



PacifiCorp d/b/a Pacific Power & Light Company

Washington

2025 Renewable Portfolio Standard Report
Washington

May 30, 2025

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Introduction

PacifiCorp dba Pacific Power & Light Company (PacifiCorp) submits this 2025 Annual Renewable Portfolio Standard Report (RPS Report) to the Washington Utilities and Transportation Commission (Commission) and the Washington Department of Commerce (Commerce) in accordance with reporting requirements established as part of the Energy Independence Act (EIA). The report is consistent with RCW 19.285.070, which states, in relevant part:

- (1) On or before June 1, 2012, and annually thereafter, each qualifying utility shall report to the department on its progress in the preceding year in meeting the targets established in RCW 19.285.040, including expected electricity savings from the biennial conservation target, expenditures on conservation, actual electricity savings results, the utility's annual load for the prior two years, the amount of megawatt-hours needed to meet the annual renewable energy target, the amount of megawatt-hours of each type of eligible renewable resource acquired, the type and amount of renewable energy credits acquired, and the percent of its total annual retail revenue requirement invested in the incremental cost of eligible renewable resources and the cost of renewable energy credits.*
- (2) A qualifying utility that is an investor-owned utility shall also report all information required in subsection (1) of this section to the commission, and all other qualifying utilities shall also make all information required in subsection (1) of this section available to the auditor.*

This report is consistent with the collaborative workshop documents addressing annual reporting requirements from Docket UE-110523, Order 01 in Docket UE-120813, Order 01 in Docket UE-140802, and Docket UE-131723.

Executive Summary

Under RCW 19.285.040(2)(a) and WAC 480-109-200(1), each qualifying utility must use eligible renewable resources, equivalent renewable energy credits (RECs), or a combination of both to meet annual targets under Washington’s renewable portfolio standard (RPS). As demonstrated in this report, PacifiCorp met the 2024 renewable energy target with a combination of eligible renewable resources and RECs and will use a combination of eligible renewable resources and RECs to supply at least fifteen percent of its average Washington load to satisfy the 2025 renewable energy target.

A summary of the company’s 2024 and 2025 renewable targets and eligible renewable resources and RECs are provided below:

Table 1

PacifiCorp Renewable Target, Eligible Resource and RECs		
	2024	2025
Average Retail Sales (MWh)	4,112,311	4,0320,26
Percentage Target	15%	15%
Renewable Target	623,495	618,337
Qualifying Resources & RECs (MWh)	788,110	1,027,278

The company does not intend to rely on any of the alternative compliance mechanisms provided in WAC 480-109-210 for meeting either the 2024 or 2025 renewable energy targets under EIA.

Annual Load for Previous Two Years and Renewable Energy Target

Under RCW 19.285.040(2)(c) and WAC 480-109-200(1), a utility must calculate its annual target based on its average load for the previous two years. Accordingly, using the average of Washington annual retail loads for the previous two years, Table 2 calculates the company's annual renewable targets for 2024 and 2025.

Table 2

Target Year 2024	
Prior Year Retail Sales (2022)	4,181,079 MWh
Prior Year Retail Sales (2023)	4,132,188 MWh
Average Retail Sales	4,156,634 MWh
Percentage Target	15%
Renewable Target	623,495 MWh/RECs
Target Year 2025	
Prior Year Retail Sales (2023)	4,132,188 MWh
Prior Year Retail Sales (2024)	4,112,311 MWh
Average Retail Sales	4,122,250 MWh
Percentage Target	15%
Renewable Target	618,337 MWh/RECs

Renewable Energy Acquired to Meet Renewable Energy Target

PacifiCorp met its 2024 renewable resource target and plans to meet its 2025 renewable resource target with a combination of eligible RECs, company- and third party-owned wind resources, and hydroelectric facilities with upgrades completed after March 1999. Included with this report as Attachment A is the Commission's RPS Report Tool, which details the renewable resource targets for 2024 and 2025 and the RECs and renewable resources identified to meet the 2024 and 2025 targets.

PacifiCorp will use a combination of the following company- and third party-owned facilities for 2024:

Table 3

Resource Name	Fuel Type	Location
Adams Solar	Solar	Oregon
Anticline Wind	Wind	Wyoming
Bear Creek Solar	Solar	Oregon
Bigfork	Incremental Hydro	Montana
Blundell	Geothermal	Utah
Blundell II	Geothermal	Utah
Bly Solar	Solar	Oregon
Boswell Wind	Wind	Wyoming
Campbell Hill/Three Buttes	Wind	Wyoming
Cedar Creek Wind	Wind	Idaho
Cedar Springs Wind I	Wind	Wyoming
Cedar Springs Wind II	Wind	Wyoming
Cedar Springs Wind III	Wind	Wyoming
Dunlap I	Wind	Wyoming
Ekola Flats Wind	Wind	Wyoming
Elbe Solar	Solar	Oregon
Enterprise	Solar	Utah
Foote Creek I	Wind	Wyoming
Foote Creek III	Wind	Wyoming
Foote Creek IV	Wind	Wyoming
Glenrock I	Wind	Wyoming
Glenrock II	Wind	Wyoming
Goodnoe Hills	Wind	Washington
High Plains	Wind	Wyoming
JC Boyle	Incremental Hydro	Oregon
Leaning Juniper	Wind	Oregon
Lemolo 1	Incremental Hydro	Oregon
Lemolo 2	Incremental Hydro	Oregon
Marengo I	Wind	Washington

Resource Name	Fuel Type	Location
Marengo II	Wind	Washington
McFadden Ridge	Wind	Wyoming
Pavant	Solar	Utah
Prospect 2	Incremental Hydro	Oregon
Rock River I	Wind	Wyoming
Rolling Hills	Wind	Wyoming
Seven Mile Hill I	Wind	Wyoming
Seven Mile Hill II	Wind	Wyoming
Top of the World	Wind	Wyoming
TB Flats I	Wind	Wyoming
TB Flats II	Wind	Wyoming
Wolverine Creek	Wind	Idaho

PacifiCorp’s incremental hydroelectric facilities are located in the Pacific Northwest and underwent efficiency improvements that were completed after March 31, 1999. PacifiCorp performed analyses to determine the incremental energy associated with these upgrades to hydroelectric facilities, consistent with Method Two in WAC 480-109-200(7)(c). The methodology, described in more detail in Attachment B of this report, is consistent with the methodology the company submitted to the Oregon Department of Energy to certify these facilities and calculate the percentage of incremental energy for the Oregon RPS program. The Company performed an analysis of the incremental energy for upgrades to hydroelectric facilities that includes actual generation data from 2007 through 2012. The company re-submitted the analysis to the Oregon Department of Energy in December 2013, and the Oregon Department of Energy approved the updated incremental hydropower efficiency percentages effective January 2014. The eligibility was reviewed and made effective once again by the Oregon Department of Energy in December 2015 and December 2020. The company is providing the analyses in Attachment B labeled—Description of Hourly Incremental Hydro Analyses.

In January 2017, PacifiCorp contracted to purchase the RECs from six Washington-RPS-eligible solar projects over a consecutive ten-year term.

Pages 7-9 of this RPS Report contain information required by Commerce that will be resubmitted to Commerce upon Commission approval of this report. These pages include a summary of the forecasted number of megawatt-hours and RECs to meet the 2025 compliance target.

Please see Table 5 of this report for a summary of PacifiCorp’s expected Washington-allocated resource costs compared to the annual revenue requirement.

Energy Independence Act (I-937) Commerce Renewable Report – 2025

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>Compliance Year</td><td>2025</td></tr> <tr><td>Utility</td><td>PacifiCorp</td></tr> <tr><td>Report Date</td><td>8/1/2024</td></tr> <tr><td>Utility Contact Name/Dept</td><td>Ariel Son/Regulation, Chet Perry/Environmental Reporting</td></tr> <tr><td>Phone</td><td>503-813-7034</td></tr> <tr><td>Email</td><td>ariel.son@pacifiCorp.com, chet.perry@pacifiCorp.com</td></tr> <tr><td>Compliance Method</td><td>RPS Target</td></tr> </table>	Compliance Year	2025	Utility	PacifiCorp	Report Date	8/1/2024	Utility Contact Name/Dept	Ariel Son/Regulation, Chet Perry/Environmental Reporting	Phone	503-813-7034	Email	ariel.son@pacifiCorp.com, chet.perry@pacifiCorp.com	Compliance Method	RPS Target	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td colspan="2" style="text-align: center;">Loads and Resources</td></tr> <tr><td></td></tr> <tr><td>2023 Annual Load (MWh)</td><td style="text-align: right;">4,132,188</td></tr> <tr><td>2024 Annual Load (MWh)</td><td style="text-align: right;">4,112,311</td></tr> <tr><td>Average Annual Load (MWh)</td><td style="text-align: right;">4,122,250</td></tr> <tr><td>2025 Eligible Renewable Energy Target (MWh)</td><td style="text-align: right;">618,337</td></tr> <tr><td>2025 Eligible Renewable Resources and RECs</td><td style="text-align: right;">1,027,277</td></tr> <tr><td>2025 Renewable Target (% of load)</td><td style="text-align: right;">15%</td></tr> <tr><td>2025 Qualifying Renewables (% of load)</td><td style="text-align: right;">24.92%</td></tr> </table>	Loads and Resources			2023 Annual Load (MWh)	4,132,188	2024 Annual Load (MWh)	4,112,311	Average Annual Load (MWh)	4,122,250	2025 Eligible Renewable Energy Target (MWh)	618,337	2025 Eligible Renewable Resources and RECs	1,027,277	2025 Renewable Target (% of load)	15%	2025 Qualifying Renewables (% of load)	24.92%
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Expenditures on Renewable Resources and RECs - 2025	
Total annual retail revenue requirement in 2025	\$ 427,744,464
Total cost of eligible renewable resources and RECs	\$ (20,102,403)
Total cost of eligible renewable resources and RECs as a percent of annual retail revenue requirement	-4.70%
Incremental cost of eligible renewable resources and RECs	(20,102,403)
Incremental cost of eligible renewables and RECs as a percent of annual retail revenue requirement	-4.70%

REC Type	Water	Wind	Solar	Geothermal	Landfill Gas	Wave, Ocean, Tidal	Gas from Sewage Treatment	Biodiesel	Biomass (including incremental)	Qualified Biomass (pre-1999)	Apprentice Labor Credit	Distributed Generation Credit	Total MWh
Bundled	1,489	921,387	-	19,430	-	-	-	-	-	-	-	-	942,306
Unbundled	-	-	84,971	-	-	-	-	-	-	-	-	-	84,971
Total Renewables (MWh+RECs)	1,489	921,387	84,971	19,430	-	-	-	-	-	-	-	-	1,027,277

[illegible]

Energy Independence Act (I-937) Commerce Renewable Report – 2025

*Costs for acquired RECs may be provided on an aggregated basis when there are sufficient and multiple contracts to obscure the contract price for any single resource or contract. Costs for acquired RECs from an individual resource may be provided five years from execution of the contract for that resource. The cost of an unbundled REC represents the cost of a resource-independent renewable attribute, and is not indicative of the cost of any given resource type – wind, solar, etc.

WREGS ID	Facility Name	REC Type	REC Vintage (Year)	Resource Type	Apprentice Labor Eligibility	Distributed Generation Eligibility	Generation Amount/Qty of RECs (MWh)	Apprentice Labor Amount (MWh equiv.)	Distributed Generation Amount (MWh equiv.)	Annual Cost in 2025 (\$)	Cost per MWh/REC	Substitute Resource Annual		Incremental Cost of Renewable Resource in 2025 (\$)	Explanatory Notes/Description of Substitute Resource
												Cost in 2025 (\$)	Substitute Resource Cost per MWh		
W21466	Error: GU ID Not Found	Bundled		Wind	No	No	22,608			\$ (922,668)	\$ (41)	\$ -	\$ (922,668)	Anticline Wind	
W22057	Error: GU ID Not Found	Bundled		Wind	No	No	59,820			\$ (3,547,277)	\$ (59)	\$ -	\$ (3,547,277)	Boswell Wind	
W179	Big Fork	Bundled		Water	No	No	84			\$ (1,624)	\$ (19)	\$ -	\$ (1,624)		
W194	Blundell	Bundled		Geothermal	No	No	14,044			\$ -	\$ -	\$ -	\$ -		
W230	Blundell	Bundled		Geothermal	No	No	5,386			\$ (342,239)	\$ (64)	\$ -	\$ (342,239)		
W1393	Campbell Hill	Bundled		Wind	No	No	19,977			\$ (709,460)	\$ (35)	\$ -	\$ (709,460)		
W10953	Cedar Springs Wind, LLC	Bundled		Wind	No	No	48,498			\$ (1,555,719)	\$ (32)	\$ -	\$ (1,555,719)		
W11072	Cedar Springs Wind II	Bundled		Wind	No	No	48,370			\$ 1,619,645	\$ 33	\$ -	\$ 1,619,645		
W10972	Cedar Springs Wind III, LLC	Bundled		Wind	No	No	32,421			\$ (1,031,765)	\$ (32)	\$ -	\$ (1,031,765)		
W1687	Dunlap I	Bundled		Wind	No	No	33,978			\$ (798,996)	\$ (24)	\$ -	\$ (798,996)		
W11488	Ekola Flats Wind	Bundled		Wind	No	No	50,984			\$ (2,068,201)	\$ (41)	\$ -	\$ (2,068,201)		
W201	Footle Creek I	Bundled		Wind	No	No	13,481			\$ 229,181	\$ 17	\$ -	\$ 229,181		
W964	Glenrock I	Bundled		Wind	No	No	20,107			\$ (82,073)	\$ (5)	\$ -	\$ (82,073)		
W965	Glenrock III	Bundled		Wind	No	No	7,921			\$ (30,514)	\$ (4)	\$ -	\$ (30,514)		
W536	Goodhue Hills	Bundled		Wind	No	No	18,140			\$ 310,012	\$ 17	\$ -	\$ 310,012		
W1334	High Plains	Bundled		Wind	No	No	27,490			\$ 11,588	\$ 0	\$ -	\$ 11,588		
W180	Error: GU ID Not Found	Bundled		Water	No	No	-			\$ -	\$ -	\$ -	\$ -	JC Boyle	
W1856	Footle Creek IV	Bundled		Wind	No	No	6,062			\$ (93,971)	\$ (16)	\$ -	\$ (93,971)		
W200	Learning Juniper I	Bundled		Wind	No	No	18,339			\$ 335,294	\$ 18	\$ -	\$ 335,294		
W157	Lemolo 1	Bundled		Water	No	No	1,026			\$ (46,406)	\$ (45)	\$ -	\$ (46,406)		
W158	Lemolo 2	Bundled		Water	No	No	93			\$ (6,106)	\$ (66)	\$ -	\$ (6,106)		
W185	Marengo	Bundled		Wind	No	No	30,147			\$ 440,266	\$ 15	\$ -	\$ 440,266		
W772	Marengo II	Bundled		Wind	No	No	15,074			\$ 309,002	\$ 20	\$ -	\$ 309,002		
W1341	McFadden Ridge	Bundled		Wind	No	No	7,902			\$ (67,872)	\$ (9)	\$ -	\$ (67,872)		
W1141	Footle Creek III	Bundled		Wind	No	No	8,069			\$ (125,078)	\$ (16)	\$ -	\$ (125,078)		
W892	Cedar Creek	Bundled		Wind	No	No	45,658			\$ 2,208,482	\$ 48	\$ -	\$ 2,208,482		
W5126	Pioneer Wind Park	Bundled		Wind	No	No	-			\$ -	\$ -	\$ -	\$ -		
W140	Prospect 2	Bundled		Water	No	No	286			\$ (11,518)	\$ (40)	\$ -	\$ (11,518)		
W187	Rock River I	Bundled		Wind	No	No	16,301			\$ 457,288	\$ 28	\$ -	\$ 457,288		
N/A	Error: GU ID Not Found	Bundled		Wind	No	No	50,161			\$ (3,666,845)	\$ (73)	\$ -	\$ (3,666,845)	Rock Creek I	
N/A	Error: GU ID Not Found	Bundled		Wind	No	No	35,964			\$ (1,564,130)	\$ (43)	\$ -	\$ (1,564,130)	Rock Creek II	
W928	Rolling Hills	Bundled		Wind	No	No	20,015			\$ (176,405)	\$ (9)	\$ -	\$ (176,405)		
W8800	Sage I	Bundled		Solar	No	No	-			\$ -	\$ -	\$ -	\$ -		
W8808	Sage II	Bundled		Solar	No	No	-			\$ -	\$ -	\$ -	\$ -		
W8811	Sage III	Bundled		Solar	No	No	-			\$ -	\$ -	\$ -	\$ -		
W975	Seven Mile Hill I	Bundled		Wind	No	No	30,888			\$ (529,153)	\$ (17)	\$ -	\$ (529,153)		
W975	Seven Mile Hill II	Bundled		Wind	No	No	6,073			\$ (110,115)	\$ (18)	\$ -	\$ (110,115)		
W7385	Sweetwater	Bundled		Solar	No	No	-			\$ -	\$ -	\$ -	\$ -		
W1749	Top of the World	Bundled		Wind	No	No	41,414			\$ (1,265,029)	\$ (31)	\$ -	\$ (1,265,029)		
W12023	TB Flats Wind I	Bundled		Wind	No	No	62,455			\$ (2,050,750)	\$ (33)	\$ -	\$ (2,050,750)		
W12157	TB Flats Wind II	Bundled		Wind	No	No	39,581			\$ (1,517,237)	\$ (38)	\$ -	\$ (1,517,237)		
W188	Wolverine Creek	Bundled		Wind	No	No	341			\$ 3,636	\$ 3,636	\$ -	\$ 3,636		
N/A	Error: GU ID Not Found	Bundled		Wind	No	No	83,148			\$ (3,838,686)	\$ (46)	\$ -	\$ (3,838,686)	Cedar Springs Wind IV, LLC	
W7039	Adams Solar Center	Unbundled	2,024	Solar	No	No	4,314			\$ 6,040	\$ 1	\$ -	\$ 6,040		
W7047	Bear Creek Solar Center	Unbundled	2,024	Solar	No	No	4,314			\$ 6,040	\$ 1	\$ -	\$ 6,040		
W7046	Bly Solar Center	Unbundled	2,024	Solar	No	No	3,747			\$ 5,246	\$ 1	\$ -	\$ 5,246		
W7044	Elbe Solar Center	Unbundled	2,024	Solar	No	No	4,349			\$ 6,089	\$ 1	\$ -	\$ 6,089		
W4938	Enterprise Solar, LLC	Unbundled	2,024	Solar	No	No	43,140			\$ 81,966	\$ 2	\$ -	\$ 81,966		
W4919	Pavant Solar, LLC	Unbundled	2,024	Solar	No	No	25,107			\$ 37,660	\$ 1	\$ -	\$ 37,660		
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Alternative Compliance

Under WAC 480-109-210(2)(b), the utility must state in its report if it is relying on one of the alternative compliance mechanisms provided in WAC 480-109-220 instead of meeting its renewable resource target. PacifiCorp has met its 2024 obligations and anticipates meeting its 2025 obligations without the need for an alternative compliance mechanism.

Resource Cost Compared to Annual Retail Revenue Requirement

Under RCW 19.285.070(1), a utility must report the percentage of its total annual retail revenue requirement invested in the incremental cost of eligible renewable resources and the cost of RECs. Similarly, under WAC 480-109-210, a utility must report the incremental cost of eligible renewable resources and RECs, and the ratio of this investment relative to the utility's total annual retail revenue requirement.

The incremental cost of an eligible renewable resource is defined in RCW 19.285.050(1)(b) as the difference between the levelized delivered cost of the eligible renewable resource, regardless of ownership, compared to the levelized delivered cost of an equivalent amount of reasonably available substitute resource that does not qualify as eligible, where the resources being compared have the same contract length or facility life.

With the adoption of General Order R-578 in Docket UE-131723, the Commission revised rules implementing the EIA, codified in RCW 19.285, including the application of a new methodology for calculating incremental cost. PacifiCorp performed the incremental cost calculations as defined in WAC 480-109-210;¹ please refer to the company's workpaper labeled PacifiCorp – WA RPS Resource Incremental Cost Analysis Methodology.

REC Costs for REC-Only Purchases

The cost of RECs from a REC-only purchase is based on the contractual price set forth in the applicable bilateral agreement between the company and the counterparty.

Incremental Costs for Renewable Resources

The estimated cost of the RECs from renewable resources is the calculated levelized cost of each eligible renewable resource at the time of acquisition, compared to an equivalent amount of the lowest-reasonable-cost resource available to the utility at the time of the eligible resource's acquisition.

PacifiCorp repowered twelve resources in 2019 and 2020—Dunlap, Glenrock I, Glenrock III, Goodnoe Hills, High Plains, Leaning Juniper, Marengo I, Marengo II, McFadden Ridge, Rolling Hills, Seven Mile Hill I and Seven Mile Hill II. These projects underwent a capital upgrade or “repowering” that changed the capacity value, extended useful life, and changed costs and

¹ On May 23, 2024 under Docket No. UE-240321, the Commission approved PacifiCorp's request for a Five-Year Partial Waiver of WAC 480-109-210(2), to allow PacifiCorp to base its RPS report in part on information from the Company's most recently filed, as opposed to acknowledged, Integrated Resource Plan.

production tax credits. PacifiCorp recalculated incremental costs for repowering for those twelve resources in its 2021 compliance report.

Incremental Costs for Renewable Energy from Incremental Hydroelectric Upgrades

The estimated incremental cost of eligible renewable energy from incremental hydroelectric upgrades represents the calculated levelized cost of each hydroelectric upgrade at the time of investment in the upgrade, compared to an equivalent amount of the lowest-reasonable-cost resource available to the utility at the time of the eligible resource's acquisition.

The company's work paper provided with this report and labeled PacifiCorp Renewable Resource Cost Analysis provides the key assumptions and analysis that the company used to forecast the estimated resource costs associated with the renewable resources and RECs for the target years 2024 and 2025.

Revenue Requirement

The revenue requirement amounts used in this Renewable Report are from the applicable multi-year rate plan, Docket UE-230172. The revenue requirement in 2024 is \$413,755,379. For 2025, WA's revenue requirement is \$427,744,464.

Resource Costs Compared to Revenue Requirement

Table 5 shows the expected Washington-allocated resource costs (incremental cost of eligible renewable resources and the cost of RECs) compared to the annual revenue requirements for 2024 and 2025.

Table 5

Calendar Year	Total Washington Allocated Resource Costs	Washington Annual Revenue Requirement	% of Washington Expected Allocated Resource Costs to Annual Revenue Requirement
2024	(\$8,325,237)	\$413,755,379	(2.01%)
2025	(20,102,403)	\$427,744,464	(4.70%)

Based on this analysis, the company is able to meet its compliance obligations without exceeding the threshold of four percent of annual revenue requirement.

Multistate Allocations

Under WAC 480-109-210(e)(i), a utility serving retail customers in more than one state must allocate RECs consistent with the utility's most recent Commission-approved inter-jurisdictional allocation methodology.

The Company is using the Washington Interjurisdictional Allocation Methodology (WIJAM) to allocate the share of system renewables.

Table 6 summarizes how PacifiCorp plans to supply Washington with its share of renewable generation in 2025.

Table 6: Allocation of PacifiCorp’s Eligible Generation to Washington*

COMPLIANCE RECs	
Target	618,337
2025 Vintage (System Renewables)	942,307
2025 Vintage Multistate REC RFP Purchases	84,971
	1,027,278

*see Attachment C, “(2)(a)(ii)Annual-2025, estimate” tab for detail.

PacifiCorp follows WREGIS and state RPS requirements to ensure that RECs are never double-counted.

Prior Year Progress

As demonstrated in this report, PacifiCorp met its Washington 2024 RPS compliance target with a combination of eligible renewable resources, REC purchases and renewable energy from hydroelectric facilities with upgrades completed after March 1999. The company set aside the WREGIS certificates for the 2024 compliance target and, upon Commission approval, will retire these WREGIS certificates. The company is providing a listing of the WREGIS certificates that have been created in its work papers labeled WREGIS Certificates for Washington Compliance for 2024.

The company did not rely on any alternative compliance mechanisms to meet its renewable resource targets for 2024.

Current Year Progress

PacifiCorp plans to meet its Washington 2025 RPS compliance target with eligible renewable resources, including renewable energy from hydroelectric facilities with upgrades completed after March 1999.

The company does not anticipate relying on any alternative compliance mechanisms to meet its renewable resource targets for 2025.

Supporting Documents for Renewable Report

Further information about PacifiCorp’s renewable portfolio standard resources may be found at: <https://www.pacificorp.com/energy/wind-solar.html>

List of Attachments

Attachment A – Washington Utilities and Transportation Commission RPS Report Tool

Attachment B – PacifiCorp Description of Incremental Hydro Methodology and Oregon
Department of Energy Correspondence on Updated Certification for Efficiency
Upgrades at Eleven Hydropower Generating Units

Attachment C – PacifiCorp Incremental Cost Report