dollar Percen | Amount | 20.15 | 38.18 | 46.63 | 90.79 | 76.62 | | | 15.20 | | | | | | | | | | | | |
| Total | Rates | 44.36 | 84.86 | 103.83 | 202.50 | 264.80 | | | 33.23 | | | | | | | | | | | | |
| ā | | G | | | | | | | ю | | | | | | | | | | | | |
| Rate Case | Surcharge | 0.78 | 0.78 | 0.78 | 0.78 | 0.78 | | | 0.78 | | | | | | | | | | | | |
| α α | 5 | \$ | | | | | | | ŝ | | | | | | | | | | | | |
| MEDIAN BILL Total Pronosed | Rates | 43.58 | 84.08 | 103.05 | 201.72 | 264.02 | | | 32.45 | | | | | | | | | | | <u>_</u> | |
| W H | 92 | \$ | 69 | | | | | | \$ | | | | | | | | | | | yea | |
| Total | Rates | 24.21 | 46.68 | 57.20 | 111.71 | 188.17 | | | 18.03 | | | | | | | | | | | d during the | |
| | | \$ | | | | | | | G | | | | | | | | | | | ensi | |
| Present | Rates | 24.21 | | 57.20 | 111.71 | 188.17 | | | \$ 18.03 | | | | | | | | | | | 2 bills were is | |
| | 1022 | | 80 | 0 | 0 | 0 | | | 63 | | | | | | | | | | | an 1 | |
| Median | Consumption | | | 2,500 | | 50(| | | .* | | | | | | | | | | | s that less th | |
| (a) Average Number of <u>Customers</u> | 12/31/2024 Cons | 1,017 | 7 | 22 | | 9 | 1,054 | | • | | | | | | | | | 1,055 | | than one (1), indicate | |
| | Meter Size, Class | Residential | Residential | Residential | Residential | Residential | Subtotal | | 5/8x3/4 Inch Commercial | | | | | Subtotal | | | | Total | | (a) Average number of customers of less than one (1), indicates that less than 12 bills were issued during the year. | |
| | | 5/8x3/4 Inch Residential | 3/4 Inch | 1 Inch | 1.5 Inch | 2 Inch | | | 5/8x3/4 Inch | | | | | | | | | | | (a) Average | |
| - - | No. | - | 2 | С | 4 | S | 9 | 7 | 8 | 6 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |

| Test Year Ended: | |
|------------------|---|
| 12/31/2024 | |
| | AND TAXABLE AND |

Computation of Increase in Gross Revenue Requirements As Adjusted

| Line | | | |
|---|--|----------------|-----------|
| No. | | 225 | |
| No. 1 2 3 4 5 6 7 8 | Adjusted Rate Base | \$ | 1,029,395 |
| 2 | | | |
| 3 | Adjusted Operating Income | | (118,386) |
| 4 | | | |
| 5 | Current Rate of Return | | -11.50% |
| 6 | | | 110 000 |
| 7 | Required Operating Income | \$ | 110,660 |
| 8 | | | 40 750/ |
| 9 | Required Rate of Return | | 10.75% |
| 10 | 1. 275 | • | 000 040 |
| 11 | Operating Income Deficiency | \$ | 229,046 |
| 12 | | | 4 9 4 9 4 |
| 13 | Gross Revenue Conversion Factor | | 1.3481 |
| 14 | | | |
| 15 | Increase in Gross Revenue | • | 000 770 |
| 16 | Requirement | \$ | 308,773 |
| 17 | | ¢ | 440.050 |
| 18 | Adjusted Test Year Revenues | \$ \$ \$ | 418,952 |
| 19 | Increase in Gross Revenue Revenue Requirement* | 3 | 308,773 |
| 20 | Proposed Revenue Requirement | Þ | 727,725 |
| 21 | % Increase | | 73.70% |
| 22 | 환 | | |
| 23 | | | |
| 24 | | | |
| 23 | | | |
| 24 | SUPPORTING SCHEDULES | | |
| 25 | Supplemental S-2. S-3. S-4, S-6 | | |
| 26 | Page 19 | | |

26 27 Page 19

SUPPLEMENTAL S-2

| ompany | / Name: | Test Year Ended: | | and the second s | | |
|--------------------------------|---------------------------|------------------|---------------|--|---------|-------------|
| Josh | ua Valley Utility Company | | 2 | 12/31/2024 | | |
| | | Rate Ba | ase Calculati | on | | |
| Line | | | | | | |
| No. | | | | | | |
| <u>No.</u> 1 2 3 4 | | | | | | |
| 2 | Plant In Service | | | | \$ | 3,268,142 |
| 3 | Accumulated Depreciation | | | | | (2,015,651) |
| 4 | Net Plant | | | | \$ | 1,252,492 |
| 5 | LESS: | | | | | |
| 5 6 7 8 | Advances in Aid of Co | nstruction | \$ | 3 6 5 | | |
| 7 | Contributions - Net of A | Amortization | | 250,388 | | |
| 8 | Customer Deposits | | | 900 | | |
| 9 | Meter Deposits | | | 33,859 | | |
| 10 | Deferred Incme Taxes | | | (9,139) | | |
| 11 | TOTAL DEDUCTIONS | 3 | | | \$ | 276,008 |
| 12 | PLUS: | | | | | |
| 13 | Working Capital | | \$ | 52,911 | | |
| 14 | Pumping Power | | | | | |
| 15 | Materials & Supplies | | - | | | |
| 16 | Total Working Capital | | | | \$ | 52,911 |
| 17 | Original Cost Rate Base | | | | \$ | 1,029,395 |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | SUPPORTING SCHEDULES | 3 | | | | SCHEDULES |
| 22 | Pages 15, 24, 25 | | | | Suppler | nental S-1 |

Pages 15, 24, 25 Supplemental S-3 22

| ompany N | | Test Year Ended: | 102224 | 14203-201 | | |
|--|---|---|--------|--------------|----------|------------|
| Joshua | a Valley Utility Company | | 12/31 | 1/2024 | | |
| | M | orking Capital | | | | |
| Line | | | | | | |
| | | | | | | |
| No. 1 1 2 L 3 4 5 6 7 | Total Operating Expense (fr | rom page 19) | | | \$ | 617,06 |
| 2 L | Less: | Ellevent A Process Brances Conservation | | | | |
| 3 | Income Tax | | \$ | 36,634 | | |
| 4 | Property Tax | | | 19,647 | | |
| 5 | Depreciation | | | 111,104 | | |
| 6 | Pruchased Water | | | (#) | | |
| 7 | Pumping Power | | - | 39,584 | 3 | |
| 8 | 19 U | | | | \$ | 206,96 |
| 9 A | Allowable Expenses | | | | \$ | 410,09 |
| 10 | | | | | | |
| 11 1 | 1/8 of allowable expenses (| Working Capital) | | | \$ | 51,26 |
| 12 1 | 1/24 of purchased water | | | | \$ \$ \$ | 날 ***** |
| 13 1 | 1/24 of pumping power | | | | \$ | 1,64 |
| 14 | 1 | | | | | |
| 15 1 | Fotal Working Capital | | | | \$ | 52,91 |
| 16 | | | | | | |
| 17 F | Requested Working Capital | | | | \$ | 52,91 |
| 18 | n a ser sama na ser se a da antina da ser se deservadora da a completa da deservadora da ser de 1990 de 1990 de | | | | | |
| 19 5 | SUPPORTING SCHEDULE | S | | AP SCHEE | | 5 |
| 20 F | Page 19 | | Supp | lemental S | 5-1 | |

| Company Name: | Test Year Ended: | |
|-------------------------------|------------------|--|
| Joshua Valley Utility Company | 12/31/2024 | |

Computation of Gross Revenue Conversion Factor

| | | | Percentage of Incremental |
|---|-----------------------------------|-----------------------------------|---------------------------------|
| Line | | | Gross |
| No. | Description | | Revenues |
| 1 2 | State and Federal Income Taxes | | 24.871% |
| 3 4 | Bad Debt Expense | | 0.0000% |
| <u>No.</u> 1 2 3 4 5 6 7 8 9 | Property Taxes | | 0.9494% |
| 7 | | | |
| 8 | Total Tax Percentage | | 25.820% |
| 10 | Operating Income % = 100% - Tax F | ercentage | 74.180% |
| 11 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | 1 = | = Gross Revenue Conversion Factor | 1.3481 |
| 16 | Operating Income % | | |
| 17 | | | |
| 18 | | RECAP SCHEDULE | 2 |
| 19 | SUPPORTING SCHEDULES | Supplemental S-1 | <u> </u> |
| 20 | Supplemental S-5 | Supplemental 3-1 | |
| 21 | | | |
| 22 | | | |

| | pany Name: | | | Test Year Ended: | 12/31/2024 | | |
|------------|--|--|----------------------------|------------------|-------------------------|-----------------------|-------|
| sni | ua Valley Utility Company GROSS REVENUE CONVER | SION FACTOR | | | 180 8 116 96 7 | | |
| 123 | | 078892 | (B) | (C) | (D) | (E) | (F) |
| | | (A) | (B) | (0) | (0) | 101 | 1.1 |
| | Calculation of Gross Revenue Conversion Factor: | | | | | | |
| | Revenue | 100.0000% | | | | | |
| | Uncollecible Factor (Line 11) | 0.0000% | | | | | |
| | Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) | 100.0000% | | | | | |
| | Subtotal (L3 - L4) | 74,1796% | | | | | |
| | Revenue Conversion Factor (L1 / L5) | 1.348 | | | | | |
| | Celculation of Uncollectible Factor: | 10000000000000000000000000000000000000 | | | | | |
| 5 | Unity | 100.0000% | | | | | |
| 8 | Combined Federal and State Tax Rate (Line 17) One Minus Combined Income Tax Rate (L7 - L8) | 75,1290% | | | | | |
| 0 | Uncollectible Rate | 0.0000% | Contraction of Contraction | | | | |
| 1 | Uncollectible Factor (L9 * L10) | P. | 0.0000% | <u>6</u> | | | |
| | Calculation of Effective Tax Rate; | 100.00003 | | | | | |
| | Operating Income Before Taxes (Arizona Taxable Income) Arizona State Income Tax Rate | 4,9000% | | | | | |
| 3 4 | Federal Taxable Income (L12 - L13) | 95,1000% | | | | | |
| 5 | Applicable Federal Income Tax Rate (Line 44) | 21,00009 | | | | | |
| 6 | Effective Federal Income Tax Rate (L14 x L15) | 19,9710% | 24.8710% | | | | |
| 7 | Combined Federal and State Income Tax Rate (L13 +L16) | | 24.0/107 | 2 | | | |
| | Calculation of Effective Property Tax Factor | 100 00009 | | | | | |
| 9 | Unity Combined Federal and State Income Tax Rate (L17) | 100.0000% | | | | | |
| 0 | One Minus Combined Income Tax Rate (L18-L19) | 75.1290% | | | | | |
| 1 | Property Tax Factor | 1.2637% | E HENRIG | | | | |
| 2 | Effective Property Tax Factor (L20*L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22) | | 0.9494% | 25.8204% | | | |
| 3 | Compliant Longian and Arana Invention Law and Lindburg, Law 2006 (e.g. each | | | | | | |
| 24 | Required Operating Income | S 110,660 | | | | | |
| 5 | AdjustedTest Year Operating Income (Loss) | S (118,386 | <u>E</u> ner energy | | | | |
| 6 | Required Increase in Operating Income (L24 - L25) | | \$ 229,046 | | | | |
| 7 | Income Taxes on Recommended Revenue (Col. (E), L52) | \$ 36,634 | | | | | |
| 8 | Income Taxes on Test Year Revenue (Col. (B), L52) | 5 (39,191 | | | | | |
| 9 | Required Increase in Revenue to Provide for Income Taxes (L27 - L28) | | \$ 75,825 | | | | |
| 0 | Recommended Revenue Requirement | \$ 727,725 | | | | | |
| 1 | Uncollectible Rate (Line 10) | 0.00009 | 0 | | | | |
| 23 | Uncollectible Expense on Recommended Revenue (L24 * L25) Adjusted Test Year Uncollectible Expense | 5 | | | | | |
| 4 | Required Increase in Revenue to Provide for Uncollectible Exp. | - | s - | | | | |
| 5 | Property Tax with Recommended Revenue | S 19,647 | | | | | |
| 6 | Property Tax on Test Year Revenue | \$ 15,745 | <u>1</u> -12 (1222) | | | | |
| 7 | Increase in Property Tax Due to Increase in Revenue (L35-L36) | | 5 3,902 | | | | |
| 8 | Total Required Increase in Revenue (L26 + L29 + L37) | | \$ 308,773 | 5 | | | |
| | | (A) | (8) | (C) | (D) | [E] | (F) |
| | | Total | Test Year | 10000 | Total | any Recommended | Lesan |
| | Calculation of Income Tax: | Jos | hua Valley Utility Co | mpany | | hua Valley Utility Co | mpany |
| 10 | Revenue Operating Expenses Excluding Income Taxes | \$ 418,952 \$ 576,529 | | | \$ 727,725 \$ 580,43 | | |
| 1 | Total Interest Expense from Page 23 | 5 5/0,525 | s - | S . | · 5 · · | s - | |
| 2 | Arizona Taxable Income (L39 - L40 - L41) | 5 (157,577 | | | \$ 147,294 | | 5 - |
| 3 | Arizona State Income Tax Rate | 4.90001 | 4,90005 | | 4,9000 | | s . |
| 4 | Arizona Income Tax (L42 x L43) | \$ (7,721 \$ (149,856 | | 5 - | \$ 7.21 \$ 140.07 | | s . |
| 5 | Federal Taxable Income (L42 - L44) Federal Tax Rate | \$ (149,800 | | | 21,00 | 21.00% | 21.0 |
| 7 | T SAME T SA THEFT | \$ (31,470 | | | \$ 29,41 | | s - |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 0 | | | | | | | |
| 8 0 | Combined Federal and State Income Tax (L44 + L46) | \$ (39,191 |) \$ (39,191 | 15 . | 5 36,63 | 4 S 36,634 | 2 |

 S3
 COMBINED
 Applicable
 Federal Income Tax Rate [Col. [D], L51 - Col. [A], L51] / [Col. [D], L45 - Col. [A], L45

 54
 WATER
 Applicable
 Federal Income Tax Rate [Col. [E], L51 - Col. [B], L51] / [Col. [E], L45 - Col. [B], L45]

 55
 S5
 Col. [A], L51 - Col. [B], L51 - Col. [B], L51 - Col. [B], L51 - Col. [B], L45 - Col

21.00%

21.0000%

21.00%

10 10

| mpany | y Name: | | | Tes | st Year Ende | | |
|-------------------------------|---|----------|----------------|-----|--------------|-----------|----------|
| Joshua Valley Utility Company | | | | | | 12/31/2 | 2024 |
| | | <u>c</u> | Cost of Capita | l | | | |
| Line | | | Dollar | | of | Cost | Weighted |
| No. | Item of Capital | | Amount | | Total | Rate | Cost |
| | Long-Term Debt | \$ | 17 | | 0.00% | 0.00% | 0.00% |
| 1 2 3 4 5 | e sudardave 🖦 — tra os estudadar tra exercición | | | | | | |
| 3 | Stockholder's Equity | \$ | 1,107,314 | | 100.00% | 10.75% | 10.75% |
| 4 | | | | | | | |
| 5 | Totals | \$ | 1,107,314 | _ | 100.00% | | 10.75% |
| 6 | | | | | | | 17 |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 8 9 | NM = Not Meaningful | | | | | | |
| 10 11 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | SUPPORTING SCHEDULES | | | | | | HEDULES |
| 14 | Page 22 | | | | | Supplemen | ital S-1 |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |

ATTACHMENT 2

Arizona Department of Revenue • Collections Administrative Support ATTN: TCA Process - 1600 W. Monroe - Phoenix, AZ 85007

AT

TAX CLEARANCE APPLICATION

Email: tca@azdor.gov Telephone: (602) 716-6234

| Applicant Information: | | |
|---|--|--|
| BUSINESS OR APPLICANT NAME | DAYTIME PHONE NO. (W/AREA CODE W/EXT.) | |
| JOSHUA VALLEY UTILITY CO. | | EMAIL |
| 1850 N Central Ave Ste. 1100 | | ekvist@law-msh.com |
| CITY | STATE | ZIP CODE |
| Phoenix | AZ | 85004 |
| 2. Tax Clearance Purpose: Check only one | request. | 4 |
| REQUEST FOR CERTIFICATE OF COMPLIA | ANCE FOR DISSOLUT | ION OR WITHDRAWAL: |
| Dissolution of Corporation (not applicable to | estate, trust, or individua | al application types) |
| Withdrawal from Arizona (not applicable to e | state, trust, or individual | application types) |
| OR | | |
| REQUEST FOR CERTIFICATE OF COMPLIA | ANCE FOR LETTER O | F GOOD STANDING: |
| Healthy Forest Certification | | |
| Sale of Business | the Case | |
| Other: Arizona Corporation Commission Ra | | |
| B. Application Type: Check only one box and | d provide tax identifica | NG DATE OF THE OTHER OF THE |
| Corporation Federal Emplo | oyer I.D. No./Taxpayer I.I | D. No. 86-0204810 |
| S Corporation | X | - <u>1</u> - <u>1</u> |
| Partnership or L.L.P AZ Tran | nsaction Privilege Licens | se No. |
| Tax Exempt Organization | | |
| Limited Liability Company | Z Withholding Tax Licens | se No. |
| Limited Liability Partnership | | |
| Estate | Social Securi | ity No. |
| Trust | | |
| 🗖 Individual | | |
| Sole Proprietor | | |
| 4. Signature (Signing officer must be listed on the | | |
| Donna Tuttle PRINT NAME | | nance/Secretary SPECIFIC TITLE (President, Officer, Partner, Individual) |
| VILAGUNALIUMPEN AUTOERA Den Tro Denimitation VILAG | 01/28 | |
| Donna Tidtle SIGNATURE | DATE | 12023 |
| . How to submit application: | • Be sure | to sign the application. |
| mail completed and signed application to: tca@a | | pplication is denied, you must clear all |
| fail or Deliver to: | | cies and resubmit the application. |
| Arizona Department of Revenue | | pay Online for faster processing. |
| Attn: TCA Process | The and | pay online for laster processing. |
| 1600 West Monroe | | |
| Phoenix Arizona 85007 | | |
| AV exempleted and signed explication to: | | |
| AX completed and signed application to: | | 17 C |

ATTACHMENT 3

10.00

WATER TESTING

The utility's most recent Arizona Department of Environmental Quality ("ADEQ") annual sampling fee invoice for its Monitoring Assistance Program. In addition, please provide a list showing the individual cost components for all other water testing conducted during the Test Year. This list should include at a minimum the following details: date, vendor/lab, cost, and test(s) performed. (Acct. 635)

. <u>886</u>8

| DATE | | INVOICE | VENDOR/COMPANY | DESCRIPTION | AMOUNT |
|------|------------|---------|---|--|----------|
| | | | Mohave Environmental | | |
| | 1/5/2024 | | Laboratory SUM Inv #14015 - Dec-Mar | IN *JANDA, INC SUM inv #14015 - Dec-Mar | 70.00 |
| | 3/31/2024 | 1306 | SUM Credit Card Charges - Mohave Environmental Lab: | SUM Credit Card Charges - Mohave Environmental Lab: | 140.00 |
| | 4/30/2024 | 1284 | 4/23 - JVUC Chase Credit Card CWA Chase Card - Stmt 7/5/24 | | 105.00 |
| | 6/30/2024 | 1327 | - Amazon: 6 Bottles of Coliform CWA Chase Card - Stmt 8/5/24 | | 167.45 |
| | 7/31/2024 | 1356 | - Janda/Mohave Environmental: Monthly Prepaid Amortization - | 8/5/24 - Janda/Mohave Monthly Prepaid Amortization - | 315.00 |
| | 7/31/2024 | 1346 | | DMT Monthly Prepaid Amortization - | 246.57 |
| | 8/31/2024 | 1375 | DMT August Chase Charges- Janda / | DMT August Chase Charges- Janda | 246.57 |
| | 8/31/2024 | 1364 | Mohave Environmental - Water Chase Charges- Janda / | / Mohave Environmental - Chase Charges- Janda / | 140.00 |
| | 9/27/2024 | 1387 | Mohave Environmental - Water Monthly Prepaid Amortization - | Mohave Environmental - Monthly Prepaid Amortization - | 175.00 |
| | 9/30/2024 | 1376 | DMT Monthly Prepaid Amortization - | DMT Monthly Prepaid Amortization - | 246.57 |
| | 10/31/2024 | 1405 | DMT Mohave Environmental | DMT | 246.57 |
| | 11/18/2024 | 117680 | Laboratory | Lead & Copper, Metals Prep Monthly Prepaid Amortization - | 950.00 |
| | 11/30/2024 | 1418 | | DMT CWA Chase Card - Janda / | 246.57 |
| | 11/30/2024 | 1410 | | Mohave Environmental - Monthly Prepaid Amortization - | 70.00 |
| | 12/31/2024 | 1430 | | DMT | 246.57 |
| | | | | TOTAL | 3,611.87 |



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

1110 West Washington Street Phoenix, Arizona 85007 (602) 771-2300 www.azdeq.gov



Remittance Advice

Seq# 000173 E. COMMUNITY WATER OF AMERICA INC. Statement Period : Jun 01, 2024 - Jun 30, 2024 Customer ID: 31174S

106 LINCOLN BLVD, SUITE 100 ATTN: CHRISTOPHER SCHILLING SAN FRANCISCO, CA 94129

Please return all the Remittance Advice pages with your payments to

Arizona Department of Environmental Quality P.O. Box 18228

Phoenix, AZ 85005

Or you can Pay your bill or individual accounts online by visiting https://azdeq.gov/quickpay

| Account ID | Fee Code | Invoice Number | Due Date | Amount Due | Payment Enclosed* |
|--|--|--|-------------------------|------------------------|----------------------|
| B2082461 08017 - JOSHUA VA | MAP Monitoring Assistant Program LLEY WATER COMPANY | 0000410752X | 07/31/2024 \$2,9 | 58.78 | |
| | | | | | |
| | | Please fill in the amo | ount paid Total | | |
| his paragraph applies to within 30 days of the ADEQ | d not specifically allocated on the REMITTAN current charges only. For all ADEQ final d decision. Depending upon the service you a w for more information on how to request a | ecisions, you have a right to request are involced for, you may have additi | a hearing and file an a | opeal under A.R.S. § 4 | 1-1092.03(B) |
| following information | erve you, please provide the | | only: Bill ID: 06833 | 351 | |
| Name: | | Check #: Received Date: | | | |
| Email: | | Site Code: | 2 | | |

If you have submitted your payment, please disregard this bill.

To pay your bill by credit card or ACH/Electronic check, please visit https://azdeq.gov/quickpay

07/01/2024 08:52:35

Email:

Main Office

Page 1 of 4

1110 W.Washington Street . Phoenix, AZ 85007

(602)771-2300



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

1110 West Washington Street Phoenix, Arizona 85007 (602) 771-2300 www.azdeq.gov



Customer ID: 31174S

COMMUNITY WATER OF AMERICA INC.

Statement Period: Jun 01, 2024 - Jun 30, 2024

106 LINCOLN BLVD, SUITE 100 ATTN: CHRISTOPHER SCHILLING

SAN FRANCISCO, CA 94129

ACCOUNT SUMMARY

| Account ID | Fee Code | Balance Carried Forward | Current Amount | Payments / Credits | Total Amount |
|------------|--------------------------------------|----------------------------|----------------|--------------------|--------------|
| B2082461 | MAP Monitoring Assistance Program | \$0.00 | \$2,958.78 | \$0.00 | \$2,958.78 |
| | Tibgan | | | | |
| | TOTAL: | | | | Thinks Dist |

AGING SUMMARY

| Current Charges | (1-30 days) | (31-60 days) | (61-90 days) | (91-120 days) | (Over 120 days) | Balance |
|-----------------|-------------|--------------|--------------|---------------|-----------------|---------|
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |

* All payments received and not specifically allocated in the payment box on the REMITTANCE ADVICE will be applied to the oldest amount due until fees are paid and then applied to interest.

Retain for your record

If you have submitted your payment, please disregard this bill.

To pay your bill by credit card or ACH/Electronic check, please visit https://azdeq.gov/quickpay

This paragraph applies to current charges only. For all ADEQ final decisions, you have a right to request a hearing and file an appeal under A.R.S. 41-1092.03(B) within 30 days of the ADEQ decision. Depending upon the service you are invoiced for, you may have additional options to request an informal review of your bill. Go to http://azdeq.gov/FeeReview for more information on how to request a review of your invoice.

07/01/2024 08:52:35

Main Office 1110 W.Washington Street . Phoenix, AZ 85007 (602)771-2300

Account Details for Account ID: B2082461

Customer ID: 31174S

Fee Code:MAP Monitoring Assistance Program Place Name: 08017 - JOSHUA VALLEY WATER COMPANY

| Charges Since 06/01/2024 | \$2,958.78 |
|-----------------------------------|------------|
| Interest Charges Since 06/01/2024 | \$0.00 |
| Balance Carried Forward | \$0.00 |
| Payments | \$0.00 |
| Other Credits | \$0.00 |
| TOTAL: | \$2,958.78 |

For questions regarding these charges please call the
Program Contact:Name:Carling OlsonPhone:(602) 771-4518 or (800) 234-5677E-mail:olson.carling@azdeq.gov

AGING SUMMARY

| Current Charges | (1-30 days) | (31-60 days) | (61-90 days) | (91-120 days) | (Over 120 days) | Balance |
|------------------------|-------------|--------------|--------------|---------------|-----------------|------------|
| 2,958.78 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$2,958.78 |

INVOICE DETAIL

Invoice Period for Bill Year 2025

Pursuant to A.R.S. 49-360 F and A.A.C. R18-4-304 and R18-4-305, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Invoice Number : 0000410752X LTF No. : Date : 06/27/2024

| | Item Code | Description | | |
|----------------|-----------|--|------------|--|
| | MAP | Annual Fee Per Connection for 2025 Monitoring Period | \$2,708.78 | |
| | MAP | Base Charge for 2025 Monitoring Period | \$250.00 | |
|) 1 | MAP | Credit Memo Adjustment for 2025 Monitoring Period | \$0.00 | |
| 2 | | Original Involce Total Carried Forward : | \$2,958.78 | |

If you have submitted your payment, please disregard this bill.

To pay your bill by credit card or ACH/Electronic check, please visit https://azdeq.gov/quickpay

Main Office 1110 W.Washington Street . Phoenix, AZ 85007 (602)771-2300





2580 Landon Drive, Suite A Bullhead City, AZ 86429 928-754-8101 Bullhead City 928-524-4635 Holbrook Invoice To:

Joshua Valley Utility Co. P O Box 85160 Tucson, AZ 85754

Invoice

| Invoice Date: | 11/18/2024 |
|---------------|---------------|
| Invoice# : | 117680 |
| Sample Date: | 09/07 - 09/09 |
| Lab ID #: | 70544 |
| P.O.# | |
| Terms: | Net 15 |

| QUANTITY | | ITEM DESCRIPTION | | UNIT PERCE | TOTAL PRIC |
|---|------------------------------|------------------|--------------|----------------|------------------|
| 10 10 | Lead & Copper Metals Prep | | | 80.00 15.00 | 800.00 150.00 |
| | | | | | |
| | | | | | |
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| | | | - | | |
| en alle Series de la composition actual de la composition | | | Total Invoic | | \$950.00 |
| | | | Balance | e Due | \$950.00 |



2580 Landon Drive, Suite A Bullhead City, AZ 86429 928-754-8101 Bullhead City 928-524-4635 Holbrook Invoice To:

Joshua Valley Utility Co. P O Box 85160 Tucson, AZ 85754

Invoice

| Invoice Date: | 7/9/2024 |
|---------------|------------|
| Invoice#: | 115564 |
| Sample Date: | 06/18/2024 |
| Lab ID #: | |
| P.O.# | a. |
| Terms: | Net 15 |

| QUANTITY | | HEM DESCRIP | THOME | | UNIT | PRICE | TOTAL PTER |
|----------------------|------------------------------------|----------------------|-------|----------|----------|--------------|------------------|
| 5 1 | Microbiological Courier Service | Water Analysis - Col | ilert | 6 | | 5.00 5.00 | 175.00 35.00 |
| | | 32.1 S | | n | | | |
| = | | | | | | | |
| | | | | | , | | i ar i a Mi a |
| - N N | | | | | | 2 | |
| | | | | | | | |
| 1 142-18 | iy≓ gia i | | | | 5 | | |
| | | | | | 2 | | r. |
| 4) 11 - 24 (m. 2 | | | | | | 1 | i laga |
| N | | | | Total In | voice Am | ount | \$210.00 |
| a se di Pita e di | | | | Bal | ance Due | : | \$210.00 |

Average and the second of the second s

ATTACHMENT 4

| | Jo | shua Vall | ey-Plant Additi | ons | | |
|----------------------|---|------------------------------|---|-----------|-----------------|--|
| Ē | | | 2015 | × | | |
| 1/1/2015 | 311 Pumping Equipment | | Pumping Equipment TOTAL 2015 | 12 | \$ | 7,407.00 7,407.00 |
| | | | 2016 | | 2 | |
| 1/1/2016 | 304 Structures & Improvemen ts | | Structures & Improvements | | \$ | 871.00 |
| 1/1/2016 | 311 Pumping Equipment | | Pumping Equipment | 192 14 | \$ | 560.00 |
| 22 | 331 Transmissio n & Distribution | | 21 ₁₁ | -0 | 122 | |
| 1/1/2016 1/1/2016 | Mains 334 Meters | | Transmission & Dist Meters & Meter Install Total 2016 | ÷ | \$ \$ | 7,708.00 4,169.00 13,308.00 |
| | | × | 2017 | ki. | 2 ¹⁹ | × |
| 4/21/2017 | 304 Structures & Improvemen ts | | Improvements | 9) 8 | \$ | 1,555.00 |
| | 311 | Control Arizona | | 21 | | |
| 03/16/2017 | 311 | Central Arizona Pump, LLC | Pumping Equipment | 01 | \$ | 13,250.00 |
| 10/02/2017 | 311 | | Pumping Equipment | 8 | \$ | 1,637.00 |
| 10/18/2017 | Pumping Equipment | Short Enterprises | Pumping Equipment | | \$ | 1,287.00 |

| | 311 Pumping | | | | | |
|------------|--|---------------------------------|---|--------|--------------------------------|----------------------|
| 12/01/2017 | | Hydra-Gear, LLC | Pumping Equipment | | \$ | 1,916.00 |
| | | | Total Pumping Equ | ipment | \$ | 18,090.00 |
| 10/02/2017 | 330.1 Storage Tanks | Southwest Tank & Steel, Inc. | Storage Tanks | | \$ | 40,636.00 |
| 4: | 331 Transmissio n & Distribution | | Transmission & Dist | x t | ¢ | 2 707 69 |
| 08/08/2017 | Mains | USA Blue Book | Transmission & Dist Total Transmission | & Dist | \$ | 3,707.68 3,707.68 |
| 01/23/2017 | 334 Meters | USA Blue Book | Meters | | \$ | 845.00 |
| | 334 Meters | | Meters | | | 932.18 |
| 05/05/2017 | | | Meters | | \$\$ \$\$ \$\$ \$\$ \$\$ | 650.00 |
| 11/27/2017 | | | Meters | | \$ | 599.00 |
| 08/21/2017 | | | Meters | | \$ | 884.00 |
| | 334 Meters | | Meters | | S | 285.00 |
| 10/11/2017 | JOH Meters | | Total Meters | | \$ | 4,195.18 |
| ¥7 | 343 Tools, | | rotal motoro | | | |
| -0 | Shop & Garage | | | | | |
| 10/30/2017 | Equipment | | Pressure Washer | 12.1 | \$ | 648.88 |
|). | | | Total 2017 | | \$ | 68,832.74 |
| | | | 2018 | | | |
| i. | 311 | | 8 | 2 | | |
| 09/17/2018 | Pumping Equipment 331 Transmissio | | Pumping Equipment | | \$ | 3,517.00 |
| 06/28/2018 | n & Distribution Mains | | Transmission & Dist | 2 | \$ | 1,260.00 |
| | 334 Meters | | Meters | | \$ | 3,247.00 |
| 1 | 347 Miscellaneo us | | | | | |
| 08/27/2018 | Equipment | | Misc Equip | | \$ | 6,166.00 |
| | | | | | | |

| | N | | | |
|---------------------------------------|--|--|----------------|--|
| | 204 | - | | |
| | 304 Structures & | | | |
| | Improvemen | | | |
| 10/17/2019 | | Office Building | \$ | 56,315.00 |
| 10/11/2010 | 1997 A. | | 25 | 5. |
| | 304 | | | |
| | Structures & | | | |
| | Improvemen | | C | 44.070.00 |
| 10/17/2019 | ts | Office Building Total | \$ | 14,079.00 70,394.00 |
| | 244 | lotai | φ | 70,394.00 |
| | 311 Pumping | | | |
| 03/11/2019 | 20 - Provide and the second | Pumping Equipment | \$ | 7,129.00 |
| 2011 112010 | 331 | | 234 | 1976 - China Maria |
| | Transmissio | | | |
| | n & | | | |
| | Distribution | | • | 0 740 00 |
| 07/29/2019 | Mains | Transmission & Dist | \$ | 3,719.00 |
| | | | - | |
| 04/17/2019 | 334 Meters | Meters | \$ | 980.00 |
| 04/17/2019 | 334 Meters | Meters Total 2019 | \$ | 980.00 82,222.00 |
| 04/17/2019 | 334 Meters | | | G9209044403124 |
| 04/17/2019 | A. | Total 2019 | | G#200204909176 |
| 04/17/2019 | 311 | Total 2019 | | G#20004403176 |
| н) 1) | 311 Pumping | Total 2019 2020 | \$ | 82,222.00 |
| 1) 1) | 311 | Total 2019 | | 82,222.00 |
| 06/17/2020 | 311 Pumping | Total 2019 2020 | \$ | G#20000490476 |
| 06/17/2020 | 311 Pumping Equipment | Total 2019 2020 Pumping Equipment | \$ \$ | 82,222.00 5,772.00 |
| 06/17/2020 05/04/2020 | 311 Pumping Equipment 334 Meters 340.1 Computers | Total 2019 2020 Pumping Equipment Meters | \$ \$ \$ | 82,222.00 5,772.00 2,632.00 |
| 06/17/2020 05/04/2020 | 311 Pumping Equipment 334 Meters 340.1 | Total 2019 2020 Pumping Equipment | \$ \$ | 82,222.00 5,772.00 2,632.00 |
| 06/17/2020 05/04/2020 | 311 Pumping Equipment 334 Meters 340.1 Computers & Software | Total 2019 2020 Pumping Equipment Meters | \$ \$ \$ | 82,222.00 5,772.00 2,632.00 |
| 06/17/2020 05/04/2020 | 311 Pumping Equipment 334 Meters 340.1 Computers & Software 341 | Total 2019 2020 Pumping Equipment Meters | \$ \$ \$ | 82,222.00 5,772.00 2,632.00 |
| 06/17/2020 05/04/2020 | 311 Pumping Equipment 334 Meters 340.1 Computers & Software | 2020 Pumping Equipment Meters Computer & Software | \$ \$ \$ | 82,222.00 5,772.00 2,632.00 9,102.00 |
| 06/17/2020 05/04/2020 10/5/2020 | 311 Pumping Equipment 334 Meters 340.1 Computers & Software 341 Transportati on Equipment | Total 2019 2020 Pumping Equipment Meters | \$ \$ \$ | 82,222.00 5,772.00 |
| 06/17/2020 05/04/2020 10/5/2020 | 311 Pumping Equipment 334 Meters 340.1 Computers & Software 341 Transportati on Equipment 341 | 2020 Pumping Equipment Meters Computer & Software | \$ \$ \$ | 82,222.00 5,772.00 2,632.00 9,102.00 |
| 06/17/2020 05/04/2020 10/5/2020 | 311 Pumping Equipment 334 Meters 340.1 Computers & Software 341 Transportati on Equipment 341 Transportati | 2020 Pumping Equipment Meters Computer & Software | \$ \$ \$ | 82,222.00 5,772.00 2,632.00 9,102.00 |
| 06/17/2020 05/04/2020 10/5/2020 | 311 Pumping Equipment 334 Meters 340.1 Computers & Software 341 Transportati on Equipment 341 Transportati on | 2020 Pumping Equipment Meters Computer & Software | \$ \$ \$ | 82,222.00 5,772.00 2,632.00 9,102.00 |

| | 343 Tools, Shop & Garage | | 27 - E | | |
|------------|-----------------------------------|-------------------|---|----------|------------------|
| 06/22/2020 | Equipment | | Tools | \$ | 1,117.00 |
| | | | Total 2020 | \$ | 91,584.34 |
| | | | 2021 | | |
| | | | | | |
| | 304 Structures & Improvemen | | | | |
| 12/31/2021 | ts 307 Wells & | | Improvements | \$ | 720.00 |
| 12/31/2021 | Springs | Short Enterprises | Wells & Springs | \$ | 5,519.00 |
| 01/01/2021 | 333 Services | | Services | \$ | 11,690.00 |
| 93 | | | Total 2021 | \$ | 17,929.00 |
| | | | 2023 | | :# |
| | 307 Wells & | | | | |
| 2/15/2023 | Springs | Short Enterprises | Check Valves in Middle Point Well | \$ | 2,476.00 |
| | | Mohave County | | | WANDERS BOTTON |
| 2/15/2023 | 334 Meters | Public Works | ELMORE 343-28-003C (METER) | \$ \$ | 100.00 100.00 |
| 4/12/2023 | 334 Meters | Mohave County | Meter permit Mohave County | φ | 100.00 |
| 4/14/2023 | 334 Meters | Mohave County | Meter permit application Mohave County | \$ | 500.00 |
| 4/24/2023 | 334 Meters | USA Blue Book | Meters 3/4 Straight meter coupling | \$ | 61.14 |
| 6/6/2023 | 334 Meters | Mohave County | MOHAVE CO P W ENG SURVEY | \$ | 102.39 |
| 7/6/2023 | 334 Meters | Mohave County | MOHAVE CO P W ENG SURVEY | \$ | 102.39 |
| 7/21/2023 | 334 Meters | Mohave County | MOHAVE CO P W ENG SURVEY Zenner 2" No lead meter direct read | \$ | 102.39 |
| 7/24/2023 | 224 Motora | USA Blue Book | gallons multijet water meter gallons 5/8x3/4 | \$ | 1,178.63 |
| 7/28/2023 | 334 Meters 334 Meters | Mohave County | MOHAVE CO P W ENG SURVEY | \$ | 102.39 |
| 9/21/2023 | 334 Meters | Mohave County | MOHAVE CO P W ENG SURVEY | \$ | 102.39 |
| 11/20/2023 | | USA Blue Book | Multijet Water Meter 1 gal | \$ | 115.95 |
| 12/7/2023 | 334 Meters | Mohave County | MOHAVE CO P W ENG SURVEY | \$ | 102.39 |
| | | | Total Meters | \$ | 2,670.06 |
| | 340.1 Computers | | | | |
| 6/6/2023 | & Software 340.1 | Jerry Krohn | Acer Enduro Tough Book | \$ | 750.00 |
| 8/1/2023 | Computers & Software | CUSI | CUSI Training Services (4hrs) | \$ | 800.00 |

| | 8/1/2023 | 340.1 Computers & Software | Southwestern Utility Management | Computer - Desktop Total Computers & Software | \$ \$ | 1,243.03 2,793.03 |
|----|----------------|---|---------------------------------------|--|----------|-----------------------------|
| | 7/14/2023 | 343 Tools, Shop & Garage Equipment 343 Tools, | Acme Tools | ACMETOOLS.COM | \$ | 791.99 |
| | 5/12/2023 | Shop & Garage Equipment | USA Blue Book | Schonesledt SPOT Magnetic Locator, Lupako Tap W/HSS Holesaw Total Tools Shop & Garage | \$ \$ | 1,176.86 1,968.85 |
| | 8/30/2023 | 346 Communicat ion Equipment 346 | Horacio Baca Reimbursement | Apple iPhone SE Reimbursement | \$ | 280.97 |
| | 8/30/2023 | Communicat ion Equipment | Verizon | VZWRLSS*IVR VW for phone system Total Communication Equipment | \$ | 527.79 808.76 |
| | 7/18/2023 | 347 Miscellaneo us Equipment | A to Z Refrigeration | 42k Scroll 230v compressor | \$ | 3,426.00 |
| | | | | Total 2023 2024 | \$ | 14,142.70 |
| e(| 12/2/2024 | 307 Wells & Springs | Short Enterprises | Short Ent-Well#4 10hp pump/15hp pump | \$ | 14,308.40 |
| | 1/31/2024 | 310 Power Generation Equipment 310 Power | DarCor & Associates, Inc. | Performed standby generator calculations; coordinated generator sizing with owner; started working on designed (50% progress billing) | \$ | 7,000.00 |
| | 3/1/2024 | Generation Equipment | DarCor & Associates, Inc. | DARcor Inv #23073-03 - Backup Generator: 95% Progress Billing - MRE | \$ | 2,100.00 |
| | ant har stands | 310 Power | 1992 -201 0.00024 - X | •, • | | |

| | 310 Power Generation | DarCor & | DARcor Inv #23073-04 - Backup Generator: 50% Progress Billing Task 2 - | |
|------------|--------------------------------------|-------------------------------|---|-----------------------------|
| 4/30/2024 | Equipment 310 Power | Associates, Inc. | MRE DARcor Inv #23073-05- Backup | \$ 2,330.00 |
| 5/1/2024 | Generation Equipment 310 Power | DarCor & Associates, Inc. | Generator: 65% Progress Billing Task 2 - MRE DARcor Inv #23073-05 - Backup | \$ 9,699.00 |
| 6/30/2024 | Generation Equipment | DarCor & Associates, Inc. | Generator: 90% Progress Billing Task 2 - MRE | \$ 1,165.00 |
| 1 | 310 Power | | | 02 1 |
| 7/2/2024 | Generation Equipment 310 Power | DarCor & Associates, Inc. | - Backup Generator: 95% Progress Billing Task 2 | \$ 233.00 |
| 10/25/2024 | Generation | DarCor & Associates, Inc. | - DARCOR_Backup Generator: 100% Progress Billing Task 2 | \$ 233.00 |
| | | | Total Power Generation Equipment | \$ 26,960.00 |
| | 330.1 | | Inland Potable Services Inv #B95- 011924 - Clean & Inspect: Steel Welded On-Grade Tanks - 180KG, 125KG, & | |
| 1/19/2024 | Storage Tanks 330.1 | Inland Potable Seervices | 100KG (2) - Service Dates: 1/18/24- 1/19/24 - MRE | \$ 6,300.00 |
| 2/5/2024 | Storage Tanks | Short Enterprises | Short Enterprises | \$ 5,411.00 |
| | 330.1 Storage | | USA BlueBook #INV00410302 - Wilkins Pressure Reducing Valve & Wilkins | 0.000.07 |
| 7/2/2024 | Tanks | USA Blue Book | Solenoid Control Valve - MRE Total Storage Tanks | \$ 8,030.37 19,741.37 |
| × 01 | 331 Transmissio n & | | | |
| 12/1/2024 | Distribution Mains | Core and Main | Core Main V349352 | \$ 3,085.81 |
| 2/29/2024 | 334 Meters | USA Blue Book | USA BlueBook-Feb 24- Grant Meter Upgrade | \$ 4,046.57 |
| 212312024 | JJ4 Meters | OOA Dide Dook | USA BlueBook Inv #INV00026025 - | |
| 1/1/2024 | 334 Meters | USA Blue Book | Zenner 2" Meter Direct Read - MRE USA BlueBook Inv #302696 - Straight | \$ 720.60 |
| 1/1/2024 | 334 Meters | USA Blue Book Southwestern | Meter - MRE | \$ 46.95 |
| 3/8/2024 | 334 Meters | Utility Management | SUM Inv#13881 Grant Fund Meter Project | \$ 141,377.55 |
| 3/8/2024 | 334 Meters | USA Blue Book | USA Bluebook-March-Grant Meter Upgrade | \$ 158.29 |
| | | | 100 - 100-10 | |

| 5/9/2024 | 334 Meters | USA Blue Book Southwestern | USA BlueBook #INV00361708 - MultiJet Water Meter - MRE Southwestern Utility Management Inv | \$ | 173.08 |
|------------|--|---|--|------------------|---|
| 6/24/2024 | 334 Meters | Utility Management Southwestern | #14287 - 9 Stock Meters for JVUC - MRE SUM Inv #14420 - BLMJ Meters: 400 - | \$ | 3,192.16 |
| 8/23/2024 | 334 Meters | Utility Management Southwestern | Reimbursement for AquaFlow Inv #30763 - MRE | \$ | 156,432.00 |
| 10/22/2024 | 334 Meters | Utility Management Southwestern | SUM 14540 Install 400 meters | \$ | 44,000.00 |
| 12/9/2024 | 334 Meters | Utility Management | SUM 14654/1 inch BLMJ Residentil Meter Total Meters | \$ | 2,146.38 352,293.58 |
| 10/4/2024 | 340 Office Furniture & Equipment | A to Z Refrigeration | A to Z Refrig 514691/514900 Office HVAC Compressor | \$ | 3,616.08 |
| | | | Total 2024 | \$ | 420,005.24 |
| | | | 2025 | | |
| 01/01/2025 | 310 Power Generation Equipment | | Power Generation Equipment | \$ | 1,000.00 |
| 01/01/2025 | 330.1 Storage Tanks | Southwest Tank and Steel | Storage Tank | \$ | 99,566.00 |
| 01/01/2025 | 334 Meters | Southwestern Utility Mangagment Southwestern | 488 Meters | \$ | 112,281.70 |
| | 334 Meters 334 Meters | Utility Management | Meter Install Meters Total Meters | \$ \$ | 61,871.00 16,042.30 190,195.00 |
| S. | | | Total 2025 | \$ | 290,761.00 |

Download

| Central Arizona Pump,LLC. 141 S. Oldham Rd. | | $\mathcal{H}_{\mathrm{eff}} = \mathbb{E} \left\{ \begin{array}{c} \mathcal{H}_{\mathrm{eff}} \\ \mathcal{H}_{\mathrm{eff}} \end{array} \right\} = \mathbb{E} \left\{ \begin{array}{c} \mathcal{H}_{\mathrm{eff}} \\ \mathcal{H}_{\mathrm{eff}} \end{array} \right\} = \mathbb{E} \left\{ \begin{array}{c} \mathcal{H}_{\mathrm{eff}} \\ \mathcal{H}_{\mathrm{eff}} \end{array} \right\}$ | Invoice |
|--|---------------------------|--|------------------------|
| Payson, AZ. 85541 | | Date | Invoice # |
| | 12 | 3/24/201 | 7 K.IN39 |
| | 03/28/2017 | | |
| Bill To | 03/28/20 | and the house | |
| Joshua Valley Water Co. Kingman, AZ 86401 | 0 | | |
| | | | |
| | | | |
| | | | |
| | Terms | Project | |
| | | | |
| Description | Qty | Rate | Amount |
| PS 75 GPM 20 HP pump end ranklin Electric Motor 20hp 3PH | | 2,600.00 3,920.00 | 2,600.00 3,920.00 |
| 2.5" Black Iron Drop Pipe ron Check Valve 2.5 with Break Off Plug | | 2 347.50 | 3,969.00 695.00 |
| abor Frip Charge | | 2 120.00 50 3.00 | 1,440.00 180.00 |
| Well Seal 8" x 2.5" 2.5"x6" Blk Nipple | | 120.00 13.50 | 120.00 13,50 |
| lik Tee 2.5" | | 30.00 13.50 | 30.00 13.50 |
| Reducer Bushing Blk 2.5"x2" 3lk Nipple 2 X Close | | 5.00 5.00 | 5.00 5.00 |
| 3lk Nipple 2 x 3 3rass Ball Valve 2" | | 95.00 | 95.00 60.00 |
| " Air Vac Relief Valve (Cast Body) 10-12-14 Splice Kit | | 60.00 14.00 | 14.00 |
| 2 * 10 mill winmore well tape | | 9 10.00 | 90.00 |
| | | | |
| | | a state of the second | |
| | | | |
| | | | |
| | | Subtotal | \$13,250.00 |
| | | Sales Tax (0.0% |) \$0.00 |
| | | Total | \$13,250.00 |
| Phone# Fax# | E-mail | Payments/Credit | 55 -\$13,250.00 |
| | centralazpump@hotmail.com | Balance Due | 50.00 |

Invoice



Southwest Tank and Steel, Inc. 4900 N. Hayfield Draw, Suite I Camp Verde, AZ 86322

| Date | Invoice # |
|------------|-----------|
| 10/27/2017 | 768 |

| PO Box | alley Utility Co 247 v, AZ 86444 | 0. | | | | | |
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| Pt | ione# | Fax# | | | Times | | Project |
| 928- | 646-5900 | 928-646-5908 |] - | P.O. No. | Terms Net 30 | Meadvie | w Estates 17-008 |
| | | | Description | | Rate | | Amount |
| antity 1 2 | Completion 2 | and Tank, a one 100K 7 , bolts, and gaskets | Construction of the second sec | | | 19,948.00 370.00 | 19,948.0 740.0 |
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\$20,688.00

| | | 4900 N. H | Tank and Steel, In ayfield Draw, Suite | nc. ə l | | | Dat | e | Invoice # |
|-----|---------|---------------------------------------|--|--------------|-----------|-----|---------|-------|--------------------|
| | | Camp Ver | de, AZ 86322 | | 1 | | 9/25/2 | | 757 |
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| | P O Box | alley Utility C 247 w, AZ 86444 | 0. | | | | |)7 | |
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| | | hone# | Fax# |) I | P.O. No. | 125 | Terms | | Project |
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| Qua | ntity | Completion | of one 100K Tank, 30' I | | | | 19,9 | 48,00 | 19,948.00 |
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INVOICE

| INVOICE NO. | PAGE NO. |
|--------------|----------|
| 319754 | 1 of 1 |
| CUSTOMER NO. | DATE |
| 705434 | 07/24/17 |

P.O. Box 9004 Gurnee, IL 60031-9004 TEL: (847) 689-3000 FAX: (847) 689-3001 TOLL FREE: 1-800-493-9876 F.E.I.N.; 52-2418852

Remit To:

BILL TO: 705434 1162 1 MB 0.423 E0023X 10029 D2673642753 S2 P4471077 0001:0001

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JOSHUA VALLEY UTILITY COMPANY PO BOX 247 MEADVIEW AZ 86444-0247

Ordered by: 0001 RON RAYMOND

View online at: http://usabluebook.billtrust.com Web Enrollment Token: QKS PSB PRK

SHIP TO: 2

JOSHUA VALLEY UTILITY COMPANY 30195 N STILLWATER DR MEADVIEW AZ 86444 USA

Attention: PON PAVMOND

| CUSTOMER P.O. | NO SHIP DATES | 12 or north | Asian non- | A STREET, STREE | | ention: RON R | | D | | |
|---------------|--|---------------------|------------------------|---|------------------------------|---------------|---------------|------------------|--------------------|--------------------------|
| VERBAL RON | | | TERMS | AT ME AND A MULEIN | CODE | LES ORDER NO. | W/H | FREIGHT | 過電話 | SHIP VIA |
| USA STOCK NO. | | CRJ | NET 30 | | AZ | 927022 | 21 | FXD/PPD | | EXFRTPRIORTY |
| CA | CR Released | SCRIPTION | 新的的推动的特别 | ORDERED | SHIPPED | BACKORDER | U/M | PRICE | PER | |
| 54993 | Watts LFM115-2 Pri Sustaining Valve ***** ATTN: RON 928-715-4594 ** *** DELIVERY HO 4PM ***** | 3 in NPT RAYMOND | | 1 | 1 | 0 | EA EA | 0.00 2,259.95 | EA | 0.0 2,259.9 |
| SOS | SOS ITEM FOR SA CS PROGRAM | VE OUR SAL | .ES | T. | 1 | 0 | EA | 0.00 | EA | 0.00 |
| | | | , | | 2 | | | | | |
| 1.5% MONTH | J for your business Y FINANCE CHARGE S 30 DAYS PAST DUE ly to Merchandise Only | | ERCHANDISE 2,259.95 | MISCELLANEC | and the second second second | OUNT DO | TAX 132.21 | FREIGH 378.80 | Contraction of the | TOTAL 2,770.96 |

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account



****IMPORTANT****

Please include this customer # on the face of your remittance check.

| INVOICE NO. | CUSTOMER NO. | DATE | TOTAL |
|-------------|--------------|----------|----------|
| 319754 | 705434 | 07/24/17 | 2,770.96 |

JOSHUA VALLEY UTILITY COMPANY PO BOX 247 MEADVIEW AZ 86444-0247

REMITTANCE ADDRESS

USABlueBook P.O. Box 9004 Gurnee, IL 60031-9004

0001:0001

BlueBook et the Best Treatment"

emit To: .O. Box 9004 urnee, IL 60031-9004 EL: (847) 689-3000 AX: (847) 689-3001

DLL FREE: 1-800-493-9876 E.I.N.: 52-2418852

ILL TO: 705434

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INVOICE

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View online at: http://usabluebook.billtrust.cc Web Enrollment Token: **QKS PSB PRK**

SHIP TO: 2

JOSHUA VALLEY UTILITY COMPANY 30195 N STILLWATER DR MEADVIEW AZ 86444 USA

dered by: 0001 RON RAYMOND

| . NO. | SHIP DATE | SLP | | | | | Attention: 0001 R | ON RA | YMOND | | |
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| 3' F E 3" U MJ Shij CI C N | Accessory Kit 4' lange Pack Inclu Bolts w/ 1/8' Full F Jnion Black Malle Accessory Kit 6' I p Complete Bate Valve 4'MJ x NRS-2'OP.NUT-C **** ATTN: RON 928-564-2552 AL | ides 4 Face Gaske able PS FLG L200-AWW RAYMONE | /AC509 | 6 1 2 2 1 1 | | 6 1 2 2 1 1 | | EA EA EA EA EA | 42.95 10.99 38.95 52.95 0.00 299.95 23 8- /± 14 | EA EA EA EA EA | 1 |
| HLY FIN | our business! ANCE CHARGE AYS PAST DUE | ñ | IERCHANDISE | MISCEL | | USD | ISCOUNT | TAX | FREIGH | T | |
| ply to M | lerchandise Only | 2 | 752.44 | 1.5 | .00 | | 0.00 | 44.02 | 110.01 | 1 | and she had |
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| | PO BOX 247 MEADVIEW AZ | | | DATE PO # SALE TERM | SMAN TOMMY | CA8K 08/29/2018 SIDES |
| QTY | PRODUCT CODE | DESCRIPTION | FED EXCISI EACH | A CALLER AND A CALLER AND A CALLER | | HANDISE TOTAL |
| 4 | APL175A | 17.5X25 SPR GRP 3 | 0.00 | 0.00 | 650.00 | 2600.00 |
| 4.00 | SDM | SPECIALTY DSMT & MT | 0.00 | 0.00 | 35.00 | 140.00 |
| 4.00 | 18 | OTR STEMS/ORINGS | 0.00 | 0.00 | 8.50 | 34.00 |

UNICION COUCULII

Misc.

Sec. 1

SERVICE INFORMATION SERVICE WORK ORDER NUMBER REPLACEING TIRE ON CUSTOMERS LOOSE CARRY IN WHEELS MW



| | | MATERIALS | | ES | 7.50 |
|---|--|---|--|--|--|
| | | | SUBTOTAL XCISE TAX SALES TAX | | 2781.50 0.00 246.98 |
| ALL WHEELS REQUIRE RE-TORQUEING AT 50 MI OR 1 HR OF OPERATION AFTER INSTALLATION | | | TOTAL | . 3 | 028.48 |
| TERMS: I hereby promise to pay to Redburn Tire Company the total amount on or before the 10th of the month following purchase date, and if payment is not made by said date to pay a periodic rate of 1.5% per month, which is an annual rate of 18%, on the unpaid balance from said date until paid together with all collection costs and a reasonable attorney's fee if suit be instituted. Any merchandise left over 30 days will be disposed of. | PHOENIX 3801 W. Clarendon Phoenix, AZ 85019 (602) 272-7601 | TUCSON 3775 E. 43rd Place Tucson, AZ 85713 (520) 571-1133 | YUMA 3130 S. Shortway Yuma, AZ 85365 (928) 726-2700 | FARMINGTO 2502 W. Main Farmington, NM 87401 (505) 327-4703 | 4745 Menzanlia Lane |
| Please remit all payments to: REDBURN TIRE COMPANY P.O. BOX 14828 · PHOENIX, AZ 85063-4828 TELEPHONE (602) 272-7601 | KINGMAN 3790 Sunshine Dr. Suil Kingman, AZ 86409 (928) 757-8300 | Albuquerque, (505) 344 | Drive S.E. NM 87106 | CORTEZ 5819 S. U.S. Hwy 491 Cortez, C0 81321 (970) 565-8416 | DENVER 5365 Newport Street Commerce City, CO 60022 (303) 226-6944 |
| MERCHANDISE OR SERVICE RECEIVED BY: Customer Signature x Print Name | MESA 2339 N. Country Club Briva Mesa, AZ 85201 (480) 962-0435 | EL PASO (Sunland Park) 2023 Appaloosa Roa Sunland Park, NM 880 (575) 589-1100 | d Las Vegas, NV | rtler 450 Rob Roy St 89115 Gallup, NM 8730 | . 2400 N. Walgreens St. 11 Flagstaft, AZ 86004 |
| | /OICE | www | v.redburntired | :o.com | |

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| | all | 210 | 1 Mar | |

First American Title"

ALTA Commitment for Title Insurance

Hinneer Title Agency, Jnc. as agent for First American Title Insurance Company

Schedule A

 Transaction Identification Data for reference only:

 Issuing Agent: Pioneer Title Agency, Inc.
 Issuing Office's Issuing Office's ALTA ® Registry ID: 0000097

 Isscrow Officer: Wendy Hassell
 Issuing Office's ALTA ® Registry ID: 0000097

 Examiner: Elizabeth Giglio
 Property Address: 30195 N. Stillwater Drive, Meadview, AZ 86444

Issuing Office: 2213 Stockton Hill Road, Kingman, AZ 86401 Loan ID No.: Issuing Office File No.: 74508412-045-WH1

SCHEDULE A

ISSUED BY

1. Commitment Date: August 13, 2019 at 7:30 am

2. Policy to be issued:

- (a) ALTA Standard Owners Policy (6-17-06)
 Proposed Insured: Joshua Valley Utility Company, an Arizona Corporation
 Proposed Policy Amount: \$70,000.00
- (b) None Proposed Insured: Proposed Policy Amount: \$0.00
- (c) None Proposed Insured: Proposed Policy Amount: \$0.00
- 3. The estate or interest in the Land described or referred to in this Commitment is Fee Simple.
- 4. The Title is, at the Commitment Date, vested in:

Ted P. Levandowski, a married man as his sole and separate property

5. The Land is described as follows:

See Exhibit A attached hereto and made a part hereof. First American/Title Insurance Company

By:

Authorized Signature

This page is only a part of a 2016 ALTA® Commitment for Title Insurance issued by First American Title Insurance Company. This Commitment is not valid without the Notice; the Commitment to Issue Policy; the Commitment Conditions; Schedule A; Schedule B, Part I—Requirements; Schedule B, Part II— Exceptions; and a counter-signature by the Company or its issuing agent that may be in electronic form.

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Form 5030000-A (1-24-18)

Page 4

ALTA Commitment for Title Insurance (8-1-16)

Schedule A
| Short Enterprises L.L.C. | E-r | nail | Invoice | | |
|------------------------------------|------------|--------------|-----------|-----------|--|
| PO Box 1190 Kingman, AZ 86402-1190 | wesshort@1 | frontier.com | DATE | INVOICE # | |
| | Phone # | Fax # | E/20/2021 | 002012 | |

928-753-2048 928-753-2067

5/28/2021 002913

| | 12 |
|---------------------------------------|------|
| BILL TO | |
| loshua Valley Utilities PO Box 247 | N-12 |
| Meadview, AZ 86444 | |

Please make sure your pipes & pumps are winterized. Arthur's Sales & Service is NOT responsible for damages caused by freezing.

| | | P.O. NO. | TERMS |
|---|---|--|---|
| Re: | | | Due on receipt |
| QTY | DESCRIPTION | RATE PER EACH | AMOUNT |
| 560 1 42 1 8 1 1 1 | #8 drop cable 3" DI check valve 3" galv pipe #8 splice kit rolls of tape Mileage Labor Fee - Processing fee (AZ sales tax recoup fee) MARRA Project | 4.30 450.00 12.50 18.00 10.00 360.00 1,365.00 313.00 0.00% | 2,408.00 450.00 525.00 18.00 360.00 1,365.00 313.00 0.00 |
| | | Payments/C | redits \$0.00 |
| | | Total | \$5,519.00 |

| | INVO | ICE | Invoice I Invoice I Account Sales Re Phone # Branch : Total An | Date :# ?P | PRES | 10043732 4/16/21 039447 COTT HOUSE 928-445-2411 Prescott, AZ \$3,001.52 |
|--|--|---|--|---|------------|---|
| JOSHU | 450 E0306X 10482 D7483689196 S2 P8195024 0001:0001 IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII | | PO BOX ST LOU | MAIN LP 28330 S, MO 63146 | | |
| | Thank you for the opportunity to serve yo | Cuplem Science 19 | AND REPORT OF THE OWNER | even dag secondory | | Invoice # |
| Date Ordered Date 3/08/21 4/15 | e Shipped Customer PO # Job Name 5/21 SEE BELOW STOCK MATERIAL | Job # | Bill of Lading | Shipped V CORE & N | | N843752 |
| | | Quantity | s an internation | energi energi energi | in a con | |
| Product Code | | lered Shipped | B/0 F | Price (| UM Ex | tended Price |
| | CUSTOMER PO#- RONALD RAYMOND | 10 A | | | | |
| 304021 | 4 PVC SDR21 PR200 PIPE (G) BID SEQ# 10 | 140 140 | | 3.30000 | FT | 462.0 |
| 306021 | 6 PVC SDR21 PR200 PIPE (G) BID SEQ# 20 | 300 300 | | 7.23000 | FT | 2,169.0 |
| 906021SGR | 6 PVC CL200 REPAIR CPLG GXG BID SEQ# 30 | 4 4 | | 92.63000 | EA | 370.5 |
| | | | | | - | |
| | | | | | | |
| | coreand main.com | MAIN | Online advantage | Pay Online Paperless Bil Invoice Repri Signed Deliv | ints | IS |
| Rem | it payment to the address shown on this invoice or ac | cess your account | t in Online Advar | | i i contra | |
| Freight Terms: NET 30 | Delivery Handling Restock Ordered By: RONALD RAYMOND | Misc. | Subt Othe Tax: Invo | | | 3,001.52 0.00 0.00 \$3,001.52 |
| This transaction is | governed by and subject to CORE & MAIN's standard te To review these terms and conditions, plea | erms and condition ase visit: http://tar | ns, which are inco dc.coreandmain. | orporated by re com/. | eference a | and accepted. Page 1 of 1 |

| te Shipped 2/21 | Customer PO # STOCK | Job Name STOCK | | Job# | Bill of Lading | 시 | Same and the second | Invoice # P P334306 |
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| | | nengensener. | | Quantity | NAME REPORTS | | SISTER | |
| | Descripti | on | Ordered | Shipped | B/O | Price | UM | Extended Price |
| 8 PVC S | DR21 PR200 PIP | PE (G) | 100 | 100 | | 20.38000 | FT | 2,038.00 |
| 8 PVC C | L200 REPAIR CF | PLG GXG | 4 | 4 | | 181.21000 | EA | 724.84 |
| | 2/21 8 PVC S | 2/21 STOCK Descripti 8 PVC SDR21 PR200 PIP | te Shipped Customer PO # Job Name 2/21 STOCK STOCK Description 8 PVC SDR21 PR200 PIPE (G) 8 PVC CL200 REPAIR CPLG GXG | 2/21 STOCK STOCK Description Ordered 8 PVC SDR21 PR200 PIPE (G) 100 | 2/21 STOCK STOCK Description Ordered Shipped 8 PVC SDR21 PR200 PIPE (G) 100 100 | 2/21 STOCK STOCK Quantity Description 0rdered Shipped B/O 8 PVC SDR21 PR200 PIPE (G) 100 100 | 2/21 STOCK STOCK CORE & Quantity Description Ordered Shipped B/O Price 8 PVC SDR21 PR200 PIPE (G) 100 100 20.38000 | 2/21 STOCK CORE & MAIN LI Quantity Quantity Ordered Shipped B/O Price UM 8 PVC SDR21 PR200 PIPE (G) 100 100 20.38000 FT |

| 11110-0110-010 | isit coreandm r a current W-9 | in the second state of the second sec | CORE | & MAIN | Online ADVANTAGE • Paperless Billing • Invoice Reprints • Signed Delivery R | eceipts |
|----------------------------------|----------------------------------|--|---------------------|--------------------|---|----------|
| | Remit payment to | the address show | n on this invoice o | r access your acco | ount in Online Advantage to pay online | ə. |
| Freight | Delivery | Handling | Restock | Misc. | Subtotal: Other: | 2,762.84 |
| Terms: NET 30 Ordered By: ROM | 4 | | | | Tax: Invoice Total: | 0.00 |

This transaction is governed by and subject to CORE & MAIN's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: http://tandc.coreandmain.com/.

0001:0001

Page 1 of 1

DARcor & Associates, Inc 22601 N. 17th Ave., Suite 140 Phoenix, AZ 85027

DATE INVOICE #

1/31/2024

23073-01

BILL TO

Joshua Valley Utility Company/ Community Water of America 6810 E Horseshoe Rd Paradise Valley, AZ 85253

DESCRIPTION

Joshua Valley Utility Company Backup Generator Electrical Engineering Services

Performed standby generator calculations; Coordinated generator sizing with Owner; Started working on design (50% Progress billing)

7,000.00

AMOUNT

**See Attached Billing Breakdown

\$7,000.00

DATE INVOICE #

2/29/2024

23073-02

AMOUNT

4,200.00

DARcor & Associates, Inc 22601 N. 17th Ave., Suite 140 Phoenix, AZ 85027

BILL TO

Joshua Valley Utility Company/ Community Water of America 6810 E Horseshoe Rd Paradise Valley, AZ 85253

DESCRIPTION

Joshua Valley Utility Company Backup Generator Electrical Engineering Services

Site visit coordination; Prepared generator, ATS and MTS request for bid package for Owner; Coordination with Owner regarding generator and transfer switch RFP; Final design in progress (80% Progress billing)

**See Attached Billing Breakdown

TOTAL

\$4,200.00

inv/ollei:

DARcor & Associates, Inc 22601 N. 17th Avc., Suite 140 Phoenix, AZ 85027

BILL TO.

Joshua Valley Utility Company/ Community Water of America 6810 E Horseshoe Rd Paradise Valley, AZ 85253

DESCRIPTION

Joshua Valley Utility Company Backup Generator **Electrical Engineering Services**

90% design submitted to Mohave County for service entrance rated manual transfer switch and portable generator sizing for Wells 2, 3, 4, & 5. (90% Progress Billing for Adder #1)

Participated in bid results meeting with JVUC, coordination with JVUC re: bid received, Sent request for bids to additional electrical contractors and generator suppliers.

(65% Progress Billing for Task 2)

**See Attached Billing Breakdown

\$9,699.00 TOTAL

9,000.00

AMOUNT

699.00

5/31/2024

- DATE

23073-05

| USABlueBook | | | DATE | 5/9/2024 QUOT 1075000-3 |
|------------------|--|----------------------------|---|----------------------------|
| Cat | he Best Treatmen | | ACCOUNT NUMBER | 705434 |
| wer u | ne dest neatmen | L. | QUOTED TO | RON RAYMOND |
| | usabluebook.com (; (847) 689-3030 | QUOTE | QUOTED BY | Jonathan |
| TOLL FI | REE (800) 546-1234 | | PAGE NUMBER | t af t |
| F.E | I.N. 75-2007383 USE 1 | THIS QUOTE # QUOT1075000-3 | ON PO's! | |
| S H I P | USA BLUE BOOK 4825 E Cheyenne Ave Las Vegas, NV 89115 USA | 2 4 | B JOSHUA VALLEY UTIL PO Box 247 L Meadview, AZ 86444 USA | ITY COMPANY |

| CUSTO | MER PO # | EXPIRES | SALES PERSON | TER | MS | SHIP FROM | | SHIP VIA | |
|-------------------------|-------------------------------|---------------------------------------|---|--------|-------------|----------------|----------------------------------|----------|-------------------------------------|
| | | 6/8/2024 | Jonathan | Net 30 | I days IL | | rL | W | ILLCALL |
| ITEM # | DESCRIPTION | v | | | | UVM | PRIC | ε | EXTENSION |
| 54950 54957 16661 | Wilkins ZW20 4* Flange Pac | 6 Solenoid Contr k, Includes 8 Bol | cing Valve, 4 in FLG of Valve, 4 in FLG, 120V, Is w/ 1/8° Full Face Gask N RAYMOND PH 928-715- | e1 | 1 1 3 | ea ea ea | \$3.576.7 \$4.027.7 \$24.6 | 8 | \$3.576.73 \$4.027.78 \$73.95 |
| | FOR WILLLA | | MERCHANDISE MISCE | |] | GHT | TAX | 1 | то |

TO

\$ 0.00

Authorized Signature

PO (II Required)

\$543.07

\$ 0.00

\$8,321.53

Please note that your order may be subject to applicable taxes based on current rates at the time your order is completed.

\$7.67B.46

This quote and all sales by HD Supply Facilities Maintenance. LTD. d/b/a USABlueBook shall be governed exclusively by the Terms of Sale available at usabluebook com/termsofsale

TO ORDER. For your convenience, you may simply sign and return via email to customerservice@usabluebook.com. We will process your order promptly and email a confirmation so you know we have it. If you prefer to call your order in or have additional questions or concerns, you may contact our Customer Service Department at (600) 548-1234. Please note any changes to the quantities or shipping address.

Thanks for choosing USABlueBook.

T



P.O. Box 85160 Tucson, Arizona 85754

Invoice

| Date | Invoice # |
|-----------|-----------|
| 3/11/2024 | 13881 |

Bill To

Joshua Valley Utility Company 30195 N. Stillwater Dr. #247 Meadview, AZ 86444-0247

| Telephone # 520-623-5172 | | Terms | | Due | e Date | |
|---|-----|---|-------------|-------------|------------|--|
| Fax #520-792-0377 | | Net 10 da | Net 10 days | | 3/21/2024 | |
| Description | Qty | Rat | e | An | nount | |
| Replacement of System Meters - Phase 1 | | | | a 115 X 182 | | |
| 5/8" X 3/4" BLMJ Meter Lead Free Body W/BB w/3G DS Register | 255 | | 553.01 | | 141,017.55 | |
| Project Management | 4 | on the second | 90.00 | | 360.00 | |
| | | - | | | | |
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| | | To | tal | | \$141,377. | |

INVOICE

Southwestern Utility Management PO BOX 85160 TUCSON, AZ 85754-5160 accounting@southwestemutility.com



Bill to

Joshua Valley Utility Company

Invoice details Invoice no.: 14420 Terms: Upon Receipt Invoice date: 08/23/2024 Due date: 08/31/2024

| # | Product or service | Description | Qty | Rate | Amount |
|----|----------------------------|--|-----|----------|--------------|
| 1. | Client Project - Materials | 5/8" X 3/4" BLMJ Meter Lead Free Body WBB W 3G DS register #B12-A31-A01-0101A-1 | 400 | \$391.08 | \$156,432.00 |
| 2. | | Price includes applicable sales tax | 1 | -1127 | \$0.00 |
| з. | | Material Deposit | () | | |
| | 6 | Total | | \$1 | 56,432.00 |

INVOICE

Southwestern Utility Management PO BOX 85160 TUCSON, AZ 85754-5160 accounting@southwestemutility.com



Bill to Joshua Valley Utility Company

Invoice details Invoice no.: 14540 Terms: Net 10 Invoice date: 10/22/2024 Due date: 11/01/2024

| 5/8"x 3/4" AMR meters 400 \$110.0 | \$44,000.00 |
|-----------------------------------|-------------|
| | |
| s applicable sales tax | |
| Total | \$44,000.00 |
| Overdue | 11/01/2024 |
| | |

View invoice online

Scan code or go to the link below to view the invoice online <u>View invoice</u>





Southwest Tank and Steel, Inc.

4900 N. Hayfield Draw, Suite I Camp Verde, AZ 86322

Invoice

 Date
 Invoice #

 6/13/2024
 1799

Bill To Joshua Valley Utility Co.

Attn: Ron Raymond 30560 N Diamond Creek Meadview, AZ 86444

| - | Phone # | Fax # | P.O. No. | Terms | | Project |
|-------------|-------------------|-----------------------------------|----------|--------|-----------|---------------------------|
| | 928-646-5900 | 928-646-5908 | | Net 30 | 24-008 4 | Tanks Joshua Valley |
| Quantity | | Description | | Rate | | Amount |
| | 1 Pay App #1 | | | 5 | 99,566.00 | 99,566.00 |
| | Location: Meadvie | ew, AZ, Sales tax Mohave County o | only | - | | |
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| 2 | | | | n | | |
| | | | *7 | Total | | \$99,566.00 |

ESTIMATE

Southwestern Utility Management PO Box 85160 Tucson, AZ 85754 accounting@southwesternutility.com +1 (520) 624-1460



Bill to

Joshua Valley Utility Company

Estimate details

Estimate no.: 20241042 Estimate date: 12/19/2024

| # | Product or service | Description | Qty | Rate | Amount |
|----|--------------------|---|-----|-------------|-------------|
| 1. | CP - Labor | Installation of 5/8"x 3/4" and 3/4" AMR meters | 383 | \$110.00 | \$42,130.00 |
| 2. | CP - Labor | Installation of 1" and 2" AMR meters | 15 | \$175.00 | \$2,625.00 |
| з. | CP - Labor | Installation of 3" AMR meters | 1 | \$315.00 | \$315.00 |
| 4. | ः क्षेत्र मन | Quote includes standard installation only. Hard plumbed or extra deep boxes will be skipped or billed at a higher rate. | | | |
| 5. | 2 | Price does not include curb stops or replacing meter boxes. Additional fees would apply for those services. | | | |
| 6. | | Price includes applicable sales tax | | | |
| 7. | Project Management | Project Management | Ť | \$16,801.11 | \$16,801.11 |
| | | Tota | e e | \$ | 61,871.11 |

Accepted date

Accepted by

ESTIMATE

Southwestern Utility Management PO Box 85160 Tucson, AZ 85754 accounting@southwesternutility.com +1 (520) 624-1460



Bill to

Joshua Valley Utility Company

Estimate details

Estimate no.: 20241041 Estimate date: 12/19/2024

| # | Product or service | Description | Qty | Rate | Amount |
|----|--------------------|--|-----|----------|--------------|
| 1. | CP - Materials | Master Meter 5/8" x 3/4" BLMJ Residential Meter, Bronze Bottom, US Gallons, 3G Radio Read Register, UC39 | 380 | \$270.61 | \$102,831.80 |
| | | P/N: B12-A31-A01-0101A-1 | 11 | | |
| 2. | CP - Materials | Master Meter 3/4" BLMJ Residential Meter, | 3 | \$288.38 | \$865.14 |
| | | Bronze Bottom, US Gallons, 3G Radio Read | | | |
| | | Register, UC39 P/N: B13-A31-A01-0101A-1 | | | 74 |
| з. | CP - Materials | Master Meter 1" BLMJ Residential Meter, | 12 | \$369.39 | \$4,432.68 |
| 20 | | Bronze Bottom, US Gallons, 3G Radio Read | | | |
| | | Register, UC39 P/N: B16-A31-A01-0101A-1 | | | |
| 4. | CP - Materials | Master Meter 2" MS Multi-Jet Meter Lead | 3 | \$900.58 | \$2,701.74 |
| | | Free Body w/3G DS Register, Flanged ends | | | |
| | | P/N: M23-A00-A01-0101A-1 | | | |
| 5. | CP - Materials | Master Meter 3" Cast Iron Body Turbine | 1 | \$928.58 | \$928.58 |
| | | Meter w/3G DS LCD Interpreter. P/N: W32- | | | |
| | | E1-A19-0101A-1 | | | |
| 6. | CP - Materials | Lansdale 2" Flange, Gasket, And Bolt Kit, | 2 | \$260.88 | \$521.76 |
| | | PN: 200-225-00400 | | | |
| | | Total | | \$1 | 12,281.70 |
| | | | | N* 00. | |

Accepted date 01/13/2025

Accepted by Chris Schilling

DARcor & Associates, Inc 22601 N. 17th Ave., Suite 140 Phoenix, AZ 85027

DATE INVOICE #

2/25/2025

23073-10

AMOUNT

BILL TO:

Joshua Valley Utility Company/ Community Water of America 6810 E Horseshoe Rd Paradise Valley, AZ 85253

DESCRIPTION

Joshua Valley Utility Company Backup Generator Electrical Engineering Services

Mohave County permit obtained and ready for pickup at County's office; Reviewed submittals and shop drawings for Contractor proposed generator and automatic transfer switch. (100% Billing for Adder 1)

1,000.00

**See Attached Billing Breakdown

ESTIMATE

Southwestern Utility Management PO Box 85160 Tucson, AZ 85754 accounting@southwesternutility.com +1 (520) 624-1460



Bill to

Joshua Valley Utility Company

Estimate details

Estimate no.: 20241040 Estimate date: 12/19/2024 Expiration date: 01/17/2025

| | | | | Exp date | | 01/17/2025 |
|----|--------------------|--|-------|-------------|-------------|-------------|
| | | | Total | | \$ | 26,783.37 |
| 5. | | Prices include applicable sales tax and shipping | я | F | | |
| 4. | Project Management | Project Management | | đ | \$3,509.14 | \$3,509.14 |
| 3. | CP - Materials | Master Meter Harmony Encore Mobile Annual Hosting/Support (1 to 1,500 Services) | | 41 | \$1,555.00 | \$1,555.00 |
| 2. | CP - Materials | Master Meter Harmony Encore Software System Training (Up to 2 days) P/N: RSS-HAR-A-TR2 | | ા સ્ | \$7,409.16 | \$7,409.16 |
| 1. | CP - Materials | Master Meter 3G Mobile Laptop Reading System, Hard Shell Case P/N: 00-080-125-HMY | | 1 | \$14,310.07 | \$14,310.07 |
| ŧ | Product or service | Description | | Qty | Rate | Amount |

Accepted date

Accepted by

ATTACHMENT 5

| 11 | | 6 | | 3 | 22 |
|------------------------------------|-------|---------------------------|------------|-----------------|-------------|
| fotal labor cost | | 59,922.39 | | 67,909:23 | 127,831.62 |
| Tot | | ↔ | | \$ | Ş |
| Total ER tax expense | | 4,110.89 | | \$ 4,678.45 \$ | 8,789.34 \$ |
| Tot | | \$ | | ÷ | \$ |
| Total earnings & reimbursements | | :55,811.50 \$ 4,110.89 \$ | | 63,230.78 | 311 |
| Tot | | 8.50 \$ | | \$ | \$ |
| Overtime hours | | 8.50 | | 9.00 \$ | 17.50 \$ |
| Overtime imounts | | 331.50 | | 400.78 | 732.28 |
| Over | | Ø | | €9 | Ş |
| Regular hours a | | 1768.00 \$ | 9 | 1104.00 | 2872.00 \$ |
| Regular amounts | | 45,968.00 | | 61,830.00 | |
| Re | | \$ | | ÷ | Ş |
| Pay Rate | | \$26/ hr \$ | | \$ 61,750.00 \$ | |
| Position | Field | Technician | Operations | Manager | |
| Full name | | Baca, Horacio | | Raymond, Ronald | |

2025 Pay Increases

| Name | Duties | Hire Date | 2022 Hourty | 2023 Houriy | 2024 Hourly | 2025 Hourly | 2022 Salary | 2023 Salary | 2024 Salary | 2025 Salary |
|------------------------------|--------------------|-----------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| JNUC | | | | | | | | | | |
| Raymond, Ron | Operations Manager | | | | | | | \$57,080.00 | \$51,750.00 | \$ 71,000.00 |
| Raca Horacio ¹¹¹⁴ | Field Technician | | | \$25.00 | S 28.00 | 5 28.80 | | | | |

ATTACHMENT 6

NONE

ATTACHMENT 7

Please provide (1) a list showing the individual cost components of the total purchased power expense and (2) invoices to support the three highest amounts shown on the list. (Acct. 615)

3

| DATE | ACCOUNT | VENDOR/ COMPANY | DESCRIPTION | AN | |
|-----------|------------------------------|--------------------|--|----|--------|
| 1/31/2024 | 5009100000 | UniSource | 1,607.51 | \$ | 247.80 |
| 1/31/2024 | 214100000 | UniSource | 3,651 kWh | \$ | 534.18 |
| 1/31/2024 | 2009100000 | UniSource | 2,096.30 kWh | \$ | 316.28 |
| 1/31/2024 | 7956000000 | UniSource | 3,919.37 kWh | \$ | 568.37 |
| 1/31/2024 | 7201970328 | UniSource | 2,177.74 kWh | \$ | 327.70 |
| 1/31/2024 | 72586000000 | UniSource | 90.21 kWh | \$ | 38.51 |
| 1/31/2024 | 6689610000 | UniSource | 2,440.27 kWh UniSource Energy Services Acct #7956- Bill Dated | \$ | 364.52 |
| 2/29/2024 | #7956 3/4/24 | UniSource | 3/4/24 - Electric Service: 2/1/24-3/1/24 - MRE UniSource Energy Services Acct #20091- Bill Dated | \$ | 762.03 |
| 2/29/2024 | #20091 3/4/24 | UniSource | 3/4/24 - Electric Service: 2/1/24-3/1/24 - MRE UniSource Energy Services Acct #668961- Bill | \$ | 328.07 |
| 2/29/2024 | #668961 3/5/24 | UniSource | Dated 3/5/24 - Electric Service: 2/1/24-3/1/24 - MRE UniSource Energy Services Acct #72586 - Bill Dated | \$ | 385.74 |
| 2/29/2024 | #72586 3/5/24 | UniSource | 3/5/24 - Electric Service: 2/1/24-3/1/24 - MRE UniSource Energy Services Acct #02141- Bill Dated | \$ | 40.39 |
| 2/29/2024 | #02141 3/4/24 #7201970328 | UniSource | 3/4/24 - Electric Service: 2/1/24-3/1/24 - MRE UniSource Energy Services Acct #7201970328 - Bill | \$ | 466.70 |
| 2/29/2024 | 3/4/24 | UniSource | Dated 3/4/24 - Electric Service: 2/1/24-3/1/24 - MRE UniSource Energy Services Acct #50091- Bill Dated | \$ | 191.62 |
| 2/29/2024 | #50091 3/4/24 #7201970328 | UniSource | 3/4/24 - Electric Service: 2/1/24-3/1/24 - MRE UniSource Energy Services Acct #7201970328 - Bill | \$ | 252.76 |
| 3/31/2024 | 4/2/24 | UniSource | Dated 4/2/24 - Electric Service: 3/1/24-4/1/24 - MRE UniSource Energy Services Acct #02141- Bill Dated | \$ | 61.88 |
| 3/31/2024 | #02141 4/2/24 | UniSource | 4/2/24 - Electric Service: 3/1/24-4/1/24 - MRE UniSource Energy Services Acct #50091- Bill Dated | \$ | 689.10 |
| 3/31/2024 | #50091 4/2/24 | UniSource | 4/2/24 - Electric Service: 3/1/24-4/1/24 - MRE UniSource Energy Services Acct #72586 - Bill Dated | \$ | 267.58 |
| 3/31/2024 | #72586 4/3/24 | UniSource | 4/3/24 - Electric Service: 3/1/24-4/1/24 - MRE UniSource Energy Services Acct #7956- Bill Dated | \$ | 40.50 |
| 3/31/2024 | #7956 4/2/24 | UniSource | 4/2/24 - Electric Service: 3/1/24-4/1/24 - MRE UniSource Energy Services Acct #20091- Bill Dated | \$ | 896.24 |
| 3/31/2024 | #20091 4/2/24 | UniSource | 4/2/24 - Electric Service: 3/1/24-4/1/24 - MRE UniSource Energy Services Acct #668961- Bill | \$ | 359.91 |
| 3/31/2024 | #668961 4/3/24 | UniSource | Dated 4/3/24 - Electric Service: 3/1/24-4/1/24 - MRE UniSource Energy Services Acct #02141- Bill Dated | \$ | 390.51 |
| 4/30/2024 | #02141 5/1/24 | UniSource | 5/1/24 - Electric Service: 4/1/24-4/30/24 - MRE | \$ | 805.55 |

| | | | ia - | | |
|------------------|--------------------------------|-----------|---|----|--------|
| ^{8 н} в | - 111 - P | | | 21 | |
| 4/30/2024 | #7201970328 5/1/24 | UniSource | Dated 5/1/24 - Electric Service: 4/1/24-4/30/24 - MRE | \$ | 67.63 |
| 4/30/2024 | #7956 5/1/24 | UniSource | UniSource Energy Services Acct #7956- Bill Dated 5/1/24 - Electric Service: 4/1/24-4/30/24 - MRE UniSource Energy Services Acct #20091- Bill Dated | \$ | 824.78 |
| 4/30/2024 | #20091 5/1/24 | UniSource | 5/1/24 - Electric Service: 4/1/24-4/30/24 - MRE Dated 5/1/24 - Electric Service: 4/1/24-4/30/24 - | \$ | 388.79 |
| 4/30/2024 | #668961 5/2/24 | UniSource | MRE UniSource Energy Services Acct #72586 - Bill Dated | \$ | 452.25 |
| 4/30/2024 | #72586 5/2/24 | UniSource | 5/2/24 - Electric Service: 4/1/24-4/30/24 - MRE UniSource Energy Services Acct #50091- Bill Dated | \$ | 48.00 |
| 4/30/2024 | #50091 5/1/24 | UniSource | 5/1/24 - Electric Service: 4/1/24-4/30/24 - MRE UniSource Energy Services Acct #72586 - Bill Dated | \$ | 291.95 |
| 5/30/2024 | #72586 6/3/24 | UniSource | 6/3/24 - Electric Service: 4/30/24-5/30/24 - MRE Dated 5/31/24 - Electric Service: 4/30/24-5/30/24 - | \$ | 41.00 |
| 5/31/2024 | #668961 5/31/24 #7201970328 | UniSource | MRE Dated 5/31/24 - Electric Service: 4/30/24-5/30/24 - | \$ | 590.03 |
| 5/31/2024 | 5/31/24 | UniSource | MRE UniSource Energy Services Acct #7956- Bill Dated | \$ | 50.97 |
| 5/31/2024 | #7956 5/31/24 | UniSource | 5/31/24 - Electric Service: 4/30/24-5/30/24 - MRE | \$ | 960.37 |
| 5/31/2024 | #02141 5/31/24 | UniSource | UniSource Energy Services Acct #02141- Bill Dated { | \$ | 675.03 |
| 5/31/2024 | #20091 5/31/24 | UniSource | UniSource Energy Services Acct #20091- Bill Dated UniSource Energy Services Acct #50091- Bill Dated | \$ | 537.00 |
| 5/31/2024 | #50091 5/31/24 | UniSource | 5/31/24 - Electric Service: 4/30/24-5/30/24 - MRE | \$ | 401.75 |
| 6/28/2024 | #02141 7/1/24 | UniSource | UniSource Energy Services Acct #02141- Bill Dated 7/1/24 - Electric Service: 5/30/24-6/28/24 - MRE | \$ | 672.46 |
| 6/28/2024 | #7956 7/1/24 | UniSource | UniSource Energy Services Acct #7956- Bill Dated 7/1/24 - Electric Service: 5/30/24-6/28/24 - MRE | \$ | 914.21 |
| 6/28/2024 | #50091 7/1/24 | UniSource | UniSource Energy Services Acct #50091- Bill Dated 7/1/24 - Electric Service: 5/30/24-6/28/24 - MRE | \$ | 708.47 |
| 6/28/2024 | #72586 7/2/24 | UniSource | UniSource Energy Services Acct #72586 - Bill Dated 7/2/24 - Electric Service: 5/30/24-6/28/24 - MRE UniSource Energy Services Acct #7201970328 - Bill | \$ | 53.74 |
| 6/28/2024 | #7201970328 7/1/24 | UniSource | Dated 7/1/24 - Electric Service: 5/30/24-6/28/24 - MRE UniSource Energy Services Acct #668961 - Bill | \$ | 122.90 |
| 6/28/2024 | #668961 7/1/24 | UniSource | Dated 7/1/24 - Electric Service: 5/30/24-6/28/24 - MRE | \$ | 782.87 |
| 6/28/2024 | #20091 7/1/24 | UniSource | UniSource Energy Services Acct #20091- Bill Dated 7/1/24 - Electric Service: 5/30/24-6/28/24 - MRE UniSource Energy Services Acct #*****0328 - Bill | \$ | 879.28 |
| 7/31/2024 | #7201970328 7/31/24 | UniSource | Dated 7/31/24 - Electric Service: 6/28/24-7/30/24 - MRE | \$ | 196.47 |
| 7/31/2024 | #50091 7/31/24 | UniSource | UniSource Energy Services Acct #50091- Bill Dated 7/31/24 - Electric Service: 6/28/24-7/31/24 - MRE | \$ | 856.46 |

| e e e | ar ₁₀₁ " | | UniSource Energy Services Acct #**8961 - Bill Dated 7/31/24 - Electric Service: 6/28/24-7/30/24 - | | |
|-------------------------------------|--|-------------------------------------|--|----------------|-------------------------------|
| 7/31/2024 | #668961 7/31/24 | UniSource | MRE | \$ | 1,275.28 - |
| 7/31/2024 | #7956 7/31/24 | UniSource | UniSource Energy Services Acct #7956- Bill Dated 7/31/24 - Electric Service: 6/28/24-7/30/24 - MRE | \$ | 779.42 |
| 7/31/2024 | #02141 7/31/24 | UniSource | UniSource Energy Services Acct #02141- Bill Dated 7/31/24 - Electric Service: 6/28/24-7/30/24 - MRE | \$ | 513.06 |
| 7/31/2024 7/31/2024 8/29/2024 | #72586 8/1/24 #20091 7/31/24 50091 | UniSource UniSource UniSource | UniSource Energy Services Acct #*2586 - Bill Dated 8/1/24 - Electric Service: 6/28/24-7/30/24 - MRE UniSource Energy Services Acct #20091- Bill Dated 7 UniSource Energy Services Acct #50091 - Bill Dated | \$ \$ \$ | 55.52 1,003.56 - 567.86 |
| 8/29/2024 | 2141 8/29 | UniSource | UniSource Energy Services Acct #2141 - Bill Dated 8/29/24 - Electric Service: 7/30/24-8/28/24 | \$ | 522.69 |
| | | | UniSource Energy Services Acct #668961 - Bill | | 8.5 |
| 8/29/2024 | 668961 8/29 | UniSource | Dated 8/29/24 - Electric Service: 7/30/24-8/28/24 | \$ | 833.10 |
| 3 1 | | | UniSource Energy Services Acct #7956 - Bill Dated | 11 | 8 8 |
| 8/29/2024 | 7956 8/29 | UniSource | 8/29/24 - Electric Service: 7/30/24-8/28/24 | \$ | 866.26 |
| 18 ⁷ 1 | | | | | e |
| 8/29/2024 | 20091 | UniSource | UniSource Energy Services Acct #20091 - Bill Dated 8/29/24 - Electric Service: 7/30/24-8/28/24 | \$ | 713.04 |
| 24 | | | UniSource Energy Services Acct #7201970328 - Bill | 21 | |
| 9/4/2024 | 7201970328 | UniSource | Dated 8/29/24 - Electric Service: 7/30/24-8/28/24 | \$ | 136.68 |
| anteresta successo | | | BERGERREN IN THEORY IN THE AND A REPORT OF | | a |
| 9/11/2024 | 72586 4/15 | UniSource | UniSource Energy Services Acct #72586- Bill Dated 8/30/24 - Electric Service: 7/30/24-8/28/24 | \$ | 61.03 |
| | | | Unionen Franziera Arat #20001 Bill Dated | | (8) |
| 9/30/2024 | # 20091 9/30/24 | UniSource | UniSource Energy Services Acct #20091- Bill Dated 9/30/24 - Electric Service: 8/28/24-9/27/24 | \$ | 832.30 |
| 9/30/2024 | #7201970328 9/30/24 | UniSource | UniSource Energy Services Acct #7201970328- Bill Dated 9/30/24 - Electric Service: 8/28/24-9/27/24 | \$ | 96.08 |
| 9/30/2024 | #7956 9/30/24 | UniSource | UniSource Energy Services Acct #7956- Bill Dated 9/30/24 - Electric Service: 8/28/24-9/27/24 | \$ | 869.11 |
| 9/30/2024 | #668961 9/30/24 | UniSource | UniSource Energy Services Acct ##668961- Bill Dated 9/30/24 - Electric Service: 8/28/24-9/27/24 | \$ | 977.51 |
| 9/30/2024 | #02141 9/30/24 | UniSource | UniSource Energy Services Acct #02141- Bill Dated 9/30/24 - Electric Service: 8/28/24-9/27/24 | \$ | 798.62 |
| 9/30/2024 | #50091 09/30/24 | UniSource | UniSource Energy Services Acct #50091- Bill Dated 9/30/24 - Electric Service: 8/28/24-9/27/24 | \$ | 668.40 |
| 6 | | | 27 - 16 | | 21 |
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| e | 2 - 1 ² -2 | | | | |
|-------------------|-----------------------------------|------------------------|--|------------|-----------------|
| | | | 9. N | | |
| 5 S = | | | UniSource Energy Services Acct #72586- Bill Dated | | X |
| 10/1/2024 | #72586 10/1/24 | UniSource | 9/30/24 - Electric Service: 8/28/24-9/27/24 | \$ | 50.58 |
| аў. — | | | UniSource Energy Services Acct #**8961 - Bill | 1.2.0 | |
| 10/28/2024 | 668961 5/14 | UniSource | Dated 10/28/24 - Electric Service: 9/28/24-10/27/24 | \$ | 886.51 |
| | 7201970328 | 2210 142 | UniSource Energy Services Acct #*****0328 - Bill | | 1950 |
| 10/28/2024 | 10/28/24 | UniSource | Dated 10/28/24 - Electric Service: 9/28/24-10/27/24 | \$ | 77.69 |
| · · · · · · · · · | · 4 | | UniSource Energy Services Acct #20091- Bill Dated | • | 700.04 |
| 10/28/2024 | 20091 10/28/24 | UniSource | 10/28/24 - Electric Service: 9/28/24-10/27/24 | \$ | 763.34 |
| n un 21.4 | | | UniSource Energy Services Acct #2141- Bill Dated | • | 040 67 |
| 10/28/2024 | 2141 10/28/24 | UniSource | 10/28/24 - Electric Service: 9/28/24-10/27/24 | \$ | 316.67 |
| | | | UniSource Energy Services Acct #72586- Bill Dated | \$ | 27.24 |
| 10/28/2024 | 72586 10/28/24 | UniSource | 10/28/24 - Electric Service: 9/28/24-10/27/24 | ф | 37.34 |
| 10/00/0001 | 50001 10/00/01 | 11-10 | UniSource Energy Services Acct #50091- Bill Dated 10/28/24 - Electric Service: 9/28/24-10/27/24 | \$ | 608.09 |
| 10/28/2024 | 50091 10/28/24 | UniSource | 10/28/24 - Electric Service, 9/26/24-10/27/24 | φ | 000.09 |
| 40/00/0004 | 7050 40/00/04 | UniCauraa | UniSource Energy Services Acct #7956- Bill Dated 10/28/24 - Electric Service: 9/28/24-10/27/24 | \$ | 853.84 |
| 10/30/2024 | 7956 10/28/24 | UniSource | | Ψ | 000.04 |
| 11/26/2024 | 72586 11/26/24 | UniSource | UniSource Energy Services Acct #72586- Bill Dated 11/26/24 - Electric Service: 10/28/24-11/25/24 | \$ | 44.92 |
| 11/20/2024 | /2566 11/26/24 | Onisource | 1720/24 - Liectile Service. 10/20/24-11/20/24 | Ŷ | |
| 11/26/2024 | 7956 11/26/24 | UniSource | UniSource Energy Services Acct #7956- Bill Dated 11/26/24 - Electric Service: 10/28/24-11/25/24 | \$ | 432.90 |
| 11/20/2024 | 7930 11/20/24 | Onioodice | | 100 100 | |
| 11/26/2024 | 668961 11/26/24 | UniSource | UniSource Energy Services Acct #**8961 - Bill Dated 11/28/24 - Electric Service: 10/28/24-11/25/24 | \$ | 727.47 |
| 11/20/2024 | 00000111120124 | Shidduldo | | <u>.</u> | west 900 |
| 11/26/2024 | 50091 11/26/24 | UniSource | UniSource Energy Services Acct #50091- Bill Dated 11/26/24 - Electric Service: 10/28/24-11/25/24 | \$ | 493.40 |
| | | | | | |
| 11/26/2024 | 7201970328 11/26/24 | UniSource | UniSource Energy Services Acct #*****0328 - Bill Dated 11/28/24 - Electric Service: 10/28/24-11/25/24 | \$ | 62.25 |
| 2 1 | | | | | |
| 11/26/2024 | 20091 11/26/24 | UniSource | UniSource Energy Services Acct #20091- Bill Dated 11/26/24 - Electric Service: 10/28/24-11/25/24 | \$ | 623.33 |
| | | | UniOnume Energy Convince Apet #2144 Bill Doted | | |
| 11/30/2024 | 2141 11/26/24 | UniSource | UniSource Energy Services Acct #2141- Bill Dated 11/26/24 - Electric Service: 10/28/24-11/25/24 | \$ | 275.83 |
| | | | UniSource Energy Services Acct #2141- Bill Dated | | |
| 12/31/2024 | 2141 12/31/24 | UniSource | 12/31/24 - Electric Service: 11/25/24-12/30/24 | \$ | 245.03 |
| | 668961 12/31/24 72586 12/31/24 | UniSource UniSource | UniSource Energy Services Acct #668961 - Bill Datec UniSource Energy Services Acct #72586- Bill Dated 1 | | 753.60 46.08 |
| 12/31/2024 | 12000 12/31/24 | Unioource | Officource Energy Services Acci #12000- Bill Daleu 1 | Ψ | |

a" * "

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| | | | Total Purchased Power | \$ 39 | 9,572.83 |
|-------------------|------------------------|-----------|---|-------|----------|
| 12/31/2024 5 | 50091 12/31/24 | UniSource | UniSource Energy Services Acct #50091- Bill Dated 12/31/24 - Electric Service: 11/25/24-12/30/24 | \$ | 510.93 |
| 7 12/31/2024 1 | 7201970328 12/31/24 | UniSource | UniSource Energy Services Acct #7201970328 - Bill Dated 12/31/24 - Electric Service: 11/25/24-12/30/24 | \$ | 84.50 |
| 12/31/2024 7 | 7956 12/31/24 | UniSource | UniSource Energy Services Acct #7956- Bill Dated 12/31/24 - Electric Service: 11/25/24-12/30/24 | \$ | 607.16 |
| 12/31/2024 2 | 20091 12/31/24 | UniSource | UniSource Energy Services Acct #20091- Bill Dated 12/31/24 - Electric Service: 11/25/24-12/30/24 | \$ | 649.50 |

UniSourceEnergy SERVICES

PO Box 5174 Harlan, IA 51593-0674

#BWNMMYZ

JOSHUA VALLEY UTILITY PO Box 85160 Tucson AZ 85754-5160

Your UES Electric Bill

| Account | 6689610000 |
|---|------------|
| Bill Date | 7/31/2024 |
| Previous Amount Due | \$782.87 |
| Payments Received - Thank You! | \$-782.87 |
| Warm Spirit Contributions | \$0.00 |
| Total Current Charges | \$1,275.28 |
| Adjustments (Corrections, Refunds & Fees) | \$0.00 |

Total Amount Due 8/19/2024

\$1.275.28

Page 1 of 2

1090 W MIDDLE POINT DR, MEADVIEW, AZ 86444 Small General Service (Service No. 6681922310) 6/28/24 to 7/30/24 Current Charges \$1,275.28

2 WAYS TO SAVE

Shift to Off-Peak Hours Our Time-of-Use and Demand Time-of Use pricing plans charge less for usage during most of each weekday and all day on weekends and major holidays.

(2) Level Out Your Load

(1.)

Choose Peak Demand or Demand Time-of-Use and save money when you reduce your highest level of hourly usage during on-peak time periods.

TIME-OF-USE HOURS

Summer: May-October 2-8 p.m. off Monday - Friday if peak Weekends and Major Holidays



Previous 12 Months

Most Recent 12 Months

Billing Period Comparison

| | Current | Previous | Last Year |
|-------------------------------------|----------|----------|-----------|
| Avg High Temperature | 103°F | 97°F | 100°F |
| Avg Low Temperature | 78°F | 69°F | 78°F |
| Billing Days | 32 | 29 | 32 |
| Avg Daily Usage (kWh) | 246.13 | 164.14 | 192.85 |
| Total kWh Usage | 7,876.00 | 4,760.00 | 6,171.10 |
| Demand (kW) For Information Only | 15.63 | 15.91 | 16.24 |

View more details at uesaz.com/myaccount or use the UES mobile app. *Average Daily Cost reflects current charges divided by billing days.

JOSHUA VALLEY UTILITY PO Box 85160 Tucson AZ 85754-5160

| Account | Due Date | Total Amount Due | + Contribution = | Amount Paid |
|------------|-----------|---------------------|------------------|-------------|
| 6689610000 | 8/19/2024 | \$1,275.28 | | |

Car Warm Spirit contribution Add a one-time amount or... Visit uesaz.com for monthly enrollment details.

Average Daily Cost*

\$39 85

Mail stub with payment to:

N D2 6689610000 000078287 D 000127528 D 0

UNS ELECTRIC, INC PO BOX 5174 HARLAN IA 51593-0674

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Para asistencia en español, el número de teléfono se encuentra al reverso de esta página.

CHARGES

| DELIVERY SERVICES | |
|--|------------|
| Basic Service and Meter Charge | \$25.00 |
| Tax Expense Adjustor Mechanism 7,876.00 kWh @ \$-0.0028 | \$22.05 CR |
| Delivery Charge 1st 400 kWhs 400.00 @\$0.034234 | \$13.69 |
| Delivery Charge 401-7,500 kWhs 7,100.00 @\$0.044484 | \$315.84 |
| Delivery Charge Above 7,500 kWhs 376.00 @\$0.08907 | \$33.49 |
| Transmission Cost Adjustor- kWh 7,876.00 @ \$0.000413 | \$3.25 |
| POWER SUPPLY CHARGES | |
| Base Power Supply Charge kWh 7,876.00 @ \$0.069933 | \$550.79 |
| PPFAC - kWh 7,876.00 @ \$0.004479 | \$35.28 |
| PPFAC Surcharge - kWh 7,876.00 @ \$0.022259 | \$175.31 |
| SURCHARGES | |
| Renewable Energy Standard Tariff | \$45.00 |
| DSM Surcharge - kWh 7,876.00 @ \$0.0015 | \$11.81 |
| LFCR EE 1.0804% of \$1,130.60 | \$12.22 |
| LFCR DG 0.3517% of \$1,130.60 | \$3.98 |
| Regulatory Expense Surcharge - kWh 7,876.00 @ \$0.000192 | \$1.51 |
| TAXES AND ASSESSMENTS | |
| ACC Assessment | \$2.54 |
| State Sales Tax | \$67.62 |
| TOTAL CURRENT CHARGES - Electric Service | \$1,275.28 |

The following table provides details about your electric usage and demand during onand off-peak hours. This information will help you choose the best pricing plan for your lifestyle. For more information, visit uesaz.com/rates.

USAGE INFORMATION

| Meter | Unit of Measure | Next Read Date | Read Date | Reading | Usage |
|----------------------|--------------------|-------------------|------------------------|--------------------------|----------|
| 159561977 | KWH ON | 8/28/2024 | 7/30/2024 | 1,269.55 | 1,269.55 |
| 159561977 | KWH OFF | 8/28/2024 | 7/30/2024 | 6,606.45 | 6,606.45 |
| 159561977 (Prior) | KWH | 8/28/2024 | 7/30/2024 6/28/2024 | 158,131.80 150,255.80 | 7,876.00 |
| 159561977 | KW ON | 8/28/2024 | 7/30/2024 | 15.63 | 15.63 |
| 159561977 | KW OFF | 8/28/2024 | 7/30/2024 | 15.69 | 15.69 |
| 159561977 | KW | 8/28/2024 | 7/30/2024 | 15.69 | 15.69 |



Get Restoration Updates on the UniSource Outage Map uesaz.com/outages

ACCOUNT DETAILS 1

Budget Billing: Available Auto Pay: Available Warm Spirit: Available e-bill: Enrolled To review this months bill inserts, visit http://www.uesaz.com/inserts GoSolar Shares: Available Visit uesaz.com for details about rates and programs.

ASA CONTACT US

| Online at uesaz.com/contact Find quick answers or submit a request | |
|---|----|
| Mail Correspondence to: | |
| PO Box 711 Tucson, AZ 85702 | |
| Phone | |
| For assistance or billing disputes, contact: (877) 837-490 TTY for the Hearing Impaired: (800) 842-4681 Para Asistencia en Español: (877) 837-4968 Fax: (866) 666-3041 | 68 |
| Customer Service Phone Hours | |
| Monday to Friday, 7 a.m. to 6 p.m. Automated Phone System | |
| 24 hours a day, 7 days a week | |
| F REPORT AN OUTAGE | |

Call (877) 837-4968 or log in to My Account at uesaz.com to submit a report online.

S WAYS TO PAY

Online at uesaz.com

Log in to My Account and sign up for free payment options. **UES Mobile App**

Download our free mobile app for iOS or Android devices from the App Store or Google Play.

By Mail

Send payment to UNS ELECTRIC, INC PO BOX 5174 Harlan, IA 51593-0674

By Phone

Call (800) 285-4960 to pay by VISA, MasterCard, Discover, debit card, or electronic check. A fee will be charged for this service.

In Person

Payments are accepted at Walmart. For additional locations, visit uesaz.com. A fee will be charged for this service.

For more information about payment options visit uesaz.com/pay-my-bill.

REGULATORY AGENCY

Arizona Corporation Commission - azcc.gov 1200 W. Washington Phoenix, AZ 85007-2996 (602) 542-4251 (800) 222-7000

Your UES Electric Bill

| Account | 2009100000 |
|---|------------|
| Bill Date | 7/31/2024 |
| Previous Amount Due | \$879.28 |
| Payments Received - Thank You! | \$-879.28 |
| Warm Spirit Contributions | \$0.00 |
| Total Current Charges | \$1,003.56 |
| Adjustments (Corrections, Refunds & Fees) | \$0.00 |

Total Amount Due 8/19/2024 OTOK WEIG

#BWNMMYZ JOSHUA VALLEY UTILITY

Harlan, IA 51593-0674

UniSourceEnergy

PO Box 5174

SERVICES

PO Box 85160 Tucson AZ 85754-5160

| | jes \$1,003.56 | | | |
|---|--|--|---|--|
| 8,000 6,000 - | Bill | led kWh Us | sage | |
| | Previous 12 N | Nonths 📓 | Most Recent 12 | |
| 4 | Current | Previous | Last Year | GENERA |
| Contraction of the second s | | Contraction of the local division of the loc | | Av |
| Avg Low Temperature | 07077 6. | NEXT. 181-1 | 1.1.1 | Dail |
| Billing Days | 32 | 29 | | \$3 |
| Avg Daily Usage (kWh) | 193.52 | 186.34 | 135.03 | |
| Total kWh Usage | 6,192.70 | 5,403.80 | 4,321.10 | |
| i otal kvvn Usage | 0,102.10 | | | the second second |
| | 6,000- 4,000- 2,000- 0 ZZ/0E/80 Read Dates ZZ/0E/80 CZ/0C | 8,000 6,000 4,000 2,000 0 CZ/1E/80 Read Dates EZ/0E/80 CZ/1E/80 EZ/0 | 8,000 6,000 4,000 2,000 2,000 2,000 0 10,000 0 10,000 0 10,000 0 10,000 0 10,000 0 10,000 0 10,000 0 10,000 0 10,000 0 10,000 <t< td=""><td>6,000 4,000 2,000 C 2,000 C 2,000</td></t<> | 6,000 4,000 2,000 C 2,000 C 2,000 |

View more details at uesaz.com/myaccount or use the DES in *Average Daily Cost reflects current charges divided by billing days.

JOSHUA VALLEY UTILITY PO Box 85160 Tucson AZ 85754-5160

| Account | Due Date | Total Amount Due | + Contribution = | Amount Paid |
|------------|-----------|---------------------|------------------|-------------|
| 2009100000 | 8/19/2024 | \$1,003.56 | | |

Warm Spirit contribution Add a one-time amount or ... Visit uesaz.com for monthly enrollment details.

Mail stub with payment to:

N D5 500370000 000083458 D 00070032P D 5

UNS ELECTRIC, INC PO BOX 5174 HARLAN IA 51593-0674

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Para asistencia en español, el número de teléfono se encuentra al reverso de esta página.

Page 1 of 2

08/01/23 07/30/24

06/30/23 06/28/24

> rage Cost* .36

| CHARGES | |
|--|------------|
| DELIVERY SERVICES | |
| Basic Service and Meter Charge | \$25.00 |
| Tax Expense Adjustor Mechanism 6,192.70 kWh @ \$-0.0028 | \$17.34 CF |
| Delivery Charge 1st 400 kWhs 400.00 @\$0.034234 | \$13.69 |
| Delivery Charge 401-7,500 kWhs 5,792.70 @\$0.044484 | \$257.68 |
| Transmission Cost Adjustor- kWh 6,192.70 @ \$0.000413 | \$2.56 |
| POWER SUPPLY CHARGES | |
| Base Power Supply Charge kWh 6,192.70 @ \$0.069933 | \$433.07 |
| PPFAC - kWh 6,192.70 @ \$0.004479 | \$27.74 |
| PPFAC Surcharge - kWh 6,192.70 @ \$0.022259 | \$137.84 |
| SURCHARGES | |
| Renewable Energy Standard Tariff | \$45.00 |
| DSM Surcharge - kWh 6,192.70 @ \$0.0015 | \$9.29 |
| LFCR EE 1.0804% of \$880.24 | \$9.51 |
| LFCR DG 0.3517% of \$880.24 | \$3.10 |
| Regulatory Expense Surcharge - kWh 6,192.70 @ \$0.000192 | \$1.19 |
| TAXES AND ASSESSMENTS | |
| ACC Assessment | \$2.01 |
| State Sales Tax | \$53.22 |

The following table provides details about your electric usage and demand during onand off-peak hours. This information will help you choose the best pricing plan for your lifestyle. For more information, visit uesaz.com/rates.

USAGE INFORMATION

| Meter | Unit of Measure | Next Read Date | Read Date | Reading | Usage |
|----------------------|--------------------|-------------------|---------------------|--------------------------|----------|
| 157767000 | KWH ON | 8/28/2024 | 7/30/2024 | 841.72 | 841.72 |
| 157767000 | KWH OFF | 8/28/2024 | 7/30/2024 | 5,350.98 | 5,350.98 |
| 157767000 (Prior) | KWH | 8/28/2024 | 7/30/2024 6/28/2024 | 155,719.00 149,526.30 | 6,192.70 |
| 157767000 | KW ON | 8/28/2024 | 7/30/2024 | 13.31 | 13.31 |
| 157767000 | KW OFF | 8/28/2024 | 7/30/2024 | 13.64 | 13.64 |
| 157767000 | KW | 8/28/2024 | 7/30/2024 | 13.66 | 13.66 |
| | | | | | |



Get Restoration Updates on the UniSource Outage Map

uesaz.com/outages

ACCOUNT DETAILS

| ĥ |
|---|
| |

CONTACT US

Online at uesaz.com/contact Find quick answers or submit a request Mail Correspondence to: PO Box 711 Tucson, AZ 85702 Phone For assistance or billing disputes, contact: (877) 837-4968 TTY for the Hearing Impaired: (800) 842-4681 Para Asistencia en Español: (877) 837-4968 Fax: (866) 666-3041 Customer Service Phone Hours Monday to Friday, 7 a.m. to 6 p.m. Automated Phone System 24 hours a day, 7 days a week # REPORT AN OUTAGE

Call (877) 837-4968 or log in to My Account at uesaz.com to submit a report online.

S WAYS TO PAY

Online at uesaz.com Log in to My Account and sign up for free payment options. UES Mobile App

Download our free mobile app for iOS or Android devices from the App Store or Google Play.

By Mail

Send payment to UNS ELECTRIC, INC PO BOX 5174 Harlan, IA 51593-0674

By Phone

Call (800) 285-4960 to pay by VISA, MasterCard, Discover, debit card, or electronic check. A fee will be charged for this service.

In Person

Payments are accepted at Walmart. For additional locations, visit uesaz.com. A fee will be charged for this service.

For more information about payment options visit uesaz.com/pay-my-bill.

REGULATORY AGENCY

Arizona Corporation Commission - azcc.gov 1200 W. Washington Phoenix, AZ 85007-2996 (602) 542-4251 (800) 222-7000

UniSourceEnergy services

PO Box 5174 Harlan, IA 51593-0674

Your UniSource Electric Bill Page 1 of 2

| 6689610000 |
|------------|
| 9/30/2024 |
| \$833.10 |
| \$-833.10 |
| \$0.00 |
| \$977.51 |
| \$0.00 |
| |

Total Amount Due 10/15/2024 \$977.51

#BWNMMYZ

JOSHUA VALLEY UTILITY PO Box 85160 Tucson AZ 85754-5160

Effective September 1, 2024 the Lost Fixed Cost Recovery (LFCR) Surcharge will be 1.2187 percent for Energy Efficiency and 0.4106 percent for Distributed Generation. To learn more, visit uesaz.com/LFCR.

1090 W MIDDLE POINT DR, MEADVIEW, AZ 86444 Small General Service (Service No. 6681922310) 8/28/24 to 9/27/24 Current Charges \$977.51

Billed kWh Usage 10,000 2 WAYS TO SAVE 8,000 6,000 4,000 (1.) Shift to Off-Peak Hours Our Time-of-Use and Demand Time-of 2,000 Use pricing plans charge less for usage during most of each weekday and all 0 02/01/24 03/01/24 07/30/24 08/30/23 08/28/24 01/03/24 02/02/23 03/03/23 04/01/24 05/02/23 04/30/24 06/01/23 05/30/24 06/30/23 06/28/24 08/01/23 09/29/23 0/30/23 2/01/22 11/30/23 01/04/23 04/03/23 0/31/22 day on weekends and major holidays. Read Dates (2) Level Out Your Load Choose Peak Demand or Demand Most Recent 12 Months Previous 12 Months Time-of-Use and save money when you reduce your highest level of hourly Billing Period Comparison usage during on-peak time periods. Current Previous Last Year 97°F 85°F 96°F Avg High Temperature TIME-OF-USE HOURS Average 72°F 78°F 64°F Avg Low Temperature Daily Cost* Summer: May-October 30 29 30 **Billing Days** 36 245 3 2-8 p.m. 191.29 197.64 173.40 Avg Daily Usage (kWh) on 5,929.10 5,028.60 5.738.70 Total kWh Usage Monday - Friday 16.14 15.61 Demand (kW) off-peak

Weekends and Major Holidays
For Information Only
View more details

View more details at uesaz.com/myaccount or use the UniSource mobile app. *Average Daily Cost reflects current charges divided by billing days.

| JOSHUA VALLEY UTILITY | |
|-----------------------|--|
| PO Box 85160 | |
| Tucson AZ 85754-5160 | |

| Account | Due Date | Total Amount Due | + Contribution = | Amount Paid |
|------------|------------|---------------------|------------------|-------------|
| 6689610000 | 10/15/2024 | \$977.51 | | |

Car Warm Spirit contribution Add a one-time amount or... Visit uesaz.com for monthly enrollment details.

19127124

Mail stub with payment to:

N 02 6689610000 000083310 D 000097751 D 0

UNS ELECTRIC, INC PO BOX 5174 HARLAN IA 51593-0674

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Para asistencia en español, el número de teléfono se encuentra al reverso de esta página.

| 159561977 | KWH | 10/28/2024 | 9/27/2024 | 169,089.50 | 5,929.10 |
|-------------------|--------------------|----------------|----------------|------------|------------|
| Meter | Unit of Measure | | Read Date | Reading | Usage |
| TOTAL CURREN | | | c Service | | \$977.51 |
| State Sales Tax | E X. | | | | \$51.83 |
| ACC Assessmen | t a s | 51.8 | | | \$1.95 |
| TAXES AND AS | SESSMEN | TS | | | |
| Regulatory Exper | nse Surchar | ge - kWh 5,92 | 9.10 @ \$0.000 | 0192 | \$1.14 |
| LFCR DG 0.4106 | % of \$854.7 | 7 | | | \$3.51 |
| LFCR EE 1.2187 | % of \$854.7 | 7 | | | \$10.42 |
| DSM Surcharge - | kWh 5,929. | 10 @ \$0.0015 | 5 | | \$8.89 |
| Renewable Energy | gy Standard | Tariff | | | \$45.00 |
| SURCHARGES | | | | | |
| PPFAC Surcharg | e - kWh 5,93 | 29.10 @ \$0.02 | 2259 | | \$131.98 |
| PPFAC - kWh 5,9 | 29.10 @ \$0 | .00635 | | | \$37.65 |
| Base Power Supp | oly Charge k | Wh 5,929.10 (| @ \$0.069933 | | \$414.64 |
| POWER SUPPL' | Y CHARGE | S | | | |
| Transmission Co | st Adjustor- I | Wh 5,929.10 | @ \$0.000413 | | \$2.45 |
| Delivery Charge | 401-7,500 kV | Vhs 5,529.10 | @\$0.044484 | | \$245.96 |
| Delivery Charge | 1st 400 kWh | s 400.00 @\$0 | .034234 | | \$13.69 |
| Tax Expense Adj | ustor Mecha | nism 5,929.10 | kWh @ \$-0.0 | 028 | \$16.60 CI |
| Basic Service and | d Meter Cha | ge | | | \$25.00 |
| DELIVERY SERV | /ICES | | | | |
| CHARGES | | | | | |
| | | | | | |



8/28/2024

163,160.40

PLUGG =DIN

With our free email newsletter:

(Prior)

- Save energy and money
- Learn about new products and services
- Find us at community events
- Read about system upgrades

Sign up at uesaz.com/pluggedin

ACCOUNT DETAILS

Budget Billing: Available Auto Pay: Available Warm Spirit: Available e-bill: Enrolled To review this months bill inserts, visit http://www.uesaz.com/inserts GoSolar Shares: Available Visit uesaz.com for details about rates and programs

ASA CONTACT US

| | 1 Martin Control of Co |
|---|--|
| | Online at uesaz.com/contact Find guick answers or submit a request |
| | Mail Correspondence to: |
| | PO Box 711 Tucson, AZ 85702 |
| | Phone |
| | For assistance or billing disputes, contact: (877) 837-4968 TTY for the Hearing Impaired: (800) 842-4681 Para Asistencia en Español: (877) 837-4968 Fax: (866) 666-3041 |
| 2 | Customer Service Phone Hours |
| | Monday to Friday, 7 a.m. to 6 p.m. Automated Phone System |
| | 24 hours a day, 7 days a week |
| | FREPORT AN OUTAGE |
| | Call (877) 837-4968 or log in to My Account at uesaz.com to submit a report online. |
| | S WAYS TO PAY |
| | Online at uesaz.com |
| | Log in to My Account and sign up for free payment options. |
| | UniSource Mobile App Download our free mobile app for iOS or Android devices |
| | from the App Store or Google Play. |
| | By Mail |
| | Send payment to UNS ELECTRIC, INC |
| | PO BOX 5174 Harlan, IA 51593-0674 |
| | By Phone |
| | Call (800) 285-4960 to pay by VISA, MasterCard, Discover, debit card, or electronic check. A fee will be charged for this service. |
| | In Person |
| | Payments are accepted at Walmart. For additional |
| | locations, visit uesaz.com. A fee will be charged for this |

Payments are accepted at Walmart. For additional locations, visit uesaz.com. A fee will be charged for this service.

For more information about payment options visit uesaz.com/pay-my-bill.

2 REGULATORY AGENCY

Arizona Corporation Commission - azcc.gov 1200 W. Washington Phoenix, AZ 85007-2996 (602) 542-4251 (800) 222-7000

ATTACHMENT 8

REPAIRS & MAINTENANCE

Please provide (1) a list showing the individual cost components of the total purchased repairs and maintenance expense and (2) invoices to support the three highest amounts shown on the list. (Acct. 620.1)

| DATE | INVOICE | VENDOR/COMPANY | DESCRIPTION | A | NOUNT |
|--------------|---------------|----------------------|--|-------|------------------|
| × | | | USA BlueBook Inv #303640 - 5: | | 1 |
| 1/1/2024 | 303640 | USA Blue Book | PVC Adapters - MRE | \$ | 78.99 |
| II II E OL I | 000010 | | USA BlueBook Inv #302696 - Meter | 39855 | |
| | | | Coupling, Brass Gate Valve, Saddle | | |
| 1/1/2024 | 302696 | USA Blue Book | Powerseal, Ange Meter Valve - MRE | \$ | 314.19 |
| | | | USA BlueBook Inv #INV00026025 - | | |
| 1/1/2024 | INV00026025 | USA Blue Book | Straight Meter Coupling - MRE | \$ | 97.04 |
| | 4. | | USA BlueBook Inv #INV00273313 - | | |
| 0/0/0004 | 101/000722242 | USA Blue Book | Enviro-Check Valve Model: Spare Parts per Ron - MRE | \$ | 242.62 |
| 2/9/2024 | INV00273313 | USA Blue BOOK | Parts per Roll - MIRE | φ | 242.02 |
| | | A to Z Refrigeration | A to Z Inv #513869 - Service Heat | | |
| 2/21/2024 | 513869 | LLC | Pump: Replace Thermostat - MRE | \$ | 510.45 |
| 121 | 1212-2122-2 | 61-1024 F | USA BlueBook #INV00287881 - | | £. |
| 2/26/2024 | INV00287881 | USA Blue Book | PVC Pipe Nipples - MRE | \$ | 18.52 |
| | | | SUM Inv #14015 - Dec-Mar SUM | | |
| 3/31/2024 | 1306 | | Credit Card Charges - MRE | \$ | 187.63 |
| | | | Armour Supply: 4/29 - JVUC Chase | | |
| | | | Credit Card Charges - PD by CWA | | |
| 4/30/2024 | 1284 | | via ACW via AZ CWA JV - MRE | \$ | 38.92 |
| 5 | 3 | | Armour Supply: 4/23 - JVUC Chase | | |
| | | | Credit Card Charges - PD by CWA | | |
| 4/30/2024 | 1284 | | via ACW via AZ CWA JV - MRE | \$ | 646.52 |
| | | | USA BlueBook #INV00381064 - 4" | | |
| | | | Flange Pack with Bolts & Full Face | • | 70.00 |
| 5/31/2024 | INV00381064 | USA Blue Book | Gasket - MRE | \$ | 78.09 |
| t | | | Correy Phillips Inv #121 - Bee Removal: Meadview 285 Coral Isle - | | |
| 6/20/2024 | 121 | Correy Phillips | MRE | S | 150.00 |
| 012012024 | 121 | Correy r minps | CWA Chase Card - Stmt 7/5/24 - | | 100.00 |
| * <u>1</u> | × . | | Amazon: Well Safe Sanitizer & | | |
| | | | Flexible PVC Hose, Home Depot: 32 | | |
| | | | Concrete Blocks, PVC | | |
| 11 | 2 N | | Cement/Glue, & Valve Covers - PD | | |
| | | | by CWA via ACW via AZ CWA JV- | | |
| 6/30/2024 | 1327 | | MRE | \$ | 751.00 |
| 7/11/2024 | INV00419922 | USA Blue Book | 2 Angle meter valves | \$ | 379.00 234.25 |
| 7/11/2024 | Inv00419775 | USA Blue Book | 80E Check valves (3)/ (2) pipe cleani | \$ e | 234.25 |
| 7/31/2024 | 1356 | | CWA Chase Card - Stmt 8/5/24 - Des CWA Chase Card - Stmt 8/5/24 - Pol | \$ | 209.68 |
| 7/31/2024 | 1356 | | OWA Onase Galu - Sunt 0/3/24 - POI | Ψ | 200.00 |

| | | | USA BlueBook Inv #INV00442601 - | | |
|-----------------------------|-------------|----------------|--------------------------------------|-----|---------------------|
| 8/5/2024 | INV00442601 | USA Blue Book | Service Saddle Powerseal - MRE | \$ | 230.10 |
| | | | Core & Main - Case of Repair | | |
| 8/5/2024 | V349515 | Core & Main LP | Couplings - MRE | \$ | 864.58 - |
| | | | USA BlueBook Inv #INV00443629 - | | |
| 8/5/2024 | INV00443629 | USA Blue Book | Pipe Saddle - MRE | \$ | 168.00 |
| 8/6/2024 | INV00444445 | USA Blue Book | USA BlueBook #INV00444445 - Gate | \$ | 395.74 |
| 8/14/2024 | INV00452627 | USA Blue Book | USA BlueBook #INV00452627 - Serv | \$ | 230.10 |
| 8/31/2024 | 1364 | | August Chase Charges- Amazon- Re | \$ | 348.36 |
| CHARGE CONTRACT TO CONTRACT | | | 5/8" x 3/4" to 3/4" Meter Adapter, | | 1 |
| | | (8 | 3/4" Angle Meter Valve, 3/4" to 1" | | |
| | | | Meter Adapter; 3/4" Straight Meter | | 3 |
| 9/10/2024 | INV00479774 | USA Blue Book | Coupling | \$ | 437.64 |
| | 30 | | | | |
| | | | 5/8" x 3/4" to 3/4" Meter Adapter & | | 13 435 |
| 9/11/2024 | INV00480227 | USA Blue Book | Flomatic Enviro-Check Valve Model | \$ | 239.45 |
| | | | | | |
| × | | | Flomatic Enviro-Check Valve Model | | 9 X |
| | | | 80E 1"Fx1"F, Flomatic Enviro- | | |
| 9/26/2024 | INV00496797 | USA Blue Book | Check Valve Model 80E 3/4"Fx3/4"F | \$ | 185.70 |
| | | | Pipe Saddle, 1" angle meter valve, | | |
| | | | 1" straight meter installation | | |
| | | | coupling, Muti jet water meter | | |
| 9/26/2024 | INV00496937 | USA Blue Book | gallons | \$ | 553.05 |
| 10/9/2024 | V723961 | Core & Main LP | Core & Main - Case of Repair Couplin | | 1,541.00 - |
| 10/9/2024 | V250552 | Core & Main LP | Core & Main - Case of Repair Couplir | \$ | 864.58 |
| | | | Service Saddle; Powerseal 3401 | 220 | |
| 10/17/2024 | SCN187770 | USA Blue Book | 6.63; 1"NPT | \$ | (345.15) |
| | | | Sampling valve, 1" low profile | | |
| 10/24/2024 | INV00523359 | USA Blue Book | locking plug for water service lock | \$ | 209.80 |
| | | | SERVICE CHARGE ON PAST DUE | | 10.07 |
| 10/25/2024 | SC38185 | Core & Main LP | AMOUNT | \$ | 12.97 |
| | | | | | |
| | | | 6 MJ 90 C153 USA, 6 EBAA | • | 100 50 |
| 10/25/2024 | V899918 | Core & Main LP | MEGALUG C900&IPS 2006PV RED | \$ | 422.56 |
| | | | 6" Ductile Iron Bend 90 Degree MJ x | ¢ | 452.07 |
| 10/28/2024 | INV00525104 | USA Blue Book | MJ | \$ | 153.07 |
| 11/7/2024 | INV00536868 | USA Blue Book | MJ Accessory Kit 6" IPS | \$ | 162.52 |
| 12/12/2024 | INV00567251 | USA Blue Book | Stock parts | \$ | 704.65 12,672.21 |
| | | | Total | Ф | 12,072.21 |

| | n Google Docs 👻 | | |
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| 4490 E. Hwy 66 Kingman, 82 86401 | | | |
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JOSHUA VALLEY UTILITY COMPANY

MEADVIEW AZ 86444-0247

INVOICE

1830 Craig Park Court St. Louis, MO 63146

PO BOX 247

Invoice # Invoice Date Account # Sales Rep Phone # Branch # 181 **Total Amount Due**

V349515 8/05/24 039447 PRESCOTT HOUSE 928-445-2411 Prescott, AZ \$864.58

Remit To: CORE & MAIN LP PO BOX 28330 ST LOUIS, MO 63146

Shipped to: Joshua Valley Utility Company 30550 N. Diamond Creek Dr.

Meadview, AZ

CUSTOMER JOB- STOCK

Thank you for the opportunity to serve you! We appreciate your prompt payment.

| Date Shipped 7/31/24 | Customer PO # Job Name RON RAYMOND STOCK | | Job # | Bill of Lading | Shipped DIRECT | Via | Invoice # V349515 |
|--|---|---------------------------|---|---|---|--|---|
| and a second second second | setter source of the state of the | | Quantity | | | | na de la grande de la comp |
| e | Description | Ordered | Shipped | B/O | Price | UM | Extended Price |
| CORE & | MAIN PO#- 1951759 | | * | | | | |
| 이 아이는 것 같은 것 같 | | 6 | 6 | | 125.30000 | ΕA | 751.80 |
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| Online | | | Manage bill Retrieve pro | ing online of of deliveri | • Reprint invoices es | | |
|-----------|----------|----------|--|------------------------------|--------------------------|-------------------|--|
| A | DVANT/ | | Be suspicious of emails requesting wire transfers or payments to Core & Main using updated remittal information. For tips about how to identify bad actors, visit coreandmain.com/identifying-fraud. | | | | |
| reight | Delivery | Handling | Restock | Misc. | Subtotal: Other: | 751.80 50.00 | |
| s: NET 30 | | | | | Tax: | 62.78 \$864.58 | |

Torm Ordered By: RON RAYMOND 928-725-4594

This transaction is governed by and subject to CORE & MAIN's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: http://tandc.coreandmain.com/.

5
| | DUPLICATE | | Invoice # | V723961 |
|---|---------------------------------|----------|--|----------------|
| CORE&MAIN | INIVOIOE | a. | Invoice Date | 10/09/24 |
| COHEQIMAN | INVOICE | | Account # | 039447 |
| | | | Sales Rep | PRESCOTT HOUSE |
| | | | Phone # | 928-445-2411 |
| 1830 Craig Park Court | | | Branch #181 | Prescott, AZ |
| St. Louis, MO 63146 | | 14 | Total Amount Due | \$1,568.09 |
| un gin | | | Remit To: CORE & MAIN LP PO BOX 28330 ST LOUIS, MO 6: | 3146 |
| JOSHUA VALLEY UTILITY COMPANY PO BOX 247 MEADVIEW AZ 86444-0247 | 2 | | hipped To: JSTOMER PICK-UP | |
| | CUSTOMER JO | 08- S1 | OCK | |
| Thank you f | or the opportunity to serve you | ! We app | reciate your prompt payment. | |
| ate Ordered Date Shipped Customer 1 | PO # Job Name Job | s # | Bill of Lading Shipped | d Via Invoice# |

| | Date Shipped 10/08/24 | Customer PO # RON-STOCK | Job Name STOCK | Jo | ob # | Bill d | of Lading | Ship | | 1 | nvoice# 723961 |
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| Product Code | | escription | | Ordered | Quantit | | 0 P1 | rice | UM | Extended | Price |

2908021SGR

8 PVC CL200 REPAIR CPLG GXG

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385.25000 EA

1,541.00

| Freight Delivery | Delivery | Handling | Restock | Misc | Subtotal: Other: | 1,541.00 25.00 |
|--|----------|----------|---------|------|------------------------|---------------------------|
| \$25.00 Terms: NET 30 Ordered By: BO | | | | | Tax: Invoice Total: | <u>2.09</u> \$1,568.09 |

This transaction is governed by and subject to Core & Main's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: https://coreandmain.com/terms-of-sale/

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ATTACHMENT 9

OUTSIDE SERVICES

Please provide (1) a list showing the individual cost components of the total purchased outside services expense and (2) invoices to support the three highest amounts shown on the list for each of the subaccounts. (Accts. 630-634 and 636)

| | | ACCOUNTIN | IG SERVICES | Charle | 著:"你说你说你的。" 第二章 |
|------------|-------------|---------------------------|--|---------------|--------------------|
| DATE | INVOICE | VENDOR/COMPANY | DESCRIPTION | | AMOUNT |
| 1/20/2024 | 1239 | | Novogradac Inv #10610245 - 2023 Audi | \$ | 600.00 |
| 1/31/2024 | 13836 - Jan | Southwestern Utility Mana | Southwestern Utility Management Inv # | \$ | 82.47 |
| 2/23/2024 | 1258 | | Novogradac Inv #10612840 - 2023 Audi | \$ | 1,500.00 |
| 2/29/2024 | 13836 - Feb | Southwestern Utility Mana | Southwestern Utility Management Inv # | \$ | 41.81 |
| 3/1/2024 | 3114 | Ullmann & Company PC | Ullmann & Company PC Inv #3114 - 20; | \$ | 14,805.00 - |
| 3/25/2024 | 1266 | | Novogradac Inv #10617322 - 2023 Audi | \$ | 3,000.00 |
| 3/31/2024 | 13912 - Mar | Southwestern Utility Mana | e Southwestern Utility Management Inv # | \$ | 41.81 |
| 1/22/2024 | 1275 | | Novogradac Inv #10621633 - 2023 Audi | \$ | 2,250.00- |
| 1/30/2024 | 13951 - Apr | Southwestern Utility Mana | Southwestern Utility Management Inv # | \$ | 40.66 |
| 5/22/2024 | 1301 | | Novogradac Inv #10628772 - 2023 Audi | \$ | 3,000.00 |
| 5/31/2024 | May-24 | Southwestern Utility Man | e Southwestern Utility Management - Qui | \$ | 50.82 |
| 5/30/2024 | 14297 - Jun | Southwestern Utility Man | e Southwestern Utility Management Inv # | \$ | 250.00 |
| 6/30/2024 | 1327 | | CWA Chase Card - Stmt 7/5/24 - Intuit: | \$ | 58.08 |
| 6/30/2024 | 14297 - Jun | Southwestern Utility Man | e Southwestern Utility Management Inv # | \$ | : 250.00 |
| 6/30/2024 | 14297 - Jun | Southwestern Utility Man | a Southwestern Utility Management Inv # | \$ | 1,000.00 |
| //31/2024 | 1356 | | CWA Chase Card - Stmt 8/5/24 - Intuit: | \$ | 58.08 |
| 3/31/2024 | 1364 | | August Chase Charges- Intuit - QB Subs | \$ | 58.08 |
| 0/4/2024 | 1365 | | August Chase Charges- Intuit - QB Subs | \$ | 15.00 |
| 0/27/2024 | 1387 | | Chase Charges- Intuit - QB Subscriptior | \$ | 104.54 |
| 10/31/2024 | 1399 | | CWA Chase Card -October - Intuit QB S | \$ | 104.54 |
| 1/30/2024 | 1410 | | CWA Chase Card - Intuit QB Subscriptic | \$ | 104.54 |
| 12/31/2024 | 1427 | | CWA Chase Card - Intuit QB Subscriptic | \$ | 104.54 |
| ino fi | | | TOTAL ACCOUNTING | \$ | 27,519.97 |
| | | MANAGEME | INT SERVICES | | |
| DATE | INVOICE | VENDOR/COMPANY | DESCRIPTION | | AMOUNT |
| 1/4/2024 | | | e Management Fees - December 2023 | \$ | 5,230.00 |
| 1/31/2024 | 1034 | Arizona Community Wate | r January 2024 Services - Customers Bille | \$ | 7,087.50 |
| 2/1/2024 | 13790 | Southwestern Utility Man | a Jan-24 | \$ | 5,250.00 |
| 2/29/2024 | 1040 | Arizona Community Wate | r February 2024 Services - Customers Bil | \$ | 7,121.25 |
| 2/29/2024 | 13836 - Feb | Southwestern Utility Man | a Southwestern Utility Management Inv # | \$ | 5,275.00 |
| 3/31/2024 | 1041 | Arizona Community Wate | er March 2024 Services - Customers Biller | \$ | 7,080.75 |
| 3/31/2024 | 13912 - Mar | Southwestern Utility Man | ε Southwestern Utility Management Inv # | \$ | 5,245.00 |
| 4/30/2024 | 1048 | Arizona Community Wate | ar April 2024 Services - Customers Billed: | \$ | 7,155.00 |
| 4/30/2024 | 13951 - Apr | Southwestern Utility Man | a Southwestern Utility Management Inv # | \$ | 5,300.00 |
| 5/31/2024 | 1065 | Arizona Community Wate | er May 2024 Services - Customers Billed:1 | \$ | 7,074.00 |
| 5/31/2024 | May-24 | Southwestern Utility Man | a Southwestern Utility Management Mont | \$ | 5,320.00 |
| 6/30/2024 | 1073 | Arizona Community Wate | r June 2024 Services - Customers Billed: | \$ | 7,161.75 |

| 6/30/2024 | 14297 - Jun | Southwestern Utility Mana | Southwestern Utility Management Inv # | \$ | 5,305.00 |
|---|-----------------------------|---|--|-------------------|--|
| 7/31/2024 | 1074 | Arizona Community Water | July 2024 Services - Customers Billed:1 | \$ | 7,161.75 |
| 7/31/2024 | 14358 | Southwestern Utility Mana | Southwestern Utility Management-Mon | \$ | 5,305.00 |
| 8/1/2024 | 1084 | Arizona Community Water | Aug 2024 Services - Customers Billed:1 | \$ | 7,222.50 |
| 8/1/2024 | 14447 | Southwestern Utility Mana | Southwestern Utility Management-Mon | \$ | 5,350.00 |
| 9/30/2024 | | 0.0000.2002000000000000000000000000000 | Sept 2024 Services - Customers Billed: | | 7,134.75 |
| 9/30/2024 | | 197799923789212999639525669951.\$t \\\\\D+\ | Southwestern Utility Management-Mon | | 5,285.00 |
| 10/31/2024 | - 15 (Sec | - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 | OCT 2024 Services - Customers Billed: | | 7,175.25 |
| 10/31/2024 | | NUMBER OF CONTRACTORS IN A | Southwestern Utility Management-Mon | | 5,330.00 |
| 11/30/2024 | | 210 m 840 | Nov 2024 Services - Customers Billed:1 | | 7,175.25 |
| 11/30/2024 | | 5g | Southwestern Utility Management-Mon | | 5,330.00 |
| 12/31/2024 | | 190 | Dec 2024 Services - Customers Billed: | | 7,175.25 |
| | 51.21 | 5 | | 12 | 5,305.00 |
| 12/31/2024 | 14/0/ | Southwestern Ounty Mana | Southwestern Utility Management-Mon | 10 | the second s |
| | | LECALS | TOTAL MANAGEMENT SERVICES | \$ 37.04 - 500 | 154,555.00 |
| 1/31/2024 | 20067 | A CARLEN AND A CARLEND AND A CARLEND | Moyes Sellers & Hendricks Inv #39968 - | ¢. | 476.00 |
| | | | THE THE DO NOT AND THE PART PRODUCTS | | 38.50 |
| 1/31/2024 | | NAME OF DESCRIPTION OF DESCRIPTION | Moyes Sellers & Hendricks Inv #39968 - | | |
| 2/29/2024 | | 3(5) | Moyes Sellers & Hendricks Inv #40157 - | | 60.00 |
| 8/31/2024 | 1353 | | ECJ Law Inv #362821 - Legal Services: J | | 573.75 |
| noo conversione and the | er peset terning statements | sinne transmissione and a second | TOTAL LEGAL | \$ | 1,148.25 |
| | | OUTSIDE SEF | RVICES-OTHER | | |
| | | | Paychex Inv #2024011001 - Paychex | | |
| 4 10 10 00 1 | 0004044004 | Development New Verley I O | Flex, W2 Processing, & Year-End | ¢ | 214.80 - |
| 1/2/2024 | 2024011001 | Paychex of New York LLC | Handling - MRE 01/01/24 - Paychex Flex time ,time | \$ | 214.60 - |
| | | | management, time off management | | |
| 1/5/2024 | 4643780 | Paychex of New York LLC | per employee fee | \$ | 135.16 |
| 1/26/2024 | | Paychex of New York LLC | | \$ | 69.30 |
| 1/20/2024 | 2024012401 | Faycher of New Tork LLO | Paychex Inv #4809530 - Paychex Flex: | Ψ | 00.00 |
| | | | Time & Time-Off Management - | | |
| 2/5/2024 | 4809530 | Paychex of New York LLC | February 2024 - MRE | \$ | 135.16- |
| 2/9/2024 | 1247 | 0 | Paychex processing fee - JTJ | \$ | 69.30 |
| | 0.000000000 | | JVUC Payroll Invoice #2024022001 - | 101-1 | |
| 2/23/2024 | 1286 | | Period ending 2/17/24 - MRE | \$ | 69.30 |
| | | | JVUC Payroll Processing Fee - Period | | |
| 2/29/2024 | 1249 | | ending 3/2/24 - MRE | \$ | 12 |
| a | | | | | |
| | * | | Paychex Inv #2024030501 - Payroll | | 14 |
| 2/29/2024 | 2024030501 | Paychex of New York LLC | Flex Select: 3/8/24 Check Date - MRE | \$ | 69.30 |
| 2 | | | Paychex Inv #4997507 - Paychex Flex: | | |
| 0.0020040200000000000000000000000000000 | | | Time & Time-Off Management - March | 4 | |
| 3/5/2024 | 4997507 | Paychex of New York LLC | 2024 - MRE | \$ | 135.16 |
| 0.004.0000.0 | 1 | | JVUC Payroll Processing Fee - Period | ¢ | 60.20 |
| 3/21/2024 | 1261 | | ending 3/16/24 - MRE | \$ | 69.30 |
| |) X | 15 | Paychex Inv #2024040301 - Payroll | | |
| | t); | 2.0 | ayonex inv #2024040001 - Paylon | | |
| 3/30/2024 | 202/0/0201 | Paychex of New York LLC | Flex Select: 4/5/24 Check Date - MRE | \$ | 69.30 |

| | | JVUC Payroll PR Processing Fee - | • | 00.00 |
|--|---|---|----|----------|
| 4/18/2024 | 1268 | Period ending 4/13/24 - MRE | \$ | 69.30 |
| 193 [°] III ⁹⁴ IIŽ | 4 ² - ² 4 | Paychex Inv #5209211 - April Payroll | | е (|
| 4/22/2024 | | Services - MRE/Chase Upload | \$ | 135.16 |
| 12.30 | | JVUC Payroll Processing Fee - Inv | | 10 g (11 |
| | 10 C 21 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C | #2024043001 - Period ending 4/27/24 - | | 70 70 |
| 4/27/2024 | 1269 | MRE | \$ | 73.70 |
| | | Paychex Inv #2024051401 - Payroll | | 1 |
| 5/14/2024 | 2024051401 Paychex of New York LLC | Flex Select: 5/17/24 Check Date - MRE | \$ | 73.70 |
| | | Pachex Inv #5433167 - May 2024 Time | | |
| 5/20/2024 | | & Attendance Services - MRE | \$ | 135.16 |
| | | Paychex Inv #2024052801 - Payroll | | |
| 5/29/2024 | 2024052801 Paychex of New York LLC | The second second second second | \$ | 73.70 |
| 0/20/2041 | | Paychex Inv #5668732 - Paychex Flex: | | |
| | 6 | Time & Time-Off Management - June | | |
| 6/1/2024 | 5668732 Paychex of New York LLC | 2024 - MRE | \$ | 135.16 |
| | | Paychex Inv #2024061101 - Payroll | | 2000 |
| 6/8/2024 | 2024061101 Paychex of New York LLC | Flex Select: 6/14/24 Check Date - MRE | \$ | 73.70 |
| 0.0.101 | | | | |
| in Barn | a | Paychex Inv #2024062501 - Payroll | 1 | |
| 6/28/2024 | 2024062501 Paychex of New York LLC | Flex Select: 6/28/24 Check Date - MRE | \$ | 73.70 |
| | | Paychex Inv #5911534 - Paychex Flex: Time & Time-Off Management - July | | |
| 7/1/2024 | 5911534 Paychex of New York LLC | | \$ | 135.16 |
| | | | | |
| | | Paychex Inv #2024071001 - Payroll | а. | |
| 7/8/2024 | 2024071001 Paychex of New York LLC | Flex Select: 7/10/24 Check Date - MRE | \$ | 73.70 |
| | 7 | Paychex Inv #2024072401 - Payroll | | -52 |
| 7/24/2024 | 2024072401 Paychex of New York LLC | Flex Select: 7/26/24 Check Date - MRE | \$ | 73.70 |
| | | | | |
| | | Paychex Inv #2024080501 - Payroll | | 70 70 |
| 8/5/2024 | 2024080501 Paychex of New York LLC | Flex Select: 8/9/24 Check Date - MRE | \$ | 73.70 |
| | | Paychex Inv #2024082101 - Payroll | | 8 |
| 8/21/2024 | 2024082101 Paychex of New York LLC | Flex Select: 8/23/24 Check Date - MRE | \$ | 73.70 |
| 00 8 8 1 | | 1 | | |
| | | Paychex Inv #2024082101 - Payroll | ¢ | 70 70 |
| 9/6/2024 | 2024090301 Paychex of New York LLC | Flex Select: 9/6/24 Check Date - MRE | \$ | 73.70 |
| | | Paychex Inv #2024082101 - Payroll | | |
| 9/20/2024 | 2024091701 Paychex of New York LLC | Flex Select: 8/23/24 Check Date - MRE | \$ | 73.70 |
| | | | | |
| 10/4/0001 | 0004002001 Develop of New York U.C. | Paychex Inv #2024093001- Payroll Flex | \$ | 73.70 |
| 10/4/2024 | 2024093001 Paychex of New York LLC | SERVER TO OHANZA CHECK Date - PINE | Ψ | 10.70 |
| | | | | |
| | | 20. B | | |
| | | | | |

| | | Paychex Inv #2024101501- Payroll Fle | x | |
|------------|------------------------------------|--------------------------------------|----|----------|
| 10/18/2024 | 2024101501 Paychex of New York LLC | Select: 10/18/24 Check Date | \$ | 73.70 |
| | | Paychex Inv #2024101501- Payroll Fle | × | |
| 11/1/2024 | 2024102901 Paychex of New York LLC | Select: 11/1/24 Check Date | \$ | 73.70 |
| | | Paychex Inv- Payroll Flex Select: | | |
| 11/12/2024 | 2024111201 Paychex of New York LLC | 11/15/24 Check Date | \$ | 73.70 |
| | | Paychex Inv- Payroll Flex Select: | | |
| 11/25/2024 | 2024112501 Paychex of New York LLC | 11/27/24 Check Date | \$ | 73.70 |
| | | Paychex Inv- Payroll Flex Select: | | |
| 12/13/2024 | 2024121001 Paychex of New York LLC | 12/13/24 Check Date | \$ | 73.70 |
| | | Paychex - Paychex Flex: Time & Time- | | |
| 12/17/2024 | 15106603 Paychex of New York LLC | Off Management - Dec 2024 - | \$ | 135.16 |
| | | Paychex Inv- Payroll Flex Select: | | |
| 12/27/2024 | 2024122301 Paychex of New York LLC | 12/27/24 Check Date | \$ | 73.70 |
| | | TOTAL | \$ | 3,107.78 |



ULLMANN & COMPANY, P.C. CERTIFIED PUBLIC ACCOUNTANTS

4647 N. 32nd Street, Suite 220 • Phoenix, AZ 85018 Phone (602) 224-0166 • Fax (602) 224-6062 • www.ullmanncpa.com

| Joshua Valley Utility Company | <i>n</i> | June 3, 2024 |
|-------------------------------|----------|---------------|
| 1846 E Innovation Park Dr | 8 (r | Invoice: 3114 |
| Ste 100 | and a | |
| Oro Valley, AZ 85755 | | |

For Professional Services Rendered:

| | | Hours | Rate | Amount |
|------------|---|-------|----------|---------------------------------------|
| ACCOUNTING | ASSISTANCE | | ×. | ್ಷೇಷ್ಟ |
| 01/16/24 | REVIEW PRIOR YEAR DEPRECIATION SCHEDULE; REVIEW PRIOR RATE CASES; BEGIN PREPARING BOOK DEPRECIATION SCHEDULE. | 2.00 | \$230.00 | 460.00 |
| 01/17/24 | CONTINUE PREPARING BOOK DEPRECIATION SCHEDULE. | 6.25 | \$230.00 | 1,437.50 |
| 02/14/24 | REVIEW TRIAL BALANCE; CORRECT ACCOUNT NUMBERING; SET UP TRIAL BALANCE IN ACCOUNTING SOFTWARE. | 2.00 | \$230.00 | 460.00 |
| 02/15/24 | REVIEW GENERAL LEDGER; RECONCILE RETAINED EARNINGS; PREPARE ADJUSTING JOURNAL ENTRIES; REVIEW CLIENT PREPARED WORKPAPERS. | 4.75 | \$230.00 | 1,092.50 |
| 02/16/24 | CONTINUE REVIEWING GENERAL LEDGER; RECORD ADJUSTING JOURNAL ENTRIES AND PREPARE RELATED WORKPAPERS; RECONCILE RETAINED EARNINGS TO PRIOR | 3.50 | \$230.00 | 805.00 |
| с а | YEAR TAX RETURNS; UPDATE BOOK DEPRECIATION SCHEDULE FOR CURRENT YEAR ADDITIONS. | , a | 3 | a a a a a a a a a a a a a a a a a a a |
| 02/17/24 | NO CHARGE - NOTES TO THE FILE. | 0.50 | \$0.00 | |
| 02/17/24 | UPDATE DEPRECIATION SCHEDULE AND ADJUSTING JOURNAL ENTRIES. | 0.75 | \$230.00 | 172.50 |
| | | | | - 2 - 1, 2, - |

Page 2

| | ē . | Hours | Rate | Amount |
|-----------------------|---|-------|----------|------------|
| ACCOUNTING | GASSISTANCE | | | |
| 02/21/24 | REVIEW BOOK DEPRECIATION VINTAGE CALCULATION; REVIEW TAX DEPRECIATION | 2.50 | \$235.00 | 587.50 |
| 1 2 1 8 9 | RECALCULATION AND 3115 CALCULATION. | | | |
| 03/20/24 | REVIEW ADDITIONAL INFORMATION RECEIVED; RECORD ADJUSTING JOURNAL ENTRIES AND PREPARE RELATED WORKPAPERS. | 3.50 | \$230.00 | 805.00 |
| 03/21/24 | CONTINUE RECORDING ADJUSTING | 3.75 | \$230.00 | 862.50 |
| 2 | JOURNAL ENTRIES AND RELATED | | | |
| n e e nă | WORKPAPERS; CALCULATE DEFERRED INCOME TAXES. | | | |
| 04/22/24 | UPDATE DEPRECIATION SCHEDULES FOR | 2.75 | \$230.00 | 632.50 |
| | CHANGES TO CAPITALIZED ASSETS; DEFERRED TAX CALCULATION; RECORD ADJUSTING JOURNAL ENTRIES AND | | ă | 53.5 |
| 5 ¹⁹ 5 - 5 | RELATED WORKPAPERS. | 98 | 1.10 | 1,822 S. |
| 04/29/24 | NO CHARGE - PROVIDE DEPRECIATION; CIAC AMORTIZATION AND DEFERRED TAX | 0.75 | \$0.00 | |
| 8 a. x. | SCHEDULES TO CLIENT; CONSIDER DEFERRED TAX. | | | 8 - 21 |
| | | 33.00 | 8 | \$7,315.00 |
| ACCOUNTING | G METHOD CHANGE | α . | | |
| 01/16/24 | REVIEW PRIOR YEAR DEPRECIATION SCHEDULE; BEGIN PREPARING CHANGE IN ACCOUNTING METHOD CALCULATION. | 2.25 | \$230.00 | 517.50 |
| 01/29/24 | PREPARE CHANGE IN ACCOUNTING METHOD CALCULATION. | 1.75 | \$230.00 | 402.50 |
| 02/7/24 | CONTINUE PREPARE CHANGE IN ACCOUNTING METHOD TO CORRECT DEPRECIATION. | 5.00 | \$230.00 | 1,150.00 |
| 02/14/24 | CONTINUE WITH CALCULATION OF ARIZONA PORTION OF CHANGE IN ACCOUNTING METHOD. | 3.50 | \$230.00 | 805.00 |

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Page 3

| × | and the second s | Hours | Rate | Amount |
|-----------|--|-------|-------------------|--|
| CCOUNTIN | G METHOD CHANGE | | ÷ | a ² |
| 02/22/24 | NO CHARGE - UPDATE CALCULATION. | 0.25 | \$0.00 | |
| 05/15/24 | NO CHARGE - FILE FORM 3115. | 0.25 | \$0.00 | |
| 00/10/21 | | | | |
| | 12 IZ | 13.00 | | \$2,875.00 |
| ORPORATIO | DN TAX | | | 17 MA |
| 02/17/24 | PREPARATION OF 2023 CORPORATE INCOME | 1.75 | \$230.00 | 402.50 |
| = ≅ | TAX RETURNS. | | ж. _{Д.1} | 12 |
| 03/20/24 | UPDATE CORPORATE INCOME TAX RETURNS. | 1.25 | \$230.00 | 287.50 |
| 03/21/24 | CONTINUE PREPARING CORPORATE INCOME | 1.75 | \$230.00 | 402.50 |
| i e e a | TAX RETURNS; PREPARE EXTENSION. | | | |
| 03/22/24 | UPDATE CORPORATE INCOME TAX RETURNS. | 1.25 | \$230.00 | 287.50 |
| 03/28/24 | REVIEW FOR EXTENSION. | 1.25 | \$235.00 | 293.75 |
| 03/29/24 | NO CHARGE - COMPLETE EXTENSIONS; CORRESPONDENCE. | 0.50 | \$0.00 | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
| 04/22/24 | UPDATE CORPORATE INCOME TAX RETURNS FOR ADDITIONAL INFORMATION RECEIVED; CONSIDER SECTION 382 LIMITATIONS. | 2.75 | \$230.00 | 632.50 |
| 04/25/24 | CONTINUE UPDATING CORPORATE INCOME TAX RETURNS; PREPARE WORKPAPERS; PREPARE CORRESPONDENCE. | 0.75 | \$230.00 | 172.50 |
| 04/30/24 | REVIEW TAX RETURN AND FORM 3115. | 1.00 | \$235.00 | 235.00 |
| 04/30/24 | NO CHARGE - UPDATE CORPORATE INCOME TAX RETURNS; UPLOAD ADJUSTED TRIAL BALANCE AND EXCEL FILE FOR DEFERRED TAXES. | 1.00 | \$0.00 | |
| 05/9/24 | PROCESS TAX RETURN. | 0.50 | \$60.00 | 30.00 |
| 05/9/24 | FINAL REVIEW. | 0.50 | \$235.00 | 117.50 |
| 05/10/24 | NO CHARGE - UPDATE RETURNS FOR JENNIFER'S SIGNATURE RATHER THAN JESSE'S. | 0.25 | \$0.00 | |

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Page 4

| Hours | Rate | Amount |
|-------|---|---|
| 14.50 | | \$2,861.25 |
| | | |
| 1.25 | \$230.00 | 287.50 |
| 2.25 | \$230.00 | 517.50 |
| 1.75 | \$230.00 | 402.50 |
| 0.75 | \$230.00 | 172.50 |
| 0.50 | \$235.00 | 117.50 |
| 0.75 | \$235.00 | 176.25 |
| 0.25 | \$0.00 | a see alla - Distancia in |
| 7.50 | - | \$1,673.75 |
| | 14.50 1.25 2.25 1.75 0.75 0.50 0.75 0.25 | 14.50 1.25 \$230.00 2.25 \$230.00 1.75 \$230.00 0.75 \$230.00 0.75 \$230.00 0.50 \$235.00 0.75 \$235.00 0.25 \$0.00 |

- <u>1</u>-

Expense / Mileage Summary

| | \$80.00 | Software Fee - Business | 02/17/24 | |
|-------------|-------------------------|-------------------------|----------|--|
| \$80.00 | Expense / Mileage Total | | | |
| \$14,805.00 | Invoice Total | | | |
| \$0.00 | Previous Balance | | | |
| \$0.00 | Current Payments | | | |
| \$14,805.00 | Balance Due | | | |
| | | | | |

Due upon receipt

Thank you for your business.

Page 5

0

| Current | 31 to 60 | 61 to 90 | 91 and Over | Total |
|-----------|----------|----------|-------------|-----------|
| 14,805.00 | 0.00 | 0.00 | 0.00 | 14,805.00 |



Invoice

Community Water of America Inc. Attention: Jennifer Thomas-Johnson 106 Lincoln Blvd. Suite 100 San Francisco, CA 94129

Invoice No. Invoice Date Client No.

.

10628772 6/3/2024 **UPW004**

| DESCRIPTION | | | | | | AMO | DUNT |
|--|--|--|---|--|----------------------------|------------------------------|------|
| 10354272 Audit 2023 | | ~ | | | | | |
| Progress bill for the Community Wa audit through May 22, 2024 in acco | ter of An ordance t | nerica Inc. 12 o engageme | /31/23 ht letter | | | 20,00 | 0.00 |
| | | | | Total Du | e | 20,00 | 0.00 |
| an a | | | | × | | | |
| Territoria (19) and the state of a state of the state | | | | | | terior de la serie d'anteses | |
| | | | | . · | | a hina da 20085 | |
| You're eligible to receive discounts to Not We have low-cost trainings available for Access our NovocoKnows App, which in Visit: www.novoco.com/products or sea Electronic Payment Instructions: Bank: U.S. Bank One California St., Suite 2100 San Francisco, CA 94111 415-677-3584 For Credit To: Novogradac & Company ABA Transit/Routing Number: 121122 Account Number: 153492594053 Special Instructions: Insert Client Num | r your staff icludes dig rch for "No LLP 676 | f of professional ital mobile editi ovocoKnows'' | s. Visit: <u>www.</u> ons of our ref in the Apple | novoco.com erence mate Appstore or | /training erials. | x x- s | |
| Please return the portion below with your payme | | Wolce Number | in metho in | | | | |
| REMITTANCE | | | | 8 | × | | |
| P 415.356.8000 Couri F 415.356.8001 Mail: W www.novoco.com | | 160 Battery St 0. Box 7833, 9 | | | | Francisco, CA 94111 | |
| Client Name: Community Water of Client No.: UPW004 | America Ir | nc. | | Am | Invoice No ount Enclose | 191 TOUR PROPERTY DECK | |
| [] Check here if you would like t If yes, please provide your email | | | hrough ema | iil. | iêi | | |

For any questions regarding your account please email the Accounts Receivable Department at novo_ar@novoco.com or call (415) 356-8000.

Arizona Community Water Inc

106 Lincoln Bivd, Suite 100 San Francisco, CA 94129 ap@cwautilities.com

INVOICE

| BILL TO | INVOICE | 1084 |
|-------------------------------|----------|------------|
| Joshua Valley Utility Company | DATE | 08/01/2024 |
| PO Box 85160 | TERMS | Net 30 |
| Tucson, AZ 85754 | DUE DATE | 08/31/2024 |
| United States | | |
| | | |
| | OTV | AMOUNT |

| 08/01/2024 | Management Fees | August Customers | 1,070 | 6.75 | 7,222.50 |
|------------|-----------------|------------------|-------|------|----------|
| | | Billed | | 0 | |

Pay invoice

Pay by Electronic Funds. Transfer Beneficiary Bank: Bank of America, N.A. Beneficiary Name: Arizona Community Water Inc. Routing/Transit #: 111000012 Beneficiary Account #: 4451747624 Please include the Invoice # in the memo/notes.

BALANCE DUE

\$7,222.50

1

Southwestern Utility Management PO Box 85160 Tucson, AZ 85754 accounting@southwesternutility.com +1 (520) 624-1460



Bill to

Joshua Valley Utility Company 30195 N. Stillwater Dr. #247 Meadview, AZ 86444-0247

Invoice details

Invoice no.: 14447 Terms: Net 10 days Invoice date: 08/01/2024 Due date: 09/15/2024

| | 2 | | Balance due | | \$0.00 |
|----|--------------------------------|--|-------------|----------|-------------|
| | | | Payment | | -\$7,865.92 |
| 2 | e i ontropio La dinase | | Total | | \$7,865.92 |
| 6. | | CUSI Merchant Services Fees per PreviousMonth Statment - Joshua Valley Water | | | \$813.77 |
| 5. | Reimbursable Expense | QuickBooks Monthly Subscription - June 2024 | ° 30 | 1 \$0.00 | \$0.00 |
| 4. | 6213 Client Billing-Postage | Client Billing-Postage | 113 | 2 \$0.64 | \$724.48 |
| 3. | 6215 Termination Notices | Client Billing-Termination Notices | 16 | \$0.81 | \$133.65 |
| 2. | 6212 Client Billing-Bill Forms | Client Billing-Statements | 104 | 2 \$0.81 | \$844.02 |
| 1. | \$5.00/Customer | Monthly Services - August 2024 | 107 | 0 \$5.00 | \$5,350.00 |
| # | Product or service | Description | Qt | y Rate | Amount |

Paid in Full

 $d_{0} \geq 1$

Arizona Community Water Inc

106 Lincoln Blvd, Suite 100 San Francisco, CA 94129 ap@cwautilities.com

INVOICE

1⁶_010

| BILL TO Joshua Valley PO Box 85160 Tucson, AZ 85 United States | | | | | INVOICE DATE TERMS DUE DATE | 1096 10/31/2024 Net 30 11/30/2024 | |
|--|-----------------|-------------------|-------|------|--------------------------------------|--|----------|
| DATE | ACTIVITY | DESCRIPTION | QTY | RATE | | | AMOUNT |
| | Management Fees | October Customers | 1,063 | 6.75 | | | 7,175.25 |

| Billed |
|--------|
| |

Pay by Electronic Funds Transfer Beneficiary Bank: Bank of America, N.A. Beneficiary Name: Arizona Community Water Inc. Routing/Transit #: 111000012 Beneficiary Account #: 4451747824 Please include the invoice # in the memo/notes.

BALANCE DUE

\$7,175.25

Southwestern Utility Management PO Box 85160 Tucson, AZ 85754 accounting@southwesternutility.com +1 (520) 624-1460



Bill to

Joshua Valley Utility Company 30195 N. Stillwater Dr. #247 Meadview, AZ 86444-0247

Invoice details

Invoice no.: 14571 Terms: Net 10 days Invoice date: 11/06/2024 Due date: 11/16/2024

| # | Product or service | Description | Qty | Rate | Amount |
|----|--------------------------------|---|------|----------|------------|
| 1. | \$5.00/Customer | Monthly Services - October 2024 | 1066 | \$5.00 | \$5,330.00 |
| 2. | 6212 Client Billing-Bill Forms | Client Billing-Statements | 951 | \$0.81 | \$770.31 |
| 3. | 6215 Termination Notices | Client Billing-Termination Notices | 134 | \$0.81 | \$108.54 |
| 4. | 6213 Client Billing-Postage | Client Billing-Postage | 1025 | \$0.64 | \$656.00 |
| 5. | Services | CUSI Merchant Services Fees per Previous Month Statement | 1 | \$537.50 | \$537.50 |

| Total | \$7,402.35 |
|-------------|--------------|
| Payment | -\$7,402.35 |
| Balance due | \$0.00 |
| | Paid in Full |

Arizona Community Water Inc

106 Lincoln Blvd, Suite 100 San Francisco, CA 94129 ap@cwautilities.com

INVOICE

| BILL TO | INVOICE | 1102 |
|-------------------------------|----------|------------|
| Joshua Valley Utility Company | DATE | 11/30/2024 |
| PO Box 85160 | TERMS | Net 30 |
| Tucson, AZ 85754 | DUE DATE | 12/30/2024 |
| United States | | |
| | | |

| | DATE | ACTIVITY | DESCRIPTION | QTY | RATE | | AMOUNT |
|--|------|-----------------|-------------|-------|------|---|----------|
| Management Fees November 1,063 6.75 7,175.25 Customers Billed | | Management Fees | | 1,063 | 6.75 | 5 | 7,175.25 |

Pay by Electronic Funds Transfer Beneficiary Bank: Bank of America, N.A. Beneficiary Name: Arizona Community Water Inc. Routing/Transit #: 111000012 Beneficiary Account #: 4451747824 Please include the invoica # in the memo/notes.

BALANCE DUE

\$7,175.25

Pay invoice

Southwestern Utility Management PO BOX 85160 TUCSON, AZ 85754-5160 accounting@southwesternutility.com



Bill to

Joshua Valley Utility Company 30195 N. Stillwater Dr. #247 Meadview, AZ 86444-0247

Invoice details

Invoice no.: 14618 Terms: Net 10 days Invoice date: 12/04/2024 Due date: 12/14/2024

| | × | | Total | | а. П. В. | \$9,105.64 |
|----|--------------------------------|--|-------|------|-----------------|------------|
| | | addressee, and same day drop off to Post Office | | | | |
| | | Individual Envelopes printed per | | | | |
| | | Text, formatted to 8.5" x 11" paper, | | | | |
| ž. | Lead Service Line Mailing | As required by ADEQ and EPA: Postage for LSL Notices - Includes color, Digital Opaque | | 1 | \$1,441.10 | \$1,441.10 |
| | | questions regarding Lead Service Lines | | | | |
| | · · | customer and respond to customer | | | | |
| | | ADEQ, generate notices to each utility | ň | | | |
| | | website, publish information as required by | 8 | 5 | | |
| | Long control Enterney of any | water system, upload data to ADEQ | | | 0200-0219049532 | |
| | Lead Service Line Reporting | Compilation of Lead Service Line data for | | 1 | \$250.00 | \$250.00 |
| | Activities (2007) | Month Statement | | | | |
| | Services | CUSI Merchant Services Fees per Previous | | 1 | \$528.05 | \$528.05 |
| | 6213 Client Billing-Postage | Client Billing-Postage | | 1074 | \$0.64 | \$687.36 |
| | 6215 Termination Notices | Client Billing-Termination Notices | | 128 | \$0.81 | \$103.68 |
| | 6212 Client Billing-Bill Forms | Client Billing-Statements | | 945 | \$0.81 | \$765.45 |
| | \$5.00/Customer | Monthly Services - November 2024 | | 1066 | \$5.00 | \$5,330.00 |
| | Product or service | Description | | Qty | Rate | Amount |

NOTICE OF AUTOMATIC PAYMENT

PAYCHEX'

0075 1510-6603

Paychex of New York LLC 1535 Scenic Avenue Suite 100 Costa Mesa CA 92626

ADDRESS SERVICE REQUESTED

Joshua Valley Utility Company 30195 N Stillwater Dr 247 Meadview, AZ 86444 Client # 0075 1510-6603 Invoice # 2024011001

AUTOMATIC PAYMENT \$214.80

This amount will be deducted from the following bank account at or after 12:01 A.M on 1/12/24.

XXXXXXXXXXXXXXXX156

For questions regarding your account, please call (844) 247-7299

Page 1 of 1

| | ACCOUNT SUMMARY | | | AMOUNT |
|------------|--|-----------------------------|----------------|---------------------------|
| | Previous Balance on Invoice#2023122601 Due 12/29/23 Payment Received - Thank You Balance Forward | | | 72.70 -72.70 0.00 |
| | Total New Charges | | | 214.80 |
| | Account Balance (Includes Balance Forward, New Charges, | and Pending Automatic Payn | nents) | 214.80 |
| CHECK DATE | DESCRIPTION OF SERVICE | PROCESSING DATE | # TRANSACTIONS | AMOUNT |
| | NEW CHARGES | | | |
| 01/12/24 | Paychex Flex® Select | 01/10/24 | 2 | 69.30 |
| | W-2 Processing Year-end Handling Total New Charges | | 4 | 119.50 26.00 214.80 |
| | Automatic Payment (Includes New Charges and applicable of | redits from Balance Forward | above) | 214.80 |

Thank you for choosing Paychex.

PAYCHEX

Paychex of New York LLC 220 Kenneth Drive Rochester, NY 14623-4277

> Joshua Valley Utility Company 30195 Stillwater Dr Meadview, AZ 86444

Account Number: Invoice Number: Invoice Date: 15106603 4643780 01/05/2024

Page 1 of 2

AUTOMATIC PAYMENT: \$135.16

The current period charges less any credits will be deducted from your bank account on 01/20/2024 or the next banking business day.

Go Green with Paperless Billing: To switch to e-delivery, please email Client_Email_Updates@paychex.com with your preferred billing email address.

| Previous Balance | | Payments Received | Adjustments | Credits | Current Charges | ges Ending Bala | |
|------------------|----------------------------|--|-----------------------------|---------|-----------------|-----------------|---------|
| 135. | 16 | -135.16 | 0.00 | 0.00 | 135.16 | 13 | 5.16 |
| | 54 | *1 | | | a | | |
| Date | Туре | 11- | Description | Qty | Rate | Amount | Total |
| New Activity | y (New Charge | es and Credits Rece | eived): | | | | 100 |
| Paychex T | ime and Atten | dance Services | | | | | |
| 01/01/202 | 4 Charge | Paychex Flex | ® Time | 5 | 19.80 | 99.00 | |
| 011011202 | an analys | Close of the second second of the second | ® Time-off Management | 5 1 | 29.00 | 29.00 | |
| | | | ® Time-off Management - | | 0,00 | 0.00 | |
| 2 | | Subtotal | | | | | 128.00 |
| Sales Tax | | | | | | | 7.16 |
| New Activity | y Total | | | | 8 | | 135.16 |
| Other Activi | ty (Payments a | and Adjustments): | | | | | |
| 12/20/2023 | Payment | ACH: XXXXX | 0156, Applied to invoice: 4 | 486306 | | -135.16 | |
| | 11.02 8 10.1893.023 | Subtotal | | | | | -135.16 |

Thank you for choosing Paychex.

For questions regarding your account, please call 1-844-269-4148.

PAYCHEX

Paychex of New York LLC 220 Kenneth Drive Rochester, NY 14623-4277

> Joshua Valley Utility Company 30195 Stillwater Dr Meadview, AZ 86444

RECEIVED MAR 13 2021

Account Number: Invoice Number: Invoice Date: 15106603 4809530

02/05/2024

Page 1 of 2

AUTOMATIC PAYMENT: \$135.16

The current period charges less any credits will be deducted from your bank account on 02/20/2024 or the next banking business day.

Go Green with Paperless Billing: To switch to e-delivery, please email Olient Email Updates @paychex.com with your preferred billing email address.

| alance | Payments Received | Adjustments | Credits | Current Charges | | Balance | |
|--------------|---|--|--|---|--|---|--|
| 5 | -135.16 | 0.00 | 0.00 | 135.16 | 138 | .16 | |
| Туре | 1 | Description | Qty | Rate | Amount | Total | |
| (New Charge | s and Credits Rece | eived): | | | | - | |
| e and Attend | lance Services | | | | | | |
| Charge | Paychex Flex | ® Time | 5 | 19.80 | 99.00 | | |
| | Paychex Flex | ® Time-off Management | 1 - | 29.00 | 29.00 | | |
| | | | Per 5 | 0.00 | 0.00 | | |
| | Subtotal | | | | | 128.0 | |
| | | | | | | 7.1 | |
| otal | | | | | | 135.10 | |
| (Payments a | nd Adjustments): | | | | | | |
| Payment | ACH: XXXXX | 0156, Applied to involce: 46 | 643780 | per e sea | -135.16 | | |
| | Subtotal | | | | | -135.10 | |
| | Type (New Charge: ne and Attend Charge | Heceived S -135.16 Type (New Charges and Credits Received ie and Attendance Services Charge Paychex Flex Paychex Flex Paychex Flex Paychex Flex Subtotal | Heceived Output S -135.16 0.00 Type Description (New Charges and Credits Received): Image: Charge Paychex Flex® Time Charge Paychex Flex® Time Paychex Flex® Time-off Management Paychex Flex® Time-off Management Paychex Flex® Time-off Management - I Employee Fee Subtotal Subtotal Fotal (Payments and Adjustments): Payment ACH: XXXXX0156, Applied to invoice: 46 | Heceived Payment S -135.16 0.00 0.00 Type Description Qty (New Charges and Credits Received): 0.00 0.00 te and Attendance Services Operation Qty Charge Paychex Flex® Time 5 Paychex Flex® Time-off Management 1 1 Paychex Flex® Time-off Management - Per 5 Employee Fee Subtotal Total Payment ACH: XXXX0156, Applied to invoice: 4643780 | Heceived Interference 3 -135.16 0.00 0.00 135.16 Type Description Qty Rate (New Charges and Credits Received): | Hecewed F Hecewed F 3 -135.16 0.00 0.00 135.16 136 Type Description Oty Rate Amount (New Charges and Credits Received): | |

Thank you for choosing Paychex.

For questions regarding your account, please call 1-844-269-4148.

ATTACHMENT 10

PROPERTY TAXES

Statements from the county for Property Tax expenses incurred during the Test Year. (Acct. 408.11)

15

| | 14 I. | | | э. | |
|-----------|--------------|----------------|--|----|----------|
| DATE | INVOICE | VENDOR/COMPANY | DESCRIPTION | A | MOUNT |
| | | | Accrued Meadview 2024 Assessment for | | E L O |
| 1/31/2024 | 1279 | 19 | 13 parcels paid in April - JTJ | \$ | 54.21 |
| 1/31/2024 | 1283 | | Monthly Accrual of Property Taxes - JTJ | \$ | 1,450.83 |
| 0 | | | Accrued Meadview 2024 Assessment for | | Ξ. |
| 2/29/2024 | 1280 | | 13 parcels paid in April - JTJ | \$ | 54.21 |
| 2/29/2024 | 1292 | | Monthly Accrual of Property Taxes - | \$ | 1,450.83 |
| 3/31/2024 | 1281 | | Accrued Meadview 2024 Assessment for 13 | \$ | 54.21 |
| 3/31/2024 | 1324 | | Monthly Accrual of Property Taxes - | \$ | 1,450.83 |
| 2 | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 06-334 | Association | Assessment Jan - March exp - JTJ | \$ | 12.51 |
| | 221022 0 | | Accrued Meadview 2024 Assessment for | | |
| | | | 13 parcels paid in April - 3 months reversal - | | |
| 4/1/2024 | 1281R | | л, ́, ́, | \$ | (162.63 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 23-033 | Association | Assessment Jan - March exp - JTJ | \$ | 12.51 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 21-026 | Association | Assessment Jan - March exp - JTJ | \$ | 12.51 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 06-314 | Association | Assessment Jan - March exp - JTJ | \$ | 12.5 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 20-436 | Association | Assessment Jan - March exp - JTJ | \$ | 12.5 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 25-145 | Association | Assessment Jan - March exp - JTJ | \$ | 12.5 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 21-133 | Association | Assessment Jan - March exp - JTJ | \$ | 12.5 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 23-338 | Association | Assessment Jan - March exp - JTJ | \$ | 12.5 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 23-032 | Association | Assessment Jan - March exp - JTJ | \$ | 12.5 |
| | Parcel #343- | Meadview Civic | Meadview Civic Association - 2024 Annual | | |
| 4/1/2024 | 06-450 | Association | Assessment Jan - March exp - JTJ | \$ | 12.5 |
| | | | | | |

| al \$ al \$ \$ | 12.51 12.51 1,450.83 |
|----------------------------|---|
| \$ al \$ \$ | 12.51 12.51 |
| \$ al \$ \$ | 12.51 |
| \$ al \$ \$ | 12.51 |
| al \$ \$ | 12.51 |
| \$ \$ | 20 March 19 |
| \$ \$ | N. |
| \$ | 20 March 19 |
| | |
| 200 - L | 54.17 |
| \$ | 1,450.83 |
| \$ | 54.16 |
| \$ | 54.17 |
| \$ | 1,450.83 |
| \$ | 54.15 |
| \$ | 1,450.84 |
| \$ | 1,450.83 |
| \$ | 54.15 |
| \$ | 54.15 |
| \$ | 1,450.84 |
| \$ | 603.99 |
| \$ | 54.15 |
| \$ | 54.15 |
| \$ | 1,366.15 |
| \$ | 54.12 |
| \$ | 1,366.15 |
| A | 17,043.78 |
| | \$ \$ \$ \$ \$ |

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MOHAVE COUNTY PROPERTY TAX STATEMENT 2024



Mohave County Treasurer

SueAnn Mello PO Box 712 Kingman, AZ 86402

JOSHUA VALLEY UTILITY COMPAN PO BOX 247 MEADVIEW, AZ 86444

Assessor Description: OPERATING CVP PROPERTY

Situs Address:

| Account Number: | R0260429 |
|-----------------------------------|--------------|
| Parcel Number: | 94221110 |
| First Half Due By 11/01/2024 | \$7878.44 |
| Second Half Due By 05/01/2025 | \$7878.44 |
| TOTAL AMOUNT DUE: | \$15,756.88 |
| 2024 Taxable Value: | \$132,990.00 |
| Tax Rate Per \$100 Taxable Value: | 12.2660 |
| Total Tax: | \$15,756.88 |
| Special District | \$0.00 |
| LESS: State Aid: | \$0.00 |
| LESS: Prepay: | \$0.00 |
| TOTAL DUE: | \$15,756.88 |
| | |

| | | Key | Taxing Authority | 2023 Taxes | 2024 Taxes | % of Tax | Phone #'s |
|-------------------------|---|-----|--------------------------------|-------------|-------------|----------|----------------|
| Tax Area: | 1110 | MC | MOHAVE COUNTY | 2234.26 | 2333,58 | 14.81% | (928) 753-0735 |
| | 100 C | ED | KINGMAN USD #20 | 5313.73 | 4838.04 | 30,70% | (928) 753-5678 |
| Assessed Limited Value: | \$132990 | CC | MOHAVE COMMUNITY COLLEGE | 1470.15 | 1480.04 | 9,39% | (928) 757-4331 |
| Exempt Amount: | \$0 | FD | LAKE MOHAVE RANCHOS FIRE DEPT. | 4456.56 | 4987.13 | 31,65% | (928) 767-3300 |
| | | FA | FIRE DIST ASSIST FUND | 127.33 | 132.99 | 0.84% | (928) 753-0735 |
| | | LI | MOHAVE COUNTY LIBRARY DISTRICT | 324.44 | 338,86 | 2.15% | (928) 692-5763 |
| | | FL | MOHAVE COUNTY FLOOD CONTROL | 111,18 | 109.28 | 0.69% | (928) 757-0925 |
| | | TV | MO CO TV CID | 71.69 | 74.87 | 0.48% | (928) 753-0729 |
| | | Ŵ | WESTERN AZ VOCATION ED DIST | 63.67 | 66.50 | 0.42% | (928) 753-0747 |
| | | ED | SD #20 CLASS B BONDS | 1401.89 | 1395.59 | 8.86% | (928) 753-5678 |
| | | 213 | TOTAL | \$15.574.90 | \$15,756.88 | 100% | |



THANK YOU FOR YOUR PROMPT PAYMENT

2 ND HALF Make check payable to: Mohave County Treasurer

Payment must be hand delivered or POSTMARKED BY May 1, 2025. By law there is no grace period

R0260429

To Pay 2nd Half Only

\$7878.44

PARCEL NUMBER

94221110

PRIMARY OWNER OF RECORD JOSHUA VALLEY UTILITY COMPANY PO BOX 247 MEADVIEW, AZ 86444

MOHAVE COUNTY TREASURER PO BOX 712 KINGMAN AZ 86402-0712

RETURN THIS STUB WITH SECOND HALF PAYMENT

DO NOT attach staples or tape to this payment stub.

Make check payable to: Mohave County Treasurer

Payment must be hand delivered or POSTMARKED BY dates below. By law there is no grace period

ACCOUNT NUMBER

R0260458

1st Half Due By Nov. 1, 2024

OR:

Full Year Due By Dec. 31, 2024

\$ 15,756.88

\$7878.44

PARCEL NUMBER

51

PRIMARY OWNER OF RECORD JOSHUA VALLEY UTILITY COMPANY PO BOX 247 MEADVIEW, AZ 86444

HALF or FULL YEAR

MOHAVE COUNTY TREASURER PO BOX 712 KINGMAN AZ 86402-0712

RETURN THIS STUB WITH FIRST HALF OR FULL YEAR PAYMENT

DO NOT attach staples or tape to this payment stub.

ATTACHMENT 11

MISCELLANEOUS EXPENSE

| 1/1/2024 1/3/2024 | | | | | |
|----------------------|-----------------|---------------------------|--|-----|----------|
| 10120.352 | | MISCELLANE | EOUS EXPENSE | 201 | |
| 1/3/2024 | 1241 | | | \$ | 112.20 |
| | | AZDEQ | EVA-AZDEQ PYMTS CPP | \$ | 268.00 |
| 3/11/2024 | CP134B | IRS | IRS Notice #CP134B - Interest Charges - MRE SUM Inv #14015 - Dec-Mar SUM Credit Card | \$ | 381.07 |
| 3/31/2024 | 1306 | | Charges - MRE SUM Inv #14015 - Dec-Mar SUM Credit Card | \$ | 440.38 |
| 3/31/2024 | 1306 | | Charges - MRE SUM Inv #14015 - Dec-Mar SUM Credit Card | \$ | 112.20 |
| 3/31/2024 | 1306 | | Charges - MRE Chris Schilling 4/13/24 Exp Reimb - Document | \$ | 54.51 |
| 4/13/2024 | 1267 | | Notary Fee: JVUC - PD by ACW via AZ CWA JV - MRE | \$ | 25.00 |
| 4/13/2024 | | | | Ť | 20100 |
| 5/17/2024 | Notice 2024-05E | | AZ Labor Law Posters Notice Dated #2024-05E - 1 Set of 2024 State & Fed Posters - MRE | \$ | 109.50 |
| 6/30/2024 | 1327 | | CWA Chase Card - Stmt 7/5/24 - Corporate Filings: AZ Registered Agent Fee 6/7/24-6/6/25 - PD bγ CWA via ACW via AZ CWA JV- MRE | \$ | 125.00 |
| | 2 B | | CWA Chase Card - Stmt 7/5/24 - Mohave | | 12117-11 |
| 6/30/2024 | 1327 | | County: Right of Way Permit - PD by CWA via ACW via AZ CWA JV- MRE | \$ | 102.39 |
| , ¹ 51 | | | CWA Chase Card - Stmt 8/5/24 - Mohave | | |
| | | | County: Right of Way Permit - PD by CWA via | | 5 |
| 7/31/2024 | 1356 | | ACW via AZ CWA JV- MRE | \$ | 409.56 |
| . 7/31/2024 | 14358 | Southwestern Utility Mana | Southwestern Utility Management -Starlink August Chase Charges- Mohave County - Right of Way Permit #160684892 ,161208166 | \$ | 250.00 |
| 8/31/2024 | 1364 | | ,161208414 | \$ | 307.17 |
| 9/24/2024 | | (C) Koryta | 91121036,725 W. Queen Tut, REFUND | \$ | 35.02 |
| | | | Chase Charges- Mohave County - Right of Way | | |
| 9/27/2024 | 1387 | | Permit #163272610, 162847518, 163272610 | \$ | 307.17 |
| 10/1/2024 | 94221110 2024 | Mohave County Treasurer | Processing Fee | \$ | 1.00 |
| 10/11/2024 | T0A1C1A 2024 | AZDOT | Vehicle Registration - TOA1C1A 2024 | \$ | 290.7 |
| 10/11/2024 | TVA7CRA 2024 | AZDOT | Vehicle Registration - TVA7CRA 2024 Due to AZ CWA JV - CWA Chase Card -Mohave | \$ | 290.7 |
| 11/30/2024 | 1410 | | County - Right of Way Permit Due to AZ CWA JV - CWA Chase Card -Mohave | \$ | 102.3 |
| 12/31/2024 | 1427 | | County - Right of Way Permit | \$ | 102.3 |
| 3 1 | | MATERIAL | Total: S & SUPPLIES | \$ | 3,826.4 |
| | | | Home Depot: 4/25 - JVUC Chase Credit | | |
| 30/2024 | 1284 | | Card Charges - PD by CWA via ACW via AZ CWA JV - MRE | | 96.5 |
| | 1284 | | Home Depot: 4/29 - JVUC Chase Credit Card Charges - PD by CWA via ACW via AZ CWA JV - MRE | | 30.2 |

| 4/30/2024 | 1284 | | Linde Gas & Equipment: 4/23 - JVUC Chase Credit Card Charges - PD by CWA via ACW via AZ CWA JV - MRE | | 209.37 |
|--------------------|--------------|--|--|----------|----------------|
| 5/9/2024 | | USA Blue Book | USA BlueBook #INV00361708 - Valve & Curb Key Kit w/ Carry Bag - MRE | | 311.47 |
| Or OF ECE - | | | | | |
| 5/31/2024 | 1309 | | CWA Chase Card - Stmt 6/5/24 - Amazon: Quarter Wrappers & Reflective Driveway Markers/Poles - PD by CWA via ACW via AZ CWA JV - MRE | | 30.60 |
| | | | CWA Chase Card - Stmt 8/5/24 - Zoro.com: Engine Driven Pump, Amazon: Quarter Wrappers - PD by CWA via ACW via AZ | | 6 NET 18 |
| 7/31/2024 | 1356 | | CWA JV- MRE August Chase Charges-Amazon- Vevor Safety Cones, Home Depot- Safety Vest, | | 1,191.12 |
| 0/04/0004 | 1004 | | Diamond Saw Blade, Hard Hat, Saw Blades, Cutting Disc | | 246.29 |
| 8/31/2024 | 1364 | | Chase Charges-Home Depot- Blacktop | | 240.29 |
| 9/27/2024 | 1387 | | patch & misc supplies | | 232.80 |
| | 8 | | CWA Chase Card -October - Amazon- Test Kits, Coin Wrappers, Irrigation Control Valves, Home Depot-Plier set, Wood & | | |
| | | | Metal Sheeting, Quickrete & Valve Box, | | 5178 B65 |
| 10/31/2024 | 1399 | | Family Dollar-Batteries & Washer Fluid | | 722.25 |
| | | | CWA Chase Card -Coin Mechanisms- | | |
| | | | SW& Wire Assy, Family Dollar- Permanent | | |
| | | | Marker, Home Depot- Misc Pipe Supplies, | | |
| | | | Home Depot- Misc Pipe Supplies, Home | | |
| 11/00/0001 | 4440 | | Depot- Quickrete Mix, JVUC-Amazon- Black Electrical Tape, Copper Reamer | 12 | 426.77 |
| 11/30/2024 | 1410 | | Black Electrical Tape, Copper Reamer | | 420.11 |
| | | | CWA Chase Card- Amazon- Misc. | | |
| | 12424-20-20 | | Supplies, Armour Supply- Flat Bar, Home | | 000 50 |
| 12/31/2024 | 1427 | | Depot- Staples & Bungee Cords | | 262.52 |
| - | | | Total: PPLIES & EXPENSE | \$ | 3,759.97 |
| 1/1/202 | 4 4 7 4 1 | OFFICE SUP | PLIES & EXPENSE | ¢ | 5.10 |
| 1/1/202 1/1/202 | | | | \$ | 250.00 |
| 1/1/202 | 4 1241 | Southwestern Utility | × . | T. | |
| 1/4/202 | 4 13751 | Management Inc | Postage | \$ | 709.38 |
| . 1/1/202 | 1 63156 | Southwestern Utility | | | |
| 1/4/202 | 4 13751 | Management Inc Southwestern Utility | Bill Forms | \$ | 819.72 |
| 1/4/202 | 4 13751 | Management Inc Southwestern Utility | Termination Letters | \$ | 86.67 |
| 1/4/202 | 4 13751 | Management Inc | Merchant Fees | \$ | 387.79 |
| 1/5/202 | | Outpost 86444 | SQ *OUTPOST 86444 | \$ | 15.82 |
| 1/7/202 | | Outpost 86444 | SQ *OUTPOST 86444 | \$ | 5.10 |
| 1/14/202 | 4 | Outpost 86444 | SQ *OUTPOST 86444 | \$ | 6.20 |
| | 1 100232 | | Account Analysis Settlement Charge: Jan 2024 - | ः २ | 110.00 |
| 1/16/202 | | | MRE | \$ | 119.98 5.14 |
| 1/21/202 | | Outpost 86444 | SQ *OUTPOST 86444 | \$ \$ | 5.14 354.82 |
| | 4 3106487107 | Pitney Bowes Inc | Contract# 0040955376 - Lease Late Fee | ₹ \$ | 354.82 |
| 1/29/202 | 4 3106487107 | Pitney Bowes Inc | Lait Fee | 7 | 55.00 |

| | | Harold Thomas 1/31/24 Expense Reimbursement - UPS Shipping Fee: JVUC Grant Application - PD by ACW via AZ CWA Joshua | | |
|-----------------------|--|--|----|--------|
| 1/31/2024 1240 | | Valley - MRE | \$ | 90.25 |
| 1/31/2024 742870 | Westside Disposal Inc | 3 Yard 1 X Week OA | \$ | 112.20 |
| 1/31/2024 13836 - Jan | Southwestern Utility Management Inc Southwestern Utility | Southwestern Utility Management Inv #13836 - CUSI Merchant Services Fees: Jan 2024 - MRE | \$ | 501.66 |
| 2/1/2024 13790 | Management Inc Southwestern Utility | Postage | \$ | 704.64 |
| 2/1/2024 13790 | Management Inc Southwestern Utility | Statements | \$ | 812.43 |
| 2/1/2024 13790 | Management Inc | Termination Notices Westside Disposal Inv #240310109336 - Waste | \$ | 76.14 |
| 2/1/2024 2.4031E+11 | Westside Disposal Inc Southwestern Utility | Removal - MRE | \$ | 112.20 |
| 2/1/2024 13790 | Management Inc | Merchant Services Fees | \$ | 301.78 |
| 2/15/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE | \$ | 130.30 |
| "H I | | Verizon (Jan and Feb) Accrue estimated | | |
| 2/29/2024 1298 | | expenses from SUM credit card for Feb - JTJ Harold Thomas 2/29/24 Expense | \$ | 360.00 |
| × . | | Reimbursement - UPS Shipping Fee: JVUC Grant | | |
| 2/29/2024 1248 | | Application - PD by ACW via AZ CWA Joshua Valley - MRE Postage Accrue estimated expenses from SUM | \$ | 83.09 |
| 2/29/2024 1298 | | credit card for Feb - JTJ | \$ | 45.00 |
| | Southwestern Utility | Southwestern Utility Management Inv #13836 - | | |
| 2/29/2024 13836 - Feb | Management Inc | Client Billing: Postage - MRE | \$ | 108.80 |
| 2/29/2024 13836 - Feb | Southwestern Utility Management Inc | Southwestern Utility Management Inv #13836 - Client Billing: Statements - MRE | \$ | 809.19 |
| , | Southwestern Utility | Southwestern Utility Management Inv #13836 - | | |
| 2/29/2024 13836 - Feb | Management Inc | Client Billing: Termination Notices - MRE | \$ | 51.84 |
| o ^k 91 | Southwestern Utility | Southwestern Utility Management Inv #13912 - | | |
| 2/29/2024 13912 - Feb | Management Inc | CUSI Merchant Services Fees: Feb 2024 - MRE Starlink Accrue estimated expenses from SUM | \$ | 414.67 |
| 2/29/2024 1298 | | credit card for Feb - JTJ | \$ | 250.00 |
| 3/15/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE Verizon Inv #9960467356 - JVUC Office Phone: | Ş | 117.38 |
| 3/31/2024 9960467356 | Verizon Wireless | 3/1/24-3/31/24 - MRE Verizon Inv #9666196897 - JVUC Cell Phone: | \$ | 148.18 |
| 3/31/2024 9666196897 | Verizon Wireless | 2/22/24-3/21/24 - MRE SUM Inv #14015 - Dec-Mar SUM Credit Card | \$ | 260.72 |
| 3/31/2024 1306 | | Charges - MRE | \$ | 874.50 |
| 3/31/2024 13912 - Mar | Southwestern Utility Management Inc | Southwestern Utility Management Inv #13912 - Client Billing: Postage - MRE | \$ | 684.16 |
| 3/31/2024 1306 | | SUM Inv #14015 - Dec-Mar SUM Credit Card Charges - MRE | \$ | 33.44 |
| 3/31/2024 13912 - Mar | Southwestern Utility Management Inc | Southwestern Utility Management Inv #13912 - Client Billing: Statements - MRE | \$ | 795.42 |
| SIGTIERET TOTAL MUL | | 97787-0078-5509-004 2 -0-550-00-0 | 8 | |

| | 3/31/2024 13912 - Mar | Southwestern Utility Management Inc | Southwestern Utility Management Inv #13912 - Client Billing: Termination Notices - MRE | \$ 68.04 |
|---|---------------------------|--|--|------------------|
| | 3/31/2024 13951 - Mar | Southwestern Utility Management Inc | Southwestern Utility Management Inv #13951 - CUSI Merchant Services Fees: Mar 2024 - MRE | \$ 498.60 |
| | 3/31/2024 1306 | | SUM Inv #14015 - Dec-Mar SUM Credit Card Charges - MRE | \$ 250.00 |
| | 4/15/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE Verizon Inv #9674162762 - JVUC Cell Phone: | \$ 114.78 |
| | 4/30/2024 9674162762 | Verizon Wireless | 3/22/24-4/21/24 - MRE Outpost: 4/25 & 5/2 - JVUC Chase Credit Card | \$ 257.68 |
| | 4/30/2024 1284 | | Charges - PD by CWA via ACW via AZ CWA JV - MRE | \$ 29.18 |
| | 4/30/2024 13951 - Apr | Southwestern Utility Management Inc | Southwestern Utility Management Inv #13951 - Client Billing: Postage - MRE | \$ 661.76 |
| | 4/30/2024 1307 | | SUM Inv #14015 - Apr SUM Credit Card Charges - MRE Remove old credit card balances charged by | \$ 44.91 |
| | 4/30/2024 1330 | | AUM - JTJ 6/17/24 email | \$ (1,519.87) |
| | 4/30/2024 13951 - Apr | Southwestern Utility Management Inc | Southwestern Utility Management Inv #13951 - Client Billing: Statements - MRE | \$ 795.42 |
| | 4/30/2024 13951 - Apr | Southwestern Utility Management Inc | Southwestern Utility Management Inv #13951 - Client Billing: Termination Notices - MRE | \$ 42.12 |
| | 4/30/2024 2.40328E+11 | Westside Disposal Inc | Westside Disposal Inv #240328019328 - Trash Removal: 4/1/24-4/30/24 - MRE SUM Inv #14015 - Apr SUM Credit Card Charges - | \$ 102.00 |
|) | 4/30/2024 1307 | | MRE Pitney Bowes Inv #3106622516 - Postage | \$ 250.00 |
| | 5/1/2024 3106622516 | Pitney Bowes Inc | Machine: 5/6/24-8/5/24 - MRE | \$ 354.82 |
| | 5/15/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE CWA Chase Card - Stmt 6/5/24 - Verizon: Phones - PD by CWA via ACW via AZ CWA JV - | \$ 117.59 |
| | 5/31/2024 1309 | | MRE CWA Chase Card - Stmt 6/5/24 - Outpost: USPS | \$ 147.46 |
| | 5/31/2024 1309 | Carathana Haitin | Postage - PD by CWA via ACW via AZ CWA JV - MRE Southwestern Utility Management - Client | \$ 38.37 |
| | 5/31/2024 45413 | Southwestern Utility Management Inc Southwestern Utility | Billing: Postage Southwestern Utility Management - Client | \$ 678.40 |
| | 5/31/2024 45413 | Management Inc Southwestern Utility | Billing: Statements Southwestern Utility Management - Client | \$ 788.13 |
| | 5/31/2024 45413 | Management Inc | Billing: Termination Notices Westside Disposal Inv #240424028852 - Trash | \$ 143.37 |
| | 5/31/2024 2.40424E+11 | Westside Disposal Inc | Removal: 5/1/24-5/31/24 - MRE JP Morgan Chase - May 2024 Account #0087 | \$ 102.00 |
| | 5/31/2024 5/2024 Bank Fee | Southwestern Utility | Service Fees - MRE Southwestern Utility Management - CUSI | \$ 95.00 |
| | 5/31/2024 45413 | Management Inc | Merchant Services: | \$ 430.42 |
| | 5/31/2024 14297 - May | Southwestern Utility Management Inc | Southwestern Utility Management Inv #14297 - CUSI Merchant Services: May 2024 - MRE SUM Inv #14015 - May SUM Credit Card | \$ 727.18 |
| | 5/31/2024 1308 | | Charges - MRE | \$ 250.00 |
| | | | | |

| | | | Westside Disposal Inv #240524028508 - Trash | | |
|---|--------------------------|--|--|------------|-----------|
| | 6/1/2024 2.40524E+11 | Westside Disposal Inc | Removal: 6/1/24-6/30/24 - MRE | \$ | 102.00 |
| | 6/17/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE CWA Chase Card - Stmt 7/5/24 - Verizon: JVUC Office & Cell Phones - PD by CWA via ACW via | \$ | 109.68 |
| | 6/30/2024 1327 | Southwestern Utility | AZ CWA JV- MRE Southwestern Utility Management Inv #14297 - | \$ | 405.14 |
| | 6/30/2024 14297 - Jun | Management Inc | Client Billing: Postage - MRE CWA Chase Card - Stmt 7/5/24 - Outpost: | \$ | 675.84 |
| | × × | | Postage - PD by CWA via ACW via AZ CWA JV- | | |
| | 6/30/2024 1327 | | MRE | \$ | 64.84 |
| | | Southwestern Utility | Southwestern Utility Management Inv #14297 - | - | |
| | 6/30/2024 14297 - Jun | Management Inc | Client Billing: Statements - MRE | \$ | 788.94 |
| 3 | | Southwestern Utility | Southwestern Utility Management Inv #14297 - | | |
| | 6/30/2024 14297 - Jun | Management Inc | Client Billing: Termination Notices - MRE Westside Disposal Inv #240624037149 - Trash | \$ | 141.75 |
| | 7/1/2024 2.40624E+11 | Westside Disposal Inc | Removal: 7/1/24-7/31/24 - MRE | \$ | 102.00 |
| | 7/8/2024 3106750661 | Pitney Bowes Inc | Postage Lease | \$ | 354.82 |
| | 7/15/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE CWA Chase Card - Stmt 8/5/24 - Verizon: JVUC | \$ | 109.45 |
| | 8 0 ¹¹ 7.90 | | Office & Cell Phones - PD by CWA via ACW via | | |
| | 7/31/2024 1356 | | AZ CWA JV- MRE | \$ | 412.85 |
| | | | CWA Chase Card - Stmt 8/5/24 - Outpost: | | |
| | 7/31/2024 1356 | | Postage - PD by CWA via ACW via AZ CWA JV- MRE | \$ | 56.19 |
| | 7/51/2024 1550 | Southwestern Utility | Southwestern Utility Management - Client | r | 100000000 |
| | 7/31/2024 14358 | Management Inc | Billing: Postage | \$ | 675.84 |
| | | Southwestern Utility | Southwestern Utility Management - Client | | 212.22 |
| | 7/31/2024 14358 | Management Inc Southwestern Utility | Billing: Statements Southwestern Utility Management - Client | \$ | 782.46 |
| | 7/31/2024 14358 | Management Inc | Billing: Termination Notices | \$ | 153.90 |
| | | Southwestern Utility | Southwestern Utility Management-CUSI | | |
| | 7/31/2024 14358 | Management Inc | Merchant Fees JP Morgan Chase - July 2024 Account #0087 | \$ | 549.75 |
| | 7/31/2024 July Bank Fees | JP Morgan Chase | Service Fees - MRE | \$ | 95.00 |
| | 1947. TA 14 | Southwestern Utility | Southwestern Utility Management - Client | | |
| | 8/1/2024 14447 | Management Inc | Billing: Postage | \$ | 724.48 |
| | 8/1/2024 14447 | Southwestern Utility Management Inc | Southwestern Utility Management - Client Billing: Statements | \$ | 844.02 |
| | 8/1/2024 14447 | Southwestern Utility | Southwestern Utility Management - Client | े क | 011.02 |
| | 8/1/2024 14447 | Management Inc | Billing: Termination Notices | \$ | 133.65 |
| | 8/1/2024 2.40724E+11 | Westside Disposal Inc | August-Trash removal | \$ | 102.00 |
| | 8/1/2024 14447 | Southwestern Utility Management Inc | Southwestern Utility Management-CUSI Merchant Fees | \$ | 813.77 |
| | 0/45/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE | \$ | 112.64 |
| | 8/15/2024 | | August Chase Charges-Verizon , Office Phones & | Ş | 112.04 |
| | 8/31/2024 1364 | | Cell Phones | \$ | 408.00 |
| | 8/31/2024 1364 | | August Chase Charges- Outpost - Postage | \$ | 30.46 |
| | 9/1/2024 2.40826E+11 | Westside Disposal Inc | Sept-Trash removal | \$ | 102.00 |
| | | | | | |

| _ 10 N I | | | | |
|------------------------|--|--|----------------|----------|
| 9/16/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE Chase Charges-Verizon , Office Phones & Cell | \$ | 95.56 |
| 0/07/0004 1007 | | Phones | \$ | 410.40 |
| 9/27/2024 1387 | | | ې \$ | 50.05 |
| 9/27/2024 1387 | Southwestern Utility | Chase Charges- Outpost - Postage Southwestern Utility Management - Client | Ş | 50.05 |
| 9/30/2024 14502 | Management Inc | Billing: Postage | \$ | 663.04 |
| | Southwestern Utility | Southwestern Utility Management - Client | | |
| 9/30/2024 14502 | Management Inc | Billing: Statements | \$ | 773.55 |
| -, | Southwestern Utility | Southwestern Utility Management - Client | 21 | |
| 9/30/2024 14502 | Management Inc | Billing: Termination Notices | \$ | 154.71 |
| 5,56,2624 14562 | Southwestern Utility | Southwestern Utility Management-CUSI | <u>a</u> | |
| 9/30/2024 14502 | Management Inc | Merchant Fees | \$ | 549.08 |
| 5/30/2024 14502 | Management me | Merchantices | | |
| 10/1/2024 2.40924E+11 | Westside Disposal Inc | Oct-Trash removal | \$ | 102.00 |
| 10/8/2024 3106878727 | Pitney Bowes Inc | Postage Lease | \$ | 354.82 |
| 10/15/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE | \$ | 104.92 |
| 10/15/2024 1398 | | Account Analysis Settlement Charge | \$ | 111.54 |
| 10/22/2024 1401 | | Missing Deposit from SUM | \$ | 22.79 |
| 10/22/2024 1401 | | CWA Chase Card -October - Verizon- Office & | 3 | |
| 10/21/2024 1200 | | Cell Phones | \$ | 410.64 |
| 10/31/2024 1399 | Southwestern Utility | Southwestern Utility Management - Client | | 410.04 |
| 10/31/2024 14571 | Management Inc | Billing: Postage | \$ | 656.00 |
| | | 5 | | |
| 10/31/2024 1399 | | CWA Chase Card -October - Outpost- Postage | \$ | 69.87 |
| | Southwestern Utility | Southwestern Utility Management - Client | | |
| 10/31/2024 14571 | Management Inc | Billing: Statements | \$ | 770.31 |
| | Southwestern Utility | Southwestern Utility Management - Client | | |
| 10/31/2024 14571 | Management Inc | Billing: Termination Notices | \$ | 108.54 |
| | Southwestern Utility | Southwestern Utility Management-CUSI | | |
| 10/31/2024 14571 | Management Inc | Merchant Fees | \$ | 537.50 |
| 10/31/2024 1399 | | CWA Chase Card -October - Starlink- Internet | \$ | 250.00 |
| 11/1/2024 2.41024E+11 | Westside Disposal Inc | Nov-Trash removal | \$ | 102.00 |
| 11/1/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE | \$ | 103.99 |
| 11/1/2024 | | | 55 | |
| 11/15/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE | \$ | 115.75 |
| 11/30/2024 1410 | | CWA Chase Card -Verizon- Office & Cell Phones | \$ | 411.16 |
| | Southwestern Utility | Southwestern Utility Management-Lead Service | | |
| 11/30/2024 14618 | Management Inc | Line Mailing | \$ | 1,441.10 |
| | Southwestern Utility | Southwestern Utility Management-Lead Service | CS. | 227 |
| 11/30/2024 14618 | Management Inc | Line Reporting | \$ | 250.00 |
| 11/30/2024 14010 | Southwestern Utility | Southwestern Utility Management - Client | 12 | |
| 11/30/2024 14618 | Management Inc | Billing: Postage | \$ | 687.36 |
| 11/30/2024 14018 | Managementine | CWA Chase Card -Outpost- Postage | \$ | 54.55 |
| 11/30/2024 1410 | Southwestern Utility | Southwestern Utility Management - Client | Y | 54.55 |
| 11/20/2024 14618 | Management Inc | Billing: Statements | \$ | 765.45 |
| 11/30/2024 14618 | Southwestern Utility | Southwestern Utility Management - Client | 7 | 705.45 |
| 44 100 1000 4 4 4 54 0 | Place service second states in the Second states service | | ć | 103.68 |
| 11/30/2024 14618 | Management Inc | Billing: Termination Notices | \$ | 105.08 |
| | Southwestern Utility | Southwestern Utility Management-CUSI | ė | 528.05 |
| 11/30/2024 14618 | Management Inc | Merchant Fees | \$ \$ \$ | |
| 11/30/2024 1410 | | CWA Chase Card -Starlink- Internet | 2 | 250.00 |
| 12/1/2024 1411 | | CWA Chase Card -USPS- Postage | Ş | 13.73 |
| 12/1/2024 2.41125E+11 | Westside Disposal Inc | Dec-Trash removal | \$ | 102.00 |
| | | ± | | |

| 12/16/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE | \$ | 103.32 |
|---|--|---|------|-----------|
| 12/16/2024 | | ACCOUNT ANALYSIS SETTLEMENT CHARGE | \$ | 114.95 |
| 12/31/2024 1427 | Southwestern Utility | CWA Chase Card -Verizon- Office & Cell Phones Southwestern Utility Management - Client | \$ | 411.18 |
| 12/31/2024 14707 | Management Inc | Billing: Postage | \$ | 645.76 |
| 12/31/2024 1427 | S 0 | CWA Chase Card -Outpost- Postage | \$ | 36.50 |
| 200000000000000000000000000000000000000 | Southwestern Utility | Southwestern Utility Management - Client | | |
| 12/31/2024 14707 | Management Inc Southwestern Utility | Billing: Statements Southwestern Utility Management - Client | \$ | 766.26 |
| 12/31/2024 14707 | Management Inc | Billing: Termination Notices | \$ | 51.03 |
| | Southwestern Utility | Southwestern Utility Management-CUSI | | |
| 12/31/2024 14707 | Management Inc | Merchant Fees | \$ | 537.85 |
| 12/31/2024 1427 | | CWA Chase Card -Starlink- Internet | \$ | 250.00 |
| | | TOTAL OFFICE SUPPLIES | \$: | 39,038.53 |

, *⁸ , :



0135399

Department of the Treasury Internal Revenue Service Ogden, UT 84201-0038

PD ONLINE VIA EFTPS 3/29/24 CONFIRMATION PG 2 - MRE

| Notice | CP1348 |
|--------------------|--------------------|
| Tax period | March 31, 2023 |
| Notice date | March 11, 2024 |
| Employer ID number | 86-0204810 |
| To contact us | Phone 800-829-0115 |
| Page 1 of 6 | 17 E I |

| RECI | EIV | ED |
|------|-----|------|
| MAN | 20 | 2026 |

Changes to your March 31, 2023 Form 941

Adjusted amount due: \$2,636.27

We found the amount reported as total Federal Tax Deposits for the tax period shown above differs from the amount we have credited to your account.

As a result, you owe \$2,636.27.

| - 19 12 1 | \$9,483.54 |
|-----------------|------------|
| TIME OF DOM | -9,541.52 |
| | 1,445.75 |
| | 224.89 |
| 12-1. 13-1. N. | 642.54 |
| 1.1.1.1.1.1.1.1 | 381.07 - |
| in an de l'ase | \$2,636.27 |
| | |

Payment

JOSHUA VALLEY UTILITY CO % RATLIFF FAMILY LLC PO 80X 85160 TUCSON AZ 85754-5160

Billing Summary

Notice CP134B Notice date March 11, 2024

Employer ID number 86-0204810

Make your check or money order payable to the United States Treasury.

 Write your Employer ID number (86-0204810), the tax period (March 31, 2023), and the form number (941) on your payment and any correspondence.

Amount due by April 1, 2024

\$2,636.27

Continued on back

INTERNAL REVENUE SERVICE OGDEN, UT 84201-0038

ավիկվերիցությինիլիներիներիներիներին

990504870 YY YOZH OT 5 505303 Pio 000005P3P55

Southwestern Utility Management PO Box 85160 Tucson, AZ 85754 accounting@southwesternutility.com +1 (520) 624-1460



Bill to

Joshua Valley Utility Company 30195 N. Stillwater Dr. #247 Meadview, AZ 86444-0247

Invoice details

Invoice no.: 14015 Terms: Net 10 days Invoice date: 06/28/2024 Due date: 07/08/2024

| [#] Product or service | Description | Qty | Rate | Amount |
|---------------------------------|--|-----|------------|------------|
| l. | Unbilled Credit Card Charges | | | \$0.00 |
| 2. Reimb Expense (deleted) | | 1 | \$781.96 | \$781.96 |
| 3. Reimb Expense (deleted) | | Ĩ | \$1,110.84 | \$1,110.84 |
| 4. | 04/18 - Outpost - Postage | 1 | \$5.41 | \$5.41 |
| 5. | 03/21 - Verizon - Phone | 1 | \$148.18 | \$148.18 |
| 5. | 03/12/2024 - Outpost - Postgae | ì | \$5.41 | \$5.41 |
| 7. | 03/07 - Verizon - Phone | 1 | \$253.75 | \$253.75 |
| 8. | 02/28/2024 - Meadview Gas N Grub - Gas | Ĩ | \$78.00 | \$78.00 |
| 9. | 02/21 - Verizon - Phone | 1 | \$148.18 | \$148.18 |
| 10. | 02/19 - Meadview Gas N Grub - gas | 1 | \$85.00 | \$85.00 |
| 11. | 02/18 - JANDA - Permits | - 1 | \$70.00 | \$70.00 |
| 12. | 02/18 - Mohave County - Right of Way Permit | 1 | \$102.39 | \$102.39 |
| 13. | 02/18 - Outpost - Postage | 1 | \$5.41 | \$5.41 |
| 14. | 02/15 - Home Depot - Misc Parts Return | 1 | -\$24.44 | -\$24.44 |

| 15. | 02/15 - Home Depot - Parts | 1 | \$12.15 | \$12.15 |
|-----|---|------------|----------|----------|
| 16. | 02/15 - Meadview Gas N Grub - Gas | 1 | \$92.60 | \$92.60 |
| 17. | 02/12 - Home Depot - Parts | 8 | \$199.92 | \$199.92 |
| 18. | 02/14 - Circle K - Gas | 1 | \$25.00 | \$25.00 |
| 19. | 02/11 - Outpost - Postage | 1 | \$5.41 | \$5.41 |
| 20. | 02/07 - Verizon - Phone | 1 | \$253.75 | \$253.75 |
| 21. | 0206 - Gas N Grub - Gas | 1 | \$74.02 | \$74.02 |
| 22. | 02/04 - OutPost - Postage | 1 | \$25.78 | \$25.78 |
| 23. | 02/04 - VistaPrint - T-Shirts | .1 | \$54.51 | \$54.51 |
| 24. | 01/31 - Gas N Grub | 1 | \$82.70 | \$82.70 |
| 25. | 01/30 - StarLink - Internet | া | \$250.00 | \$250.00 |
| 26. | 01/28 - Outpost - Postage | 1 | \$5.41 | \$5.41 |
| 27. | 01/26 - Amazon - Flash Drives | ° T | \$17.94 | \$17.94 |
| 28. | 01/21 - Verizon - Phone Service | 1 | \$176.92 | \$176.92 |
| 29. | 01/19 - Meadview Gas N Grub | 1 | \$89.00 | \$89.00 |
| 30. | 01/11 - Meadview Gas N Grub - Gas | 1 | \$84.50 | \$84.50 |
| 31. | 01/07 - Outpost - Postage | 1 | \$5.10 | \$5.10 |
| 32. | 01/07 - Verizon - Phone Service | 1 | \$253.72 | \$253.72 |
| 33. | 01/05 - Outpost - Postag | 1 | \$15.82 | \$15.82 |
| 34. | 01/05 - Janda - Permits | 1 | \$70.00 | \$70.00 |
| 35. | 01/03 - AZ Dept of Environ Qual - Operator Certification | 1 | \$268.00 | \$268.00 |
| 36. | 12/31 - At Your Pace - Continuing Education | 1 | \$112.20 | \$112.20 |
| 37. | 12/31 - Starlink - Internet Service | 1 | \$250.00 | \$250.00 |
| 38. | 12/28 - Outpost - Postage | ì | \$5.10 | \$5.10 |
| 39. | 12/25/23 - Meadview Gas N Grub | 1 | \$94.00 | \$94.00 |
| 40. | 04/10/2024 - The UPS Store - Bubble Mailer | Ħ | \$4.32 | \$4.32 |
| 41. | 05/26 STARLINK INTERNET | | | \$250.00 |

| 42, | 04/26/2024 - Starlink | \$250.00 |
|-----|--------------------------------------|------------|
| 43. | 04/10/2024 - The UPS Store - Postage | \$40.18 |
| 44. | NO-IP URL Registration Fee | \$69.99 |
| | Total | \$5,908.13 |

| Payment | -\$5,908.13 |
|-------------|-------------|
| Balance due | \$0.00 |

Paid in Full

MOHAVE COUNTY ARIZO

2024-08.16-JUL-Raymond-Mohave County

Step 3: Confirmation and Receipt

Result: Payment Authorized Confirmation Number: 161208166

Your payment has been authorized successfully and payment will be processed.

Nohave County thanks you for your payment. For questions about your account, please call 928-757-0910 Thank you for using our bill payment services.

Please save or print a copy of this receipt for record keeping purposes.

| in mughtin | | Add Grant |
|---|------------------|-----------|
| Right-of-Way Permit Commercial payment of \$100.00 on Permit or Invokce Num | iber 20240578 | \$100.00 |
| | Subtotal: | \$100.00 |
| Customer Information | Convenience Fee: | \$2.39 |
| First Name: Ron | Total Payment: | \$102.39 |
| Last Name: Raymond | | |
| Address Line 1: 105 Lincoln Blvd. | | |
| Address Line 2: Suite 100 | | |
| City San Francisco | 10 | |
| State: California | | |
| Zip Code: 04129 | | |
| Phong Number: 9207154594 | | |
| Email Address: rraymond@JoshuaValleyUillity.com | | |
| Payment Information | | |
| Payment Date: 08/15/2024 | | |
| Card Type: Visa | | |
| Card Number. ************************************ | 10 | |
| | | |

2024-08-16-JV4 - Raymond-Mohave County 1

Step 2. Rodescard Subast Step 3. Goudemation 202 Record

MOHAVE COUNT

Step 3: Confirmation and Receipt

Result: Payment Authorized Confirmation Number: 161208414

Your payment has been sutherized successfully and payment will be processed.

Mohave County thanks you for your payment. For questions about your account, please call 928-757-0910 Thank you for using our bill payment services.

Please save or print a copy of this receipt for record knoping purposes.

N ALL DOLLAR

| 111-11-11-11 | | | | America |
|---------------------------|--|----------|--|----------|
| Contractor and the second | mil Commercial payment of \$100.00 on Permit or Invoice Number | 20240579 | and an all the second | \$100.00 |
| | | | Subtotal: | \$100.00 |
| Customer | Information | | Canvenience Fee: | \$2,39 |
| First Name | Non | | Total Payment: | \$102.39 |
| Last Name: | Raymond | | | |
| Address Line 1: | 106 Lincoln Bivd. | | | |
| Address Line 2: | Suite 100 | | | |
| Gity: | San Francisco | | | |
| State: | California | | | |
| Zip Cade: | 94129 | 2 | - | |
| Phone Number. | 9287154594 | | | |
| Email Address: | maymond@JushuaValleyUtility.com | | | |
| | | | | |
| Payment I | nformation | | | |
| Payment Date: | 08/16/2024 | 3 | | |
| 1107 Det | Visa | | | |
| Card Number: | 9009 | | | |

1-result

| | | DATE OF THE OWNER | A CONTRACT OF A | |
|---|--|--|---|--|
| | | WE COUNT | YARIZONA . | |
| 2114. | Ship ? Reviewant | finland step J=0 pademation and Re | (ejn) | |
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| Sten 3. I | Confirmation and R | eceint | | |
| step o. | bommadon and re | cocipt | | |
| Dooult | Doumont Auth | orizod | - | |
| Result | : Payment Auth | lonzeu | | |
| Confin | mation Number | - 160684892 | | |
| | | | | |
| four payment ha | s been authorized successfully and payr | ment will be processed. | | |
| | | | | |
| Aohave County ! | hanks you for your payment. For question | | -0910 Thank you for using our bill paymont service | 05. |
| | | one about your account, please call 028-757 | -0910 Thank you for using our bill payment service | 05. |
| lease save or p | thanks you for your payment. For question in the second loop of this receipt for record loop | one about your account, please call 028-757 | -0910 Thank you for using our bill paymoni sorvice | 05. |
| lease save or p | | one about your account, please call 028-757 | -0910 Thank you for using our bill payment service | |
| Please save or p My Bills | rint a copy of this receipt for record loop | one about your <u>account</u> please call 928-757 Ing purposes. | -0910 Thank you for using our bill paymont sorvice | Amoian |
| Please sove or p My Bills | | one about your <u>account</u> please call 928-757 Ing purposes. | -0910 Thank you for using our bill paymont sorvice Subtotat: | |
| Nease save or p My Bills Right-of-Way Pe | rint a copy of this receipt for record loop | one about your <u>account</u> please call 928-757 Ing purposes. | | Armoism \$100.00 \$100.00 |
| Please solve or p My Bills Right-of-Way Pe Customer | rint a copy of this receipt for record leep mit Commercial payment of \$100.00 or | one about your <u>account</u> please call 928-757 Ing purposes. | Subtotal: | Amoun \$100.0 \$100.0 \$2.3 |
| Please sove or p My Bills Right-of-Way Pe Customer First Name: | rint a copy of this receipt for record keep mit Commercial payment of \$100.00 or Information | one about your <u>account</u> please call 928-757 Ing purposes. | Subtolal: Convenience Fee. | A/m/04/m \$100.00 \$100.00 \$2.30 |
| Please save or p My Bills Right-of-Way Pe Customer First Name: Last Name: | rint a copy of this receipt for record keep rmit Commercial payment of \$100.00 or Information Ronald | one about your <u>account</u> please call 928-757 Ing purposes. | Subtolal: Convenience Fee. | A/m/04/m \$100.00 \$100.00 \$2.30 |
| Please save or p My Bills Right-of-Way Pe Customer First Name: Last Name: Address Line 1: | rint a copy of this receipt for record keep rmit Commercial payment of \$100.00 or Information Ronald Raymond 106 Linceln Blvd. | one about your <u>account</u> please call 928-757 Ing purposes. | Subtolal: Convenience Fee. | A/m/04/m \$100.00 \$100.00 \$2.30 |
| Please save or p My Bills Right-of-Way Pe Customer First Name: Last Name: Address Life 1; Address Life 2; | rint a copy of this receipt for record keep rmit Commercial payment of \$100.00 or Information Ronald Raymond 106 Linceln Blvd. | one about your <u>account</u> please call 928-757 Ing purposes. | Subtolal: Convenience Fee. | Алтона \$100.80 |
| Please save or p My Bills Right-of-Way Pe Customer First Name: Last Name: Last Name: Address Line 1: Address Line 2: City: | rint a copy of this receipt for record keep rmit Commercial payment of \$100.00 or Information Ronald Raymond 106 Lincein Blvd. Suite 100 | one about your <u>account</u> please call 928-757 Ing purposes. | Subtolal: Convenience Fee. | A/m/04/m \$100.00 \$100.00 \$2.30 |
| Please save or p My Bills Right-of-Way Pe Customer First Name: Last Name: | rint a copy of this receipt for record keep rmit Commercial payment of \$100.00 or Information Ronald Raymond 106 Lincein Blvd. Suite 100 San Francisco | one about your <u>account</u> please call 928-757 Ing purposes. | Subtolal: Convenience Fee. | A/m/04/m \$100.00 \$100.00 \$2.30 |

Payment Information

Email Address. maymond@JoshuaValloyUl@ly.com

12005

The second s



MOHAVE COUNTY ARIZO

Step 7 Review and Submit Step 5 Conditionation and Review

Step 3: Confirmation and Receipt

Result: Payment Authorized Confirmation Number: 162231074

Your payment has been authorized successfully and payment will bu processori.

Mohave County thanks you for your payment. For questions about your account, please call 928-757-6910 Thank you for using our bill payment services.

Please save or print a copy of this receipt for record keeping purposes.

My Bills STROUGS 5100.00 Right-of-Way Parmit Commercial payment of \$100.00 on Permit or Invoice Number 20240604 \$100.00 Subtotal: \$2.39 Convenience Fee Customer Information \$102.39 Total Payment: First Name: Ron Last Name: Baymond Address Line 1: 106 Lincoln Blvd. Addross Line 2: Sulle 100 San Francisco City! State: California Zip Code: 94129 Phone Number, 9287154594 Email Address: maymond@.loshuaVulleyUility.com Payment Information Payment Date: 09/05/2024 Card Typn Visin

10.00

Southwestern Utility Management PO BOX 85160 TUCSON, AZ 85754-5160 accounting@southwestemutility.com



Bill to

Joshua Valley Utility Company 30195 N. Stillwater Dr. #247 Meadview, AZ 86444-0247

Invoice details

Invoice no.: 14447 Terms: Net 10 days Invoice date: 08/01/2024 Due date: 09/15/2024

| # | Product or service | Description | Qty | Rate | Amount |
|----|--------------------------------|--|------|--------|------------|
| 1. | \$5.00/Customer | Monthly Services - August 2024 | 1070 | \$5.00 | \$5,350.00 |
| 2. | 6212 Client Billing-Bill Forms | Client Billing-Statements | 1042 | \$0.81 | \$844.02 |
| з. | 6215 Termination Notices | Client Billing-Termination Notices | 165 | \$0.81 | \$133:65 |
| 4. | 6213 Client Billing-Postage | Client Billing-Postage | 1132 | \$0.64 | \$724.48 |
| 5. | Reimbursable Expense | QuickBooks Monthly Subscription - June 2024 | ° 1 | \$0.00 | \$0.00 |
| 6. | | CUSI Merchant Services Fees per | | | \$813.77 |
| | | PreviousMonth Statment - Joshua Valley Water | | | |

Total

\$7,865.92

Southwestern Utility Management PO BOX 85160 TUCSON, AZ 85754-5160

accounting@southwesternutility.com



Bill to

Joshua Valley Utility Company 30195 N. Stillwater Dr. #247 Meadview, AZ 86444-0247

Invoice details

Invoice no.: 14618 Terms: Net 10 days Invoice date: 12/04/2024 Due date: 12/14/2024

| # | Product or service | Description | Qty | Rate | Amount |
|----|--------------------------------|--|------|------------|------------|
| 1. | \$5.00/Customer | Monthly Services - November 2024 | 1066 | \$5.00 | \$5,330.00 |
| 2. | 6212 Client Billing-Bill Forms | Client Billing-Statements | 945 | \$0.81 | \$765.45 |
| 3. | 6215 Termination Notices | Client Billing-Termination Notices | 128 | \$0.81 | \$103.68 |
| 4. | 6213 Client Billing-Postage | Client Billing-Postage | 1074 | \$0.64 | \$687.36 |
| 5. | Services | CUSI Merchant Services Fees per Previous Month Statement | 1 | \$528.05 | \$528.05 |
| 6. | Lead Service Line Reporting | Compilation of Lead Service Line data for water system, upload data to ADEQ website, publish information as required by ADEQ, generate notices to each utility customer and respond to customer | 1 | \$250.00 | \$250.00 |
| | | questions regarding Lead Service Lines | | | |
| 7. | Lead Service Line Mailing | As required by ADEQ and EPA: Postage for LSL Notices - Includes color, Digital Opaque Text, formatted to 8.5" x 11" paper, Individual Envelopes printed per addressee, and same day drop off to Post Office | 1 | \$1,441.10 | \$1,441.10 |
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\$9,105.64