

June 6, 2024

*Via Electronic Mail & Hand Delivery*

Mr. Steve Kahl  
Executive Director  
North Dakota Public Service Commission  
600 E. Boulevard, Dept. 408  
Bismarck, ND 58505-0480  
[ndpsc@nd.gov](mailto:ndpsc@nd.gov)

In re: Oliver Wind IV, LLC  
Oliver Wind IV Wind Energy Center - Oliver County  
Siting Application  
Case No. PU-23-317  
Our File No. 035218-000083

Dear Mr. Kahl:

On behalf of Oliver Wind IV, LLC, please find enclosed for filing in the above-referenced matter eight copies of the executed Certification Relating to Modification of Wind Facility Pursuant to Certification Relating to Order Provision No. 37 with attached Exhibit 1 Modification Memorandum. Also enclosed is a USB drive containing the associated GIS files. A ShareFile link to the GIS files is provided in the associated electronic filing correspondence.

Please feel free to call should you have any questions. Thank you.

Sincerely,

/s/ Casey A. Furey

Casey A. Furey

CAF/lh  
enc.

cc: Robert Frank (via email)  
Brian Johnson (via email)  
Tracy Davis (via email)  
Lindsey Churchill (via email)  
Erik Edison (via email)

**STATE OF NORTH DAKOTA  
PUBLIC SERVICE COMMISSION**

**Oliver Wind IV, LLC  
200 MW Oliver Wind IV Energy Center  
Oliver County  
Siting Application**

**Case No. PU-23-317**

**CERTIFICATION RELATING TO MODIFICATION OF  
WIND FACILITY PURSUANT TO  
CERTIFICATION RELATING TO ORDER PROVISION NO. 37**

|                      |       |                              |
|----------------------|-------|------------------------------|
| STATE OF FLORIDA     | )     |                              |
|                      | ) ss. | AFFIDAVIT OF ANTHONY PEDRONI |
| COUNTY OF PALM BEACH | )     |                              |

Pursuant to Certification Relating to Order Provision No. 37, the undersigned, Anthony Pedroni declares:

1. I am more than eighteen years of age, competent to testify as a witness, and make this affidavit based on my personal knowledge and belief as to the facts set forth within. I am the Vice President, an authorized representative of Oliver Wind IV, LLC ("Oliver Wind IV"), with the authority to bind Oliver Wind IV to the following.

2. On September 28, 2023, in Case No. PU-23-317, Oliver Wind IV filed an Application for a Certificate of Site Compatibility ("Application") for the construction and operation of the approximately 200-megawatt Oliver Wind IV Energy Center (the "Project") located in Oliver County, North Dakota.

3. On April 29, 2024, the North Dakota Public Service Commission ("Commission") issued Findings of Fact, Conclusions of Law and Order ("Order") granting Oliver Wind IV Site Certificate No. 67 for the construction and operation of the Project.

4. Certification Relating to Order Provision No. 37(A) of the Certification Relating to Order Provisions Energy Conversion Facility Siting ("Certification Provision No. 37") outlines the procedural process for filing and notifying the Commission of modifications to the Project occurring inside the designated site that affect no Commission Avoidance Areas.

5. Pursuant to Certification Provision No. 37, Oliver Wind IV provides written notice of proposed modifications to the Project that occur wholly within the designated site as described herein.

6. The modifications relate to the dropping of Turbine 35, activating of Alternative Turbine 3, and modifications to two access roads and one collection line. A memorandum prepared by

Oliver Wind IV's consultant is attached hereto as Exhibit 1 and discusses the Project modifications in more detail.

7. The dropping of Turbine 35 and activation of Alternative Turbine 3 will not change the total number of turbines proposed to be constructed. The Project will continue to have a total of 73 constructed turbines, however only two alternative turbines will remain. The dropping of Turbine 35 will necessitate the removal of the associated access road and collection line locations from the Project site plan. Alternative Turbine 3 was included in the Project's original site plan and is within the previously surveyed areas for wetlands, wildlife, and cultural resources. As a result of this modification, additional sound and shadow flicker assessments were conducted. The dropping of Turbine 35 and activation of Alternative Turbine 3 do not result in any exceedances of the Commission's 45-dBA sound requirement or the Commission's recognized 30 hours per year industry standard of shadow flicker at all inhabited residences. The results of these assessments are located in Exhibit 1, Attachment 2 hereto.

8. The first access road modification relates to Turbine 34. This access road has been modified to continue north to align with the edge of cropland per landowner request. This revised access road location occurs within previously surveyed areas, and no additional surveys were required for this modification.

9. The second access road modification relates to Turbine 63. This access road has been modified to an east-west alignment to better accommodate farming operations per landowner request.

10. The collection line modification relates to a collection line to Turbine 27. This collection line has been modified to provide a more direct route to Turbine 27 which minimizes the disturbance area. This modification is also proposed in response to a landowner request.

11. The access road modification to Turbine 63 and collection line modification to Turbine 27 required additional surveying for cultural resources and wetlands and waterbodies. These additional surveys occurred in April 2024 as discussed in Exhibit 1 hereto. No new cultural resources were documented during surveys. Concurrence on the Class III Cultural Resources survey from the North Dakota State Historic Preservation Office was received on May 28, 2024. *See* Exhibit 1, Attachment 3. Similarly, no new wetlands or other waters were documented during the additional surveys. These modifications are located in cropland; therefore, no Dakota skipper habitat is present.

12. All of the above-described modifications are within areas covered by the Project's prior avian, bat, raptor, lek, and nest surveys and whooping crane assessment. These modifications do not change the results of those studies.



13. In accordance with Certification Provision No. 37:

- a) Activities associated with the Project's modifications will occur within the designated site and will not affect any known Exclusion or Avoidance Areas.
- b) An updated Figure 13 map depicting the designated site and Project modifications is marked as Exhibit 1, Attachment 1 hereto. GIS shapefiles of the site modifications are also enclosed.
- c) Oliver Wind IV will continue to comply with the Commission's Order, law and rules designating the site.



Anthony Pedroni  
Vice President  
Oliver Wind IV, LLC

STATE OF FLORIDA                    )  
  ) ss.  
COUNTY OF PALM BEACH        )

On this 6 day of June, 2024, before me personally appeared Anthony Pedroni, known to me to be the Vice President and an authorized representative of the limited liability company that is described in and that executed the within instrument, and acknowledged to me that such limited liability company executed the same.

  
Notary Public

# Memorandum

**To:** North Dakota Public Service Commission

**From:** Oliver Wind IV, LLC

**Subject:** Case Number PU-23-317  
Oliver Wind IV Energy Center  
Modifications of Energy Conversion Facility Site Plan

**Date:** May 28, 2024

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## Introduction

Pursuant to Certification Relating to Order Provision Number 37, Oliver Wind IV, LLC (Oliver Wind IV) submits to the North Dakota Public Service Commission (Commission) this supporting documentation for proposed modifications to the Oliver Wind IV Energy Center Project (Project) Site Plan. The Project Site Plan modifications include dropping Turbine 35, activating Alternative Turbine 3, and access road and collection line modifications requested by landowners.

## Project Site Plan Modifications

The dropping of Turbine 35 and activation of Alternative Turbine 3 will not change the total number of turbines constructed, *i.e.*, Oliver Wind IV will construct 73 total turbines (consisting of 68 GE 2.82 MW turbines and five GE 2.52 MW turbines), but this change will reduce the number of alternative turbine locations from three to two. The dropping of Turbine 35 will also necessitate the removal of the associated access road and collection line from the Site Plan. Oliver Wind IV has communicated with the applicable landowners regarding the Site Plan modification to remove Turbine 35 and activate Alternative Turbine 3, and no objections were received.

The landowner-requested Site Plan modifications include modifications to two access roads and one collection line. The access road to Turbine 34 has been modified to continue north following the edge of the cropland. The access road to Turbine 63 has been modified to an east-west alignment, which will better accommodate farming operations. The collection line to Turbine 27 has been modified to provide a more direct route to the turbine, which minimizes the disturbance area. Project Site Plan modifications are provided in Attachment 1.

## Surveys and Studies

The activation of Alternative Turbine 3 is within the previously surveyed areas for wetlands, Dakota skipper (*Hesperia dacotae*), cultural, and tribal resources. Oliver Wind IV contracted AECOM to update the acoustic assessment and shadow flicker assessment as a result of dropping Turbine 35 and activating Alternative Turbine 3. The updated acoustic modeling results indicate that the predicted sound levels will not exceed the Commission's current sound limit of 45 A-weighted decibels (dBA) within 100 feet of an inhabited residence or community building. The highest modeled acoustic impact within 100 feet of an inhabited residence is 45-dBA. The updated shadow flicker modeling results indicate that predicted shadow flicker impacts are within the Commission-recognized 30 hours per year industry standard at all inhabited residences. The highest modeled shadow flicker impact at any residence is 30 hours per year. The methodology for both studies remain the same

as described in reports filed with the Project Application (Appendix B2 and B3). Updated results for the shadow flicker and acoustic assessments are provided in Attachment 2.

The access road to Turbine 34 modification is also within the previously surveyed areas for wetlands and other waters, Dakota skipper, cultural, and tribal resources.

The access road to Turbine 63 and collection line to Turbine 27 modifications were surveyed for wetlands and other waters on April 9, 2024 by Merjent, Inc. (Merjent). Merjent utilized the same methodology outlined in the report filed with the Project Application (Appendix B6). No new wetlands or other waters were documented during surveys. Both areas are in cropland; therefore, no Dakota skipper habitat was present.

The access road to Turbine 63 and collection line to Turbine 27 modifications were surveyed for cultural resources on April 9, 2024, by Burns & McDonnell Engineering Company, Inc. (Burns & McDonnell). The Project modifications do not impact cultural or tribal resources per a Class III Cultural Resources survey. Burns & McDonnell utilized the same methodology outlined in the Project Application (Appendix B4). No new sites were documented during surveys. Concurrence on the Class III Cultural Resources survey from the North Dakota State Historic Preservation Office was received on May 28, 2024 (Attachment 3).

The Project Site Plan modifications are within the area covered by the avian, bat, raptor, lek, and nest surveys and the whooping crane desktop assessment and does not change the results of those studies. There are no new impacts to unbroken grasslands as the Project modifications are located in cropland. No new Exclusion or Avoidance Areas were located in the additional survey areas. The Project Site Plan modifications do not impact the Commission's Exclusion and Avoidance Criteria as presented in Tables 3.1-1 and 3.2-1 of the Project Application. The Project Site Plan modifications result in negligible changes to the total Project impacts calculations presented in Table 5.3-1 of the Project Application (Docket No. 1).

## **Conclusion**

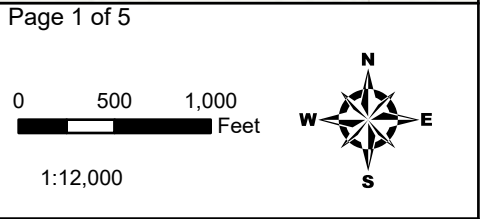
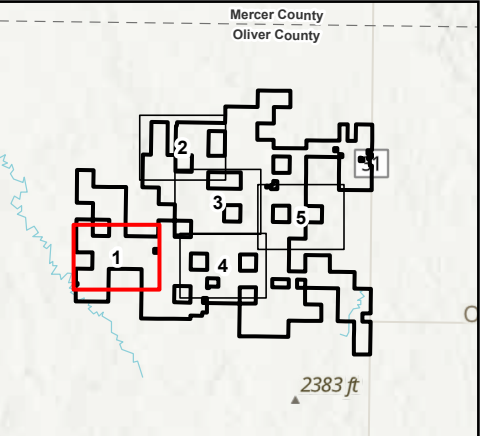
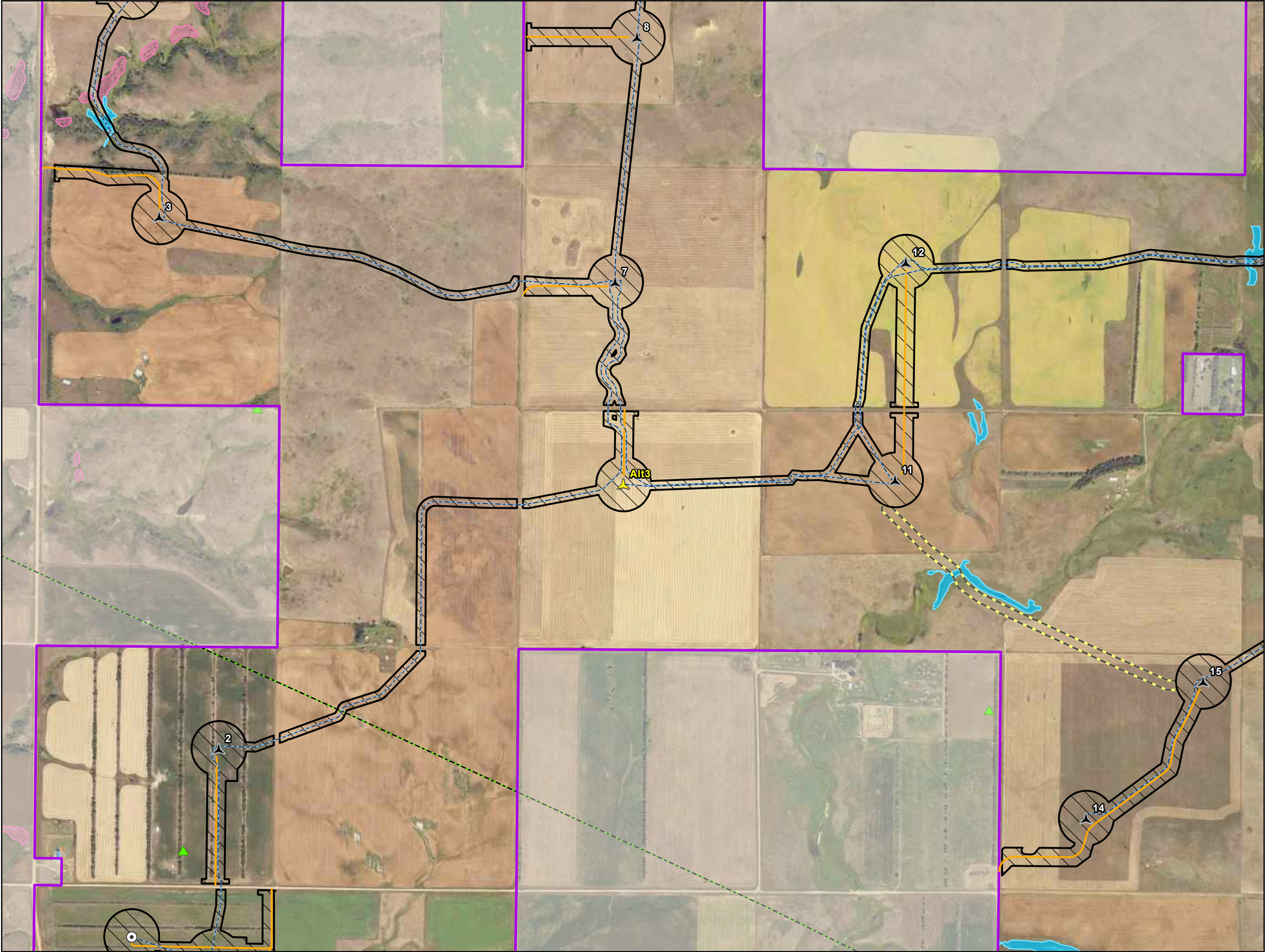
The Project Site Plan modifications comply with the Commission's Exclusion, Avoidance, Selection, and Policy Criteria and are consistent with the Project's Findings of Fact, Conclusions of Law and Order.

## **Attachments:**

1. Site Plan Modification Map
2. Shadow Flicker and Acoustic Assessment Results
3. North Dakota State Historic Preservation Office Concurrence
4. Electronic Submittal of GIS Shapefiles

**Attachment 1**  
**Site Plan Modification Map**





**Site Plan**

- Project Area
- Construction Easement
- Crane Path
- Primary Turbine
- Activated Turbine
- MET Tower
- Collection Line
- Access Road

Contractor will bore all wetlands, Dakota skipper habitat, and roads. Known archaeological sites are not depicted due to confidentiality.

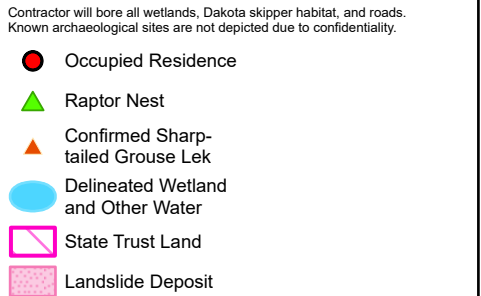
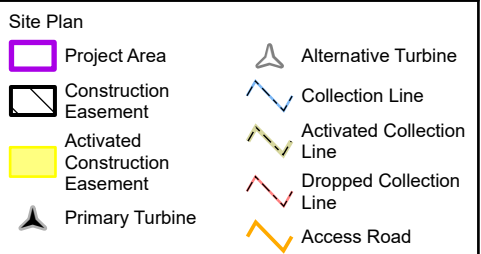
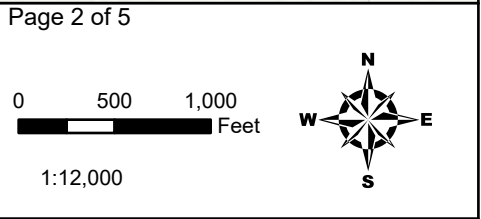
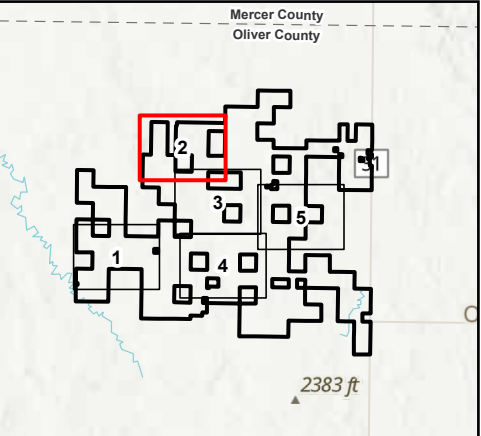
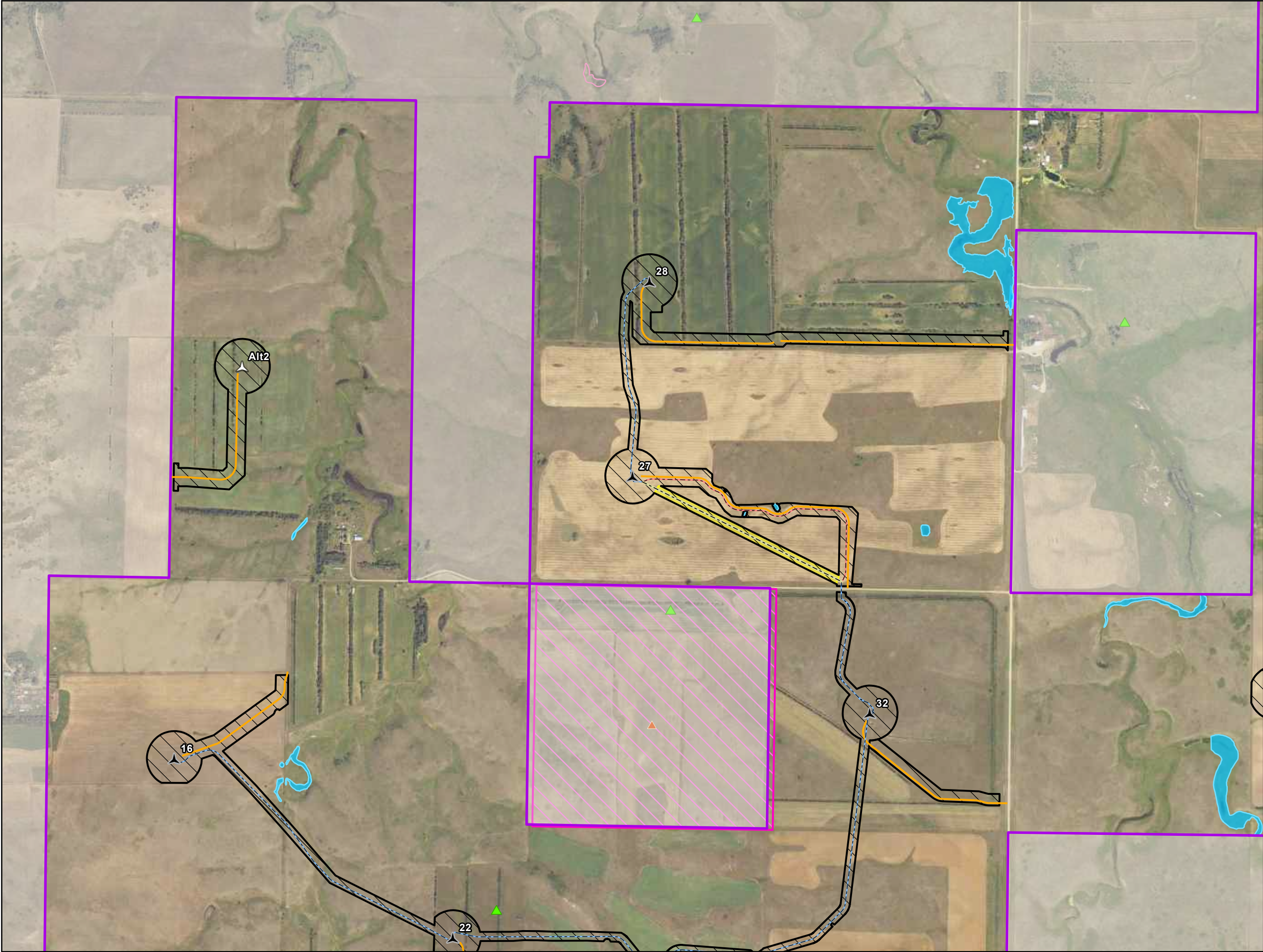
- Occupied Residence
- Raptor Nest
- Delineated Wetland and Other Water
- Landslide Deposit
- Transmission Line

**Attachment 1:  
Site Plan  
Modification Map  
Page 1**

**Oliver Wind IV Energy Center  
Oliver County, North Dakota**

For Environmental Review Purposes Only

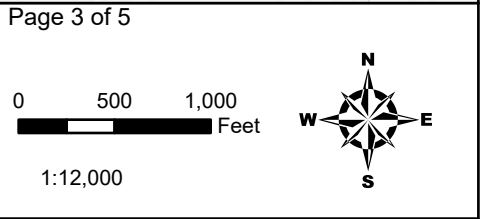
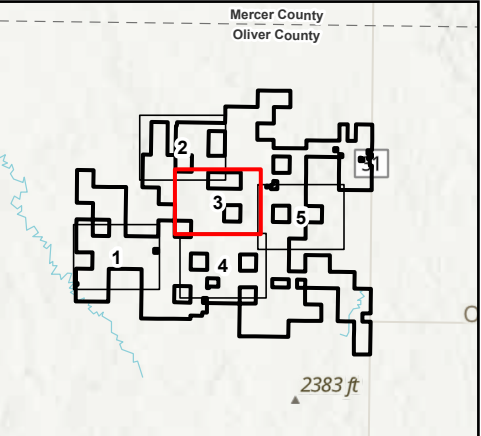
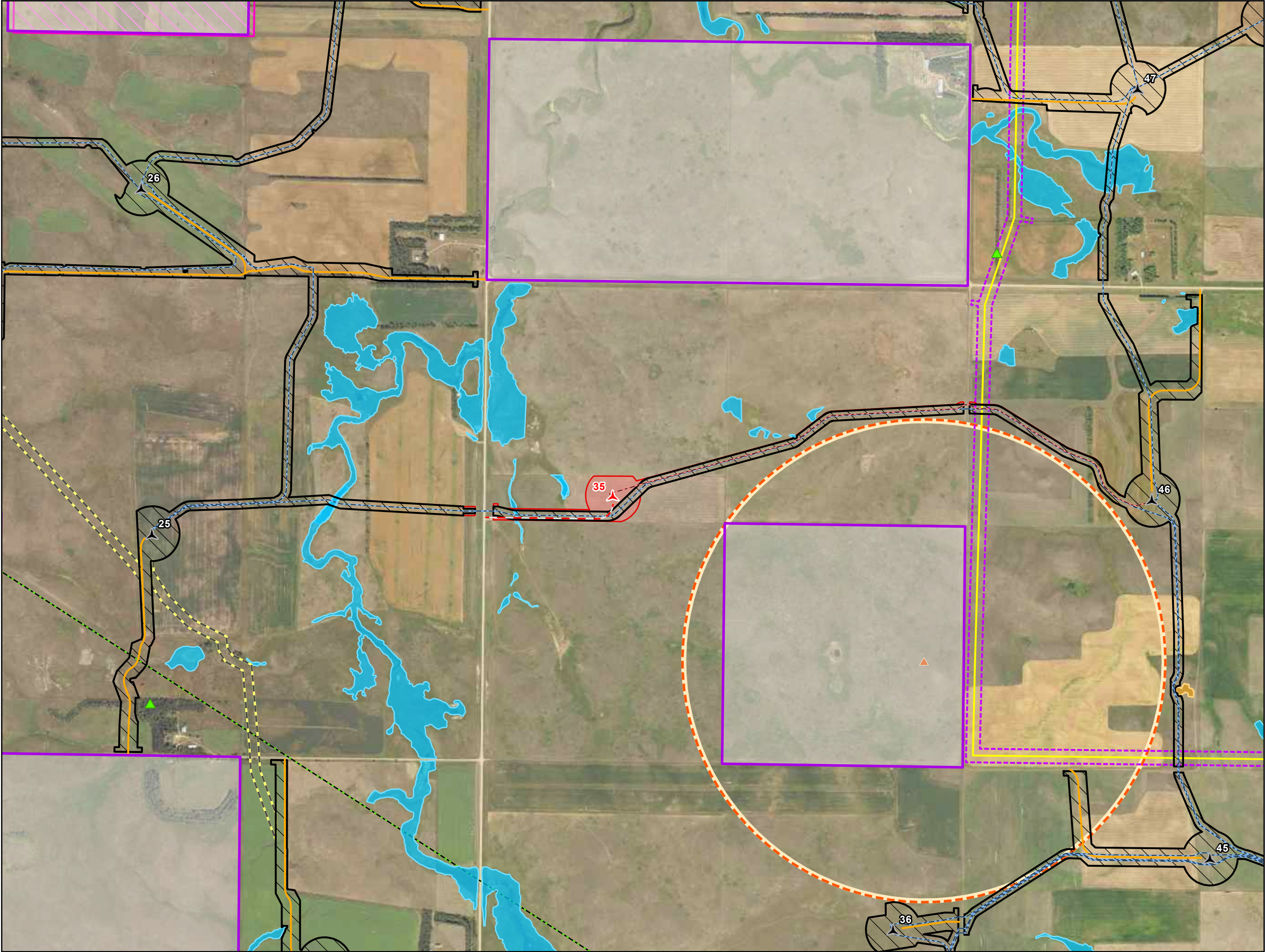




**Attachment 1:**  
**Site Plan**  
**Modification Map**  
**Page 2**  
**Oliver Wind IV Energy Center**  
**Oliver County, North Dakota**







Site Plan

|                               |                            |
|-------------------------------|----------------------------|
| Project Area                  | Collection Line            |
| Construction Easement         | Dropped Collection Line    |
| Dropped Construction Easement | Access Road                |
| Crane Path                    | Dropped Access Road        |
| Primary Turbine               | Transmission Line Route    |
| Dropped Turbine               | Transmission Line Corridor |

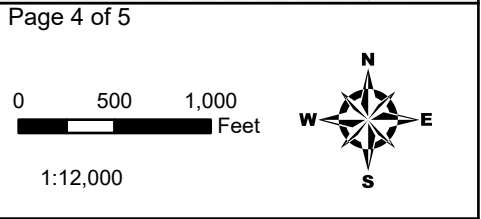
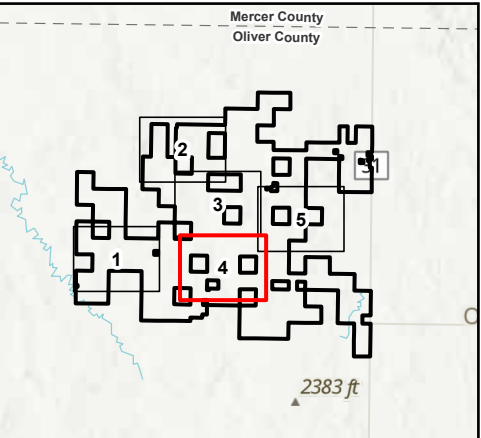
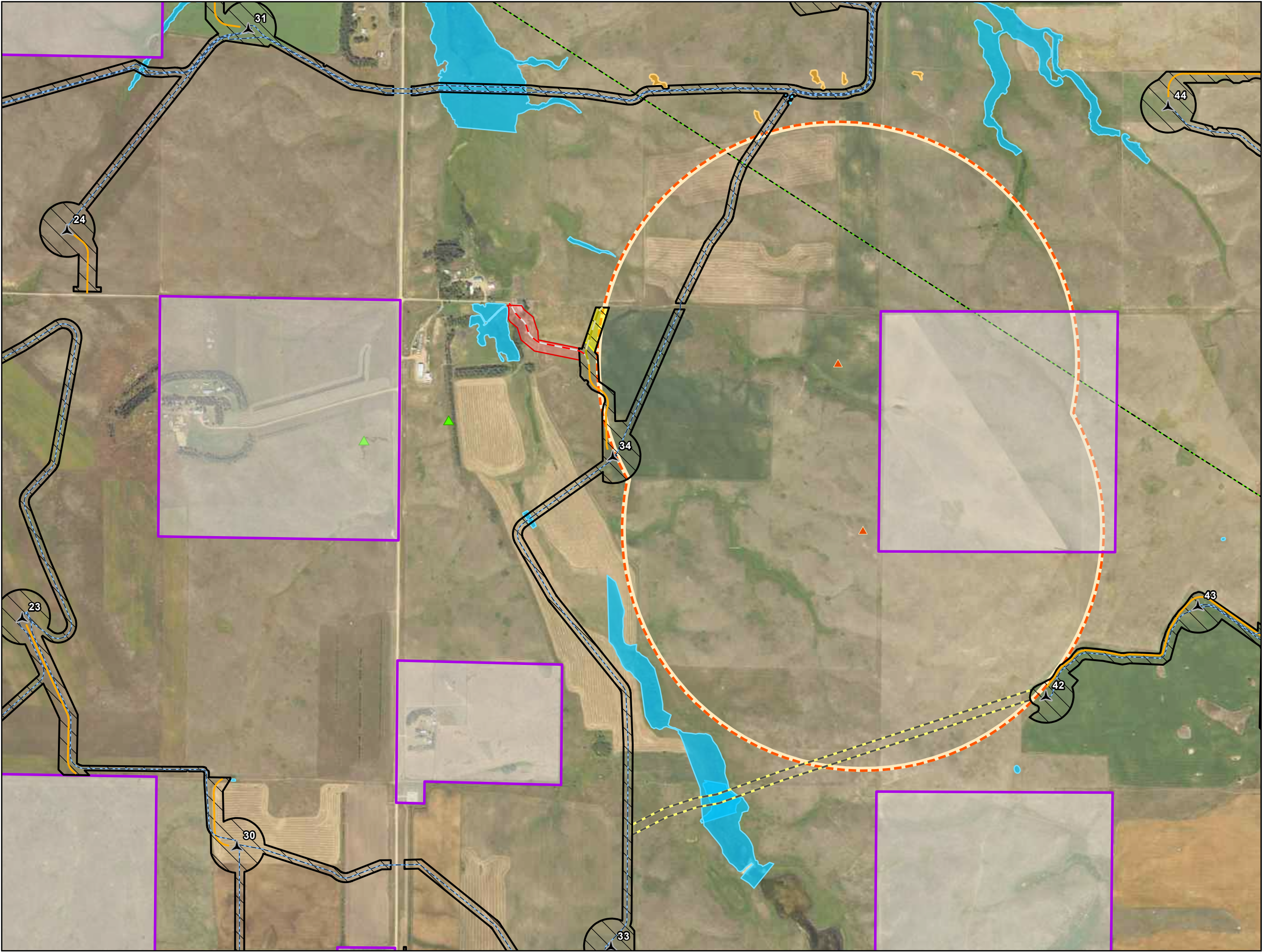
Contractor will bore all wetlands, Dakota skipper habitat, and roads. Known archaeological sites are not depicted due to confidentiality.

|   |                                    |
|---|------------------------------------|
| Occupied Residence                      | Dakota Skipper Larvae Habitat      |
| Raptor Nest                             | Delineated Wetland and Other Water |
| Confirmed Sharp-tailed Grouse Lek       | State Trust Land                   |
| Sharp-tailed Grouse Lek 0.5-mile Buffer | Transmission Line                  |

**Attachment 1:**  
**Site Plan**  
**Modification Map**  
**Page 3**  
**Oliver Wind IV Energy Center**  
**Oliver County, North Dakota**

For Environmental Review Purposes Only





Site Plan

|                                 |                       |
|---------------------------------|-----------------------|
| Project Area                    | Crane Path            |
| Construction Easement           | Primary Turbine       |
| Activated Construction Easement | Collection Line       |
| Dropped Construction Easement   | Access Road           |
|                                 | Activated Access Road |
|                                 | Dropped Access Road   |

Contractor will bore all wetlands, Dakota skipper habitat, and roads. Known archaeological sites are not depicted due to confidentiality.

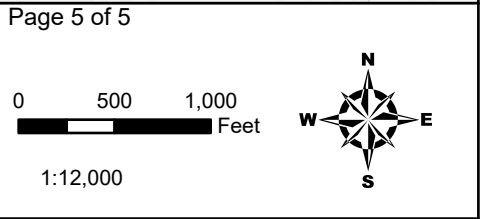
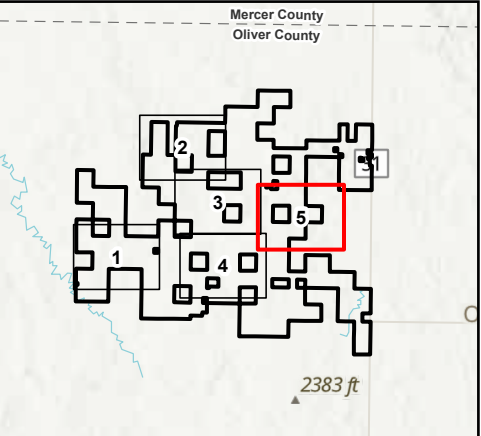
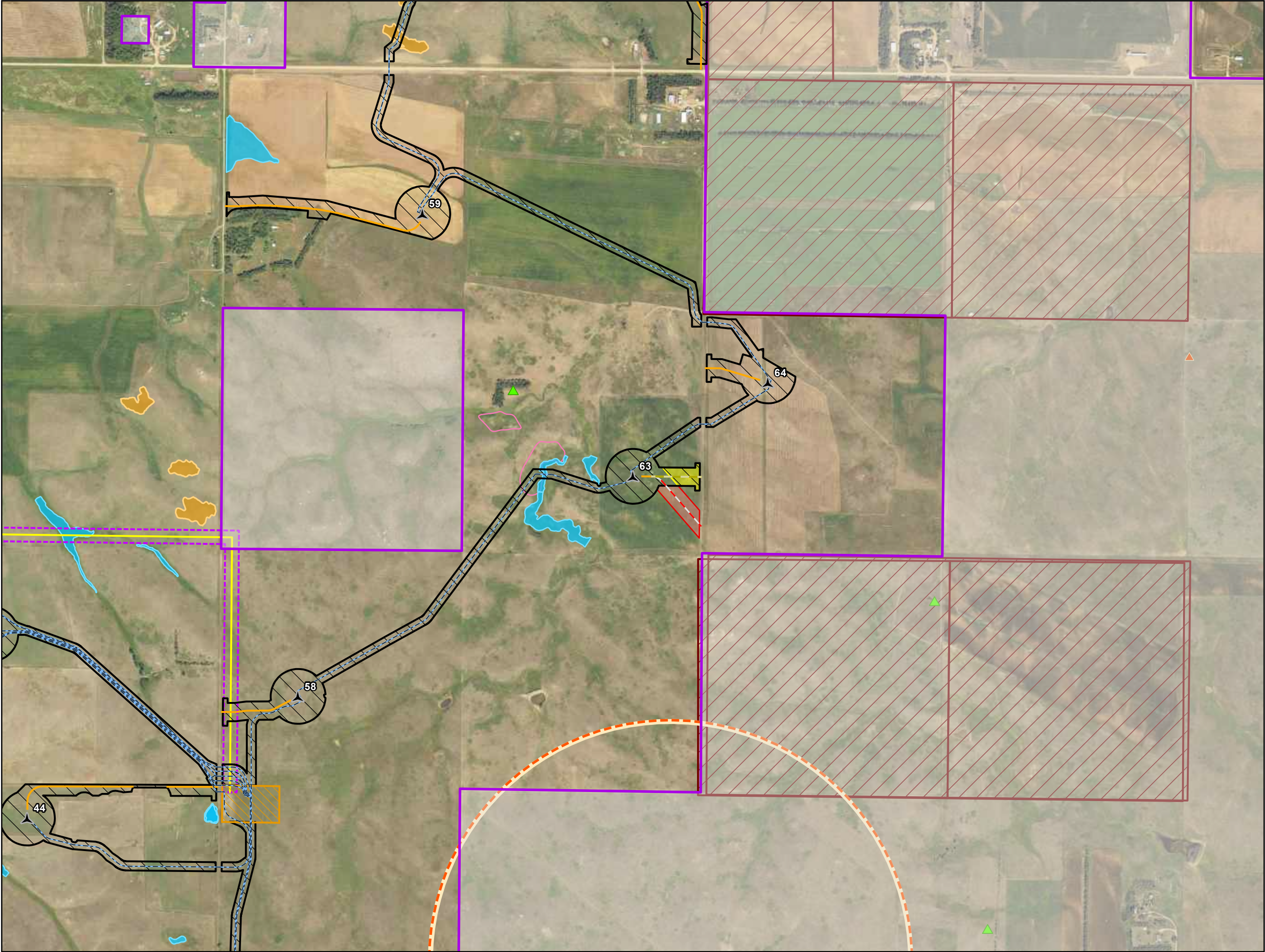
- Occupied Residence
- Raptor Nest
- Confirmed Sharp-tailed Grouse Lek
- Sharp-tailed Grouse Lek 0.5-mile Buffer
- Dakota Skipper Larvae Habitat
- Delineated Wetland and Other Water
- Transmission Line

**Attachment 1:**  
**Site Plan**  
**Modification Map**  
**Page 4**  
**Oliver Wind IV Energy Center**  
**Oliver County, North Dakota**

For Environmental Review Purposes Only

Source: (5/13/2024) Z:\Clients\MI\_LP\NextEra\Red\_Butte\ArcGIS\Permitting\PSC\_App\OIV\NextEra\_OIV\_Wind\_PSC\_Application.aprx





- Site Plan**
- |                                 |                            |
|---------------------------------|----------------------------|
| Project Area                    | Collection Line            |
| Construction Easement           | Access Road                |
| Activated Construction Easement | Activated Access Road      |
| Dropped Construction Easement   | Dropped Access Road        |
| Collection Substation           | Transmission Line Route    |
| Primary Turbine                 | Transmission Line Corridor |

Contractor will bore all wetlands, Dakota skipper habitat, and roads. Known archaeological sites are not depicted due to confidentiality.

|   |                                    |
|---|------------------------------------|
| Occupied Residence                      | Dakota Skipper Larvae Habitat      |
| Raptor Nest                             | Delineated Wetland and Other Water |
| Confirmed Sharp-tailed Grouse Lek       | Coal Lease                         |
| Sharp-tailed Grouse Lek 0.5-mile Buffer | Landslide Deposit                  |

**Attachment 1:**  
**Site Plan**  
**Modification Map**  
**Page 5**  
**Oliver Wind IV Energy Center**  
**Oliver County, North Dakota**





## **Attachment 2**

### **Shadow Flicker and Acoustic Assessment Results**

**Table 1. Oliver Wind IV Energy Center - Shadow Flicker and Acoustic Assessment Results - Participating Landowners**

| Receptor ID       | Predicted Shadow Flicker Hours per Year <sup>1</sup> | Predicted Sound Level (dBA) <sup>2,3</sup> | Nearest WTG |                            |
|-------------------|--|--|-------------|----------------------------|
|                   |  |  | ID          | Distance (ft) <sup>4</sup> |
| R010              | 0  | 36   | 73          | 3,902                      |
| R012              | 0  | 44   | 73          | 2,163                      |
| R013              | 4  | 44   | 73          | 2,045                      |
| R015              | 5  | 45   | 71          | 1,711                      |
| R034              | 10   | 41   | 70          | 2,942                      |
| R035              | 15   | 42   | 70          | 2,639                      |
| R096              | 22   | 45   | 30          | 2,069                      |
| R098              | 12   | 45   | 52          | 2,350                      |
| R100              | 11   | 45   | 43          | 2,290                      |
| R102              | 4  | 43   | 66          | 3,579                      |
| R103              | 20   | 44   | 57          | 2,556                      |
| R104              | 25   | 43   | 57          | 2,728                      |
| R105              | 14   | 44   | 34          | 2,363                      |
| R106              | 1  | 44   | 24          | 2,432                      |
| R107              | 7  | 44   | 24          | 2,601                      |
| R112              | 10   | 44   | 11          | 2,153                      |
| R114              | 24   | 45   | 47          | 1,940                      |
| R116              | 16   | 44   | 48          | 2,756                      |
| R117              | 10   | 44   | 60          | 2,787                      |
| R118              | 8  | 44   | 60          | 2,801                      |
| R120              | 14   | 44   | 65          | 2,679                      |
| R121              | 7  | 41   | 65          | 3,950                      |
| R122              | 4  | 41   | 64          | 3,899                      |
| R123              | 9  | 42   | 72          | 2,600                      |
| R125              | 0  | 37   | 68          | 5,158                      |
| R126              | 0  | 36   | 68          | 5,027                      |
| R139              | 0  | 33   | 40          | 6,718                      |
| R142              | 4  | 45   | 25          | 2,259                      |
| R143 <sup>5</sup> | 9  | 43   | 26          | 3,117                      |
| R144              | 8  | 45   | Alt2        | 2,177                      |
| R147              | 15   | 45   | 16          | 1,973                      |
| R157              | 12   | 44   | 34          | 2,183                      |
| R158              | 24   | 45   | 47          | 1,969                      |
| R159              | 5  | 44   | 38          | 3,443                      |
| U124              | 3  | 42   | 68          | 3,043                      |

1. Values presented herein reflect the "With Alternates" data contained within Application Appendix B3.

2. Values presented herein reflect the "With Alternates" data contained within Application Appendix B2.

3. Sound level compliance with N.D. Admin Code 69-06-08-01 is measured at a 100-foot distance from the receptor. The presented sound level is the highest predicted noise level at a minimum distance of 100 feet from the receptor in virtually any direction.

4. Distances measured from the receptor center point to the nearest wind turbine, values not intended for setback evaluation.

5. Final agreement pending.



**Table 2. Oliver Wind IV Energy Center - Shadow Flicker and Acoustic Assessment Results - Non-Participating Parcels, Participating Landowner**

| Receptor ID | Predicted Shadow Flicker Hours per Year <sup>1</sup> | Predicted Sound Level (dBA) <sup>2,3</sup> | Nearest WTG |                            |
|-------------|--|--|-------------|----------------------------|
|             |  |  | ID          | Distance (ft) <sup>4</sup> |
| R016        | 3  | 36   | 71          | 3,966                      |
| R110        | 0  | 36   | 13          | 5,783                      |
| R113        | 11   | 44   | 19          | 2,644                      |
| R119        | 26   | 44   | 60          | 2,113                      |
| R129        | 0  | 34   | 61          | 5,213                      |
| R130        | 0  | 34   | 61          | 4,965                      |
| R131        | 0  | 34   | 61          | 5,092                      |

1. Values presented herein reflect the "With Alternates" data contained within Application Appendix B3.

2. Values presented herein reflect the "With Alternates" data contained within Application Appendix B2.

3. Sound level compliance with N.D. Admin Code 69-06-08-01 is measured at a 100-foot distance from the receptor. The presented sound level is the highest predicted noise level at a minimum distance of 100 feet from the receptor in virtually any direction.

4. Distances measured from the receptor center point to the nearest wind turbine, values not intended for setback evaluation.

**Table 3. Oliver Wind IV Energy Center - Shadow Flicker and Acoustic Assessment Results - Non-Participating Landowners**

| Receptor ID       | Predicted Shadow Flicker Hours per Year <sup>1</sup> | Predicted Sound Level (dBA) <sup>2,3</sup> | Nearest WTG |                            |
|-------------------|--|--|-------------|----------------------------|
|                   |  |  | ID          | Distance (ft) <sup>4</sup> |
| R011 <sup>5</sup> | 0  | 37   | 73          | 3,571                      |
| R019              | 0  | 37   | 71          | 3,758                      |
| R020              | 0  | 37   | 71          | 3,643                      |
| R024              | 9  | 40   | 67          | 3,468                      |
| R025              | 6  | 40   | 67          | 3,437                      |
| R038              | 0  | 41   | Alt1        | 3,575                      |
| R039              | 0  | 41   | Alt1        | 3,482                      |
| R040              | 0  | 40   | Alt1        | 3,753                      |
| R041              | 0  | 40   | Alt1        | 3,618                      |
| R043              | 0  | 40   | Alt1        | 3,565                      |
| R045              | 0  | 39   | Alt1        | 3,825                      |
| R046              | 0  | 39   | Alt1        | 3,898                      |
| R047              | 0  | 39   | Alt1        | 3,768                      |
| R048 <sup>5</sup> | 7  | 41   | Alt1        | 2,927                      |
| R049 <sup>5</sup> | 7  | 40   | Alt1        | 3,058                      |
| R057              | 0  | 35   | Alt1        | 5,033                      |
| R058              | 0  | 33   | Alt1        | 5,510                      |
| R082              | 0  | 36   | Alt1        | 4,755                      |
| R084              | 0  | 37   | Alt1        | 4,196                      |
| R085 <sup>5</sup> | 8  | 42   | Alt1        | 2,707                      |
| R086 <sup>5</sup> | 6  | 44   | 54          | 2,944                      |
| R092              | 11   | 43   | 13          | 2,389                      |
| R093              | 0  | 44   | 13          | 2,592                      |
| R094              | 11   | 42   | 29          | 2,213                      |
| R095              | 20   | 42   | 41          | 2,885                      |
| R097              | 13   | 44   | 30          | 2,389                      |
| R101              | 30   | 45   | 43          | 2,337                      |
| R109              | 0  | 36   | 13          | 5,196                      |
| R111              | 4  | 42   | 5           | 3,357                      |
| R132              | 0  | 32   | 61          | 6,638                      |
| R138              | 12   | 42   | 61          | 2,345                      |
| R148              | 0  | 34   | 5           | 6,071                      |
| R176              | 4  | 42   | 5           | 3,282                      |
| R180              | 6  | 40   | 2           | 3,139                      |
| R181              | 0  | 36   | 1           | 4,929                      |
| R182              | 0  | 37   | 1           | 3,475                      |

1. Values presented herein reflect the "With Alternates" data contained within Application Appendix B3.

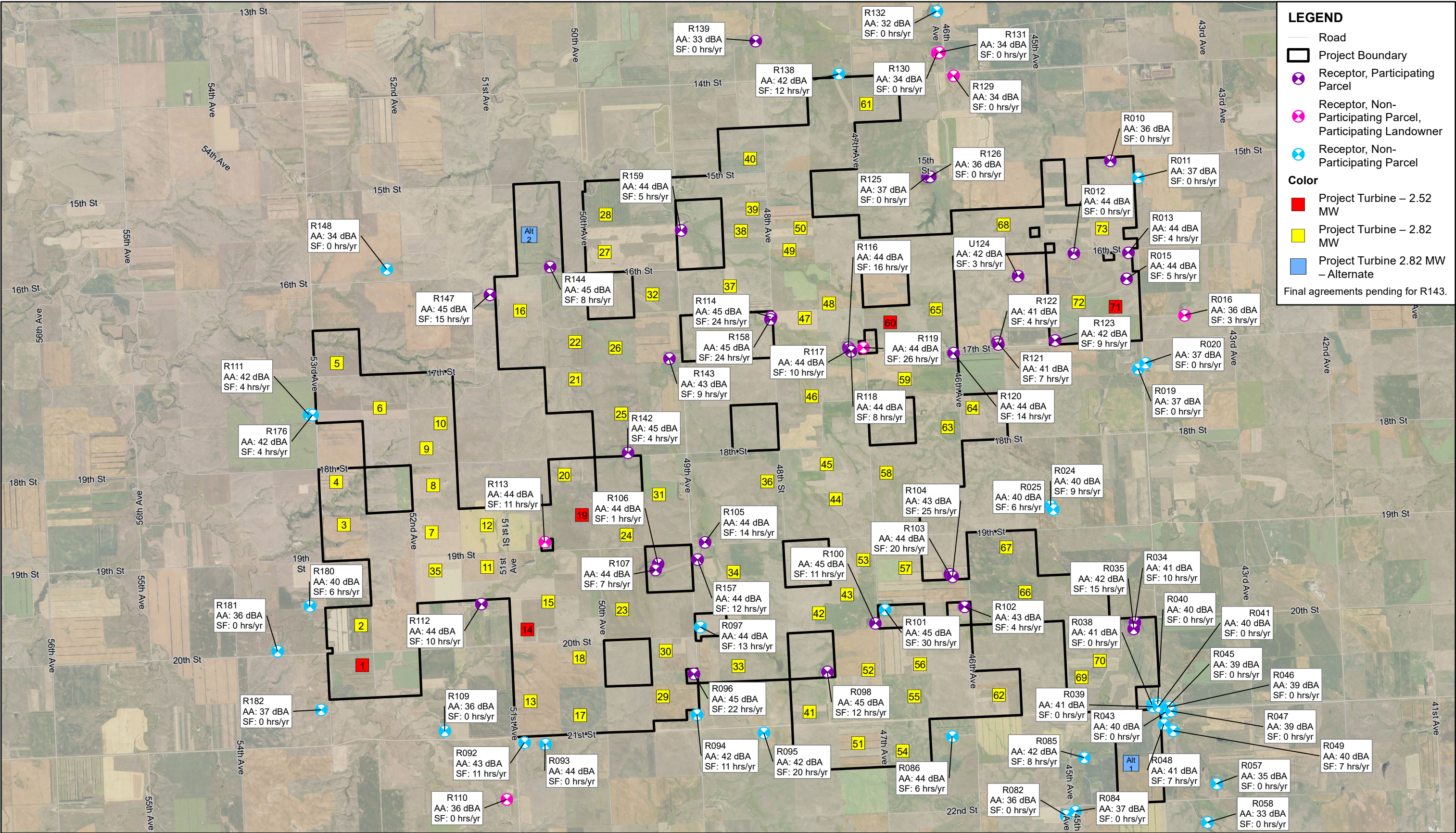
2. Values presented herein reflect the "With Alternates" data contained within Application Appendix B2.

3. Sound level compliance with N.D. Admin Code 69-06-08-01 is measured at a 100-foot distance from the receptor. The presented sound level is the highest predicted noise level at a minimum distance of 100 feet from the receptor in virtually any direction.

4. Distances measured from the receptor center point to the nearest wind turbine, values not intended for setback evaluation.

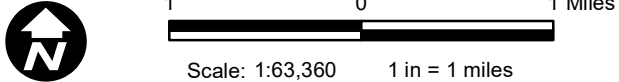
5. Participant in the Red Butte Wind Energy Project.





Source: AECOM, 2024. 2022 Aerial Imagery from North Dakota state agencies & ND GIS Hub.

Definitions: AA = Acoustic Assessment Result; SF = Shadow Flicker Assessment Result  
Values presented herein reflect the "With Alternates" data contained within Application Appendix B2 & B3



Path: \\na.aecomnet.com\LFS\AMER\SanDiego-USSDG1\Legacy\USSDG1FP001\Lajolla\Resources\EMP\NOISE\PROJECTS\Oliver IV GIS\02\_Maps\02\_Report\_Maps\OliverWindIVEnergyCenter.mxd, hannah.duffy, 5/22/2024, 4:28:19 PM

**FIGURE 1**  
**PROJECT OVERVIEW - RECEPTOR DETAIL**



### **Attachment 3**

#### **North Dakota State Historic Preservation Office Concurrence**



May 28, 2024

Melinda McCarthy  
Burns and McDonnell Engineering Company  
3255 Greensboro Drive  
Suite 104  
Bismarck, ND 58503

**SHSND Ref: 23-0203 Oliver Wind IV Energy Center and Transmission Line, PU-23-317 and PU-23-318 in portions of 168 sections in Mercer and Oliver Counties, North Dakota**

Dear Melinda,

We received the revised report for SHSND Ref: 23-0203 titled "Oliver IV Wind Energy Center & Transmission Line Exhibit B Addendum: A Class III Cultural Resource Inventory in Mercer and Oliver Counties, North Dakota" and find this Burns and McDonnell Engineering Company report by Christina M. Huling acceptable. We will add it to our Manuscript Collection.

Thank you for the opportunity to review this report. Please be advised that acceptance of this report does not constitute concurrence with the determinations therein. If you have any questions, please contact either Margie Patton, Research Archeologist, at (701) 328-3576 or [mmpatton@nd.gov](mailto:mmpatton@nd.gov) or Lorna Meidinger, Lead Historic Preservation Specialist, at (701) 328-2089 or [lbmeidinger@nd.gov](mailto:lbmeidinger@nd.gov).

Sincerely,

for William D. Peterson, PhD  
Director, State Historical Society of North Dakota

23-0203

## **Attachment 4**

### **Electronic Submittal of GIS Shapefiles**

[Submitted electronically]