

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE  
STATE OF CALIFORNIA

ASSISTANT CHIEF ADMINISTRATIVE LAW JUDGE  
STEPHANIE WANG, in attendance

ADMINISTRATIVE LAW JUDGE TREVOR PRATT, presiding



**FILED**

01/15/25

04:59 PM

A2405020

In the Matter of the Application of Bear	)	PREHEARING
Valley Electric Service, Inc. (U 913 E)	)	CONFERENCE
for a Certificate of Public Convenience	)	
and Necessity to Acquire, Own, and	)	Application
Operate the Bear Valley Solar Energy and	)	24-05-020
Battery Storage Projects and Authorize	)	
Ratemaking Associated with the Projects	)	
Capital Investment and Operating	)	
Expenses.	)	

REPORTERS' TRANSCRIPT  
Virtual Proceeding  
November 14, 2024  
Pages 1 - 25  
Volume 1

Reported by: Shannon Ross Winters, CSR No. 8916  
Ashleigh E. Button, CSR No. 14013

VIRTUAL PROCEEDING

NOVEMBER 14, 2024 - 1:31 P.M.

\* \* \* \* \*

ADMINISTRATIVE LAW JUDGE PRATT: Let's go on the record. It is November 14th, 2024. This is the Virtual Prehearing Conference for Application 24-05-020, filed on May 17th, 2024, by Bear Valley Electric Service Incorporated for approval of a Solar Project and Battery Energy Storage Project.

I'm Trevor Pratt, the administrative law judge assigned to this proceeding. Assigned Commissioner John Reynolds is not available to join us today, and, unfortunately, his advisor is also not available today.

The purpose of this prehearing conference is discuss the issues in scope, schedule, and procedural matters for this proceeding. These matters will be determined by the assigned commissioner in an upcoming scoping memo. Since this prehearing conference is being held virtually, I will remind parties to refrain from speaking and mute your lines until I direct you to speak.

In Commission proceedings, the applicant and those who have filed protests or responses are automatically added to the service list. The Public Advocates Office has filed and served a formal protest

1 to the application. No other protests to the  
2 application were filed and served; however, I will give  
3 members of the public the opportunity to request party  
4 status momentarily.

5 First, I will ask the representative for the  
6 applicant to please state their name and spell their  
7 last name for the record.

8 Ms. Jorrie.

9 MS. JORRIE: Good afternoon, your Honor. My  
10 name is Katie Jorrie, K-a-t-i-e J-o-r-r-i-e, and I'm  
11 here on behalf Bear Valley Electric Service  
12 Incorporated.

13 ALJ PRATT: All right. Ms. Jorrie, I believe  
14 we have two other speakers appearing for Bear Valley.

15 MS. JORRIE: We do, and I'll turn it over Sean  
16 first to introduce himself and spell his name for the  
17 record.

18 MR. MATLOCK: Good afternoon, your Honor.

19 Katie, thank you. Sean Matlock, S-e-a-n  
20 M-a-t-l-o-c-k.

21 MS. JORRIE: This is Katie Jorrie again. We  
22 also have Jon as well.

23 Jon, can you state your name for the record.

24 MR. PIEROTTI: Yes. Thank you.

25 Good afternoon, your Honor. Jon Pierotti,

1 J-o-n P-i-e-r-o-t-t-i.

2 ALJ PRATT: Thank you.

3 Next, I will ask the representatives for Public  
4 Advocates Office to please state their name and spell  
5 it.

6 MR. MILEY: Thank you, your Honor. Matt Miley,  
7 for the Public Advocates Office, M-a-t-t M-i-l-e-y.

8 ALJ PRATT: Thank you.

9 Does anyone present seek to become a party to  
10 this proceeding?

11 (No response.)

12 ALJ PRATT: At this time, if you have not  
13 already, please send a chat message if you are in need  
14 of being elevated because you cannot raise your hand.  
15 Off the record.

16 (Off the record.)

17 ALJ PRATT: Going back on the record. I've  
18 just checked, and we've not received any messages of  
19 anyone requesting to be elevated. So I'm not hearing  
20 any requests for party status, so we're moving on.

21 In this application, Bear Valley Electric  
22 Service proposed to categorize this proceeding as a  
23 ratesetting proceeding. On June 20th, 2024, in  
24 Resolution ALJ 176-3547, the Commission preliminarily  
25 determined that the category of this proceeding is

1 ratesetting. I agree and will recommend to the assigned  
2 commissioner that the ratesetting categorization is  
3 appropriate for this case. Please note that the  
4 ratesetting categorization triggers ex parte rules,  
5 described in Article 8 of the Commission's Rules of  
6 Practice and Procedure.

7 Parties that communicate procedural issues with  
8 me should do so by email and copy the entire service  
9 list. Parties should not communicate with me about  
10 non-procedural issues outside of a public forum that has  
11 been noticed to the official service list of this  
12 proceeding.

13 We are going to start with some questions about  
14 what authority is sought from the Commission at this  
15 time; for example, is the CPCN to build infrastructure,  
16 authorization to enter into agreement or something else  
17 being asked at this time by Bear Valley?

18 Ms. Jorrie.

19 MS. JORRIE: Yes, this is Katie Jorrie.

20 So we're seeking approval to enter into the  
21 engineering procurement and construction for EPC  
22 agreements for both the solar and battery projects, and  
23 we're also seeking approval for the rate recovery  
24 mechanism that Bear Valley is proposing to utilize to  
25 recover the costs incurred by those agreements.

1 ALJ PRATT: Thank you.

2 Public Advocates Office, do you have any  
3 comments?

4 MR. MILEY: Nothing to add, your Honor.

5 ALJ PRATT: Okay.

6 What are those approvals that you need right  
7 now as opposed to approvals that may be needed at a  
8 later date?

9 MS. JORRIE: So the immediate approval would be  
10 to enter into the agreements and to incur those costs of  
11 the agreements, and then we anticipate following up with  
12 Tier 1 advice letters, after the construction of the  
13 project, to confirm the final construction cost and  
14 final cost for each project, and also to establish the  
15 memorandum accounts for the projects to track the tax  
16 credits achieved by those projects. More detail on that  
17 process is in the application, and I'm happy to expound  
18 upon that.

19 ALJ PRATT: Thank you.

20 Public Advocates Office, do you have any  
21 comments on that?

22 MR. MILEY: No comments, your Honor.

23 ALJ PRATT: From my understanding of the Bear  
24 Valley Electric Service application, the purchase option  
25 for the parcel for the solar facility has an expiration

1 date. Will approvals from the Commission still be  
2 needed if this option expires?

3 MS. JORRIE: This is Katie Jorrie. The plan is  
4 to seek an extension of the option. In order to do  
5 that, we need a bit more certainty on how long we're  
6 going to seek the extension, but we don't anticipate any  
7 issues that would impact this proceeding going forward  
8 at this time.

9 ALJ PRATT: All right.

10 Public Advocates Office, any comments?

11 MR. MILEY: No comments, your Honor.

12 ALJ PRATT: Thank you.

13 Could you please describe for us the current  
14 status of the project development process; for example,  
15 what design, planning, permitting and/or procurement  
16 work has been completed to date, including status of the  
17 California Environmental Quality Act compliance and  
18 applicable local -- that is, county and/or city  
19 discretionary permitting processes for these projects.

20 Ms. Jorrie.

21 MS. JORRIE: Yes. For the storage project, as  
22 detailed in the application, we believe it is exempt  
23 from the CEQA requirements, and so that one is the more  
24 simple one.

25 For the solar, we do believe CEQA does apply,

1 and so we have gone to San Bernardino County because we  
2 also need other permitting such as a conditional use  
3 permit from them as well. So they're currently acting  
4 as the lead agency through the CEQA process.

5 So we had an initial meeting with them, a  
6 pre-application meeting, in which they said it was  
7 unlikely to result in any significant environmental  
8 impacts, And so right now what is anticipated is the  
9 initial study and a mitigated negative declaration.

10 So we are currently in the process of  
11 finalizing that impact -- mitigated negative  
12 declaration, MND, and so if I use that acronym, that's  
13 what it is. That report is currently being drafted, and  
14 we're expecting that to be submitted fairly quickly.

15 What that looks like after formal submission is  
16 initial comments will be due from the County. There's  
17 also an opportunity for the public to comment, and it's  
18 30 days after it's been submitted for public  
19 circulation, and then there is some back and forth in  
20 public hearings. What those specifics will be will be  
21 determined by the County itself. So we currently  
22 anticipate final approval around March of 2025.

23 ALJ PRATT: Public Advocates Office, do you  
24 have any comments on that?

25 MR. MILEY: Matt Miley for the Public Advocates



1 Office. No. No, comments, your Honor. Thank you.

2 ALJ PRATT: All right. So based upon my prior  
3 review of the application, protest and response, I'm  
4 inclined to recommend the following issues to the  
5 assigned commissioner for the scope of this proceeding:

6 Will the approvals for the Commission still be  
7 needed after Bear Valley Electrical Service's purchase  
8 option for the solar project parcel expires;

9 Whether one or both projects proposed meet the  
10 Public Utilities Code 399.14 criteria;

11 Whether the battery storage project is an  
12 eligible renewable resource as defined by the Renewable  
13 Portfolio Standard program;

14 Whether the two programs have independent  
15 utility from each other;

16 Were the requests for proposals for the two  
17 projects properly conducted;

18 Are the proposed contracts reasonable and in  
19 the public interest;

20 Do they each provide reasonable Renewable  
21 Portfolio Standard obligation fulfillment relative to  
22 the costs of the proposed agreements;

23 What are the reasonable and prudent maximum  
24 costs for these developments; and

25 What is the applicability of the California

1 Environmental Quality Act to the Commission's approval?

2           It's my understanding that Bear Valley and Cal  
3 Advocates have met and prepared a joint proposed scope  
4 of issues that differs what I have and would like to  
5 jointly present that; is that correct, Ms. Jorrie?

6           MS. JORRIE: This is Katie Jorrie. That is  
7 correct.

8           ALJ PRATT: Mr. Miley, is that correct?

9           MR. MILEY: Yes, your Honor. That's correct.

10           ALJ PRATT: If you would like, Ms. Jorrie --  
11 will you be presenting this?

12           MS. JORRIE: I'm happy to do so. Do you want  
13 me to read the scope into the record? I can also share  
14 the text via chat. What would be easiest for the court  
15 reporter?

16           ALJ PRATT: I'd like you to read it into the  
17 scope.

18           MS. JORRIE: Perfect. So before I read the  
19 specific scoping questions, one of the big concepts in  
20 our approach is the separate analysis of the projects,  
21 meaning that we are looking at the solar project  
22 independent from the storage project, which I believe  
23 answers one of your scoping questions of do they each  
24 have utility separately, and I would answer yes.

25           So for the scoping issues of the solar project,

1 our first scope would be:

2 Does the solar project comply with all the  
3 elements of the Public Utilities Code Section 399.14;

4 Two, was the request for proposals for the  
5 solar project properly conducted;

6 Three, should the Commission authorize Bear  
7 Valley to enter to into the solar project engineering,  
8 procurement and construction agreement, Solar EPC? Is  
9 the proposed Solar EPC reasonable and in the public  
10 interest;

11 Four, given San Bernardino County is reviewing  
12 the California Environmental Quality Act, CEQA,  
13 compliance of the solar project, what, if any, is the  
14 role of the Commission regarding CEQA?

15 The next category is the storage project:

16 One, does the storage project satisfy Public  
17 Utilities Code 451 just and reasonableness standard as  
18 informed by the scoping questions below:

19 (a.), Is the storage project cost-effective  
20 (such analysis can include, for example, the net market  
21 value, a comparison to reasonable alternatives,  
22 et cetera.)

23 (b.), Does the storage project provide value to  
24 the grid and Bear Valley's customers in terms of  
25 greenhouse gas emissions, peak demand reduction,

1 reliability, investment deferral, and reduced power  
2 outage risk;

3 Two, was the request for proposals for the  
4 storage project properly conducted;

5 Three, should the Commission authorize Bear  
6 Valley to enter into the storage project engineering,  
7 procurement and construction agreement for Storage EPC?  
8 Is the proposed Storage EPC reasonable and in the public  
9 interest; and

10 Four, is the storage project exempt from CEQA?

11 So that is the scope of the issues, and I  
12 believe -- Mr. Miley, do you want to talk through our  
13 approach and the communications we've had?

14 MR. MILEY: Happy to.

15 Your Honor, is that fine with you?

16 ALJ PRATT: Yes. Please continue.

17 MR. MILEY: Okay. Thank you.

18 Based on Bear Valley's response to our protest  
19 and discussion with Bear Valley, Public Advocates Office  
20 position regarding the appropriate scope of review for  
21 the storage portion of the project has evolved since we  
22 filed our protest. As Ms. Jorrie outlined, as an  
23 initial matter, we believe the solar project and the  
24 energy storage project should be considered as distinct  
25 from each other and as individual projects.

1           Just to start with the solar component, we  
2 agree with Bear Valley's position in its reply to our  
3 protest that it's appropriate to evaluate the solar  
4 component under Public Utilities Code Section 399.14.

5           Section 399.14 is a statute that applies  
6 specifically to the RPS program. It provides conditions  
7 under which an electrical corporation may apply for  
8 approval to construct and operate an eligible renewable  
9 resource. We agree on its face that the solar component  
10 appears to meet the definition of an eligible renewable  
11 resource. It's the type of resource that's typically  
12 brought under Public Utilities Code Section 399.14.

13           The appropriate scope of review for the solar  
14 portion of the project, articulated by Ms. Jorrie,  
15 includes whether or not the solar project complies with  
16 all of the elements of Public Utilities Code Section  
17 399.14.

18           As to the other three issues mentioned by  
19 Ms. Jorrie, we support those issues being included  
20 within scope.

21           I'll move to the storage component.  
22 Cal Advocates does not think that there is any clear  
23 statutory authority for evaluation of the storage  
24 component of the project, and to the extent that the  
25 Commission determines appropriate authorization and

1 finds it reasonable to review the storage component, it  
2 should break up the Solar Plus Storage Project into two  
3 separate and distinct projects. ]

4 The only possible authority we see to evaluate  
5 the storage component is Public Utilities Code  
6 Section 451, Just and Reasonable Standard; however, that  
7 statute is really broad on its own.

8 If the Commission determines that there is  
9 authority to review the storage component, we are  
10 amenable to reviewing it under Section 451 only to the  
11 extent that the Commission adopts a clear set of  
12 parameters for what must be considered in determining  
13 whether the storage project is just and reasonable.

14 I will note that in its application, Bear  
15 Valley references Public Utilities Code Section 2835, et  
16 seq. These statutes generally coverage the definition  
17 and function of energy storage. Section 2835 is not  
18 applicable as an authority for Bear Valley's proposed  
19 energy storage project because the legislature exempted  
20 small IOUs like Bear Valley in Section 2835 statutory  
21 requirements. However, to extent that the Commission  
22 finds it reasonable the review this storage component  
23 under specific requirements, Section 2835 helps provide  
24 a usable framework to further examine the storage  
25 component.

1 Cal Advocates does not suggest that the  
2 Commission apply Section 2835 to Bear Valley's proposed  
3 energy project because it is clearly exempted from the  
4 statute; however, Cal Advocates does think that Section  
5 2835 covers valuable guidance from the legislature about  
6 what it deems important and necessary for the Commission  
7 to consider regarding whether an energy storage project  
8 is just and reasonable.

9 Thus, we used that statute as a basis for  
10 crafting the scoping issues that we -- that have been  
11 presented to your Honor.

12 Cal Advocates has conferred with Bear Valley  
13 and we agree to the scope of issues that Ms. Jorrie  
14 outlined; and the first of which, as was stated on the  
15 record, is an analysis of whether the storage project  
16 satisfies PU Code 451 Just and Reasonable Standard as  
17 well as the two sub parts that Ms. Jorrie outlined  
18 previously.

19 And I think I will leave it at that, your  
20 Honor, for now and happy to hear any questions or  
21 further comment from Ms. Jorrie as appropriate.

22 MS. JORRIE: Your Honor, if -- if I may? One  
23 add -- this is Katie Jorrie.

24 One additional thing I wanted to highlight is  
25 the -- what we intended with the proposed scoping was to

1 also include the issues that you had circulated via  
2 email; and so, the intent was to have the proposal be  
3 the full scope of -- of the proceeding; and so, our --  
4 our intent was to incorporate the issues that you had  
5 identified as well.

6 MR. MILEY: And, your Honor, this is Matt Miley  
7 for the Public Advocates Office.

8 I should say that -- that we -- we support  
9 those additional issues being included within scope, and  
10 they are being presented jointly, but I will say that  
11 the first issue in each -- for each of the respective  
12 projects that we are proposing; that's where Cal  
13 Advocates anticipates focusing its time, but we have no  
14 objection and are -- are fine with the additional issues  
15 that have been presented, and -- and we agree that  
16 hopefully those issues capture some of the items that  
17 your Honor put forward as well.

18 Thank you.

19 ALJ PRATT: Thank you both for putting in the  
20 effort to come to a consensus behind the shared set of  
21 issues, which kind of anticipates my next question for  
22 you. Whether either you have any comments on the issues  
23 that I have previously outlined, and how they might  
24 differ from the joint proposal you've shared?

25 So, Ms. Jorrie, if you would like to take the



1 first stab at -- at identifying the differences a bit  
2 for me and clarifying why you feel those differences are  
3 not appropriate?

4 MS. JORRIE: Yes. This is Katie Jorrie.

5 I will start with two that have been mentioned  
6 that I think, based on some of the information shared  
7 today, are now moot.

8 So, the first one you had asked about, the  
9 March 25 option; and so, as we anticipate extending  
10 that, I -- I don't believe a determination on whether we  
11 move forward after that point is necessary at this time.  
12 But the other option is, you had asked about the utility  
13 of either projects separately, and given the analysis in  
14 our scoping memo has been separated, I think that that  
15 is already inherently brought into the separate analysis  
16 of the projects.

17 ALJ PRATT: Thank you.

18 Anything else before I -- before I cut you off?

19 MS. JORRIE: I don't believe so. I will let  
20 you know if there is, though. Thank you.

21 ALJ PRATT: Mr. Miley, any further comments on  
22 that, on the same question?

23 MR. MILEY: Nothing further, your Honor.

24 ALJ PRATT: Oh, all right. Fair enough. So, I  
25 guess we can move on to discussing the schedule a bit.

1           So, now, is there a need for evidentiary  
2 hearings? Are there any material facts that are in  
3 dispute at present? Ms. Jorrie?

4           MS. JORRIE: Thank you, your Honor. Katie  
5 Jorrie.

6           At this time, I don't believe evidentiary  
7 hearings are necessary; however, as you can see by the  
8 joint proposed schedule, I do believe having a -- a  
9 motion for evidentiary hearings in the schedule does  
10 provide us with that opportunity and certainty should  
11 the need for evidentiary hearings arise to know how to  
12 start that process.

13           ALJ PRATT: Okay. Mr. Miley?

14           MR. MILEY: Matt Miley for Public Advocates  
15 Office. Thank you, your Honor.

16           We -- we would agree with the comments from  
17 Ms. Jorrie regarding the motion being the appropriate  
18 vehicle to -- to put that forward; and at this point, we  
19 are still conducting discovery, et cetera, and we don't  
20 have disputed material facts at issue at the moment --  
21 that could change -- but a schedule that provides for  
22 that motion is -- is acceptable to Cal Advocates.

23           Thank you.

24           ALJ PRATT: All right. Thank you. And if you  
25 wouldn't mind, for the purposes of the record, to

1 explain through the schedule that you had -- had sent  
2 via email, Ms. Jorrie?

3 MS. JORRIE: Yeah, this is Katie Jorrie. No  
4 problem, your Honor.

5 So, the first item is the prehearing  
6 conference, which is today, November 14th.

7 We anticipate the next step being scoping memo  
8 three weeks after this prehearing conference.

9 Next is intervenor testimony, which we  
10 anticipate six weeks after the scoping memo is issued.

11 Next is rebuttal testimony, which we anticipate  
12 three weeks after intervenor testimony is served.

13 Next is the motion for evidentiary hearings,  
14 which we anticipate two weeks after rebuttal testimony  
15 is served.

16 We also have a place holder for evidentiary  
17 hearings if necessary as a TBD.

18 Next we have opening briefs, which are four  
19 weeks after rebuttal testimony is served or evidentiary  
20 hearings are held.

21 Next is reply briefs, which we anticipate three  
22 weeks after opening briefs.

23 Next is the proposed decision, which we have an  
24 anticipated date of June 20, 2025;

25 And, lastly, a final decision, which we

1 anticipate July 2025.

2 ALJ PRATT: Thank you.

3 Mr. Miley, do you have any further comment on  
4 that?

5 MR. MILEY: Nothing further, your Honor, and --  
6 and we support the schedule -- the proposed schedule  
7 that Ms. Jorrie outlined.

8 Thank you.

9 ALJ PRATT: Okay. Thank you.

10 So, do -- do you have any other comments about  
11 the scope, schedule or other procedural matters,  
12 Ms. Jorrie?

13 MS. JORRIE: This is Katie Jorrie.

14 No, no additional comments; however, if you  
15 have any questions, we are happy to answer them at this  
16 time.

17 ALJ PRATT: Well, I might come back to you for  
18 that.

19 MS. JORRIE: Okay.

20 ALJ PRATT: Mr. Miley, do you have any  
21 further -- or comments about the scope, schedule or  
22 other procedural matters?

23 MR. MILEY: Thank you, your Honor. Nothing  
24 further beyond what's been presented.

25 Thank you very much.

1           ALJ PRATT: All right. I -- I -- I do have one  
2 follow-up question for the scope of issues for both of  
3 you and for my own clarity.

4           In your joint proposal, it appears that you are  
5 saying the storage project is no longer considered  
6 eligible renewable portfolio standard resource; is that  
7 correct?

8           MS. JORRIE: This is --

9           ALJ PRATT: Ms. Jorrie?

10          MS. JORRIE: Yes, this is Katie Jorrie.

11          So, in our application, we had presented two  
12 primary pathways, which were really a backup with the  
13 CPCN process. In -- in an effort to -- in an effort to  
14 streamline the analysis, we had originally proposed  
15 using the 399.14 framework to analyze the storage  
16 project as well; and so -- but after discussion with Cal  
17 Advocates, we came to the agreement that the 451 just  
18 and reasonableness as supplemented with additional, kind  
19 of, guidance on energy-storage specific issues was a --  
20 an appropriate approach; and so, while we -- we don't  
21 have any comments about the prior approach, because  
22 in -- in our mind there are multiple ways in which this  
23 project can be approved -- given that we have reached  
24 agreement with Cal Advocates on the path forward, we  
25 support that joint pathway forward at this time.

1 ALJ PRATT: Thank you.

2 Mr. Miley, do you have any further comment to  
3 elaborate further than you already have a little bit in  
4 your presentation?

5 MR. MILEY: Well -- well, see, your Honor, Cal  
6 Advocates' position is that this storage component does  
7 not qualify under 399.14 for some of the reasons that we  
8 have already articulated and also, I would like to our  
9 protest outlines that as well.

10 So, the -- the approach that we came up with  
11 jointly, you know, satisfies us regarding the  
12 appropriate authority and standard of review for that  
13 project but, you -- you know, I will say that we do  
14 maintain our position that 399.14 is not applicable to  
15 the storage project; and the scope of issues again, that  
16 has been presented to your Honor, implicitly captures  
17 that and certainly does capture what we think is an  
18 acceptable standard of review to evaluate the storage  
19 component.

20 Thank you.

21 ALJ PRATT: All right. Thank you both. And I  
22 just wanted to note for the record that Suzanne Thompson  
23 from Commissioner Reynolds Office has joined us. I am  
24 not exactly sure at what moment, but she -- she has.

25 And with that, if there are no further

1 questions or comments, Ms. Jorrie?

2 MS. JORRIE: Nothing from me, your Honor.

3 Thank you.

4 ALJ PRATT: Mr. Miley, any further comments or  
5 questions?

6 MR. MILEY: Nothing further for Cal Advocates.  
7 Thank you, your Honor.

8 ALJ PRATT: Then thank you both for your  
9 participation today.

10 We are adjourned and off the record.

11 (At the hour of 3:03 P.M., this matter having  
12 been concluded, the Commission then  
13 adjourned.)

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BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE  
STATE OF CALIFORNIA

CERTIFICATION OF TRANSCRIPT OF PROCEEDING

I, ASHLEIGH BUTTON, CERTIFIED SHORTHAND REPORTER  
NO. 14013, IN AND FOR THE STATE OF CALIFORNIA, DO  
HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT  
PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT  
TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN  
THIS MATTER ON NOVEMBER 14, 2024.

I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE  
EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.

EXECUTED THIS JANUARY 14, 2025.

  
ASHLEIGH BUTTON  
CSR NO. 14013



BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE  
STATE OF CALIFORNIA

CERTIFICATION OF TRANSCRIPT OF PROCEEDING

I, SHANNON ROSS WINTERS, CERTIFIED SHORTHAND REPORTER  
NO. 8916, IN AND FOR THE STATE OF CALIFORNIA, DO  
HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT  
PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT  
TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN  
THIS MATTER ON NOVEMBER 14, 2024.

I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE  
EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.

EXECUTED THIS JANUARY 14, 2025.



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SHANNON ROSS WINTERS  
CSR NO. 8916

1	additional 15:24 16:9, 14 20:14 21:18	application 3:1,2 4:21 6:17,24 7:22 9:3 14:14 21:11	C
1 6:12	adjourned 23:10,13	applies 13:5	Cal 10:2 13:22 15:1,4, 12 16:12 18:22 21:16, 24 22:5 23:6
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