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May 15, 2025

Iowa Utilities Commission
1375 E. Court Ave.
Des Moines, IA 50319-0069

Re : Docket No. INU-2025-0001

On April 25, 2025, the Iowa Utilities Commission (IUC) filed an Investigation into Iowa Utilities Summer 2025 Preparedness Plans Docket No. INU-2025-0001.

On behalf of the Municipal Energy Agency of Nebraska (MEAN), Waverly Utilities (WU) respectively submits a response to this inquiry. WU's response addressing the winter 2024/25 review is detailed in the next statement below. The response from MEAN is attached to this correspondence addressing the Summer 2025 Preparedness.

Winter 2024 – 2025 Review:

1. Our experience in the winter months resulted in normal operations, with slightly higher kWh sales compared to the previous winter of 2023/24.
2. WU experienced zero issues in fuel pricing or fuel supplies for our local generation.
3. There were zero reportable unique events or issues with electric operations in 2024/25.
4. WU's LMP remained stable in comparison to the previous winter of 2023/24 with no impact on our ratepayers.

Should you have any questions, please feel free to contact us.

Sincerely,

/s/ Curt Atkins

Curt Atkins
General Manager - Waverly Municipal Electric Utility
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Pursuant to Iowa Code 476.1B, municipal utilities are not subject to IUB regulation under 476.17, similarly, Iowa Administrative Code 199 - Chapter 20 applies only to rate-regulated utilities. However, MEAN members take seriously the subject matter of the IUB docket and can provide our members with the following information:

The Municipal Energy Agency of Nebraska (MEAN) is a political subdivision of the state of Nebraska, a joint action agency serving wholesale electric supply to municipalities including ten (10) municipal electric utility members that each own and operate their own electric distribution system in Iowa. Since 1981, MEAN has provided wholesale power supply to small municipalities in four states on a nonprofit basis through joint action. The utilities represented by MEAN include the following Iowa members: Breda, Carlisle, Denver, Indianola, Sergeant Bluff, Wall Lake, Waverly, Lake View, Rockford, and Fonda. Many of these communities do not own generation and are a transmission-dependent utility.

MEAN and its members have ownership or purchase power agreements for numerous generation facilities that are used to serve municipal utilities. MEAN is a Resource Planner (RP) under FERC/NERC standards but not a Transmission Owner (TO), Transmission Operator (TOP), or Generation Operator (GO). MEAN is a full member of Midcontinent Independent System Operator, Inc. (MISO) and the Southwest Power Pool (SPP) and participates in their drills and committees. MEAN and its Iowa members are well situated to support the reliability of electric operations with the BA's, MISO's and SPP's direction. MEAN's Iowa members are Load Serving Utilities, and many of the questions asked by the IUB appear to fall under the Local Balancing Authority, TOPs or GOs rather than load serving utilities. MEAN participates in MISO and SPP as Regional Transmission Organizations (RTOs) committees and communicates with MEAN members through its website, phone calls and an emergency notification system utilizing email and text messages. MEAN would relay any information or direction issued by MISO and SPP during an event utilizing these systems.

Dispatching generation and load management are done by both SPP and MISO. MEAN is required to follow their direction. MEAN and its member utilities are committed to providing reliable service to customers. MEAN engages in WAPA's extensive Integrated resource planning to enable MEAN's members to provide reliable, cost-effective services to their customers year-round. MEAN leases Behind the Meter Generation from two communities in MISO, and the information for those units is in MISO's dispatch system. MISO will initiate notices for readiness and requests for dispatch when conditions warrant that will be relayed to the communities.

Lastly MEAN anticipates that it can meet the upcoming peak summer energy demand. MEAN has dispatchable resources in place to cover all forecasted load and the planning reserve margin.

Brad Hans

Director of Wholesale Electric Operations



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