

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING AUGUST 1, 2025 THROUGH JANUARY 31, 2026
SMALL CUSTOMERS (RATES R, G AND OL)

								6 Month		
Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation - No Re-										
Line	Allocation	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Total	Attachment/Reference	
1	Forecast Small Customer Wholesale Energy Service Load (MWhs)	239,776	200,496	187,230	187,072	225,004	248,607	1,288,185	Attachment LJL-2 Page 1	
2	Loss Factor								Company Records	
3	Forecast Small Customer Retail Energy Service Load (MWhs)								Line 1 / Line 2	
4	Wholesale Contract Price (\$/MWh)								Attachment LJL-2 Page 1	
5	Base Small Customer Energy Service Rate (\$/kWh)	\$ 0.08052	\$ 0.06956	\$ 0.06845	\$ 0.08644	\$ 0.12940	\$ 0.17126		Line 2 x Line 4 / 1,000	
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$ 0.00101	\$ 0.00101	\$ 0.00101	\$ 0.00101	\$ 0.00101	\$ 0.00101		Attachment BKR/RDC-2, Page 1 Line 15	
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$ 0.00915	\$ 0.00915	\$ 0.00915	\$ 0.00915	\$ 0.00915	\$ 0.00915		Attachment LJL-6 page 1	
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)		Attachment BKR/RDC-2, Page 4 Line 15	
9	A&G Adjustment Factor (\$/kWh)	\$ 0.00145	\$ 0.00145	\$ 0.00145	\$ 0.00145	\$ 0.00145	\$ 0.00145		Attachment BKR/RDC-1 Page 3 Line 8	
10	Small Customer Working Capital Adjustment Factor (\$/kWh)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)		Attachment BKR/RDC-1 Page 4 Line 7 + Line 19	
11	Total Small Customer Monthly Calculated Energy Service Rate (\$/kWh)	\$ 0.08851	\$ 0.07755	\$ 0.07644	\$ 0.09443	\$ 0.13739	\$ 0.17925		Sum of Line 5 to Line 10	
12	Forecast Small Customer Total Energy Service Cost, including Working Capital Requirement							\$ 133,847,756	Line 3 x Line 11	
13	Weighted Average Small Customer Energy Service Rate for the Period August 1, 2025 through January 31, 2026 (\$/kWh)							\$ 0.11196	Line 12 / Line 3	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING AUGUST 1, 2025 THROUGH JANUARY 31, 2026
LARGE CUSTOMERS (RATES LG AND GV)

								6 Month	
Line	Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation - Re-Allocation	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Total	Attachment/Reference
1	Forecast Large C&I Wholesale Energy Service Load (MWhs)	9,271	7,753	7,240	7,234	8,700	9,613	49,811	Attachment LJL-2 Page 1
2	Loss Factor								Company Records
3	Forecast Large C&I Retail Energy Service Load (MWhs)								Line 1 / Line 2
4	Wholesale Contract Price (\$/MWh)								Attachment LJL-2 Page 1
5	Base Large C&I Energy Service Rate (\$/kWh)	\$ 0.07347	\$ 0.06345	\$ 0.06256	\$ 0.07624	\$ 0.11150	\$ 0.14185		Line 2 x Line 4 / 1,000
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$ (0.01182)	\$ (0.01182)	\$ (0.01182)	\$ (0.01182)	\$ (0.01182)	\$ (0.01182)		Attachment BKR/RDC-2, Page 2 Line 17
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$ 0.00915	\$ 0.00915	\$ 0.00915	\$ 0.00915	\$ 0.00915	\$ 0.00915		Attachment LJL-6 page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)		Attachment BKR/RDC-2, Page 4 Line 15
9	A&G Adjustment Factor (\$/kWh)	\$ 0.00145	\$ 0.00145	\$ 0.00145	\$ 0.00145	\$ 0.00145	\$ 0.00145		Attachment BKR/RDC-1 Page 3 Line 8
10	Large Customer Working Capital Adjustment Factor (\$/kWh)	\$ 0.00030	\$ 0.00030	\$ 0.00030	\$ 0.00030	\$ 0.00030	\$ 0.00030		Attachment BKR/RDC-1 Page 4 Line 14 + Line 19
11	Total Large C&I Monthly Energy Service Rates (\$/kWh)	\$ 0.06923	\$ 0.05921	\$ 0.05832	\$ 0.07200	\$ 0.10726	\$ 0.13761		Sum of Line 5 to Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
FORECASTED ADMINISTRATIVE AND GENERAL EXPENSES
ENERGY SERVICE RATE SETTING AUGUST 1, 2025 THROUGH JANUARY 31, 2026
(\$ in 000's)

Line	Description	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	6 Month Total	Attachment/Reference
1	Internal Company Administrative	\$ 33	\$ 33	\$ 33	\$ 33	\$ 33	\$ 33	\$ 196	Company Forecast
2	Bad Debt Expense	426	355	309	317	363	517	2,288	Company Forecast (47.7% to ES) Per DE 19-057
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(689)	Per DE 09-035
4	PUC Assessment	1	1	1	1	1	1	5	\$10k / 12 months per DE 19-057
5	Other	-	-	-	-	-	-	-	
6	Total A&G Expenses	\$ 345	\$ 273	\$ 228	\$ 236	\$ 282	\$ 436	\$ 1,800	Sum of Line 1 to Line 5
7	Forecast Energy Service Sales August 2025 through January 2026							1,242,683	BKR/RDC-1 Page 1 Line 3 + BKR/RDC-1 Page 2 Line 3
8	A&G Adjustment Factor (\$/kWh)							\$ 0.00145	Line 6 / Line 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
FORECASTED WORKING CAPITAL
ENERGY SERVICE RATE SETTING AUGUST 1, 2025 THROUGH JANUARY 31, 2026
(\$ in 000's)

Line	Description	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	6 Month Total	Attachment/Reference
1	Forecasted Small Purchased Power Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	BKR/RDC-1 Page 1 (Line 1 * Line 4)
2	Small Purchase Power Working Capital Percent	-1.67%	-1.72%	-1.67%	-1.72%	-1.67%	-1.67%		BKR/RDC-3 Page 1 Line 9
3	Forecasted Small Purchased Power Working Capital Requirement							\$ (2,090)	Line 1 x Line 2
4	Rate of Return (Prime Rate)	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		Prime Rate / 12
5	Forecasted Return on Working Capital							\$ (13)	Line 3 x Line 4
6	Forecast Energy Service Sales August 2025 through January 2026								BKR/RDC-1 Page 1 Line 3 Total
7	Small Customer Working Capital Adjustment Factor (\$/kWh)							\$ (0.00001)	Line 5 / Line 6
8	Forecasted Large Purchased Power Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	BKR/RDC-1 Page 2 (Line 1 * Line 4)
9	Large Purchase Power Working Capital Percent	102.54%	105.96%	102.54%	105.96%	102.54%	102.54%		BKR/RDC-3 Page 1 Line 10
10	Forecasted Large Purchased Power Working Capital Requirement							\$ 4,413	Line 8 x Line 9
11	Rate of Return (Prime Rate)	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		Prime Rate / 12
12	Forecasted Return on Working Capital							\$ 28	Line 10 x Line 11
13	Forecast Energy Service Sales August 2025 through January 2026								BKR/RDC-1 Page 2 Line 3
14	Large Customer Working Capital Adjustment Factor (\$/kWh)							\$ 0.00058	Line 12 / Line 13
15	Forecasted RPS Working Capital Balance	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (56,330)	BKR/RDC-3 Page 1 Line 14
16	Rate of Return (Prime Rate)	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		Prime Rate / 12
17	Forecasted Return on Working Capital	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (352)	Line 15 x Line 16
18	Forecast Energy Service Sales August 2025 through January 2026							1,242,683	Line 6 + Line 13
19	RPS Working Capital Adjustment Factor (\$/kWh)							\$ (0.00028)	Line 17 / Line 18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION - NO RE-ALLOCATION
SMALL CUSTOMERS (RATES R, G, AND OL)
AUGUST 1, 2024 THROUGH JULY 31, 2025
(\$ in 000's)

Line	Description	Balance * Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Estimate Jun-25	Estimate Jul-25	12 Month Total	Attachment/Reference
1	Energy Service Revenues	\$ 21,333	\$ 18,095	\$ 17,349	\$ 16,299	\$ 23,395	\$ 25,705	\$ 18,369	\$ 15,947	\$ 14,518	\$ 13,020	\$ 16,608	\$ 18,961	\$ 219,600	Company Actual/Forecast	
2	A&G Expense		351	198	203	228	285	333	261	253	247	143	291	341	3,132	BKR/RDC-2, Page 3, Line 9
3	Purchased Power Expense		14,304	8,840	12,353	11,254	27,347	41,436	30,997	18,116	13,766	10,729	14,168	20,209	223,520	Company Actual/Forecast
4	Return on Purchased Power Working Capital Requirement		(7)	(4)	(6)	(5)	(12)	(18)	(15)	(8)	(6)	(5)	(6)	(9)	(103)	BKR/RDC-3, Page 2, Line 17
5	Total Energy Service Expense	\$ 14,648	\$ 9,033	\$ 12,550	\$ 11,476	\$ 27,620	\$ 41,751	\$ 31,242	\$ 18,361	\$ 14,007	\$ 10,867	\$ 14,453	\$ 20,541	\$ 226,549	Line 2 + Line 3 + Line 4	
6	Monthly (Over)/Under Recovery		(6,685)	(9,062)	(4,799)	(4,823)	4,225	16,046	12,873	2,414	(512)	(2,153)	(2,155)	1,580	Line 5 - Line 1	
7	Beginning Monthly Balance	\$ (367)	\$ (7,052)	\$ (16,114)	\$ (20,913)	\$ (25,736)	\$ (21,511)	\$ (5,465)	\$ 7,408	\$ 9,822	\$ 9,310	\$ 7,157	\$ 5,002		Prior Month Line 8	
8	Ending Monthly Balance	\$ (367)	(7,052)	(16,114)	(20,913)	(25,736)	(21,511)	(5,465)	7,408	9,822	9,310	7,157	5,002	6,582	6,582	Line 6 + Line 7
9	Average Monthly Balance	\$ (3,709)	\$ (11,583)	\$ (18,514)	\$ (23,324)	\$ (23,623)	\$ (13,488)	\$ 972	\$ 8,615	\$ 9,566	\$ 8,234	\$ 6,080	\$ 5,792		(Line 7 + Line 8) / 2	
10	Carrying Charge Rate (Prime Rate)		<u>0.7083%</u>	<u>0.6917%</u>	<u>0.6667%</u>	<u>0.6508%</u>	<u>0.6375%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	Prime Rate / 12	
11	Monthly Carrying Charge	\$ (3,820)	\$ (26)	\$ (80)	\$ (123)	\$ (152)	\$ (151)	\$ (84)	\$ 6	\$ 54	\$ 60	\$ 51	\$ 38	\$ 36	\$ (4,191)	Line 9 x Line 10
12	Retail MWH Sales		222,132	166,118	172,001	161,528	231,915	254,761	206,465	196,880	169,128	152,004	193,542	220,962	Company Actual/Forecast	
13	(Over)/Under Recovery plus Carrying Charge	\$ (4,186)													\$ 2,391	Line 8 + Line 11
14	Forecasted Sales August 2025 through July 2026 (MWhs)														<u>2,372,131</u>	Company forecast
15	Energy Service Reconciliation Factor (\$/kWh)														\$ 0.00101	Line 13 / Line 14
16	* Docket No. DE 24-046, Attachment ANB/EAD-3, Page 1, 12 Month Total column (December 12, 2024)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION - NO RE-ALLOCATION
LARGE CUSTOMERS (RATES LG AND GV)
AUGUST 1, 2024 THROUGH JULY 31, 2025
(\$ in 000's)

Line	Description	Balance * Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Estimate Jun-25	Estimate Jul-25	12 Month Total	Attachment/Reference
1	Energy Service Revenues		\$ 518	\$ 583	\$ 554	\$ 571	\$ 681	\$ 1,348	\$ 1,100	\$ 599	\$ 373	\$ 460	\$ 445	\$ 608	\$ 7,840	Company Actual/Forecast
2	A&G Expense		8	8	9	9	6	10	9	10	11	7	11	13	112	BKR/RDC-2, Page 9, Line 10 + Line 11
3	Purchased Power Expense		761	(100)	(347)	978	1,127	1,532	1,067	374	453	430	430	592	7,295	Company Actual/Forecast
4	Return on Purchased Power Working Capital Requirement		6	(1)	(3)	7	8	10	8	3	3	3	3	4	52	BKR/RDC-4, Page 2, Line 18
5	Total Energy Service Expense		\$ 775	\$ (93)	\$ (341)	\$ 995	\$ 1,140	\$ 1,552	\$ 1,084	\$ 386	\$ 467	\$ 440	\$ 444	\$ 609	\$ 7,459	Line 2 + Line 3 + Line 4
6	Monthly (Over)/Under Recovery		257	(676)	(895)	424	459	204	(16)	(213)	94	(20)	(0)	1		Line 5 - Line 1
7	Beginning Monthly Balance		\$ (1,170)	\$ (912)	\$ (1,588)	\$ (2,483)	\$ (2,059)	\$ (1,600)	\$ (1,396)	\$ (1,412)	\$ (1,625)	\$ (1,531)	\$ (1,551)	\$ (1,552)		Prior Month Line 8
8	Ending Monthly Balance	\$ (1,170)	(912)	(1,588)	(2,483)	(2,059)	(1,600)	(1,396)	(1,412)	(1,625)	(1,531)	(1,551)	(1,552)	(1,551)	(1,551)	Line 6 + Line 7
9	Average Monthly Balance		\$ (1,041)	\$ (1,250)	\$ (2,036)	\$ (2,271)	\$ (1,830)	\$ (1,498)	\$ (1,404)	\$ (1,519)	\$ (1,578)	\$ (1,541)	\$ (1,552)	\$ (1,551)		(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)		<u>0.7083%</u>	<u>0.6917%</u>	<u>0.6667%</u>	<u>0.6508%</u>	<u>0.6375%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>		Prime Rate / 12
11	Monthly Carrying Charge	\$ 568	(7)	(9)	(14)	(15)	(12)	(9)	(9)	(9)	(10)	(10)	(10)	(10)	\$ 446	Line 9 x Line 10
12	Retail MWH Sales		5,350	7,056	7,764	6,647	4,802	7,635	7,348	7,898	7,678	7,196	7,221	8,245		Company Actual/Forecast
13	(Over)/Under Recovery plus Carrying Charge	\$ (601)													\$ (1,105)	Line 8 + Line 11
14	Forecasted Sales August 2025 through July 2026 (MWhs)														<u>93,556</u>	Company forecast
15	Energy Service Reconciliation Factor (\$/kWh)														\$ (0.01182)	Line 13 / Line 14
16	* Docket No. DE 24-046, Attachment ANB/EAD-3, Page 2, 12 Month Total column (December 12, 2024)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ADMINISTRATIVE AND GENERAL EXPENSES
AUGUST 1, 2024 THROUGH JULY 31, 2025
(\$ in 000's)

Line	Description	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Estimate Jun-25	Estimate Jul-25	12 Month Total	Attachment/Reference
1	Internal Company Administrative	\$ 39	\$ 41	\$ 29	\$ 26	\$ 36	\$ 23	\$ 30	\$ 41	\$ 32	\$ 29	\$ 33	\$ 33	392	Company Actual/Forecast
2	Bad Debt Expense	434	279	296	325	369	434	354	336	340	234	383	435	4,220	47% to ES per DE 19-057 Settlement Agreement
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,378)	Per DE 09-035
4	DOE Assessment	1	1	1	1	1	1	1	1	1	1	1	1	10	\$10k / 12 months - per DE 14-347/DE 19-057
5	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total A&G Expenses (Allocated)	\$ 359	206	212	237	291	343	\$ 270	263	258	150	302	354	3,244	Sum of Line 1 to Line 5
7	Small Customer Retail MWH Sales Ratio*	97.65%	95.93%	95.68%	96.05%	97.97%	97.09%	96.56%	96.14%	95.66%	95.48%	96.40%	96.40%		Company Actual/Forecast
8	Large Customer Retail MWH Sales Ratio**	2.35%	4.07%	4.32%	3.95%	2.03%	2.91%	3.44%	3.86%	4.34%	4.52%	3.60%	3.60%		Company Actual/Forecast
9	Small Customer A&G Expense Allocation	\$ 351	\$ 198	\$ 203	\$ 228	\$ 285	\$ 333	\$ 261	\$ 253	\$ 247	\$ 143	\$ 291	\$ 341	\$ 3,132	Line 6 x Line 7
10	Large Customer A&G Expense Allocation	8	8	9	9	6	10	9	10	11	7	11	13	112	Line 6 x Line 8
11	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Total A&G Expenses (Allocated)	\$ 359	\$ 206	\$ 212	\$ 237	\$ 291	\$ 343	\$ 270	\$ 263	\$ 258	\$ 150	\$ 302	\$ 354	\$ 3,244	Line 9 + Line 10 + Line 11

13 * ANB/RDC-2, Page 1, Line 12 divided by the sum of ANB/RDC-2, Page 1, Line 12 plus ANB/RDC-2, Page 2, Line 12.

14 ** ANB/RDC-2, Page 2, Line 12 divided by the sum of ANB/RDC-2, Page 1, Line 12 plus ANB/RDC-2, Page 2, Line 12.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
AUGUST 1, 2024 THROUGH JULY 31, 2025
(\$ in 000's)

Line	Description	Balance * Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Estimate Jun-25	Estimate Jul-25	12 Month Total	Attachment/Reference
1	RPS Revenues		\$ 710	\$ 541	\$ 561	\$ 525	\$ 739	\$ 819	\$ 745	\$ 713	\$ 616	\$ 554	\$ 699	\$ 798	\$ 8,021	Company Actual/Forecast
2	RPS Expense - Current Month Estimate		2,197	1,721	1,444	1,425	1,834	2,263	2,137	1,902	1,649	1,541	1,814	2,071	22,000	Company Actual/Forecast
3	RPS Expense - Adjustment (2024 Class III RPS Obligation)		-	-	-	-	-	-	(5,878)	-	-	-	-	-	(5,878)	DOE Order (February 7, 2025) at 7
4	RPS Expense - Prior Year True-Up (2024)		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
5	RPS Expense - Total		2,197	1,721	1,444	1,425	1,834	2,263	(3,740)	1,902	1,649	1,541	1,814	2,071	16,122	Line 2 + Line 3 + Line 4
6	Return on RPS Working Capital Requirement		(26)	(25)	(24)	(24)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(284)	BKR/RDC-4, Page 2, Line 19
7	Monthly (Over)/Under Recovery		1,461	1,155	858	876	1,072	1,420	(4,508)	1,166	1,011	964	1,092	1,250		Line 5 + Line 6 - Line 1
8	Beginning Monthly Balance		\$ (12,427)	\$ (10,966)	\$ (9,811)	\$ (8,952)	\$ (8,076)	\$ (7,005)	\$ (5,584)	\$ (10,092)	\$ (8,926)	\$ (7,915)	\$ (6,951)	\$ (5,859)		Prior Month Line 9
9	Ending Monthly Balance	\$ (12,427)	(10,966)	(9,811)	(8,952)	(8,076)	(7,005)	(5,584)	(10,092)	(8,926)	(7,915)	(6,951)	(5,859)	(4,610)	(4,610)	Line 7 + Line 8
10	Average Monthly Balance		\$ (11,696)	\$ (10,388)	\$ (9,381)	\$ (8,514)	\$ (7,540)	\$ (6,294)	\$ (7,838)	\$ (9,509)	\$ (8,420)	\$ (7,433)	\$ (6,405)	\$ (5,235)		(Line 8 + Line 9) / 2
11	Carrying Charge Rate (Prime Rate)		<u>0.7083%</u>	<u>0.6917%</u>	<u>0.6667%</u>	<u>0.6508%</u>	<u>0.6375%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>		Prime Rate / 12
12	Monthly Carrying Charge	\$ (2,952)	\$ (83)	\$ (72)	\$ (63)	\$ (55)	\$ (48)	\$ (39)	\$ (49)	\$ (59)	\$ (53)	\$ (46)	\$ (40)	\$ (33)	<u>(3,592)</u>	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$ (15,379)	\$ (14,000)	\$ (12,917)	\$ (12,121)	\$ (11,301)	\$ (10,277)	\$ (8,896)	\$ (13,453)	\$ (12,346)	\$ (11,388)	\$ (10,471)	\$ (9,419)	\$ (8,202)	\$ (8,202)	Line 9 + Line 12
14	Forecasted Sales August 2025 through July 2026 (MWhs)														<u>2,465,687</u>	BKR/RDC-2, Pg 1, Line 14 + BKR/RDC-2, Pg 2, Line 14
15	Renewable Portfolio Standard Reconciliation Factor (\$/kWh)														\$ (0.00333)	Line 13 / Line 14

16 * Docket No. DE 24-046, Attachment ANB/EAD-3, Page 4, 12 Month Total column (December 12, 2024)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES LG AND GV) - DEFERRED UNDER RECOVERY CARRYING CHARGES
JUNE 1, 2024 THROUGH JULY 31, 2025
(\$ in 000's)

Line	Description	Estimate * Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual ** May-25	Actual ** Jun-25	Actual ** Jul-25	14 Month Total	Attachment/Reference
1	Beginning Monthly Balance	\$ -	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535		Prior Month Line 2
2	Ending Monthly Balance	\$ 6,535	6,535	6,535	6,535	6,535	6,535	6,535	6,535	6,535	6,535	6,535	6,535	6,535	6,535	6,535	Current Month Line 1
3	Average Monthly Balance	\$ 3,267	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535		(Line 1 + Line 2) / 2
4	Carrying Charge Rate (Prime Rate)	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.6917%</u>	<u>0.6667%</u>	<u>0.6508%</u>	<u>0.6375%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.6250%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>		Prime Rate / 12
5	Monthly Carrying Charge	\$ 23	\$ 46	\$ 46	\$ 45	\$ 44	\$ 43	\$ 42	\$ 41	\$ 41	\$ 41	\$ 41	\$ -	\$ -	\$ -	452	Line 3 x Line 4
6	(Over)/Under Recovery plus Carrying Charge	\$ 6,558														\$ 6,987	Line 2 + Line 5

7 * Docket No. DE 24-046, Attachment YC/SRA-2, Page 2, Line 15; 12 Month Total column (July 3, 2024); Order No. 27,022 (June 20, 2024);

8 ** Docket No. DE 24-112, Order No. 28,147 (May 13, 2025) - directive to cease calculating carrying charges on deferred balance immediately

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirement
For the 12 Months Ending July 31, 2026
Monthly Working Capital Allowance Calculation
(\$ in 000s)

Line	Energy Service Cost	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	Estimate Jul-26	12 Month Total	Reference/Source
1	Days in Month	31	30	31	30	31	31	28	31	30	31	30	31	365	Calendar Days
2	Monthly Expense														
3	Purchased Power - Small							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 124,298	Attachment BKR/RDC-1, page 1
4	Purchase Power - Large							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,270	Attachment BKR/RDC-1, page 2
5	Lead Days														
6	Purchased Power - Small	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)		Attachment BKR/RDC-3, page 4, line 2, Col. (C)
7	Purchase Power - Large	31.8	31.8	31.8	31.8	31.8	31.8	31.8	31.8	31.8	31.8	31.8	31.8		Attachment BKR/RDC-3, page 4, line 3, Col. (C)
8	Monthly Working Capital Percentage														
9	Purchased Power - Small	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%	-1.8%	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%		Line 6 / Line 1
10	Purchase Power - Large	102.5%	106.0%	102.5%	106.0%	102.5%	102.5%	113.5%	102.5%	106.0%	102.5%	106.0%	102.5%		Line 7 / Line 1
11	Monthly Working Capital Balance														
12	Purchased Power - Small							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 9
13	Purchase Power - Large							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 4 x Line 10
14	RPS Annual Working Capital Balance	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)	\$ (9,388)		Attachment BKR/RDC-3, page 3, line 4, Col. (F)
15	Carrying Charge Rate (Prime Rate)	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		
16	Carrying Costs on Working Capital Allowance														
17	Purchased Power - Small	\$ (2)	\$ (1)	\$ (1)	\$ (2)	\$ (3)	\$ (4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13)	Line 12 x Line 15
18	Purchase Power - Large	\$ 4	\$ 3	\$ 3	\$ 3	\$ 6	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28	Line 13 x Line 15
19	RPS Expense	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (59)	\$ (704)	Line 14 x Line 15

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirement
For the 12 Months Ending July 31, 2025
Monthly Working Capital Allowance Calculation
(\$ in 000s)

Line	Energy Service Cost	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Estimate Jun-25	Estimate Jul-25	12 Month Total	Reference/Source
1	Days in Month	31	30	31	30	31	31	28	31	30	31	30	31	365	Calendar Days
2	Monthly Expense														
3	Purchased Power - Small	\$ 14,304	\$ 8,840	\$ 12,353	\$ 11,254	\$ 27,347	\$ 41,436	\$ 30,997	\$ 18,116	\$ 13,766	\$ 10,729			\$ 223,520	Attachment BKR/RDC-2, page 1
4	Purchase Power - Large	\$ 761	\$ (100)	\$ (347)	\$ 978	\$ 1,127	\$ 1,532	\$ 1,067	\$ 374	\$ 453	\$ 430			\$ 7,295	Attachment BKR/RDC-2, page 2
5	Lead Days														
6	Purchased Power - Small	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)		Based on Lead/Lag Study per Order No. 27,022 (June 20, 2024)
7	Purchase Power - Large	33.8	33.8	33.8	33.8	33.8	33.8	33.8	33.8	33.8	33.8	33.8	33.8		Based on Lead/Lag Study per Order No. 27,022 (June 20, 2024)
8	Monthly Working Capital Percentage														
9	Purchased Power - Small	-7.1%	-7.3%	-7.1%	-7.3%	-7.1%	-7.1%	-7.8%	-7.1%	-7.3%	-7.1%	-7.3%	-7.1%		Line 6 / Line 1
10	Purchase Power - Large	109.0%	112.6%	109.0%	112.6%	109.0%	109.0%	120.7%	109.0%	112.6%	109.0%	112.6%	109.0%		Line 7 / Line 1
11	Monthly Working Capital Balance														
12	Purchased Power - Small	\$ (1,009)	\$ (644)	\$ (871)	\$ (820)	\$ (1,929)	\$ (2,922)	\$ (2,420)	\$ (1,278)	\$ (1,003)	\$ (757)				Line 3 x Line 9
13	Purchase Power - Large	\$ 829	\$ (113)	\$ (379)	\$ 1,102	\$ 1,228	\$ 1,669	\$ 1,287	\$ 407	\$ 510	\$ 469				Line 4 x Line 10
14	RPS Annual Working Capital Balance	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)	\$ (3,669)		Based on Lead/Lag Study per Order No. 27,022 (June 20, 2024)
15	Carrying Charge Rate (Prime Rate)	0.7083%	0.6917%	0.6667%	0.6508%	0.6375%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		
16	Carrying Costs on Working Capital Allowance														
17	Purchased Power - Small	\$ (7)	\$ (4)	\$ (6)	\$ (5)	\$ (12)	\$ (18)	\$ (15)	\$ (8)	\$ (6)	\$ (5)	\$ (6)	\$ (9)	\$ (103)	Line 12 x Line 15
18	Purchase Power - Large	\$ 6	\$ (1)	\$ (3)	\$ 7	\$ 8	\$ 10	\$ 8	\$ 3	\$ 3	\$ 3	\$ 3	\$ 4	\$ 52	Line 13 x Line 15
19	RPS Expense	\$ (26)	\$ (25)	\$ (24)	\$ (24)	\$ (23)	\$ (23)	\$ (23)	\$ (23)	\$ (23)	\$ (23)	\$ (23)	\$ (23)	\$ (284)	Line 14 x Line 15

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
For the 12 Months Ending July 31, 2025

Line No.	Description	Revenue Lag Days (A)	Cost Lead Days (B)	Net Lag Days (C) = (A) - (B)	Net Lag % (D) = (C) / 365	Expense ¹ (E)	Cash WC Requirement (F) = (D) * (E)
1	<u>Purchase Power Expense</u>						
2	Small Customers	46.33	46.85	(0.52)	-0.14%	\$ 223,520	\$ (317)
3	Large Customers	80.45	48.66	31.79	8.71%	\$ 7,295	\$ 635
4	RPS Expense	47.94	260.49	(212.55)	-58.23%	\$ 16,122	\$ (9,388)
5	Total working capital					<u>\$ 246,936</u>	<u>\$ (9,070)</u>

Expense¹ Attachment ANB/RDC-2, Pages 1 & 2, line 4; Page 4, lines 2 and 3

Column A: BKR/RDC-3, Page 5, Line 4

Column B: BKR/RDC-3, Page 9, Line 63 (Small); BKR/RDC-3, Page 15, Line 22 (Large); BKR/RDC-3, Page 17, Line 41 (RECs)

Note: Numbers may not add due to rounding

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Net Lag
Year Ending December 31, 2024

Line No.	Description	Revenue Lag Days (A)	Cost Lead Days (B)	Net Lag Days (C) = (A) - (B)	Net Lag % (D) = (C) / 365	Expense (E)	Cash WC Requirement (F) = (D) * (E)
1	<u>Purchase Power Expense</u>						
2	Small Customers	46.33	46.85	(0.52)	-0.14%	\$ 261,715	\$ (371)
3	Large Customers	80.45	48.66	31.79	8.71%	\$ 13,325	\$ 1,160
4	RPS Expense	47.94	260.49	(212.55)	-58.23%	\$ 14,200	\$ (8,269)
5	Total Working Capital					<u>\$ 289,240</u>	<u>\$ (7,480)</u>
6	Column A: BKR/RDC-3, Page 5, Line 4						
7	Column B: BKR/RDC-3, Page 9, Line 63 (Small); BKR/RDC-3, Page 15, Line 22 (Large); BKR/RDC-3, Page 17, Line 41 (RECs)						
8	Column E: BKR/RDC-3, Page 9, Line 63 (Small); BKR/RDC-3, Page 15, Line 22 (Large); BKR/RDC-3, Page 17, Line 41 (RECs)						
9	Note: Numbers may not add due to rounding						

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Revenue Lag Calculation

Line No.	Description	Small Customers	Large Customers	Combined	Reference
		(A)	(B)	(C)	(D)
1	Collection Lag	29.62	63.74	31.23	BKR/RDC-3 Page 6, Line 22
2	Meter Reading Lag	15.21	15.21	15.21	365/12/2
3	Billing Lag	<u>1.50</u>	<u>1.50</u>	<u>1.50</u>	BKR/RDC-3 Pages 7 and 8, Line 13
4	Total Revenue Lag	<u><u>46.33</u></u>	<u><u>80.45</u></u>	<u><u>47.94</u></u>	Sum of Line 1 to Line 3

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Collection Lag Calculation

Line No.	<u>Customer Accounts Receivable Balance</u>	<u>Small Customers</u> (A)	<u>Large Customers</u> (B)	<u>Combined</u> (C)	
1	December 2023	\$ 31,495,860	\$ 4,958,592	\$ 36,454,453	
2	January 2023	\$ 24,985,049	\$ 1,941,143	26,926,192	
3	February	\$ 24,324,203	\$ 2,030,693	26,354,896	
4	March	\$ 22,399,485	\$ 1,638,698	24,038,183	
5	April	\$ 18,451,845	\$ 1,254,130	19,705,975	
6	May	\$ 13,864,412	\$ 917,869	14,782,281	
7	June	\$ 17,816,375	\$ 1,218,086	19,034,461	
8	July	\$ 18,440,436	\$ 1,183,196	19,623,631	
9	August	\$ 18,513,846	\$ 1,265,771	19,779,617	
10	September	\$ 16,746,468	\$ 3,192,767	19,939,236	
11	October	\$ 12,077,148	\$ 2,133,040	14,210,188	
12	November	\$ 13,297,275	\$ 2,196,175	15,493,450	
13	December 2024	\$ 16,148,911	\$ 2,460,787	18,609,697	
14	Average Receivable Balance	\$ 19,120,101	\$ 2,030,073	\$ 21,150,174	Average of Line 1 to Line 13
15	<u>Customer Sales</u>	<u>Small Customers</u> (A)	<u>Large Customers</u> (B)	<u>Combined</u> (C)	
16	Commercial Sales	\$ 43,499,995	\$ 7,192,826	\$ 50,692,820	
17	Industrial Sales	1,852,982	4,460,569	6,313,551	
18	Public Street + Highway Lighting	231,418	2,980	234,398	
19	Residential Sales	190,660,754	-	190,660,754	
20	Total Revenues in A/R	\$ 236,245,148	\$ 11,656,375	\$ 247,901,523	Sum of Line 16 to Line 19
21	Receivables Turnover	12.36	5.74	11.72	Line 20 / Line 14
22	Average Age of Receivables (Collection Lag)	29.62	63.74	31.23	366 Days / Line 21

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Billing Lag - Small Customers

Line No.	Month	Billing Days	Accounts Receivable Balance	Month Weight	Weighted Billing Days
	(A)	(B)	(C)	(D)	(E) = (B)*(D)
1	January	1.52	\$ 31,495,860	0.14	0.21
2	February	1.52	24,985,049	0.11	0.16
3	March	1.47	24,324,203	0.10	0.15
4	April	1.53	22,399,485	0.10	0.15
5	May	1.55	18,451,845	0.08	0.12
6	June	1.43	13,864,412	0.06	0.09
7	July	1.55	17,816,375	0.08	0.12
8	August	1.55	18,440,436	0.08	0.12
9	September	1.43	18,513,846	0.08	0.11
10	October	1.48	16,746,468	0.07	0.11
11	November	1.50	12,077,148	0.05	0.08
12	December	1.45	13,297,275	0.06	<u>0.08</u>
13	Lead Lag Days	Sum of Col. (E), Line 1 to Line 12			<u>1.50</u>

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Billing Lag - Large Customers

Line No.	Month	Billing Days	Accounts Receivable Balance	Month Weight	Weighted Billing Days
	(A)	(B)	(C)	(D)	(E) = (B)*(D)
1	January	1.52	\$ 4,958,592	0.21	0.31
2	February	1.52	1,941,143	0.08	0.12
3	March	1.47	2,030,693	0.08	0.12
4	April	1.53	1,638,698	0.07	0.10
5	May	1.55	1,254,130	0.05	0.08
6	June	1.43	917,869	0.04	0.05
7	July	1.55	1,218,086	0.05	0.08
8	August	1.55	1,183,196	0.05	0.08
9	September	1.43	1,265,771	0.05	0.08
10	October	1.48	3,192,767	0.13	0.20
11	November	1.50	2,133,040	0.09	0.13
12	December	1.45	2,196,175	0.09	<u>0.13</u>
13	Lead Lag Days	Sum of Col. (E), Line 1 to Line 12			<u>1.50</u>

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power - Small Customers

Line No.	Vendor	Beginning of Service Period (A)	End of Service Period (B)	Midpoint of Service Period (C) = [(A)+(B)]/2	Payment Date (D)	Lead-Lag Days (E) = (D)-(C)	Payment (F)	Dollar Weighted Days (G) = (F)*(E)
1	Calpine Energy Services, L.P.	12/1/2023	12/31/2023	12/16/2023	1/31/2024	46.00	\$ 9,373,600	\$ 431,185,617
2	Calpine Energy Services, L.P.	8/1/2023	8/31/2023	8/16/2023	1/31/2024	168.00	62,668	10,528,216
3	Calpine Energy Services, L.P.	1/1/2024	1/31/2024	1/16/2024	2/29/2024	44.00	13,844,782	609,170,405
4	Calpine Energy Services, L.P.	9/1/2023	9/30/2023	9/15/2023	2/29/2024	166.50	282,568	47,047,514
5	Calpine Energy Services, L.P.	10/1/2023	10/31/2023	10/16/2023	3/28/2024	164.00	122,614	20,108,688
6	Calpine Energy Services, L.P.	11/1/2023	11/30/2023	11/15/2023	4/30/2024	166.50	321,897	53,595,924
7	Calpine Energy Services, L.P.	12/1/2023	12/31/2023	12/16/2023	5/31/2024	167.00	648,639	108,322,641
8	Calpine Energy Services, L.P.	12/1/2023	12/31/2023	12/16/2023	11/26/2024	346.00	75,218	26,025,355
9	Calpine Energy Services, L.P.	1/1/2024	1/31/2024	1/16/2024	12/30/2024	349.00	769,527	268,564,867
10	Subtotal: Calpine Energy Services, L.P.					61.74	\$ 25,501,512	\$ 1,574,549,227
11	Constellation Energy Generation, LLC	12/1/2023	12/31/2023	12/16/2023	1/31/2024	46.00	\$ 13,881,666	\$ 638,556,621
12	Constellation Energy Generation, LLC	1/1/2024	1/31/2024	1/16/2024	2/29/2024	44.00	20,421,979	\$ 898,567,067
13	Constellation Energy Generation, LLC	2/1/2024	2/29/2024	2/15/2024	3/28/2024	42.00	4,063,902	170,683,870
14	Constellation Energy Generation, LLC	3/1/2024	3/31/2024	3/16/2024	4/30/2024	45.00	3,130,384	140,867,291
15	Constellation Energy Generation, LLC	4/1/2024	4/30/2024	4/15/2024	5/31/2024	45.50	2,241,827	102,003,119
16	Constellation Energy Generation, LLC	5/1/2024	5/31/2024	5/16/2024	6/28/2024	43.00	1,506,162	64,764,959
17	Constellation Energy Generation, LLC	6/1/2024	6/30/2024	6/15/2024	7/31/2024	45.50	1,950,636	88,753,921
18	Constellation Energy Generation, LLC	7/1/2024	7/31/2024	7/16/2024	8/30/2024	45.00	3,010,528	135,473,762
19	Constellation Energy Generation, LLC	8/1/2024	8/31/2024	8/16/2024	9/30/2024	45.00	4,220,065	189,902,942
20	Constellation Energy Generation, LLC	9/1/2024	9/30/2024	9/15/2024	10/31/2024	45.50	2,650,925	120,617,071
21	Constellation Energy Generation, LLC	10/1/2024	10/31/2024	10/16/2024	11/26/2024	41.00	3,621,255	148,471,451
22	Constellation Energy Generation, LLC	11/1/2024	11/30/2024	11/15/2024	12/30/2024	44.50	3,296,181	146,680,033
23	Subtotal: Constellation Energy Generation, LLC					44.46	\$ 63,995,508	\$ 2,845,342,107
24	H.Q. Energy Services (U.S.) Inc.	12/1/2023	12/31/2023	12/16/2023	1/31/2024	46.00	\$ 5,128,040	\$ 235,889,837
25	H.Q. Energy Services (U.S.) Inc.	1/1/2024	1/31/2024	1/16/2024	2/29/2024	44.00	7,636,553	\$ 336,008,335
26	H.Q. Energy Services (U.S.) Inc.	10/1/2023	10/31/2023	10/16/2023	2/29/2024	136.00	55,468	7,543,617
27	H.Q. Energy Services (U.S.) Inc.	11/1/2023	11/30/2023	11/15/2023	3/28/2024	133.50	156,170	20,848,647
28	H.Q. Energy Services (U.S.) Inc.	12/1/2023	12/31/2023	12/16/2023	4/30/2024	136.00	346,421	47,113,309
29	H.Q. Energy Services (U.S.) Inc.	6/1/2023	6/30/2023	6/15/2023	5/31/2024	350.50	282,474	99,007,077
30	H.Q. Energy Services (U.S.) Inc.	1/1/2024	1/31/2024	1/16/2024	5/31/2024	136.00	(35,106)	(4,774,401)
31	Subtotal: H.Q. Energy Services (U.S.) Inc.					54.65	\$ 13,570,020	\$ 741,636,421
32	NextEra Energy Marketing, LLC	12/1/2023	12/31/2023	12/16/2023	1/31/2024	46.00	\$ 9,945,984	\$ 457,515,283
33	NextEra Energy Marketing, LLC	9/1/2023	9/30/2023	9/15/2023	1/31/2024	137.50	235,967	32,445,402
34	NextEra Energy Marketing, LLC	1/1/2024	1/31/2024	1/16/2024	2/29/2024	44.00	16,261,983	715,527,239
35	NextEra Energy Marketing, LLC	10/1/2023	10/31/2023	10/16/2023	2/29/2024	136.00	102,388	13,924,807
36	NextEra Energy Marketing, LLC	3/1/2023	3/31/2023	3/16/2023	2/29/2024	350.00	32,635	11,422,422
37	NextEra Energy Marketing, LLC	2/1/2024	2/29/2024	2/15/2024	3/28/2024	42.00	25,894,573	1,087,572,082
38	NextEra Energy Marketing, LLC	11/1/2023	11/30/2023	11/15/2023	3/28/2024	133.50	275,006	36,713,253
39	NextEra Energy Marketing, LLC	3/1/2024	3/31/2024	3/16/2024	4/30/2024	45.00	14,526,356	653,686,006
40	NextEra Energy Marketing, LLC	12/1/2023	12/31/2023	12/16/2023	4/30/2024	136.00	688,248	93,601,709
41	NextEra Energy Marketing, LLC	4/1/2024	4/30/2024	4/15/2024	5/31/2024	45.50	9,867,649	448,978,014
42	NextEra Energy Marketing, LLC	1/1/2024	1/31/2024	1/16/2024	5/31/2024	136.00	(74,758)	(10,167,044)
43	NextEra Energy Marketing, LLC	6/1/2023	6/30/2023	6/15/2023	5/31/2024	350.50	1,057,187	370,544,061
44	NextEra Energy Marketing, LLC	5/1/2024	5/31/2024	5/16/2024	6/28/2024	43.00	9,161,870	393,960,427
45	NextEra Energy Marketing, LLC	2/1/2024	2/29/2024	2/15/2024	6/28/2024	134.00	(423,860)	(56,797,225)
46	NextEra Energy Marketing, LLC	6/1/2024	6/30/2024	6/15/2024	7/31/2024	45.50	13,540,302	616,083,729
47	NextEra Energy Marketing, LLC	3/1/2024	3/31/2024	3/16/2024	7/31/2024	137.00	(353,489)	(48,427,940)
48	NextEra Energy Marketing, LLC	7/1/2024	7/31/2024	7/16/2024	8/30/2024	45.00	22,966,304	1,033,483,667
49	NextEra Energy Marketing, LLC	4/1/2024	4/30/2024	4/15/2024	8/30/2024	136.50	(739,832)	(100,987,023)
50	NextEra Energy Marketing, LLC	8/1/2024	8/31/2024	8/16/2024	9/30/2024	45.00	9,895,426	445,294,159
51	NextEra Energy Marketing, LLC	5/1/2024	5/31/2024	5/16/2024	9/30/2024	137.00	(987,822)	(135,331,554)
52	NextEra Energy Marketing, LLC	9/1/2024	9/30/2024	9/15/2024	10/31/2024	45.50	6,474,049	294,569,209
53	NextEra Energy Marketing, LLC	6/1/2024	6/30/2024	6/15/2024	10/31/2024	137.50	(1,536,196)	(211,226,983)
54	NextEra Energy Marketing, LLC	12/1/2023	12/31/2023	12/16/2023	10/31/2024	320.00	79,811	25,539,517
55	NextEra Energy Marketing, LLC	10/1/2024	10/31/2024	10/16/2024	11/26/2024	41.00	5,702,877	233,817,939
56	NextEra Energy Marketing, LLC	7/1/2024	7/31/2024	7/16/2024	11/26/2024	133.00	(18,412)	(2,448,813)
57	NextEra Energy Marketing, LLC	1/1/2024	1/31/2024	1/16/2024	11/26/2024	315.00	903,880	284,722,269
58	NextEra Energy Marketing, LLC	11/1/2024	11/30/2024	11/15/2024	12/30/2024	44.50	7,614,465	338,843,692
59	NextEra Energy Marketing, LLC	8/1/2024	8/31/2024	8/16/2024	12/30/2024	136.00	258,090	35,100,296
60	Subtotal: NextEra Energy Marketing, LLC					46.63	\$ 151,350,681	\$ 7,057,958,599
61	Subtotal - Wholesale Suppliers Average					48.03	\$ 254,417,722	\$ 12,219,486,354
62	Subtotal - Self Supply Average					5.73	\$ 7,297,598	\$ 41,798,872
63	Total - Average					46.85	\$ 261,715,320	\$ 12,261,285,226

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers
Summary

<u>Line #</u>	<u>Account</u>	<u>Account Description</u>	<u>Reference</u>	<u>Lead- Lag Days</u>	<u>Payment</u>	<u>Dollar Weighted Days</u>
	(A)	(B)	(C)	(D) = (F) / (E)	(E)	(F)
1	447110	Sales For Resale Energy ISO-NE	BKR/RDC-3, Page 12	91.99	\$ (395,881)	\$ (36,415,990)
2	447120	Sales For Resale Misc - ISO NE	BKR/RDC-3, Page 12	33.70	(36,770)	(1,239,062)
3	447210	Sales For Resale - Capacity ISO NE	BKR/RDC-3, Page 13	32.26	(1,940)	(62,588)
4	555410	Purchased Power Capacity ISO NE	BKR/RDC-3, Page 11	11.61	1,408,419	16,348,718
5	555618	Purchased Power ISO- NE	BKR/RDC-3, Page 11	8.54	6,175,498	52,728,694
6	575700	Trans Market Facilitation Monitoring + Compliance	BKR/RDC-3, Page 13	65.09	63,147	4,110,547
7	575710	Trans Market Facilitation Monitoring + Compliance ISO Sch 3	BKR/RDC-3, Page 14	74.34	85,125	6,328,553
8	Total - Average		Cols. (E) & (F) = Sum of Line 1 to Line 7	5.73	\$ 7,297,598	\$ 41,798,872

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			555618 Purchased Power ISO- NE (Energy)							555410 Purchased Power Capacity ISO NE (FCM/Ancillary)						
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E)	Payment Date (F)	Lead/Lag Days (G)	Payment Amount (H)	Dollar Weighted Days (I)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L)	Payment Date (M)	Lead/Lag Days (N)	Payment Amount (O)	Dollar Weighted Days (P)
			[(C) + (D)] / 2			(F) - (E)		(G) * (H)		[(J) + (K)] / 2			(M) - (L)		(N) * (O)	
1	ISO-NE	Thursday, August 1, 2024	8/1/2024	8/1/2024	8/1/2024	8/9/2024	8	112,793	902,340	8/1/2024	8/1/2024	8/1/2024	8/16/2024	15	25,403	381,048
2	ISO-NE	Friday, August 2, 2024	8/2/2024	8/2/2024	8/2/2024	8/9/2024	7	122,657	858,599	8/2/2024	8/2/2024	8/2/2024	8/16/2024	14	10,528	147,391
3	ISO-NE	Saturday, August 3, 2024	8/3/2024	8/3/2024	8/3/2024	8/9/2024	6	66,502	399,014	8/3/2024	8/3/2024	8/3/2024	8/16/2024	13	8,408	109,306
4	ISO-NE	Sunday, August 4, 2024	8/4/2024	8/4/2024	8/4/2024	8/9/2024	5	49,991	249,957	8/4/2024	8/4/2024	8/4/2024	8/16/2024	12	8,240	98,878
5	ISO-NE	Monday, August 5, 2024	8/5/2024	8/5/2024	8/5/2024	8/16/2024	11	73,310	806,414	8/5/2024	8/5/2024	8/5/2024	8/16/2024	11	9,019	99,209
6	ISO-NE	Tuesday, August 6, 2024	8/6/2024	8/6/2024	8/6/2024	8/16/2024	10	31,377	313,769	8/6/2024	8/6/2024	8/6/2024	8/16/2024	10	8,992	89,921
7	ISO-NE	Wednesday, August 7, 2024	8/7/2024	8/7/2024	8/7/2024	8/16/2024	9	24,964	224,673	8/7/2024	8/7/2024	8/7/2024	8/16/2024	9	9,121	82,093
8	ISO-NE	Thursday, August 8, 2024	8/8/2024	8/8/2024	8/8/2024	8/16/2024	8	25,274	202,190	8/8/2024	8/8/2024	8/8/2024	8/23/2024	15	9,056	135,837
9	ISO-NE	Friday, August 9, 2024	8/9/2024	8/9/2024	8/9/2024	8/16/2024	7	30,438	213,069	8/9/2024	8/9/2024	8/9/2024	8/23/2024	14	9,031	126,433
10	ISO-NE	Saturday, August 10, 2024	8/10/2024	8/10/2024	8/10/2024	8/16/2024	6	33,369	200,217	8/10/2024	8/10/2024	8/10/2024	8/23/2024	13	8,267	107,473
11	ISO-NE	Sunday, August 11, 2024	8/11/2024	8/11/2024	8/11/2024	8/16/2024	5	28,512	142,559	8/11/2024	8/11/2024	8/11/2024	8/23/2024	12	8,112	97,345
12	ISO-NE	Monday, August 12, 2024	8/12/2024	8/12/2024	8/12/2024	8/23/2024	11	25,576	281,334	8/12/2024	8/12/2024	8/12/2024	8/23/2024	11	8,910	98,012
13	ISO-NE	Tuesday, August 13, 2024	8/13/2024	8/13/2024	8/13/2024	8/23/2024	10	27,155	271,545	8/13/2024	8/13/2024	8/13/2024	8/23/2024	10	8,929	89,288
14	ISO-NE	Wednesday, August 14, 2024	8/14/2024	8/14/2024	8/14/2024	8/23/2024	9	33,353	300,176	8/14/2024	8/14/2024	8/14/2024	8/23/2024	9	9,136	82,222
15	ISO-NE	Thursday, August 15, 2024	8/15/2024	8/15/2024	8/15/2024	8/23/2024	8	35,235	281,881	8/15/2024	8/15/2024	8/15/2024	8/30/2024	15	8,883	133,247
16	ISO-NE	Friday, August 16, 2024	8/16/2024	8/16/2024	8/16/2024	8/23/2024	7	33,648	235,539	8/16/2024	8/16/2024	8/16/2024	8/30/2024	14	8,830	123,623
17	ISO-NE	Saturday, August 17, 2024	8/17/2024	8/17/2024	8/17/2024	8/23/2024	6	27,999	167,994	8/17/2024	8/17/2024	8/17/2024	8/30/2024	13	8,096	105,247
18	ISO-NE	Sunday, August 18, 2024	8/18/2024	8/18/2024	8/18/2024	8/23/2024	5	27,836	139,178	8/18/2024	8/18/2024	8/18/2024	8/30/2024	12	8,075	96,904
19	ISO-NE	Monday, August 19, 2024	8/19/2024	8/19/2024	8/19/2024	8/30/2024	11	34,414	378,553	8/19/2024	8/19/2024	8/19/2024	8/30/2024	11	8,869	97,556
20	ISO-NE	Tuesday, August 20, 2024	8/20/2024	8/20/2024	8/20/2024	8/30/2024	10	22,370	223,701	8/20/2024	8/20/2024	8/20/2024	8/30/2024	10	8,821	88,209
21	ISO-NE	Wednesday, August 21, 2024	8/21/2024	8/21/2024	8/21/2024	8/30/2024	9	20,929	188,362	8/21/2024	8/21/2024	8/21/2024	8/30/2024	9	8,907	80,164
22	ISO-NE	Thursday, August 22, 2024	8/22/2024	8/22/2024	8/22/2024	8/30/2024	8	19,822	158,578	8/22/2024	8/22/2024	8/22/2024	9/5/2024	14	8,821	123,495
23	ISO-NE	Friday, August 23, 2024	8/23/2024	8/23/2024	8/23/2024	8/30/2024	7	20,817	145,720	8/23/2024	8/23/2024	8/23/2024	9/5/2024	13	8,844	114,967
24	ISO-NE	Saturday, August 24, 2024	8/24/2024	8/24/2024	8/24/2024	8/30/2024	6	21,838	131,027	8/24/2024	8/24/2024	8/24/2024	9/5/2024	12	8,154	97,848
25	ISO-NE	Sunday, August 25, 2024	8/25/2024	8/25/2024	8/25/2024	8/30/2024	5	28,395	141,977	8/25/2024	8/25/2024	8/25/2024	9/5/2024	11	8,152	89,670
26	ISO-NE	Monday, August 26, 2024	8/26/2024	8/26/2024	8/26/2024	9/5/2024	10	34,013	340,132	8/26/2024	8/26/2024	8/26/2024	9/5/2024	10	8,870	88,699
27	ISO-NE	Tuesday, August 27, 2024	8/27/2024	8/27/2024	8/27/2024	9/5/2024	9	31,994	287,946	8/27/2024	8/27/2024	8/27/2024	9/10/2024	14	9,200	128,806
28	ISO-NE	Wednesday, August 28, 2024	8/28/2024	8/28/2024	8/28/2024	9/5/2024	8	41,579	332,634	8/28/2024	8/28/2024	8/28/2024	9/13/2024	16	9,676	154,811
29	ISO-NE	Thursday, August 29, 2024	8/29/2024	8/29/2024	8/29/2024	9/10/2024	12	20,793	249,511	8/29/2024	8/29/2024	8/29/2024	9/13/2024	15	9,097	136,456
30	ISO-NE	Friday, August 30, 2024	8/30/2024	8/30/2024	8/30/2024	9/13/2024	14	20,682	289,549	8/30/2024	8/30/2024	8/30/2024	9/13/2024	14	8,873	124,219
31	ISO-NE	Saturday, August 31, 2024	8/31/2024	8/31/2024	8/31/2024	9/13/2024	13	23,414	304,380	8/31/2024	8/31/2024	8/31/2024	9/13/2024	13	8,088	105,144
32	ISO-NE	Sunday, September 1, 2024	9/1/2024	9/1/2024	9/1/2024	9/13/2024	12	30,787	369,440	9/1/2024	9/1/2024	9/1/2024	9/13/2024	12	8,363	100,361
33	ISO-NE	Monday, September 2, 2024	9/2/2024	9/2/2024	9/2/2024	9/13/2024	11	22,329	245,622	9/2/2024	9/2/2024	9/2/2024	9/13/2024	11	8,317	91,489
34	ISO-NE	Tuesday, September 3, 2024	9/3/2024	9/3/2024	9/3/2024	9/13/2024	10	19,750	197,501	9/3/2024	9/3/2024	9/3/2024	9/13/2024	10	9,148	91,481
35	ISO-NE	Wednesday, September 4, 2024	9/4/2024	9/4/2024	9/4/2024	9/13/2024	9	28,301	254,707	9/4/2024	9/4/2024	9/4/2024	9/13/2024	9	9,378	84,401
36	ISO-NE	Thursday, September 5, 2024	9/5/2024	9/5/2024	9/5/2024	9/13/2024	8	25,136	201,085	9/5/2024	9/5/2024	9/5/2024	9/20/2024	15	9,274	139,116
37	ISO-NE	Friday, September 6, 2024	9/6/2024	9/6/2024	9/6/2024	9/13/2024	7	25,688	179,814	9/6/2024	9/6/2024	9/6/2024	9/20/2024	14	9,215	129,012
38	ISO-NE	Saturday, September 7, 2024	9/7/2024	9/7/2024	9/7/2024	9/13/2024	6	24,346	146,074	9/7/2024	9/7/2024	9/7/2024	9/20/2024	13	8,463	110,019
39	ISO-NE	Sunday, September 8, 2024	9/8/2024	9/8/2024	9/8/2024	9/13/2024	5	20,171	100,856	9/8/2024	9/8/2024	9/8/2024	9/20/2024	12	8,380	100,561
40	ISO-NE	Monday, September 9, 2024	9/9/2024	9/9/2024	9/9/2024	9/20/2024	11	21,646	238,104	9/9/2024	9/9/2024	9/9/2024	9/20/2024	11	9,259	101,844
41	ISO-NE	Tuesday, September 10, 2024	9/10/2024	9/10/2024	9/10/2024	9/20/2024	10	23,120	231,198	9/10/2024	9/10/2024	9/10/2024	9/20/2024	10	9,292	92,920
42	ISO-NE	Wednesday, September 11, 2024	9/11/2024	9/11/2024	9/11/2024	9/20/2024	9	25,225	227,023	9/11/2024	9/11/2024	9/11/2024	9/20/2024	9	9,191	82,722
43	ISO-NE	Thursday, September 12, 2024	9/12/2024	9/12/2024	9/12/2024	9/20/2024	8	25,827	206,619	9/12/2024	9/12/2024	9/12/2024	9/27/2024	15	9,249	138,740
44	ISO-NE	Friday, September 13, 2024	9/13/2024	9/13/2024	9/13/2024	9/20/2024	7	30,369	212,586	9/13/2024	9/13/2024	9/13/2024	9/27/2024	14	9,451	132,319
45	ISO-NE	Saturday, September 14, 2024	9/14/2024	9/14/2024	9/14/2024	9/20/2024	6	27,240	163,440	9/14/2024	9/14/2024	9/14/2024	9/27/2024	13	8,526	110,838
46	ISO-NE	Sunday, September 15, 2024	9/15/2024	9/15/2024	9/15/2024	9/20/2024	5	27,036	135,181	9/15/2024	9/15/2024	9/15/2024	9/27/2024	12	8,542	102,500
47	ISO-NE	Monday, September 16, 2024	9/16/2024	9/16/2024	9/16/2024	9/27/2024	11	28,746	316,209	9/16/2024	9/16/2024	9/16/2024	9/27/2024	11	9,436	103,792
48	ISO-NE	Tuesday, September 17, 2024	9/17/2024	9/17/2024	9/17/2024	9/27/2024	10	28,667	286,667	9/17/2024	9/17/2024	9/17/2024	9/27/2024	10	9,487	94,873
49	ISO-NE	Wednesday, September 18, 2024	9/18/2024	9/18/2024	9/18/2024	9/27/2024	9	31,530	283,773	9/18/2024	9/18/2024	9/18/2024	9/27/2024	9	9,332	83,986
50	ISO-NE	Thursday, September 19, 2024	9/19/2024	9/19/2024	9/19/2024	9/27/2024	8	28,754	230,032	9/19/2024	9/19/2024	9/19/2024	10/4/2024	15	9,388	140,824
51	ISO-NE	Friday, September 20, 2024</														

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

Line No.	Vendor (A)	Date/ Service Period (B)	555618 Purchased Power ISO- NE (Energy)							555410 Purchased Power Capacity ISO NE (FCM/Ancillary)						
			Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E)	Payment Date (F)	Lead/Lag Days (G)	Payment Amount (H)	Dollar Weighted Days (I)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L)	Payment Date (M)	Lead/Lag Days (N)	Payment Amount (O)	Dollar Weighted Days (P)
					[(C) + (D)] / 2		(F) - (E)		(G) * (H)			[(J) + (K)] / 2		(M) - (L)		(N) * (O)
60	ISO-NE	Sunday, September 29, 2024	9/29/2024	9/29/2024	9/29/2024	10/4/2024	5	20,035	100,176	9/29/2024	9/29/2024	9/29/2024	10/11/2024	12	8,427	101,119
61	ISO-NE	Monday, September 30, 2024	9/30/2024	9/30/2024	9/30/2024	10/11/2024	11	24,242	266,666	9/30/2024	9/30/2024	9/30/2024	10/11/2024	11	9,220	101,419
62	ISO-NE	Tuesday, October 1, 2024	10/1/2024	10/1/2024	10/1/2024	10/11/2024	10	21,064	210,644	10/1/2024	10/1/2024	10/1/2024	10/11/2024	10	8,706	87,061
63	ISO-NE	Wednesday, October 2, 2024	10/2/2024	10/2/2024	10/2/2024	10/11/2024	9	22,927	206,347	10/2/2024	10/2/2024	10/2/2024	10/11/2024	9	8,722	78,495
64	ISO-NE	Thursday, October 3, 2024	10/3/2024	10/3/2024	10/3/2024	10/11/2024	8	21,188	169,501	10/3/2024	10/3/2024	10/3/2024	10/17/2024	14	8,757	122,598
65	ISO-NE	Friday, October 4, 2024	10/4/2024	10/4/2024	10/4/2024	10/11/2024	7	24,334	170,340	10/4/2024	10/4/2024	10/4/2024	10/17/2024	13	8,750	113,749
66	ISO-NE	Saturday, October 5, 2024	10/5/2024	10/5/2024	10/5/2024	10/11/2024	6	25,302	151,810	10/5/2024	10/5/2024	10/5/2024	10/17/2024	12	8,575	102,899
67	ISO-NE	Sunday, October 6, 2024	10/6/2024	10/6/2024	10/6/2024	10/11/2024	5	22,727	113,635	10/6/2024	10/6/2024	10/6/2024	10/17/2024	11	8,583	94,408
68	ISO-NE	Monday, October 7, 2024	10/7/2024	10/7/2024	10/7/2024	10/17/2024	10	36,943	369,431	10/7/2024	10/7/2024	10/7/2024	10/17/2024	10	9,039	90,386
69	ISO-NE	Tuesday, October 8, 2024	10/8/2024	10/8/2024	10/8/2024	10/17/2024	9	27,758	249,824	10/8/2024	10/8/2024	10/8/2024	10/18/2024	10	8,897	88,971
70	ISO-NE	Wednesday, October 9, 2024	10/9/2024	10/9/2024	10/9/2024	10/18/2024	9	27,318	245,861	10/9/2024	10/9/2024	10/9/2024	10/25/2024	16	8,999	143,981
71	ISO-NE	Thursday, October 10, 2024	10/10/2024	10/10/2024	10/10/2024	10/18/2024	8	25,372	202,972	10/10/2024	10/10/2024	10/10/2024	10/25/2024	15	8,993	134,902
72	ISO-NE	Friday, October 11, 2024	10/11/2024	10/11/2024	10/11/2024	10/25/2024	14	21,111	295,557	10/11/2024	10/11/2024	10/11/2024	10/25/2024	14	8,657	121,196
73	ISO-NE	Saturday, October 12, 2024	10/12/2024	10/12/2024	10/12/2024	10/25/2024	13	17,436	226,671	10/12/2024	10/12/2024	10/12/2024	10/25/2024	13	8,227	106,946
74	ISO-NE	Sunday, October 13, 2024	10/13/2024	10/13/2024	10/13/2024	10/25/2024	12	27,083	324,996	10/13/2024	10/13/2024	10/13/2024	10/25/2024	12	8,208	98,496
75	ISO-NE	Monday, October 14, 2024	10/14/2024	10/14/2024	10/14/2024	10/25/2024	11	26,841	295,246	10/14/2024	10/14/2024	10/14/2024	10/25/2024	11	8,937	98,306
76	ISO-NE	Tuesday, October 15, 2024	10/15/2024	10/15/2024	10/15/2024	10/25/2024	10	29,608	296,079	10/15/2024	10/15/2024	10/15/2024	10/25/2024	10	8,932	89,323
77	ISO-NE	Wednesday, October 16, 2024	10/16/2024	10/16/2024	10/16/2024	10/25/2024	9	30,367	273,300	10/16/2024	10/16/2024	10/16/2024	10/25/2024	9	8,667	78,003
78	ISO-NE	Thursday, October 17, 2024	10/17/2024	10/17/2024	10/17/2024	10/25/2024	8	29,246	233,971	10/17/2024	10/17/2024	10/17/2024	11/1/2024	15	8,713	130,699
79	ISO-NE	Friday, October 18, 2024	10/18/2024	10/18/2024	10/18/2024	10/25/2024	7	25,538	178,763	10/18/2024	10/18/2024	10/18/2024	11/1/2024	14	8,683	121,556
80	ISO-NE	Saturday, October 19, 2024	10/19/2024	10/19/2024	10/19/2024	10/25/2024	6	18,373	110,239	10/19/2024	10/19/2024	10/19/2024	11/1/2024	13	7,899	102,691
81	ISO-NE	Sunday, October 20, 2024	10/20/2024	10/20/2024	10/20/2024	10/25/2024	5	18,159	90,795	10/20/2024	10/20/2024	10/20/2024	11/1/2024	12	7,795	93,540
82	ISO-NE	Monday, October 21, 2024	10/21/2024	10/21/2024	10/21/2024	11/1/2024	11	25,793	283,724	10/21/2024	10/21/2024	10/21/2024	11/1/2024	11	8,497	93,469
83	ISO-NE	Tuesday, October 22, 2024	10/22/2024	10/22/2024	10/22/2024	11/1/2024	10	25,812	258,119	10/22/2024	10/22/2024	10/22/2024	11/1/2024	10	8,508	85,077
84	ISO-NE	Wednesday, October 23, 2024	10/23/2024	10/23/2024	10/23/2024	11/1/2024	9	24,622	221,596	10/23/2024	10/23/2024	10/23/2024	11/1/2024	9	8,382	75,435
85	ISO-NE	Thursday, October 24, 2024	10/24/2024	10/24/2024	10/24/2024	11/1/2024	8	25,539	204,316	10/24/2024	10/24/2024	10/24/2024	11/8/2024	15	8,437	126,559
86	ISO-NE	Friday, October 25, 2024	10/25/2024	10/25/2024	10/25/2024	11/1/2024	7	26,867	188,069	10/25/2024	10/25/2024	10/25/2024	11/8/2024	14	8,380	117,321
87	ISO-NE	Saturday, October 26, 2024	10/26/2024	10/26/2024	10/26/2024	11/1/2024	6	21,456	128,735	10/26/2024	10/26/2024	10/26/2024	11/8/2024	13	7,826	101,740
88	ISO-NE	Sunday, October 27, 2024	10/27/2024	10/27/2024	10/27/2024	11/1/2024	5	29,864	149,320	10/27/2024	10/27/2024	10/27/2024	11/8/2024	12	7,983	95,800
89	ISO-NE	Monday, October 28, 2024	10/28/2024	10/28/2024	10/28/2024	11/8/2024	11	35,776	393,531	10/28/2024	10/28/2024	10/28/2024	11/8/2024	11	8,457	93,029
90	ISO-NE	Tuesday, October 29, 2024	10/29/2024	10/29/2024	10/29/2024	11/8/2024	10	32,157	321,571	10/29/2024	10/29/2024	10/29/2024	11/8/2024	10	8,382	83,820
91	ISO-NE	Wednesday, October 30, 2024	10/30/2024	10/30/2024	10/30/2024	11/8/2024	9	26,516	238,641	10/30/2024	10/30/2024	10/30/2024	11/8/2024	9	8,395	75,551
92	ISO-NE	Thursday, October 31, 2024	10/31/2024	10/31/2024	10/31/2024	11/8/2024	8	25,381	203,048	10/31/2024	10/31/2024	10/31/2024	11/8/2024	18	8,303	149,457
93	ISO-NE	Friday, November 1, 2024	11/1/2024	11/1/2024	11/1/2024	11/8/2024	7	24,707	172,949	11/1/2024	11/1/2024	11/1/2024	11/18/2024	17	8,674	147,462
94	ISO-NE	Saturday, November 2, 2024	11/2/2024	11/2/2024	11/2/2024	11/8/2024	6	21,945	131,668	11/2/2024	11/2/2024	11/2/2024	11/18/2024	16	8,064	129,024
95	ISO-NE	Sunday, November 3, 2024	11/3/2024	11/3/2024	11/3/2024	11/8/2024	5	24,627	123,136	11/3/2024	11/3/2024	11/3/2024	11/18/2024	15	8,089	121,332
96	ISO-NE	Monday, November 4, 2024	11/4/2024	11/4/2024	11/4/2024	11/18/2024	14	31,918	446,858	11/4/2024	11/4/2024	11/4/2024	11/18/2024	14	8,942	125,185
97	ISO-NE	Tuesday, November 5, 2024	11/5/2024	11/5/2024	11/5/2024	11/18/2024	13	28,776	374,093	11/5/2024	11/5/2024	11/5/2024	11/15/2024	10	8,682	86,824
98	ISO-NE	Wednesday, November 6, 2024	11/6/2024	11/6/2024	11/6/2024	11/15/2024	9	26,331	236,976	11/6/2024	11/6/2024	11/6/2024	11/15/2024	9	8,764	78,880
99	ISO-NE	Thursday, November 7, 2024	11/7/2024	11/7/2024	11/7/2024	11/15/2024	8	25,200	201,596	11/7/2024	11/7/2024	11/7/2024	11/22/2024	15	8,727	130,903
100	ISO-NE	Friday, November 8, 2024	11/8/2024	11/8/2024	11/8/2024	11/22/2024	14	21,500	301,005	11/8/2024	11/8/2024	11/8/2024	11/22/2024	14	9,136	127,910
101	ISO-NE	Saturday, November 9, 2024	11/9/2024	11/9/2024	11/9/2024	11/22/2024	13	21,553	280,190	11/9/2024	11/9/2024	11/9/2024	11/22/2024	13	8,309	108,022
102	ISO-NE	Sunday, November 10, 2024	11/10/2024	11/10/2024	11/10/2024	11/22/2024	12	22,198	266,381	11/10/2024	11/10/2024	11/10/2024	11/22/2024	12	8,171	98,056
103	ISO-NE	Monday, November 11, 2024	11/11/2024	11/11/2024	11/11/2024	11/22/2024	11	22,533	247,863	11/11/2024	11/11/2024	11/11/2024	11/22/2024	11	8,652	95,175
104	ISO-NE	Tuesday, November 12, 2024	11/12/2024	11/12/2024	11/12/2024	11/22/2024	10	19,783	197,827	11/12/2024	11/12/2024	11/12/2024	11/22/2024	10	8,718	87,177
105	ISO-NE	Wednesday, November 13, 2024	11/13/2024	11/13/2024	11/13/2024	11/22/2024	9	32,255	290,292	11/13/2024	11/13/2024	11/13/2024	11/22/2024	9	8,897	80,074
106	ISO-NE	Thursday, November 14, 2024	11/14/2024	11/14/2024	11/14/2024	11/22/2024	8	37,940	303,519	11/14/2024	11/14/2024	11/14/2024	12/3/2024	19	9,227	175,314
107	ISO-NE	Friday, November 15, 2024	11/15/2024	11/15/2024	11/15/2024	11/22/2024	7	31,390	219,730	11/15/2024	11/15/2024	11/15/2024	12/3/2024	18	8,733	157,203
108	ISO-NE	Saturday, November 16, 2024	11/16/2024	11/16/2024	11/16/2024	11/22/2024	6	24,972	149,830	11/16/2024	11/16/2024	11/16/2024	12/3/2024	17	8,070	137,194
109	ISO-NE	Sunday, November 17, 2024	11/17/2024	11/17/2024	11/17/2024	11/22/2024	5	27,100	135,501	11/17/2024	11/17/2024	11/17/2024	12/3/2024	16	8,057	128,907
110	ISO-NE	Monday, November 18, 2024	11/18/2024	11/18/2024	11/18/2024	12/3/2024	15	27,507	412,611	11/18/2024	11/18/2024	11/18/2024	12/3/2024	15	8,787	131,803
111	ISO-NE	Tuesday, November 19, 2024	11/19/2024	11/19/2024	11/19/2024	12/3/2024	14	26,540	371,553	11/19/2024	11/19/2024	11/19/2024	12/3/2024	14	8,952	125,322
112	ISO-NE	Wednesday, November 20, 2024	11/20/2024	11/20/2024	11/20/2024	12/3/2024	13	27,877	362,406	11/20/2024	11/20/2024	11/20/2024	12/3/2024	13	9,351	121,564
113	ISO-NE	Thursday, November 21, 2024	11/21/2024	11/21/2024	11/21/2024	12/3/2024	12	43,856	526,269	11/21/2024	11/21/2024	11/21/2024	12/4/2024	13	8,666	112,657
114	ISO-NE	Friday, November 22, 2024	11/22/2024	11/22/2024	11/22/2024	12/3/2024	11	31,531	346,841	11/22/2024	11/22/2024	11/22/2024	12/6/2024	14	8,570	119,975

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			555618 Purchased Power ISO- NE (Energy)							555410 Purchased Power Capacity ISO NE (FCM/Ancillary)						
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E)	Payment Date (F)	Lead/Lag Days (G)	Payment Amount (H)	Dollar Weighted Days (I)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L)	Payment Date (M)	Lead/Lag Days (N)	Payment Amount (O)	Dollar Weighted Days (P)
			[(C) + (D)] / 2			(F) - (E)			(G) * (H)	[(J) + (K)] / 2			(M) - (L)			(N) * (O)
119	ISO-NE	Wednesday, November 27, 2024	11/27/2024	11/27/2024	11/27/2024	12/6/2024	9	40,724	366,519	11/27/2024	11/27/2024	11/27/2024	12/11/2024	14	8,811	123,351
120	ISO-NE	Thursday, November 28, 2024	11/28/2024	11/28/2024	11/28/2024	12/6/2024	8	38,891	311,125	11/28/2024	11/28/2024	11/28/2024	12/11/2024	13	8,015	104,194
121	ISO-NE	Friday, November 29, 2024	11/29/2024	11/29/2024	11/29/2024	12/6/2024	7	35,354	247,475	11/29/2024	11/29/2024	11/29/2024	12/11/2024	12	8,717	104,601
122	ISO-NE	Saturday, November 30, 2024	11/30/2024	11/30/2024	11/30/2024	12/6/2024	6	42,255	253,531	11/30/2024	11/30/2024	11/30/2024	12/11/2024	11	8,044	88,481
123	ISO-NE	Sunday, December 1, 2024	12/1/2024	12/1/2024	12/1/2024	12/6/2024	5	77,257	386,284	12/1/2024	12/1/2024	12/1/2024	12/11/2024	10	8,037	80,370
124	ISO-NE	Monday, December 2, 2024	12/2/2024	12/2/2024	12/2/2024	12/11/2024	9	119,825	1,078,424	12/2/2024	12/2/2024	12/2/2024	12/11/2024	9	10,847	97,620
125	ISO-NE	Tuesday, December 3, 2024	12/3/2024	12/3/2024	12/3/2024	12/11/2024	8	108,059	864,470	12/3/2024	12/3/2024	12/3/2024	12/13/2024	10	12,113	121,128
126	ISO-NE	Wednesday, December 4, 2024	12/4/2024	12/4/2024	12/4/2024	12/11/2024	7	93,286	653,002	12/4/2024	12/4/2024	12/4/2024	12/13/2024	9	11,596	104,365
127	ISO-NE	Thursday, December 5, 2024	12/5/2024	12/5/2024	12/5/2024	12/13/2024	8	74,580	596,638	12/5/2024	12/5/2024	12/5/2024	12/18/2024	13	10,790	140,269
128	ISO-NE	Friday, December 6, 2024	12/6/2024	12/6/2024	12/6/2024	12/13/2024	7	101,858	713,008	12/6/2024	12/6/2024	12/6/2024	12/18/2024	12	10,769	129,232
129	ISO-NE	Saturday, December 7, 2024	12/7/2024	12/7/2024	12/7/2024	12/13/2024	6	80,377	482,265	12/7/2024	12/7/2024	12/7/2024	12/18/2024	11	10,121	111,328
130	ISO-NE	Sunday, December 8, 2024	12/8/2024	12/8/2024	12/8/2024	12/13/2024	5	62,264	311,322	12/8/2024	12/8/2024	12/8/2024	12/18/2024	10	10,344	103,438
131	ISO-NE	Monday, December 9, 2024	12/9/2024	12/9/2024	12/9/2024	12/18/2024	9	68,367	615,299	12/9/2024	12/9/2024	12/9/2024	12/18/2024	9	10,750	96,746
132	ISO-NE	Tuesday, December 10, 2024	12/10/2024	12/10/2024	12/10/2024	12/18/2024	8	49,386	395,092	12/10/2024	12/10/2024	12/10/2024	12/20/2024	10	10,672	106,723
133	ISO-NE	Wednesday, December 11, 2024	12/11/2024	12/11/2024	12/11/2024	12/20/2024	9	34,283	308,549	12/11/2024	12/11/2024	12/11/2024	12/20/2024	9	10,586	95,274
134	ISO-NE	Thursday, December 12, 2024	12/12/2024	12/12/2024	12/12/2024	12/20/2024	8	67,624	540,990	12/12/2024	12/12/2024	12/12/2024	12/26/2024	14	11,245	157,424
135	ISO-NE	Friday, December 13, 2024	12/13/2024	12/13/2024	12/13/2024	12/20/2024	7	89,053	623,368	12/13/2024	12/13/2024	12/13/2024	12/26/2024	13	10,956	142,424
136	ISO-NE	Saturday, December 14, 2024	12/14/2024	12/14/2024	12/14/2024	12/20/2024	6	68,927	413,565	12/14/2024	12/14/2024	12/14/2024	12/26/2024	12	10,204	122,446
137	ISO-NE	Sunday, December 15, 2024	12/15/2024	12/15/2024	12/15/2024	12/20/2024	5	74,442	372,212	12/15/2024	12/15/2024	12/15/2024	12/26/2024	11	10,337	113,707
138	ISO-NE	Monday, December 16, 2024	12/16/2024	12/16/2024	12/16/2024	12/26/2024	10	62,306	623,057	12/16/2024	12/16/2024	12/16/2024	12/26/2024	10	10,723	107,235
139	ISO-NE	Tuesday, December 17, 2024	12/17/2024	12/17/2024	12/17/2024	12/26/2024	9	39,489	355,398	12/17/2024	12/17/2024	12/17/2024	12/30/2024	13	10,558	137,254
140	ISO-NE	Wednesday, December 18, 2024	12/18/2024	12/18/2024	12/18/2024	12/26/2024	8	42,390	339,119	12/18/2024	12/18/2024	12/18/2024	12/30/2024	12	10,879	130,554
141	ISO-NE	Thursday, December 19, 2024	12/19/2024	12/19/2024	12/19/2024	12/30/2024	11	43,836	482,193	12/19/2024	12/19/2024	12/19/2024	1/2/2025	14	11,478	160,694
142	ISO-NE	Friday, December 20, 2024	12/20/2024	12/20/2024	12/20/2024	12/30/2024	10	73,921	739,215	12/20/2024	12/20/2024	12/20/2024	1/2/2025	13	11,305	146,964
143	ISO-NE	Saturday, December 21, 2024	12/21/2024	12/21/2024	12/21/2024	12/30/2024	9	107,402	966,619	12/21/2024	12/21/2024	12/21/2024	1/2/2025	12	10,274	123,291
144	ISO-NE	Sunday, December 22, 2024	12/22/2024	12/22/2024	12/22/2024	12/30/2024	8	152,501	1,220,006	12/22/2024	12/22/2024	12/22/2024	1/2/2025	11	12,139	133,529
145	ISO-NE	Monday, December 23, 2024	12/23/2024	12/23/2024	12/23/2024	1/2/2025	10	160,499	1,604,986	12/23/2024	12/23/2024	12/23/2024	1/6/2025	14	11,731	164,228
146	ISO-NE	Tuesday, December 24, 2024	12/24/2024	12/24/2024	12/24/2024	1/2/2025	9	153,676	1,383,087	12/24/2024	12/24/2024	12/24/2024	1/6/2025	13	11,203	145,644
147	ISO-NE	Wednesday, December 25, 2024	12/25/2024	12/25/2024	12/25/2024	1/2/2025	8	161,654	1,293,233	12/25/2024	12/25/2024	12/25/2024	1/6/2025	12	10,080	120,965
148	ISO-NE	Thursday, December 26, 2024	12/26/2024	12/26/2024	12/26/2024	1/6/2025	11	159,636	1,755,994	12/26/2024	12/26/2024	12/26/2024	1/10/2025	15	10,901	163,510
149	ISO-NE	Friday, December 27, 2024	12/27/2024	12/27/2024	12/27/2024	1/6/2025	10	93,315	933,152	12/27/2024	12/27/2024	12/27/2024	1/10/2025	14	11,263	157,683
150	ISO-NE	Saturday, December 28, 2024	12/28/2024	12/28/2024	12/28/2024	1/6/2025	9	52,773	474,954	12/28/2024	12/28/2024	12/28/2024	1/10/2025	13	10,382	134,963
151	ISO-NE	Sunday, December 29, 2024	12/29/2024	12/29/2024	12/29/2024	1/6/2025	8	37,781	302,245	12/29/2024	12/29/2024	12/29/2024	1/10/2025	12	10,312	123,749
152	ISO-NE	Monday, December 30, 2024	12/30/2024	12/30/2024	12/30/2024	1/10/2025	11	35,124	386,366	12/30/2024	12/30/2024	12/30/2024	1/10/2025	11	10,590	116,493
153	ISO-NE	Tuesday, December 31, 2024	12/31/2024	12/31/2024	12/31/2024	1/10/2025	10	33,563	335,628	12/31/2024	12/31/2024	12/31/2024	1/10/2025	10	10,537	105,366
154	ISO-NE	August 2024 Resettlement	8/1/2024	8/31/2024	8/16/2024	1/15/2025	152	-	-	8/1/2024	8/31/2024	8/16/2024	1/15/2025	152	(375)	(56,938)
155	ISO-NE	September 2024 Resettlement	9/1/2024	9/30/2024	9/15/2024	2/12/2025	150	-	-	9/1/2024	9/30/2024	9/15/2024	2/12/2025	150	(3,475)	(519,563)
156	ISO-NE	October 2024 Resettlement	10/1/2024	10/31/2024	10/16/2024	3/12/2025	147	-	-	10/1/2024	10/31/2024	10/16/2024	3/12/2025	147	(1,110)	(163,188)
157	ISO-NE	November 2024 Resettlement	11/1/2024	11/30/2024	11/15/2024	4/16/2025	152	-	-	11/1/2024	11/30/2024	11/15/2024	4/16/2025	152	(2,310)	(350,003)
158	Total - Self Supply						8.54	6,175,498	52,728,694					11.61	1,408,419	16,348,718

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			447110 Sales For Resale Energy ISO-NE (Energy)							447120 Sales For Resale Misc - ISO NE (ARR)						
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E)	Payment Date (F)	Lead/Lag Days (G)	Payment Amount (H)	Dollar Weighted Days (I)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L)	Payment Date (M)	Lead/Lag Days (N)	Payment Amount (O)	Dollar Weighted Days (P)
			[(C) + (D)] / 2			(F) - (E)		(G) * (H)		[(J) + (K)] / 2			(M) - (L)		(N) * (O)	
1	ISO-NE	Thursday, August 1, 2024	8/1/2024	8/1/2024	8/1/2024	8/9/2024	8	14,698	117,586	8/1/2024	8/31/2024	8/16/2024	9/20/2024	35	(6,332)	(221,605)
2	ISO-NE	Friday, August 2, 2024	8/2/2024	8/2/2024	8/2/2024	8/9/2024	7	(6,289)	(44,023)	9/1/2024	9/30/2024	9/15/2024	10/17/2024	32	(5,414)	(170,532)
3	ISO-NE	Saturday, August 3, 2024	8/3/2024	8/3/2024	8/3/2024	8/9/2024	6	(6,619)	(39,712)	10/1/2024	10/31/2024	10/16/2024	11/18/2024	33	(4,986)	(164,546)
4	ISO-NE	Sunday, August 4, 2024	8/4/2024	8/4/2024	8/4/2024	8/9/2024	5	(4,497)	(22,485)	11/1/2024	11/30/2024	11/15/2024	12/18/2024	33	(5,685)	(184,773)
5	ISO-NE	Monday, August 5, 2024	8/5/2024	8/5/2024	8/5/2024	8/16/2024	11	(6,754)	(74,297)	12/1/2024	12/31/2024	12/16/2024	1/15/2025	30	(13,781)	(413,418)
6	ISO-NE	Tuesday, August 6, 2024	8/6/2024	8/6/2024	8/6/2024	8/16/2024	10	(2,047)	(20,467)							
7	ISO-NE	Wednesday, August 7, 2024	8/7/2024	8/7/2024	8/7/2024	8/16/2024	9	(1,537)	(13,837)							
8	ISO-NE	Thursday, August 8, 2024	8/8/2024	8/8/2024	8/8/2024	8/16/2024	8	(756)	(6,047)							
9	ISO-NE	Friday, August 9, 2024	8/9/2024	8/9/2024	8/9/2024	8/16/2024	7	198	1,389							
10	ISO-NE	Saturday, August 10, 2024	8/10/2024	8/10/2024	8/10/2024	8/16/2024	6	(3,653)	(21,919)							
11	ISO-NE	Sunday, August 11, 2024	8/11/2024	8/11/2024	8/11/2024	8/16/2024	5	(2,114)	(10,570)							
12	ISO-NE	Monday, August 12, 2024	8/12/2024	8/12/2024	8/12/2024	8/23/2024	11	(2,452)	(26,975)							
13	ISO-NE	Tuesday, August 13, 2024	8/13/2024	8/13/2024	8/13/2024	8/23/2024	10	(2,857)	(28,571)							
14	ISO-NE	Wednesday, August 14, 2024	8/14/2024	8/14/2024	8/14/2024	8/23/2024	9	(1,298)	(11,681)							
15	ISO-NE	Thursday, August 15, 2024	8/15/2024	8/15/2024	8/15/2024	8/23/2024	8	(2,431)	(19,445)							
16	ISO-NE	Friday, August 16, 2024	8/16/2024	8/16/2024	8/16/2024	8/23/2024	7	(2,320)	(16,238)							
17	ISO-NE	Saturday, August 17, 2024	8/17/2024	8/17/2024	8/17/2024	8/23/2024	6	(3,849)	(23,093)							
18	ISO-NE	Sunday, August 18, 2024	8/18/2024	8/18/2024	8/18/2024	8/23/2024	5	(1,739)	(8,696)							
19	ISO-NE	Monday, August 19, 2024	8/19/2024	8/19/2024	8/19/2024	8/30/2024	11	9	99							
20	ISO-NE	Tuesday, August 20, 2024	8/20/2024	8/20/2024	8/20/2024	8/30/2024	10	(479)	(4,790)							
21	ISO-NE	Wednesday, August 21, 2024	8/21/2024	8/21/2024	8/21/2024	8/30/2024	9	(405)	(3,641)							
22	ISO-NE	Thursday, August 22, 2024	8/22/2024	8/22/2024	8/22/2024	8/30/2024	8	(364)	(2,911)							
23	ISO-NE	Friday, August 23, 2024	8/23/2024	8/23/2024	8/23/2024	8/30/2024	7	167	1,167							
24	ISO-NE	Saturday, August 24, 2024	8/24/2024	8/24/2024	8/24/2024	8/30/2024	6	(1,570)	(9,420)							
25	ISO-NE	Sunday, August 25, 2024	8/25/2024	8/25/2024	8/25/2024	8/30/2024	5	(667)	(3,336)							
26	ISO-NE	Monday, August 26, 2024	8/26/2024	8/26/2024	8/26/2024	9/5/2024	10	(636)	(6,358)							
27	ISO-NE	Tuesday, August 27, 2024	8/27/2024	8/27/2024	8/27/2024	9/5/2024	9	1,663	14,964							
28	ISO-NE	Wednesday, August 28, 2024	8/28/2024	8/28/2024	8/28/2024	9/5/2024	8	3,330	26,637							
29	ISO-NE	Thursday, August 29, 2024	8/29/2024	8/29/2024	8/29/2024	9/10/2024	12	1,687	20,244							
30	ISO-NE	Friday, August 30, 2024	8/30/2024	8/30/2024	8/30/2024	9/13/2024	14	(1,240)	(17,363)							
31	ISO-NE	Saturday, August 31, 2024	8/31/2024	8/31/2024	8/31/2024	9/13/2024	13	(1,652)	(21,475)							
32	ISO-NE	Sunday, September 1, 2024	9/1/2024	9/1/2024	9/1/2024	9/13/2024	12	(376)	(4,511)							
33	ISO-NE	Monday, September 2, 2024	9/2/2024	9/2/2024	9/2/2024	9/13/2024	11	(1,981)	(21,795)							
34	ISO-NE	Tuesday, September 3, 2024	9/3/2024	9/3/2024	9/3/2024	9/13/2024	10	(396)	(3,964)							
35	ISO-NE	Wednesday, September 4, 2024	9/4/2024	9/4/2024	9/4/2024	9/13/2024	9	(4,578)	(41,202)							
36	ISO-NE	Thursday, September 5, 2024	9/5/2024	9/5/2024	9/5/2024	9/13/2024	8	(1,784)	(14,272)							
37	ISO-NE	Friday, September 6, 2024	9/6/2024	9/6/2024	9/6/2024	9/13/2024	7	(1,338)	(9,363)							
38	ISO-NE	Saturday, September 7, 2024	9/7/2024	9/7/2024	9/7/2024	9/13/2024	6	(1,689)	(10,136)							
39	ISO-NE	Sunday, September 8, 2024	9/8/2024	9/8/2024	9/8/2024	9/13/2024	5	(1,708)	(8,542)							
40	ISO-NE	Monday, September 9, 2024	9/9/2024	9/9/2024	9/9/2024	9/20/2024	11	(1,185)	(13,038)							
41	ISO-NE	Tuesday, September 10, 2024	9/10/2024	9/10/2024	9/10/2024	9/20/2024	10	(541)	(5,410)							
42	ISO-NE	Wednesday, September 11, 2024	9/11/2024	9/11/2024	9/11/2024	9/20/2024	9	(1,979)	(17,812)							
43	ISO-NE	Thursday, September 12, 2024	9/12/2024	9/12/2024	9/12/2024	9/20/2024	8	(269)	(2,156)							
44	ISO-NE	Friday, September 13, 2024	9/13/2024	9/13/2024	9/13/2024	9/20/2024	7	(672)	(4,705)							
45	ISO-NE	Saturday, September 14, 2024	9/14/2024	9/14/2024	9/14/2024	9/20/2024	6	(2,484)	(14,905)							
46	ISO-NE	Sunday, September 15, 2024	9/15/2024	9/15/2024	9/15/2024	9/20/2024	5	(2,322)	(11,609)							
47	ISO-NE	Monday, September 16, 2024	9/16/2024	9/16/2024	9/16/2024	9/27/2024	11	(1,773)	(19,504)							
48	ISO-NE	Tuesday, September 17, 2024	9/17/2024	9/17/2024	9/17/2024	9/27/2024	10	(2,408)	(24,079)							
49	ISO-NE	Wednesday, September 18, 2024	9/18/2024	9/18/2024	9/18/2024	9/27/2024	9	(2,270)	(20,426)							
50	ISO-NE	Thursday, September 19, 2024	9/19/2024	9/19/2024	9/19/2024	9/27/2024	8	817	6,533							
51	ISO-NE	Friday, September 20, 2024	9/20/2024	9/20/2024	9/20/2024	9/27/2024	7	325	2,273							
52	ISO-NE	Saturday, September 21, 2024	9/21/2024	9/21/2024	9/21/2024	9/27/2024	6	(2,696)	(16,173)							
53	ISO-NE	Sunday, September 22, 2024	9/22/2024	9/22/2024	9/22/2024	9/27/2024	5	(1,407)	(7,036)							
54	ISO-NE	Monday, September 23, 2024	9/23/2024	9/23/2024	9/23/2024	10/4/2024	11	(234)	(2,576)							
55	ISO-NE	Tuesday, September 24, 2024	9/24/2024	9/24/2024	9/24/2024	10/4/2024	10	(1,716)	(17,159)							
56	ISO-NE	Wednesday, September 25, 2024	9/25/2024	9/25/2024	9/25/2024	10/4/2024	9	(107)	(960)							
57	ISO-NE	Thursday, September 26, 2024	9/26/2024	9/26/2024	9/26/2024	10/4/2024	8	(567)	(4,535)							
58	ISO-NE	Friday, September 27, 2024	9/27/2024	9/27/2024	9/27/2024	10/4/2024	7	(1,423)	(9,963)							
59	ISO-NE	Saturday, September 28, 2024	9/28/2024	9/28/2024	9/28/2024	10/4/2024	6	(2,019)	(12,115)							

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			447110 Sales For Resale Energy ISO-NE (Energy)							447120 Sales For Resale Misc - ISO NE (ARR)							
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E)	Payment Date (F)	Lead/Lag Days (G)	Payment Amount (H)	Dollar Weighted Days (I)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L)	Payment Date (M)	Lead/Lag Days (N)	Payment Amount (O)	Dollar Weighted Days (P)	
					[(C) + (D)] / 2		(F) - (E)	(G) * (H)							[(J) + (K)] / 2	(M) - (L)	(N) * (O)
60	ISO-NE	Sunday, September 29, 2024	9/29/2024	9/29/2024	9/29/2024	10/4/2024	5	(1,400)	(6,998)					-	-	-	
61	ISO-NE	Monday, September 30, 2024	9/30/2024	9/30/2024	9/30/2024	10/11/2024	11	(781)	(8,586)					-	-	-	
62	ISO-NE	Tuesday, October 1, 2024	10/1/2024	10/1/2024	10/1/2024	10/11/2024	10	(1,274)	(12,736)					-	-	-	
63	ISO-NE	Wednesday, October 2, 2024	10/2/2024	10/2/2024	10/2/2024	10/11/2024	9	(1,053)	(9,479)					-	-	-	
64	ISO-NE	Thursday, October 3, 2024	10/3/2024	10/3/2024	10/3/2024	10/11/2024	8	640	5,119					-	-	-	
65	ISO-NE	Friday, October 4, 2024	10/4/2024	10/4/2024	10/4/2024	10/11/2024	7	(624)	(4,371)					-	-	-	
66	ISO-NE	Saturday, October 5, 2024	10/5/2024	10/5/2024	10/5/2024	10/11/2024	6	(2,277)	(13,664)					-	-	-	
67	ISO-NE	Sunday, October 6, 2024	10/6/2024	10/6/2024	10/6/2024	10/11/2024	5	(791)	(3,953)					-	-	-	
68	ISO-NE	Monday, October 7, 2024	10/7/2024	10/7/2024	10/7/2024	10/17/2024	10	648	6,479					-	-	-	
69	ISO-NE	Tuesday, October 8, 2024	10/8/2024	10/8/2024	10/8/2024	10/17/2024	9	(740)	(6,661)					-	-	-	
70	ISO-NE	Wednesday, October 9, 2024	10/9/2024	10/9/2024	10/9/2024	10/18/2024	9	(76)	(687)					-	-	-	
71	ISO-NE	Thursday, October 10, 2024	10/10/2024	10/10/2024	10/10/2024	10/18/2024	8	477	3,816					-	-	-	
72	ISO-NE	Friday, October 11, 2024	10/11/2024	10/11/2024	10/11/2024	10/25/2024	14	(555)	(7,776)					-	-	-	
73	ISO-NE	Saturday, October 12, 2024	10/12/2024	10/12/2024	10/12/2024	10/25/2024	13	(2,031)	(26,403)					-	-	-	
74	ISO-NE	Sunday, October 13, 2024	10/13/2024	10/13/2024	10/13/2024	10/25/2024	12	1,344	16,128					-	-	-	
75	ISO-NE	Monday, October 14, 2024	10/14/2024	10/14/2024	10/14/2024	10/25/2024	11	4,483	49,309					-	-	-	
76	ISO-NE	Tuesday, October 15, 2024	10/15/2024	10/15/2024	10/15/2024	10/25/2024	10	783	7,828					-	-	-	
77	ISO-NE	Wednesday, October 16, 2024	10/16/2024	10/16/2024	10/16/2024	10/25/2024	9	(776)	(6,981)					-	-	-	
78	ISO-NE	Thursday, October 17, 2024	10/17/2024	10/17/2024	10/17/2024	10/25/2024	8	93	742					-	-	-	
79	ISO-NE	Friday, October 18, 2024	10/18/2024	10/18/2024	10/18/2024	10/25/2024	7	(1,484)	(10,388)					-	-	-	
80	ISO-NE	Saturday, October 19, 2024	10/19/2024	10/19/2024	10/19/2024	10/25/2024	6	(2,531)	(15,188)					-	-	-	
81	ISO-NE	Sunday, October 20, 2024	10/20/2024	10/20/2024	10/20/2024	10/25/2024	5	(1,307)	(6,537)					-	-	-	
82	ISO-NE	Monday, October 21, 2024	10/21/2024	10/21/2024	10/21/2024	11/1/2024	11	(1,083)	(11,914)					-	-	-	
83	ISO-NE	Tuesday, October 22, 2024	10/22/2024	10/22/2024	10/22/2024	11/1/2024	10	(1,358)	(13,576)					-	-	-	
84	ISO-NE	Wednesday, October 23, 2024	10/23/2024	10/23/2024	10/23/2024	11/1/2024	9	(1,034)	(9,304)					-	-	-	
85	ISO-NE	Thursday, October 24, 2024	10/24/2024	10/24/2024	10/24/2024	11/1/2024	8	(1,888)	(15,103)					-	-	-	
86	ISO-NE	Friday, October 25, 2024	10/25/2024	10/25/2024	10/25/2024	11/1/2024	7	(2,903)	(20,318)					-	-	-	
87	ISO-NE	Saturday, October 26, 2024	10/26/2024	10/26/2024	10/26/2024	11/1/2024	6	(3,491)	(20,944)					-	-	-	
88	ISO-NE	Sunday, October 27, 2024	10/27/2024	10/27/2024	10/27/2024	11/1/2024	5	(2,662)	(13,310)					-	-	-	
89	ISO-NE	Monday, October 28, 2024	10/28/2024	10/28/2024	10/28/2024	11/8/2024	11	(1,763)	(19,398)					-	-	-	
90	ISO-NE	Tuesday, October 29, 2024	10/29/2024	10/29/2024	10/29/2024	11/8/2024	10	1,053	10,532					-	-	-	
91	ISO-NE	Wednesday, October 30, 2024	10/30/2024	10/30/2024	10/30/2024	11/8/2024	9	(419)	(3,769)					-	-	-	
92	ISO-NE	Thursday, October 31, 2024	10/31/2024	10/31/2024	10/31/2024	11/8/2024	8	(2,215)	(17,717)					-	-	-	
93	ISO-NE	Friday, November 1, 2024	11/1/2024	11/1/2024	11/1/2024	11/8/2024	7	(3,098)	(21,688)					-	-	-	
94	ISO-NE	Saturday, November 2, 2024	11/2/2024	11/2/2024	11/2/2024	11/8/2024	6	(4,124)	(24,742)					-	-	-	
95	ISO-NE	Sunday, November 3, 2024	11/3/2024	11/3/2024	11/3/2024	11/8/2024	5	(1,396)	(6,978)					-	-	-	
96	ISO-NE	Monday, November 4, 2024	11/4/2024	11/4/2024	11/4/2024	11/18/2024	14	18	256					-	-	-	
97	ISO-NE	Tuesday, November 5, 2024	11/5/2024	11/5/2024	11/5/2024	11/18/2024	13	(2,936)	(38,169)					-	-	-	
98	ISO-NE	Wednesday, November 6, 2024	11/6/2024	11/6/2024	11/6/2024	11/15/2024	9	(1,866)	(16,797)					-	-	-	
99	ISO-NE	Thursday, November 7, 2024	11/7/2024	11/7/2024	11/7/2024	11/15/2024	8	(1,263)	(10,106)					-	-	-	
100	ISO-NE	Friday, November 8, 2024	11/8/2024	11/8/2024	11/8/2024	11/22/2024	14	(583)	(8,159)					-	-	-	
101	ISO-NE	Saturday, November 9, 2024	11/9/2024	11/9/2024	11/9/2024	11/22/2024	13	(2,051)	(26,659)					-	-	-	
102	ISO-NE	Sunday, November 10, 2024	11/10/2024	11/10/2024	11/10/2024	11/22/2024	12	800	9,605					-	-	-	
103	ISO-NE	Monday, November 11, 2024	11/11/2024	11/11/2024	11/11/2024	11/22/2024	11	(474)	(5,214)					-	-	-	
104	ISO-NE	Tuesday, November 12, 2024	11/12/2024	11/12/2024	11/12/2024	11/22/2024	10	113	1,128					-	-	-	
105	ISO-NE	Wednesday, November 13, 2024	11/13/2024	11/13/2024	11/13/2024	11/22/2024	9	1,209	10,877					-	-	-	
106	ISO-NE	Thursday, November 14, 2024	11/14/2024	11/14/2024	11/14/2024	11/22/2024	8	1,506	12,052					-	-	-	
107	ISO-NE	Friday, November 15, 2024	11/15/2024	11/15/2024	11/15/2024	11/22/2024	7	(335)	(2,345)					-	-	-	
108	ISO-NE	Saturday, November 16, 2024	11/16/2024	11/16/2024	11/16/2024	11/22/2024	6	(2,478)	(14,871)					-	-	-	
109	ISO-NE	Sunday, November 17, 2024	11/17/2024	11/17/2024	11/17/2024	11/22/2024	5	(969)	(4,844)					-	-	-	
110	ISO-NE	Monday, November 18, 2024	11/18/2024	11/18/2024	11/18/2024	12/3/2024	15	(1,611)	(24,164)					-	-	-	
111	ISO-NE	Tuesday, November 19, 2024	11/19/2024	11/19/2024	11/19/2024	12/3/2024	14	(1,042)	(14,592)					-	-	-	
112	ISO-NE	Wednesday, November 20, 2024	11/20/2024	11/20/2024	11/20/2024	12/3/2024	13	(467)	(6,075)					-	-	-	
113	ISO-NE	Thursday, November 21, 2024	11/21/2024	11/21/2024	11/21/2024	12/3/2024	12	(297)	(3,565)					-	-	-	
114	ISO-NE	Friday, November 22, 2024	11/22/2024	11/22/2024	11/22/2024	12/3/2024	11	(761)	(8,367)					-	-	-	
115	ISO-NE	Saturday, November 23, 2024	11/23/2024	11/23/2024	11/23/2024	12/3/2024	10	(1,537)	(15,367)					-	-	-	
116	ISO-NE	Sunday, November 24, 2024	11/24/2024	11/24/2024	11/24/2024	12/3/2024	9	502	4,516					-	-	-	
117	ISO-NE	Monday, November 25, 2024	11/25/2024	11/25/2024	11/25/2024	12/4/2024	9	79	711					-	-	-	
118	ISO-NE	Tuesday, November 26, 2024	11/26/2024	11/26/2024	11/26/2024	12/6/2024	10	4,042	40,419					-	-	-	

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			447110 Sales For Resale Energy ISO-NE (Energy)							447120 Sales For Resale Misc - ISO NE (ARR)						
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E)	Payment Date (F)	Lead/Lag Days (G)	Payment Amount (H)	Dollar Weighted Days (I)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L)	Payment Date (M)	Lead/Lag Days (N)	Payment Amount (O)	Dollar Weighted Days (P)
			[(C) + (D)] / 2							[(J) + (K)] / 2						
			(F) - (E)							(M) - (L)						
			(G) * (H)							(N) * (O)						
119	ISO-NE	Wednesday, November 27, 2024	11/27/2024	11/27/2024	11/27/2024	12/6/2024	9	(505)	(4,549)					-		-
120	ISO-NE	Thursday, November 28, 2024	11/28/2024	11/28/2024	11/28/2024	12/6/2024	8	(3,386)	(27,090)					-		-
121	ISO-NE	Friday, November 29, 2024	11/29/2024	11/29/2024	11/29/2024	12/6/2024	7	(2,215)	(15,505)					-		-
122	ISO-NE	Saturday, November 30, 2024	11/30/2024	11/30/2024	11/30/2024	12/6/2024	6	(2,232)	(13,390)					-		-
123	ISO-NE	Sunday, December 1, 2024	12/1/2024	12/1/2024	12/1/2024	12/6/2024	5	(1,833)	(9,166)					-		-
124	ISO-NE	Monday, December 2, 2024	12/2/2024	12/2/2024	12/2/2024	12/11/2024	9	(1,156)	(10,403)					-		-
125	ISO-NE	Tuesday, December 3, 2024	12/3/2024	12/3/2024	12/3/2024	12/11/2024	8	1,940	15,519					-		-
126	ISO-NE	Wednesday, December 4, 2024	12/4/2024	12/4/2024	12/4/2024	12/11/2024	7	(3,475)	(24,327)					-		-
127	ISO-NE	Thursday, December 5, 2024	12/5/2024	12/5/2024	12/5/2024	12/13/2024	8	2,466	19,724					-		-
128	ISO-NE	Friday, December 6, 2024	12/6/2024	12/6/2024	12/6/2024	12/13/2024	7	(1,129)	(7,904)					-		-
129	ISO-NE	Saturday, December 7, 2024	12/7/2024	12/7/2024	12/7/2024	12/13/2024	6	(5,639)	(33,834)					-		-
130	ISO-NE	Sunday, December 8, 2024	12/8/2024	12/8/2024	12/8/2024	12/13/2024	5	(2,827)	(14,133)					-		-
131	ISO-NE	Monday, December 9, 2024	12/9/2024	12/9/2024	12/9/2024	12/18/2024	9	(804)	(7,240)					-		-
132	ISO-NE	Tuesday, December 10, 2024	12/10/2024	12/10/2024	12/10/2024	12/18/2024	8	7,190	57,517					-		-
133	ISO-NE	Wednesday, December 11, 2024	12/11/2024	12/11/2024	12/11/2024	12/20/2024	9	4,080	36,724					-		-
134	ISO-NE	Thursday, December 12, 2024	12/12/2024	12/12/2024	12/12/2024	12/20/2024	8	2,445	19,560					-		-
135	ISO-NE	Friday, December 13, 2024	12/13/2024	12/13/2024	12/13/2024	12/20/2024	7	2,128	14,898					-		-
136	ISO-NE	Saturday, December 14, 2024	12/14/2024	12/14/2024	12/14/2024	12/20/2024	6	(1,903)	(11,416)					-		-
137	ISO-NE	Sunday, December 15, 2024	12/15/2024	12/15/2024	12/15/2024	12/20/2024	5	2,839	14,194					-		-
138	ISO-NE	Monday, December 16, 2024	12/16/2024	12/16/2024	12/16/2024	12/26/2024	10	1,710	17,100					-		-
139	ISO-NE	Tuesday, December 17, 2024	12/17/2024	12/17/2024	12/17/2024	12/26/2024	9	(1,558)	(14,024)					-		-
140	ISO-NE	Wednesday, December 18, 2024	12/18/2024	12/18/2024	12/18/2024	12/26/2024	8	(566)	(4,528)					-		-
141	ISO-NE	Thursday, December 19, 2024	12/19/2024	12/19/2024	12/19/2024	12/30/2024	11	918	10,097					-		-
142	ISO-NE	Friday, December 20, 2024	12/20/2024	12/20/2024	12/20/2024	12/30/2024	10	3,435	34,346					-		-
143	ISO-NE	Saturday, December 21, 2024	12/21/2024	12/21/2024	12/21/2024	12/30/2024	9	(2,687)	(24,185)					-		-
144	ISO-NE	Sunday, December 22, 2024	12/22/2024	12/22/2024	12/22/2024	12/30/2024	8	7,597	60,773					-		-
145	ISO-NE	Monday, December 23, 2024	12/23/2024	12/23/2024	12/23/2024	1/2/2025	10	5,768	57,680					-		-
146	ISO-NE	Tuesday, December 24, 2024	12/24/2024	12/24/2024	12/24/2024	1/2/2025	9	(10,154)	(91,387)					-		-
147	ISO-NE	Wednesday, December 25, 2024	12/25/2024	12/25/2024	12/25/2024	1/2/2025	8	(12,351)	(98,807)					-		-
148	ISO-NE	Thursday, December 26, 2024	12/26/2024	12/26/2024	12/26/2024	1/6/2025	11	(10,902)	(119,927)					-		-
149	ISO-NE	Friday, December 27, 2024	12/27/2024	12/27/2024	12/27/2024	1/6/2025	10	(6,677)	(66,774)					-		-
150	ISO-NE	Saturday, December 28, 2024	12/28/2024	12/28/2024	12/28/2024	1/6/2025	9	(3,871)	(34,838)					-		-
151	ISO-NE	Sunday, December 29, 2024	12/29/2024	12/29/2024	12/29/2024	1/6/2025	8	(799)	(6,393)					-		-
152	ISO-NE	Monday, December 30, 2024	12/30/2024	12/30/2024	12/30/2024	1/10/2025	11	(3,151)	(34,662)					-		-
153	ISO-NE	Tuesday, December 31, 2024	12/31/2024	12/31/2024	12/31/2024	1/10/2025	10	(2,296)	(22,963)					-		-
154	ISO-NE	August 2024 Resettlement	8/1/2024	8/31/2024	8/16/2024	1/15/2025	152	(2,416)	(367,220)	8/1/2024	8/31/2024	8/16/2024	1/15/2025	152	259	39,365
155	ISO-NE	September 2024 Resettlement	9/1/2024	9/30/2024	9/15/2024	2/12/2025	150	(83,596)	(12,497,566)	9/1/2024	9/30/2024	9/15/2024	2/12/2025	150	55	8,214
156	ISO-NE	October 2024 Resettlement	10/1/2024	10/31/2024	10/16/2024	3/12/2025	147	(67,706)	(9,952,756)	10/1/2024	10/31/2024	10/16/2024	3/12/2025	147	(564)	(82,951)
157	ISO-NE	November 2024 Resettlement	11/1/2024	11/30/2024	11/15/2024	4/16/2025	152	(81,292)	(12,315,790)	11/1/2024	11/30/2024	11/15/2024	4/16/2025	152	(322)	(48,818)
158		Total - Self Supply					91.99	(395,881)	(36,415,990)					33.70	(36,770)	(1,239,062)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

Line No.	Vendor (A)	Date/ Service Period (B)	447210 Sales For Resale - Capacity ISO NE (FCM/Ancillary)							575700 Trans Market Facilitation Monitoring + Compliance (ISO Schedule 2)						
			Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E) [(C) + (D)] / 2	Payment Date (F)	Lead/Lag Days (G) (F) - (E)	Payment Amount (H)	Dollar Weighted Days (I) (G) * (H)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L) [(J) + (K)] / 2	Payment Date (M)	Lead/Lag Days (N) (M) - (L)	Payment Amount (O)	Dollar Weighted Days (P) (N) * (O)
1	ISO-NE	Thursday, August 1, 2024	8/1/2024	8/31/2024	8/16/2024	9/20/2024	35	(281)	(9,843)	8/1/2024	8/31/2024	8/16/2024	10/17/2024	62	13,965	865,801
2	ISO-NE	Friday, August 2, 2024	9/1/2024	9/30/2024	9/15/2024	10/17/2024	32	(583)	(18,360)	9/1/2024	9/30/2024	9/15/2024	11/18/2024	64	10,958	695,810
3	ISO-NE	Saturday, August 3, 2024	10/1/2024	10/31/2024	10/16/2024	11/18/2024	33	(405)	(13,357)	10/1/2024	10/31/2024	10/16/2024	12/18/2024	63	10,622	669,166
4	ISO-NE	Sunday, August 4, 2024	11/1/2024	11/30/2024	11/15/2024	12/18/2024	33	(358)	(11,639)	11/1/2024	11/30/2024	11/15/2024	1/15/2025	61	10,720	648,538
5	ISO-NE	Monday, August 5, 2024	12/1/2024	12/31/2024	12/16/2024	1/15/2025	30	(313)	(9,389)	12/1/2024	12/31/2024	12/16/2024	2/12/2025	58	14,115	818,682
6	ISO-NE	Tuesday, August 6, 2024					-		-					-		-
7	ISO-NE	Wednesday, August 7, 2024					-		-					-		-
8	ISO-NE	Thursday, August 8, 2024					-		-					-		-
9	ISO-NE	Friday, August 9, 2024					-		-					-		-
10	ISO-NE	Saturday, August 10, 2024					-		-					-		-
11	ISO-NE	Sunday, August 11, 2024					-		-					-		-
12	ISO-NE	Monday, August 12, 2024					-		-					-		-
13	ISO-NE	Tuesday, August 13, 2024					-		-					-		-
14	ISO-NE	Wednesday, August 14, 2024					-		-					-		-
15	ISO-NE	Thursday, August 15, 2024					-		-					-		-
16	ISO-NE	Friday, August 16, 2024					-		-					-		-
17	ISO-NE	Saturday, August 17, 2024					-		-					-		-
18	ISO-NE	Sunday, August 18, 2024					-		-					-		-
19	ISO-NE	Monday, August 19, 2024					-		-					-		-
20	ISO-NE	Tuesday, August 20, 2024					-		-					-		-
21	ISO-NE	Wednesday, August 21, 2024					-		-					-		-
22	ISO-NE	Thursday, August 22, 2024					-		-					-		-
23	ISO-NE	Friday, August 23, 2024					-		-					-		-
24	ISO-NE	Saturday, August 24, 2024					-		-					-		-
25	ISO-NE	Sunday, August 25, 2024					-		-					-		-
26	ISO-NE	Monday, August 26, 2024					-		-					-		-
27	ISO-NE	Tuesday, August 27, 2024					-		-					-		-
28	ISO-NE	Wednesday, August 28, 2024					-		-					-		-
29	ISO-NE	Thursday, August 29, 2024					-		-					-		-
30	ISO-NE	Friday, August 30, 2024					-		-					-		-
31	ISO-NE	Saturday, August 31, 2024					-		-					-		-
32	ISO-NE	Sunday, September 1, 2024					-		-					-		-
33	ISO-NE	Monday, September 2, 2024					-		-					-		-
34	ISO-NE	Tuesday, September 3, 2024					-		-					-		-
35	ISO-NE	Wednesday, September 4, 2024					-		-					-		-
36	ISO-NE	Thursday, September 5, 2024					-		-					-		-
37	ISO-NE	Friday, September 6, 2024					-		-					-		-
38	ISO-NE	Saturday, September 7, 2024					-		-					-		-
39	ISO-NE	Sunday, September 8, 2024					-		-					-		-
40	ISO-NE	Monday, September 9, 2024					-		-					-		-
41	ISO-NE	Tuesday, September 10, 2024					-		-					-		-
42	ISO-NE	Wednesday, September 11, 2024					-		-					-		-
43	ISO-NE	Thursday, September 12, 2024					-		-					-		-
44	ISO-NE	Friday, September 13, 2024					-		-					-		-
45	ISO-NE	Saturday, September 14, 2024					-		-					-		-
46	ISO-NE	Sunday, September 15, 2024					-		-					-		-
47	ISO-NE	Monday, September 16, 2024					-		-					-		-
48	ISO-NE	Tuesday, September 17, 2024					-		-					-		-
49	ISO-NE	Wednesday, September 18, 2024					-		-					-		-
50	ISO-NE	Thursday, September 19, 2024					-		-					-		-
51	ISO-NE	Friday, September 20, 2024					-		-					-		-
52	ISO-NE	Saturday, September 21, 2024					-		-					-		-
53	ISO-NE	Sunday, September 22, 2024					-		-					-		-
54	ISO-NE	Monday, September 23, 2024					-		-					-		-
55	ISO-NE	Tuesday, September 24, 2024					-		-					-		-
56	ISO-NE	Wednesday, September 25, 2024					-		-					-		-
57	ISO-NE	Thursday, September 26, 2024					-		-					-		-
58	ISO-NE	Friday, September 27, 2024					-		-					-		-
59	ISO-NE	Saturday, September 28, 2024					-		-					-		-

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

Line No.	Vendor (A)	Date/ Service Period (B)	447210 Sales For Resale - Capacity ISO NE (FCM/Ancillary)							575700 Trans Market Facilitation Monitoring + Compliance (ISO Schedule 2)						
			Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E) [(C) + (D)] / 2	Payment Date (F)	Lead/Lag Days (G)	Payment Amount (H)	Dollar Weighted Days (I) (G) * (H)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L) [(J) + (K)] / 2	Payment Date (M)	Lead/Lag Days (N) (M) - (L)	Payment Amount (O)	Dollar Weighted Days (P) (N) * (O)
60	ISO-NE	Sunday, September 29, 2024					-	-	-					-	-	-
61	ISO-NE	Monday, September 30, 2024					-	-	-					-	-	-
62	ISO-NE	Tuesday, October 1, 2024					-	-	-					-	-	-
63	ISO-NE	Wednesday, October 2, 2024					-	-	-					-	-	-
64	ISO-NE	Thursday, October 3, 2024					-	-	-					-	-	-
65	ISO-NE	Friday, October 4, 2024					-	-	-					-	-	-
66	ISO-NE	Saturday, October 5, 2024					-	-	-					-	-	-
67	ISO-NE	Sunday, October 6, 2024					-	-	-					-	-	-
68	ISO-NE	Monday, October 7, 2024					-	-	-					-	-	-
69	ISO-NE	Tuesday, October 8, 2024					-	-	-					-	-	-
70	ISO-NE	Wednesday, October 9, 2024					-	-	-					-	-	-
71	ISO-NE	Thursday, October 10, 2024					-	-	-					-	-	-
72	ISO-NE	Friday, October 11, 2024					-	-	-					-	-	-
73	ISO-NE	Saturday, October 12, 2024					-	-	-					-	-	-
74	ISO-NE	Sunday, October 13, 2024					-	-	-					-	-	-
75	ISO-NE	Monday, October 14, 2024					-	-	-					-	-	-
76	ISO-NE	Tuesday, October 15, 2024					-	-	-					-	-	-
77	ISO-NE	Wednesday, October 16, 2024					-	-	-					-	-	-
78	ISO-NE	Thursday, October 17, 2024					-	-	-					-	-	-
79	ISO-NE	Friday, October 18, 2024					-	-	-					-	-	-
80	ISO-NE	Saturday, October 19, 2024					-	-	-					-	-	-
81	ISO-NE	Sunday, October 20, 2024					-	-	-					-	-	-
82	ISO-NE	Monday, October 21, 2024					-	-	-					-	-	-
83	ISO-NE	Tuesday, October 22, 2024					-	-	-					-	-	-
84	ISO-NE	Wednesday, October 23, 2024					-	-	-					-	-	-
85	ISO-NE	Thursday, October 24, 2024					-	-	-					-	-	-
86	ISO-NE	Friday, October 25, 2024					-	-	-					-	-	-
87	ISO-NE	Saturday, October 26, 2024					-	-	-					-	-	-
88	ISO-NE	Sunday, October 27, 2024					-	-	-					-	-	-
89	ISO-NE	Monday, October 28, 2024					-	-	-					-	-	-
90	ISO-NE	Tuesday, October 29, 2024					-	-	-					-	-	-
91	ISO-NE	Wednesday, October 30, 2024					-	-	-					-	-	-
92	ISO-NE	Thursday, October 31, 2024					-	-	-					-	-	-
93	ISO-NE	Friday, November 1, 2024					-	-	-					-	-	-
94	ISO-NE	Saturday, November 2, 2024					-	-	-					-	-	-
95	ISO-NE	Sunday, November 3, 2024					-	-	-					-	-	-
96	ISO-NE	Monday, November 4, 2024					-	-	-					-	-	-
97	ISO-NE	Tuesday, November 5, 2024					-	-	-					-	-	-
98	ISO-NE	Wednesday, November 6, 2024					-	-	-					-	-	-
99	ISO-NE	Thursday, November 7, 2024					-	-	-					-	-	-
100	ISO-NE	Friday, November 8, 2024					-	-	-					-	-	-
101	ISO-NE	Saturday, November 9, 2024					-	-	-					-	-	-
102	ISO-NE	Sunday, November 10, 2024					-	-	-					-	-	-
103	ISO-NE	Monday, November 11, 2024					-	-	-					-	-	-
104	ISO-NE	Tuesday, November 12, 2024					-	-	-					-	-	-
105	ISO-NE	Wednesday, November 13, 2024					-	-	-					-	-	-
106	ISO-NE	Thursday, November 14, 2024					-	-	-					-	-	-
107	ISO-NE	Friday, November 15, 2024					-	-	-					-	-	-
108	ISO-NE	Saturday, November 16, 2024					-	-	-					-	-	-
109	ISO-NE	Sunday, November 17, 2024					-	-	-					-	-	-
110	ISO-NE	Monday, November 18, 2024					-	-	-					-	-	-
111	ISO-NE	Tuesday, November 19, 2024					-	-	-					-	-	-
112	ISO-NE	Wednesday, November 20, 2024					-	-	-					-	-	-
113	ISO-NE	Thursday, November 21, 2024					-	-	-					-	-	-
114	ISO-NE	Friday, November 22, 2024					-	-	-					-	-	-
115	ISO-NE	Saturday, November 23, 2024					-	-	-					-	-	-
116	ISO-NE	Sunday, November 24, 2024					-	-	-					-	-	-
117	ISO-NE	Monday, November 25, 2024					-	-	-					-	-	-
118	ISO-NE	Tuesday, November 26, 2024					-	-	-					-	-	-

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			447210 Sales For Resale - Capacity ISO NE (FCM/Ancillary)							575700 Trans Market Facilitation Monitoring + Compliance (ISO Schedule 2)						
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E) [(C) + (D)] / 2	Payment Date (F)	Lead/Lag Days (G) (F) - (E)	Payment Amount (H)	Dollar Weighted Days (I) (G) * (H)	Service Period Begin (J)	Service Period End (K)	Service Period Midpoint (L) [(J) + (K)] / 2	Payment Date (M)	Lead/Lag Days (N) (M) - (L)	Payment Amount (O)	Dollar Weighted Days (P) (N) * (O)
119	ISO-NE	Wednesday, November 27, 2024					-		-					-		-
120	ISO-NE	Thursday, November 28, 2024					-		-					-		-
121	ISO-NE	Friday, November 29, 2024					-		-					-		-
122	ISO-NE	Saturday, November 30, 2024					-		-					-		-
123	ISO-NE	Sunday, December 1, 2024					-		-					-		-
124	ISO-NE	Monday, December 2, 2024					-		-					-		-
125	ISO-NE	Tuesday, December 3, 2024					-		-					-		-
126	ISO-NE	Wednesday, December 4, 2024					-		-					-		-
127	ISO-NE	Thursday, December 5, 2024					-		-					-		-
128	ISO-NE	Friday, December 6, 2024					-		-					-		-
129	ISO-NE	Saturday, December 7, 2024					-		-					-		-
130	ISO-NE	Sunday, December 8, 2024					-		-					-		-
131	ISO-NE	Monday, December 9, 2024					-		-					-		-
132	ISO-NE	Tuesday, December 10, 2024					-		-					-		-
133	ISO-NE	Wednesday, December 11, 2024					-		-					-		-
134	ISO-NE	Thursday, December 12, 2024					-		-					-		-
135	ISO-NE	Friday, December 13, 2024					-		-					-		-
136	ISO-NE	Saturday, December 14, 2024					-		-					-		-
137	ISO-NE	Sunday, December 15, 2024					-		-					-		-
138	ISO-NE	Monday, December 16, 2024					-		-					-		-
139	ISO-NE	Tuesday, December 17, 2024					-		-					-		-
140	ISO-NE	Wednesday, December 18, 2024					-		-					-		-
141	ISO-NE	Thursday, December 19, 2024					-		-					-		-
142	ISO-NE	Friday, December 20, 2024					-		-					-		-
143	ISO-NE	Saturday, December 21, 2024					-		-					-		-
144	ISO-NE	Sunday, December 22, 2024					-		-					-		-
145	ISO-NE	Monday, December 23, 2024					-		-					-		-
146	ISO-NE	Tuesday, December 24, 2024					-		-					-		-
147	ISO-NE	Wednesday, December 25, 2024					-		-					-		-
148	ISO-NE	Thursday, December 26, 2024					-		-					-		-
149	ISO-NE	Friday, December 27, 2024					-		-					-		-
150	ISO-NE	Saturday, December 28, 2024					-		-					-		-
151	ISO-NE	Sunday, December 29, 2024					-		-					-		-
152	ISO-NE	Monday, December 30, 2024					-		-					-		-
153	ISO-NE	Tuesday, December 31, 2024					-		-					-		-
154	ISO-NE	August 2024 Resettlement	8/1/2024	8/31/2024	8/16/2024	1/15/2025	152	-	-	8/1/2024	8/31/2024	8/16/2024	1/15/2025	152	(340)	(51,712)
155	ISO-NE	September 2024 Resettlement	9/1/2024	9/30/2024	9/15/2024	2/12/2025	150	-	-	9/1/2024	9/30/2024	9/15/2024	2/12/2025	150	1,259	188,173
156	ISO-NE	October 2024 Resettlement	10/1/2024	10/31/2024	10/16/2024	3/12/2025	147	-	-	10/1/2024	10/31/2024	10/16/2024	3/12/2025	147	922	135,472
157	ISO-NE	November 2024 Resettlement	11/1/2024	11/30/2024	11/15/2024	4/16/2025	152	-	-	11/1/2024	11/30/2024	11/15/2024	4/16/2025	152	928	140,616
158		Total - Self Supply					32.26	(1,940)	(62,588)					65.09	63,147	4,110,547

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			575710 Trans Market Facilitation Monitoring + Compliance (ISO Schedule 3)						
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E) [(C) + (D)] / 2	Payment Date (F)	Lead/Lag Days (G) (F) - (E)	Payment Amount (H)	Dollar Weighted Days (I) (G) * (H)
1	ISO-NE	Thursday, August 1, 2024	8/1/2024	8/31/2024	8/16/2024	10/17/2024	62	14,205	880,708
2	ISO-NE	Friday, August 2, 2024	9/1/2024	9/30/2024	9/15/2024	11/18/2024	64	8,285	526,091
3	ISO-NE	Saturday, August 3, 2024	10/1/2024	10/31/2024	10/16/2024	12/18/2024	63	14,177	893,120
4	ISO-NE	Sunday, August 4, 2024	11/1/2024	11/30/2024	11/15/2024	1/15/2025	61	15,229	921,359
5	ISO-NE	Monday, August 5, 2024	12/1/2024	12/31/2024	12/16/2024	2/12/2025	58	20,348	1,180,208
6	ISO-NE	Tuesday, August 6, 2024					-	-	-
7	ISO-NE	Wednesday, August 7, 2024					-	-	-
8	ISO-NE	Thursday, August 8, 2024					-	-	-
9	ISO-NE	Friday, August 9, 2024					-	-	-
10	ISO-NE	Saturday, August 10, 2024					-	-	-
11	ISO-NE	Sunday, August 11, 2024					-	-	-
12	ISO-NE	Monday, August 12, 2024					-	-	-
13	ISO-NE	Tuesday, August 13, 2024					-	-	-
14	ISO-NE	Wednesday, August 14, 2024					-	-	-
15	ISO-NE	Thursday, August 15, 2024					-	-	-
16	ISO-NE	Friday, August 16, 2024					-	-	-
17	ISO-NE	Saturday, August 17, 2024					-	-	-
18	ISO-NE	Sunday, August 18, 2024					-	-	-
19	ISO-NE	Monday, August 19, 2024					-	-	-
20	ISO-NE	Tuesday, August 20, 2024					-	-	-
21	ISO-NE	Wednesday, August 21, 2024					-	-	-
22	ISO-NE	Thursday, August 22, 2024					-	-	-
23	ISO-NE	Friday, August 23, 2024					-	-	-
24	ISO-NE	Saturday, August 24, 2024					-	-	-
25	ISO-NE	Sunday, August 25, 2024					-	-	-
26	ISO-NE	Monday, August 26, 2024					-	-	-
27	ISO-NE	Tuesday, August 27, 2024					-	-	-
28	ISO-NE	Wednesday, August 28, 2024					-	-	-
29	ISO-NE	Thursday, August 29, 2024					-	-	-
30	ISO-NE	Friday, August 30, 2024					-	-	-
31	ISO-NE	Saturday, August 31, 2024					-	-	-
32	ISO-NE	Sunday, September 1, 2024					-	-	-
33	ISO-NE	Monday, September 2, 2024					-	-	-
34	ISO-NE	Tuesday, September 3, 2024					-	-	-
35	ISO-NE	Wednesday, September 4, 2024					-	-	-
36	ISO-NE	Thursday, September 5, 2024					-	-	-
37	ISO-NE	Friday, September 6, 2024					-	-	-
38	ISO-NE	Saturday, September 7, 2024					-	-	-
39	ISO-NE	Sunday, September 8, 2024					-	-	-
40	ISO-NE	Monday, September 9, 2024					-	-	-
41	ISO-NE	Tuesday, September 10, 2024					-	-	-
42	ISO-NE	Wednesday, September 11, 2024					-	-	-
43	ISO-NE	Thursday, September 12, 2024					-	-	-
44	ISO-NE	Friday, September 13, 2024					-	-	-
45	ISO-NE	Saturday, September 14, 2024					-	-	-
46	ISO-NE	Sunday, September 15, 2024					-	-	-
47	ISO-NE	Monday, September 16, 2024					-	-	-
48	ISO-NE	Tuesday, September 17, 2024					-	-	-
49	ISO-NE	Wednesday, September 18, 2024					-	-	-
50	ISO-NE	Thursday, September 19, 2024					-	-	-
51	ISO-NE	Friday, September 20, 2024					-	-	-
52	ISO-NE	Saturday, September 21, 2024					-	-	-
53	ISO-NE	Sunday, September 22, 2024					-	-	-
54	ISO-NE	Monday, September 23, 2024					-	-	-
55	ISO-NE	Tuesday, September 24, 2024					-	-	-
56	ISO-NE	Wednesday, September 25, 2024					-	-	-
57	ISO-NE	Thursday, September 26, 2024					-	-	-
58	ISO-NE	Friday, September 27, 2024					-	-	-
59	ISO-NE	Saturday, September 28, 2024					-	-	-

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			575710 Trans Market Facilitation Monitoring + Compliance (ISO Schedule 3)						
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E) [(C) + (D)] / 2	Payment Date (F)	Lead/Lag Days (G) (F) - (E)	Payment Amount (H)	Dollar Weighted Days (I) (G) * (H)
60	ISO-NE	Sunday, September 29, 2024					-	-	-
61	ISO-NE	Monday, September 30, 2024					-	-	-
62	ISO-NE	Tuesday, October 1, 2024					-	-	-
63	ISO-NE	Wednesday, October 2, 2024					-	-	-
64	ISO-NE	Thursday, October 3, 2024					-	-	-
65	ISO-NE	Friday, October 4, 2024					-	-	-
66	ISO-NE	Saturday, October 5, 2024					-	-	-
67	ISO-NE	Sunday, October 6, 2024					-	-	-
68	ISO-NE	Monday, October 7, 2024					-	-	-
69	ISO-NE	Tuesday, October 8, 2024					-	-	-
70	ISO-NE	Wednesday, October 9, 2024					-	-	-
71	ISO-NE	Thursday, October 10, 2024					-	-	-
72	ISO-NE	Friday, October 11, 2024					-	-	-
73	ISO-NE	Saturday, October 12, 2024					-	-	-
74	ISO-NE	Sunday, October 13, 2024					-	-	-
75	ISO-NE	Monday, October 14, 2024					-	-	-
76	ISO-NE	Tuesday, October 15, 2024					-	-	-
77	ISO-NE	Wednesday, October 16, 2024					-	-	-
78	ISO-NE	Thursday, October 17, 2024					-	-	-
79	ISO-NE	Friday, October 18, 2024					-	-	-
80	ISO-NE	Saturday, October 19, 2024					-	-	-
81	ISO-NE	Sunday, October 20, 2024					-	-	-
82	ISO-NE	Monday, October 21, 2024					-	-	-
83	ISO-NE	Tuesday, October 22, 2024					-	-	-
84	ISO-NE	Wednesday, October 23, 2024					-	-	-
85	ISO-NE	Thursday, October 24, 2024					-	-	-
86	ISO-NE	Friday, October 25, 2024					-	-	-
87	ISO-NE	Saturday, October 26, 2024					-	-	-
88	ISO-NE	Sunday, October 27, 2024					-	-	-
89	ISO-NE	Monday, October 28, 2024					-	-	-
90	ISO-NE	Tuesday, October 29, 2024					-	-	-
91	ISO-NE	Wednesday, October 30, 2024					-	-	-
92	ISO-NE	Thursday, October 31, 2024					-	-	-
93	ISO-NE	Friday, November 1, 2024					-	-	-
94	ISO-NE	Saturday, November 2, 2024					-	-	-
95	ISO-NE	Sunday, November 3, 2024					-	-	-
96	ISO-NE	Monday, November 4, 2024					-	-	-
97	ISO-NE	Tuesday, November 5, 2024					-	-	-
98	ISO-NE	Wednesday, November 6, 2024					-	-	-
99	ISO-NE	Thursday, November 7, 2024					-	-	-
100	ISO-NE	Friday, November 8, 2024					-	-	-
101	ISO-NE	Saturday, November 9, 2024					-	-	-
102	ISO-NE	Sunday, November 10, 2024					-	-	-
103	ISO-NE	Monday, November 11, 2024					-	-	-
104	ISO-NE	Tuesday, November 12, 2024					-	-	-
105	ISO-NE	Wednesday, November 13, 2024					-	-	-
106	ISO-NE	Thursday, November 14, 2024					-	-	-
107	ISO-NE	Friday, November 15, 2024					-	-	-
108	ISO-NE	Saturday, November 16, 2024					-	-	-
109	ISO-NE	Sunday, November 17, 2024					-	-	-
110	ISO-NE	Monday, November 18, 2024					-	-	-
111	ISO-NE	Tuesday, November 19, 2024					-	-	-
112	ISO-NE	Wednesday, November 20, 2024					-	-	-
113	ISO-NE	Thursday, November 21, 2024					-	-	-
114	ISO-NE	Friday, November 22, 2024					-	-	-
115	ISO-NE	Saturday, November 23, 2024					-	-	-
116	ISO-NE	Sunday, November 24, 2024					-	-	-
117	ISO-NE	Monday, November 25, 2024					-	-	-
118	ISO-NE	Tuesday, November 26, 2024					-	-	-

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power Self Supply - Small Customers

			575710 Trans Market Facilitation Monitoring + Compliance (ISO Schedule 3)						
Line No.	Vendor (A)	Date/ Service Period (B)	Service Period Begin (C)	Service Period End (D)	Service Period Midpoint (E) [(C) + (D)] / 2	Payment Date (F)	Lead/Lag Days (G) (F) - (E)	Payment Amount (H)	Dollar Weighted Days (I) (G) * (H)
119	ISO-NE	Wednesday, November 27, 2024					-	-	-
120	ISO-NE	Thursday, November 28, 2024					-	-	-
121	ISO-NE	Friday, November 29, 2024					-	-	-
122	ISO-NE	Saturday, November 30, 2024					-	-	-
123	ISO-NE	Sunday, December 1, 2024					-	-	-
124	ISO-NE	Monday, December 2, 2024					-	-	-
125	ISO-NE	Tuesday, December 3, 2024					-	-	-
126	ISO-NE	Wednesday, December 4, 2024					-	-	-
127	ISO-NE	Thursday, December 5, 2024					-	-	-
128	ISO-NE	Friday, December 6, 2024					-	-	-
129	ISO-NE	Saturday, December 7, 2024					-	-	-
130	ISO-NE	Sunday, December 8, 2024					-	-	-
131	ISO-NE	Monday, December 9, 2024					-	-	-
132	ISO-NE	Tuesday, December 10, 2024					-	-	-
133	ISO-NE	Wednesday, December 11, 2024					-	-	-
134	ISO-NE	Thursday, December 12, 2024					-	-	-
135	ISO-NE	Friday, December 13, 2024					-	-	-
136	ISO-NE	Saturday, December 14, 2024					-	-	-
137	ISO-NE	Sunday, December 15, 2024					-	-	-
138	ISO-NE	Monday, December 16, 2024					-	-	-
139	ISO-NE	Tuesday, December 17, 2024					-	-	-
140	ISO-NE	Wednesday, December 18, 2024					-	-	-
141	ISO-NE	Thursday, December 19, 2024					-	-	-
142	ISO-NE	Friday, December 20, 2024					-	-	-
143	ISO-NE	Saturday, December 21, 2024					-	-	-
144	ISO-NE	Sunday, December 22, 2024					-	-	-
145	ISO-NE	Monday, December 23, 2024					-	-	-
146	ISO-NE	Tuesday, December 24, 2024					-	-	-
147	ISO-NE	Wednesday, December 25, 2024					-	-	-
148	ISO-NE	Thursday, December 26, 2024					-	-	-
149	ISO-NE	Friday, December 27, 2024					-	-	-
150	ISO-NE	Saturday, December 28, 2024					-	-	-
151	ISO-NE	Sunday, December 29, 2024					-	-	-
152	ISO-NE	Monday, December 30, 2024					-	-	-
153	ISO-NE	Tuesday, December 31, 2024					-	-	-
154	ISO-NE	August 2024 Resettlement	8/1/2024	8/31/2024	8/16/2024	1/15/2025	152	1,173	178,285
155	ISO-NE	September 2024 Resettlement	9/1/2024	9/30/2024	9/15/2024	2/12/2025	150	9,883	1,477,510
156	ISO-NE	October 2024 Resettlement	10/1/2024	10/31/2024	10/16/2024	3/12/2025	147	1,155	169,766
157	ISO-NE	November 2024 Resettlement	11/1/2024	11/30/2024	11/15/2024	4/16/2025	152	670	101,507
158		Total - Self Supply					74.34	85,125	6,328,553

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Purchased Power - Large Customers

Line No.	Vendor	Beginning of Service Period (A)	End of Service Period (B)	Midpoint of Service Period (C) = [(A)+(B)]/2	Payment Date (D)	Lead-Lag Days (E) = (D)-(C)	Payment (F)	Dollar Weighted Days (G) = (F)*(E)
1	H.Q. Energy Services (U.S.) Inc.	12/1/2023	12/31/2023	12/16/2023	1/31/2024	46.00	\$ 2,857,602	\$ 131,449,686
2	H.Q. Energy Services (U.S.) Inc.	1/1/2024	1/31/2024	1/16/2024	2/29/2024	44.00	3,666,830	161,340,509
3	H.Q. Energy Services (U.S.) Inc.	10/1/2023	10/31/2023	10/16/2023	2/29/2024	136.00	21,386	2,908,472
4	H.Q. Energy Services (U.S.) Inc.	2/1/2024	2/29/2024	2/15/2024	3/28/2024	42.00	1,902,540	79,906,662
5	H.Q. Energy Services (U.S.) Inc.	11/1/2023	11/30/2023	11/15/2023	3/28/2024	133.50	107,191	14,310,015
6	H.Q. Energy Services (U.S.) Inc.	3/1/2024	3/31/2024	3/16/2024	4/30/2024	45.00	1,471,791	66,230,595
7	H.Q. Energy Services (U.S.) Inc.	12/1/2023	12/31/2023	12/16/2023	4/30/2024	136.00	(93,111)	(12,663,043)
8	H.Q. Energy Services (U.S.) Inc.	4/1/2024	4/30/2024	4/15/2024	5/31/2024	45.50	878,708	39,981,213
9	H.Q. Energy Services (U.S.) Inc.	1/1/2024	1/31/2024	1/16/2024	5/31/2024	136.00	340,990	46,374,671
10	H.Q. Energy Services (U.S.) Inc.	6/1/2023	6/30/2023	6/15/2023	5/31/2024	350.50	(2,966)	(1,039,576)
11	H.Q. Energy Services (U.S.) Inc.	5/1/2024	5/31/2024	5/16/2024	6/28/2024	43.00	786,345	33,812,848
12	H.Q. Energy Services (U.S.) Inc.	2/1/2024	2/29/2024	2/15/2024	6/28/2024	134.00	(109,782)	(14,710,761)
13	H.Q. Energy Services (U.S.) Inc.	6/1/2024	6/30/2024	6/15/2024	7/31/2024	45.50	610,989	27,799,988
14	H.Q. Energy Services (U.S.) Inc.	7/1/2024	7/31/2024	7/16/2024	7/31/2024	15.00	(420,323)	(6,304,844)
15	H.Q. Energy Services (U.S.) Inc.	7/1/2024	7/31/2024	7/16/2024	8/30/2024	45.00	703,462	31,655,811
16	H.Q. Energy Services (U.S.) Inc.	8/1/2024	8/31/2024	8/16/2024	8/30/2024	14.00	(358,089)	(5,013,239)
17	H.Q. Energy Services (U.S.) Inc.	8/1/2024	8/31/2024	8/16/2024	9/30/2024	45.00	650,101	29,254,562
18	H.Q. Energy Services (U.S.) Inc.	9/1/2024	9/30/2024	9/15/2024	9/30/2024	14.50	(283,069)	(4,104,496)
19	H.Q. Energy Services (U.S.) Inc.	11/1/2024	11/30/2024	11/15/2024	12/30/2024	44.50	619,805	27,581,306
20	H.Q. Energy Services (U.S.) Inc.	12/1/2024	12/31/2024	12/16/2024	12/30/2024	14.00	(25,865)	(362,107)
21	Subtotal: H.Q. Energy Services (U.S.) Inc.					48.66	\$ 13,324,537	\$ 648,408,273
22	Total - Average					48.66	\$ 13,324,537	\$ 648,408,273

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Renewable Energy Certificate Service Period Midpoint

Line No.	Month/Year	Billed Sales	Midpoint
		(MWh)	Date
		(A)	(B)
1	Jan-24	260,383	1/16/24
2	Feb-24	250,906	2/15/24
3	Mar-24	232,709	3/16/24
4	Apr-24	201,939	4/15/24
5	May-24	169,359	5/16/24
6	Jun-24	201,794	6/15/24
7	Jul-24	263,694	7/16/24
8	Aug-24	255,024	8/16/24
9	Sep-24	199,753	9/15/24
10	Oct-24	167,608	10/16/24
11	Nov-24	165,363	11/15/24
12	Dec-24	212,862	12/16/24
13	Jan-25		
14	Total/Weighted Average	2,581,395	6/23/2024

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2024
Renewable Energy Certificate Market Purchases

Line No.	Vendor (A)	RPS Class (B)	REC Vintage Year (C)	Transfer Date (D)	Compliance Period Midpoint (E)	Payment Date (F)	Lead Lag Days (G) = (F) - (E) (G) = (K) / (J)	# of RECs Delivered (H)	REC Price (I)	Payment (J) = (H) * (I)	Dollar Weighted Days (K) = (G) * (J)
1	ACT COMMODITIES INC	I	2024	08/26/2024	6/23/2024	09/09/2024	78	20,000	\$40.75	\$ 815,000	\$ 63,570,000
2	ACT COMMODITIES INC	I	2024	10/17/2024	6/23/2024	10/31/2024	130	5,000	\$41.25	206,250	26,812,500
3	ACT COMMODITIES INC	I	2024	10/21/2024	6/23/2024	10/31/2024	130	10,000	\$40.75	407,500	52,975,000
4	ACT COMMODITIES INC	I	2024	01/24/2025	6/23/2024	02/07/2025	229	15,000	\$40.75	611,250	139,976,250
5	ACT COMMODITIES INC	I	2024	05/02/2025	6/23/2024	05/15/2025	326	25,380	\$40.50	1,027,890	335,092,140
6	ACT COMMODITIES INC	I	2024	05/07/2025	6/23/2024	05/20/2025	331	20,000	\$41.25	825,000	273,075,000
7	3DEGREES GROUP INC	I	2024	10/18/2024	6/23/2024	11/05/2024	135	15,000	\$41.48	622,200	83,997,000
8	3DEGREES GROUP INC	I	2024	10/18/2024	6/23/2024	11/05/2024	135	15,000	\$41.23	618,450	83,490,750
9	3DEGREES GROUP INC	I	2024	10/18/2024	6/23/2024	11/05/2024	135	4,000	\$41.73	166,920	22,534,200
10	3DEGREES GROUP INC	I	2024	01/23/2025	6/23/2024	02/13/2025	235	15,000	\$40.98	614,700	144,454,500
11	3DEGREES GROUP INC	I	2024	02/03/2025	6/23/2024	02/21/2025	243	8,060	\$40.73	328,284	79,772,963
12	3DEGREES GROUP INC	I	2024	02/03/2025	6/23/2024	02/24/2025	246	6,940	\$40.73	282,666	69,535,885
13	3DEGREES GROUP INC	I	2024	03/03/2025	6/23/2024	02/24/2025	246	11,670	\$40.48	472,402	116,210,794
14	3DEGREES GROUP INC	I	2024	04/21/2025	6/23/2024	05/09/2025	320	60,000	\$40.15	2,409,000	770,880,000
15	3DEGREES GROUP INC	I	2024	04/22/2025	6/23/2024	05/19/2025	330	7,330	\$40.48	296,718	97,917,072
16	3DEGREES GROUP INC	I	2024	05/01/2025	6/23/2024	05/21/2025	332	11,546	\$40.48	467,382	155,170,851
17	3DEGREES GROUP INC	I	2024	05/13/2025	6/23/2024	06/02/2025	344	4,454	\$40.48	180,298	62,022,484
18	Blank Line	I	2024		6/23/2024		-	-	\$ -	-	-
19	Subtotal	I						254,380		\$ 10,351,910	\$ 2,577,487,389
20	WES Energy & Environment, LLC	I Thermal	2024	8/30/2024	6/23/2024	9/10/2024	79	2,139	\$27.25	\$ 58,288	\$ 4,604,732
21	WES Energy & Environment, LLC	I Thermal	2024	10/18/2024	6/23/2024	10/31/2024	130	7,861	\$27.25	214,212	27,847,593
22	WES Energy & Environment, LLC	I Thermal	2024	02/13/2025	6/23/2024	2/24/2025	246	7,668	\$27.25	208,953	51,402,438
23	WES Energy & Environment, LLC	I Thermal	2024	4/23/2025	6/23/2024	5/1/2025	312	10,857	\$27.25	295,853	92,306,214
24	WES Energy & Environment, LLC	I Thermal	2024	5/16/2025	6/23/2024	5/28/2025	339	154	\$27.25	4,197	1,422,614
25	Blank Line	I Thermal	2024		6/23/2024		-	-	\$ -	-	-
26	Subtotal	I Thermal						28,679		\$ 781,503	\$ 177,583,590
27	Blank Line	II	2024		6/23/2024		-	-	\$ -	-	-
28	Subtotal	II						-		\$ -	\$ -
29	Bridgewater Power Company	III	2024	4/18/2025	6/23/2024	5/12/2025	323	4,600	\$38.00	\$ 174,800	\$ 56,460,400
30	3DEGREES GROUP INC	III	2024	6/11/2025	6/23/2024	6/30/2025	372	580	\$39.00	\$ 22,620	\$ 8,414,640
31	Blank Line	III	2024		6/23/2024		-	-	\$ -	-	-
32	Subtotal	III						5,180		\$ 197,420	\$ 64,875,040
33	ACT COMMODITIES INC	IV	2024	5/27/2025	6/23/2024	6/5/2025	347	884	\$32.00	28,288	9,815,936
34	3DEGREES GROUP INC	IV	2024	10/21/2024	6/23/2024	11/8/2024	138	10,400	\$32.48	\$ 337,792	\$ 46,615,296
35	3DEGREES GROUP INC	IV	2024	11/1/2024	6/23/2024	11/20/2024	150	7,095	\$32.24	228,743	34,311,420
36	3DEGREES GROUP INC	IV	2024	12/13/2024	6/23/2024	1/7/2025	198	1,500	\$32.24	48,360	9,575,280
37	3DEGREES GROUP INC	IV	2024	1/22/2025	6/23/2024	2/11/2025	233	1,805	\$32.24	58,193	13,559,016
38	NDGCAP LLC	IV	2024	12/12/2024	6/23/2024	12/30/2024	190	500	\$33.70	16,850	3,201,500
39	NDGCAP LLC	IV	2024	12/12/2024	6/23/2024	12/30/2024	190	2,000	\$33.75	67,500	12,825,000
40	NDGCAP LLC	IV	2024	12/12/2024	6/23/2024	12/30/2024	190	700	\$33.80	23,660	4,495,400
41	White Mountain Hydro Electric Corp.	IV	2024	7/26/2024	6/23/2024	8/6/2024	44	1,103	\$30.25	33,366	1,468,093
42	White Mountain Hydro Electric Corp.	IV	2024	10/15/2024	6/23/2024	10/25/2024	124	1,624	\$30.25	49,126	6,091,624
43	White Mountain Hydro Electric Corp.	IV	2024	1/15/2025	6/23/2024	1/28/2025	219	1,272	\$30.25	38,478	8,426,682
44	White Mountain Hydro Electric Corp.	IV	2024	4/21/2025	6/23/2024	4/30/2025	311	683	\$30.25	20,661	6,425,493
45	White Mountain Hydro Electric Corp.	IV	2024	4/29/2025	6/23/2024	5/7/2025	318	3,502	\$31.25	109,438	34,801,125
46	Blank Line	IV	2024		6/23/2024		-	-	\$ -	-	-
47	Subtotal	IV						32,184		\$ 1,032,166	\$ 181,795,929
48	Total REC Market Purchases						243	321,307		\$ 12,391,287	\$ 3,011,557,884
49	Annual Compliance Payment (ACP) (estimate)		2024		6/23/2024	7/8/2025	380			1,808,885	687,376,235
50	Total - Average						260.5	321,307		\$ 14,200,172	\$ 3,698,934,120

**Comparison of Rates Effective April 1, 2025 and Proposed Rates for Effect August 1, 2025
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
April 1, 2025	Customer charge (per month) Charge per kWh	\$ 15.00 \$ 0.06285								
			(0.00043)	0.00129	0.03744	0.00744	0.00739	-	\$ 0.08929	\$ 15.00 \$ 0.20527
August 1, 2025 (Proposed)	Customer charge (per month) Charge per kWh	\$ 15.00 \$ 0.06285								
			0.00034	0.00129	0.03744	0.00744	0.00739	-	\$ 0.11196	\$ 15.00 \$ 0.22871

Calculation of 550 kWh monthly bill, by rate component:

	4/1/2025	8/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 49.57	\$ 49.57	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.24)	0.19	0.43	179.2%	0.3%
Pole Purchase Adjustment Mechanism	0.71	0.71	-	0.0%	0.0%
Transmission	20.59	20.59	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.09	4.09	-	0.0%	0.0%
System Benefits Charge	4.06	4.06	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.78	\$ 79.21	\$ 0.43	0.5%	0.3%
Energy Service	49.11	61.58	12.47	25.4%	9.8%
Total	\$ 127.89	\$ 140.79	\$ 12.90	10.1%	10.1%

Calculation of 600 kWh monthly bill, by rate component:

	4/1/2025	8/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 52.71	\$ 52.71	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.26)	0.20	0.46	176.9%	0.3%
Pole Purchase Adjustment Mechanism	0.77	0.77	-	0.0%	0.0%
Transmission	22.46	22.46	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.46	4.46	-	0.0%	0.0%
System Benefits Charge	4.43	4.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.57	\$ 85.03	\$ 0.46	0.5%	0.3%
Energy Service	53.57	67.18	13.61	25.4%	9.9%
Total	\$ 138.14	\$ 152.21	\$ 14.07	10.2%	10.2%

Calculation of 650 kWh monthly bill, by rate component:

	4/1/2025	8/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 55.85	\$ 55.85	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.28)	0.22	0.50	178.6%	0.3%
Pole Purchase Adjustment Mechanism	0.84	0.84	-	0.0%	0.0%
Transmission	24.34	24.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.84	4.84	-	0.0%	0.0%
System Benefits Charge	4.80	4.80	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 90.39	\$ 90.89	\$ 0.50	0.6%	0.3%
Energy Service	58.04	72.77	14.73	25.4%	9.9%
Total	\$ 148.43	\$ 163.66	\$ 15.23	10.3%	10.3%

**Comparison of Rates Effective August 1, 2024 and Proposed Rates for Effect August 1, 2025
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2024	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22046
August 1, 2025 (Proposed)	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ 0.00034	\$ 0.00129	\$ 0.03744	\$ 0.00744	\$ 0.00739	\$ -	\$ 0.11196	\$ 0.22871

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2024	8/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 49.57	\$ 49.57	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.24)	0.19	0.43	179.2%	0.3%
Pole Purchase Adjustment Mechanism	1.49	0.71	(0.78)	-52.3%	-0.6%
Transmission	16.31	20.59	4.28	26.2%	3.1%
Stranded Cost Recovery Charge	6.94	4.09	(2.85)	-41.1%	-2.1%
System Benefits Charge	4.98	4.06	(0.92)	-18.5%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 79.05	\$ 79.21	\$ 0.16	0.2%	0.1%
Energy Service	57.22	61.58	4.36	7.6%	3.2%
Total	\$ 136.27	\$ 140.79	\$ 4.52	3.3%	3.3%

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2024	8/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 52.71	\$ 52.71	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.26)	0.20	0.46	176.9%	0.3%
Pole Purchase Adjustment Mechanism	1.62	0.77	(0.85)	-52.5%	-0.6%
Transmission	17.79	22.46	4.67	26.3%	3.2%
Stranded Cost Recovery Charge	7.57	4.46	(3.11)	-41.1%	-2.1%
System Benefits Charge	5.43	4.43	(1.00)	-18.4%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.86	\$ 85.03	\$ 0.17	0.2%	0.1%
Energy Service	62.42	67.18	4.76	7.6%	3.2%
Total	\$ 147.28	\$ 152.21	\$ 4.93	3.3%	3.3%

Calculation of 650 kWh monthly bill, by rate component:

	8/1/2024	8/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 55.85	\$ 55.85	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.28)	0.22	0.50	178.6%	0.3%
Pole Purchase Adjustment Mechanism	1.76	0.84	(0.92)	-52.3%	-0.6%
Transmission	19.27	24.34	5.07	26.3%	3.2%
Stranded Cost Recovery Charge	8.20	4.84	(3.36)	-41.0%	-2.1%
System Benefits Charge	5.88	4.80	(1.08)	-18.4%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 90.68	\$ 90.89	\$ 0.21	0.2%	0.1%
Energy Service	67.62	72.77	5.15	7.6%	3.3%
Total	\$ 158.30	\$ 163.66	\$ 5.36	3.4%	3.4%

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

**Report of Proposed Rate Changes
Percent Increase/(Decrease) by Component and Total Revenue**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential Service Rate R (a)	0.0%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	9.9%	10.2%
General Service Rate G	0.0%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	10.8%	11.1%
Primary General Service Rate GV	0.0%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	7.2%	7.3%
Large General Service Rate LG	0.0%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	8.1%	8.3%
Outdoor Lighting Rates OL, EOL	<u>0.0%</u>	<u>0.6%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>5.5%</u>	<u>6.1%</u>
Total Retail	0.0%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	9.5%	9.7%

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Total retail results are not useful or meaningful since the different customer classes have different concentrations of customers who take default service. Focusing on individual class impacts is an accurate representation of impacts for those customers taking default service.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	August	September	October	November	December	January
	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2026</u>
Base Rate	7.347¢	6.345¢	6.256¢	7.624¢	11.150¢	14.185¢
RPS Adjustment Factor	0.915¢	0.915¢	0.915¢	0.915¢	0.915¢	0.915¢
Administrative and General	0.145¢	0.145¢	0.145¢	0.145¢	0.145¢	0.145¢
Reconciliation Adjustment Factor	<u>-1.484¢</u>	<u>-1.484¢</u>	<u>-1.484¢</u>	<u>-1.484¢</u>	<u>-1.484¢</u>	<u>-1.484¢</u>
Total Rate Per Month	6.923¢	5.921¢	5.832¢	7.200¢	10.726¢	13.761¢

Applicable to all other customers:

August 2025– January 2026 Per Kilowatt-Hour

Base Rate	10.397¢
Reconciliation Adjustment	-0.261 ¢
Renewable Portfolio Standard	0.915¢
Administrative & General	<u>0.145¢</u>
Total Rate Per Month	11.196¢

Issued: June 19, 2025

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: August 1, 2025

Title: President, Eversource NH Operations

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~109th~~ Revised Page 87
110th Revised Page 87
Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>
	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2025</u>
Base Rate	10.391¢	6.281¢	5.480¢	5.396¢	5.959¢	7.181¢
RPS Adjustment Factor	0.904¢	0.904¢	0.904¢	0.904¢	0.904¢	0.904¢
Administrative and General	0.160¢	0.160¢	0.160¢	0.160¢	0.160¢	0.160¢
Reconciliation Adjustment Factor	-0.518¢	-0.518¢	-0.518¢	-0.518¢	-0.518¢	-0.518¢
Total Rate Per Month	10.937¢	6.827¢	6.026¢	5.942¢	6.505¢	7.727¢

	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>
	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2025</u>	<u>2026</u>
<u>Base Rate</u>	<u>7.347¢</u>	<u>6.345¢</u>	<u>6.256¢</u>	<u>7.624¢</u>	<u>11.150¢</u>	<u>14.185¢</u>
<u>RPS Adjustment Factor</u>	<u>0.915¢</u>	<u>0.915¢</u>	<u>0.915¢</u>	<u>0.915¢</u>	<u>0.915¢</u>	<u>0.915¢</u>
<u>Administrative and General</u>	<u>0.145¢</u>	<u>0.145¢</u>	<u>0.145¢</u>	<u>0.145¢</u>	<u>0.145¢</u>	<u>0.145¢</u>
<u>Reconciliation Adjustment Factor</u>	<u>-1.484¢</u>	<u>-1.484¢</u>	<u>-1.484¢</u>	<u>-1.484¢</u>	<u>-1.484¢</u>	<u>-1.484¢</u>
<u>Total Rate Per Month</u>	<u>6.923¢</u>	<u>5.921¢</u>	<u>5.832¢</u>	<u>7.200¢</u>	<u>10.726¢</u>	<u>13.761¢</u>

Applicable to all other customers:

February August 2025– July January 2026 Per Kilowatt-Hour

Base Rate	8.569 <u>10.397</u> ¢
Reconciliation Adjustment	-0.704 <u>0.261</u> ¢
Renewable Portfolio Standard	0.915 <u>1.504</u> ¢
Administrative & General	0.145 <u>0.60</u> ¢
Total Rate Per Month	8.929 <u>11.196</u> ¢

	Issued:	January <u>June 19</u> 8, 2025	Issued by:	<u>/s/ Robert S. Coates, Jr.</u> Robert S. Coates, Jr.
	Effective:	February <u>August</u> 1, 2025	Title:	<u>President, Eversource NH Operations</u>