

User Manual

236-9295

DIN Rail Smart Energy Meter for Single and Three Phase Electrical Systems

1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) and Three Phase Four Wire (3P4W) networks. The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power (kW/KVA/KVAr), Power Factor (PF), Imported, Exported and Total Energy (kWh/kVArh) The unit also measures Maximum Demand Current and Power this is measured over preset periods of up to 60 minutes.

This particular model accommodates 1A or 5A Current Transformers and can be configured to work with a wide range of CTs. It also comes with a complete comms capability with built in Pulse and RS485 Modbus RTU outputs, configuration is password protected

This unit can be powered from a separate auxiliary supply (AC or DC). Alternatively, it can be powered from the monitored supply by linking the voltage reference and neutral reference in to terminals 5 & 6 (Please refer to wiring diagram).

1.1 Unit Characteristics

The 236-9295 can measure and display:

- Phase to Neutral Voltage and THD% (Total Harmonic Distortion) of all Phases Line Frequency
- Current, Maximum Demand Current and Current THD% of all Phases
- Power, Maximum Power Demand and Power Factor
- Imported, Exported & Total Active Energy
- Imported, Exported & Total Reactive Energy

The unit has a Password-Protected set up menu for:

- · Changing the Password
- System Configuration 1P2W, 3P3W, 3P4W.
- Demand Interval Time
- · Reset for Demand Measurements
- Pulsed Output Duration

1.2 Current Transformer Primary Current

This unit requires configuring to operate with the appropriate curren transformer(s), the optional secondary currents are 1A or 5A. It is programmed by inputting the ratio (CT Primary divided by the CT Secondary). It can be used on primary currents up to 6000A.

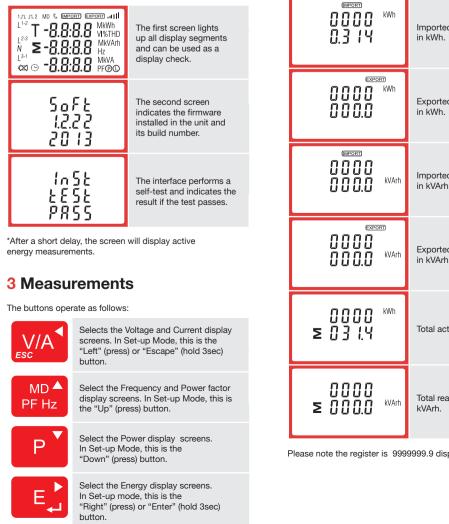
On the MID Version, you can only program the CT Rate ONCE.

1.3 RS485 Serial – Modbus RTU

This unit is compatible with remote monitoring through RS485 Modbus RTU. Set-up screens are provided for configuring the RS485 port. Refers to section 4.8.

1.4 Pulsed Outputs

The 236-9295 has Two Pulsed Outputs that can be set for active (kWh) or reactive (kVArh) energy. Terminals 11 & 12 have a fixed output of 3200imp/kWh. Terminals 9 & 10 are configurable within the setup menu.

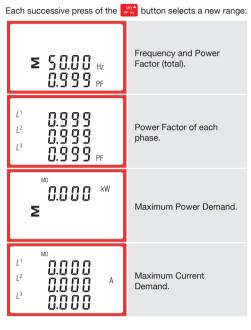


3.1 Voltage and Current

Each successive press of the VA button selects a new parameter: 000.0 v L² 000.0 Phase to neutral voltages L³ 000.0 L^1 0.000 L^2 0.000 Current on each phase. 13 0.000 L¹ **CONTROL** V %THD Phase to neutral voltage 12 00.00 THD% 00.00 00.00 I%THD Current THD% for each L^2 00.00

3.2 Frequency and Power Factor and Demand

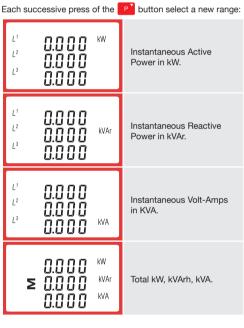
phase



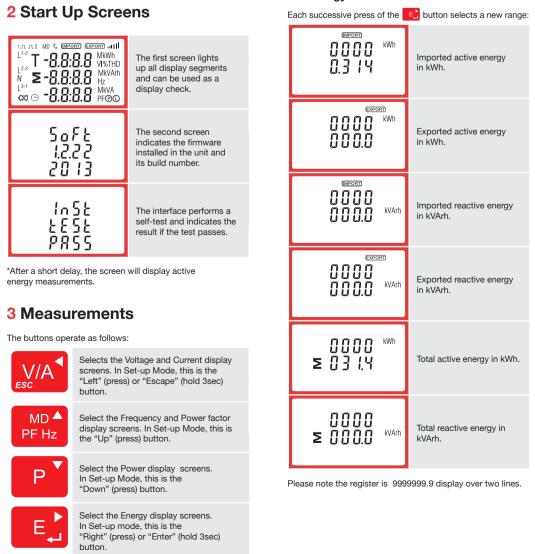
3.3 Power

13

00.00



3.4 Energy Measurements



4 Set Up

To enter set up mode, hold the E button for 3 seconds, until the password screen appears

PR55 0000	The set up is password- protected so you must enter the correct password (default '1000') before processing.	
P855	If an incorrect password is entered, the display will show:	
Err	PASS Err (Error)	
To exit the set up menu, hold the WA for 3 seconds, the		

measurement screen will display

4.1 Set up Entry Methods

Some menu items, such as Password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

4.1.1 Menu Option Selection

1. Use the price and pri buttons to scroll through the different options of the set up menu.

2. Hold the E button for 3 seconds to confirm your selection

3. If an item flashes, then it can be adjusted by the prize and P buttons

4. Having selected an option from the current layer, hold the button for 3 seconds to confirm your selection

5. Having completed a parameter setting, hold the button for 3 seconds to return to a higher menu le

6. On completion of all setting-up, hold the VA button for 3 seconds, the measurement screen will then be restored.

4.1.2 Number Entry Procedure

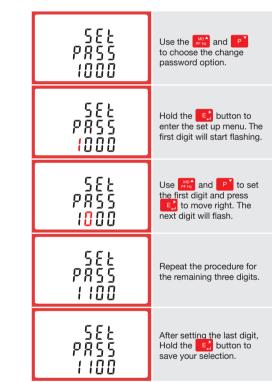
When setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

The current digit to be set flashes and then can be adjusted using the ^{MOA} and ^P buttons.

2. Press the E button to more right to the next digit.

3. After setting the last digit, hold the E button for 3 seconds to save your selection

4.2 Change Password



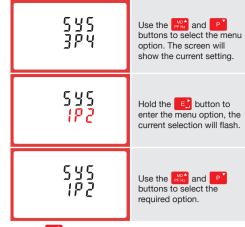
Hold the *w* button for 3 seconds to exit the set up menu.

4.3 DIT (Demand Integration Time)

This sets the period (in minutes) in which the Current and

4.4 Supply System

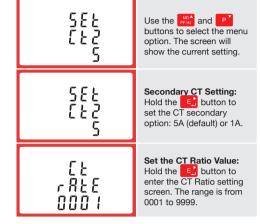
The unit has a default setting of 3 Phase 4 Wire (3P4W). Use this section to set the type of electrical system.



Hold the E button to confirm your adjustment. Hold the button for 3 seconds to exit the set up menu.

4.5 CT Configuration

The CT options set the Secondary Current (CT2 5A or 1A) of the Current Transformer (CT) that are used with the meter.

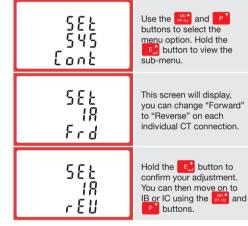


The CT Rate is the CT Primary divided by the CT Secondary. For Example: 200/5A Current Transformers - 200÷5=40, so the CT Rate would be 0040 and the CT2 would be 5.

On the MID Version, you can only program the CT Rate ONCE.

4.5.1 CT Reversal

If the CT connections are incorrectly wired, they can be reversed through the "Set System Continued" menu:



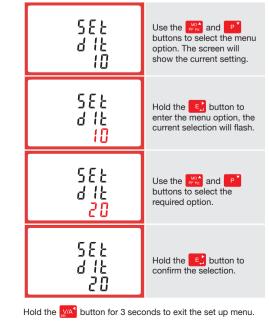
Hold the **W**^A button for 3 seconds to exit the set up menu.

4.6 PT

The PT option sets the Secondary Voltage (PT2 100-500V) of the Voltage Transformer (PT) that may be connected to the meter.

582 22 400	Use the P buttons to select the menu option. The screen will show the current setting. The default value is 400V.
582 P22 400	Secondary PT Setting: Hold the E button to set the PT secondary option: 100-500V.
РЕ - ЯЕЕ	Set the PT Ratio Value: Hold the E button to enter the PT Ratio setting screen. The rance is from

Power readings are integrated for maximum demand measurement. The options are off; 5; 10; 15; 30 or 60 minutes.

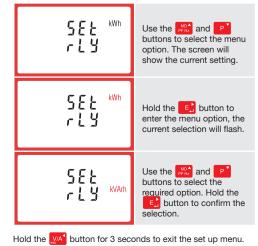




The PT Rate is the PT Primary divided by the PT Secondary. For Example: Voltage Transformer - 11000÷110=100, so the PT Rate would be 0100 and the PT2 would be 110.

4.7 Pulsed Output

Use this section to configure the Pulsed Output Type. Units: kVArh (default); kWh.



4.7.1 Pulse Rate

You can configure the number of pulses to relate to a defined amount of Total Energy.

Please note there are limitations that need to be factored in when setting the pulsed output. This is based upon the relay output only being able to pulse 2 times per second.

For example, If the CT is set to 500/5A on a Single Phase network this would generate (500Ax230V=115,000 / 1000) 115kWh which is 31W per second. A setting of 10IMP/kWh (10 pulses per kWH) would generate 3 pulses per second. This will exceed the 2 pulse per second limitation.

Pulse settings: 1 Pulse per: 10W (0.01) / 100W (0.1) / 1000W/1kWh (1) / 10kWh (10) / 100kWh (100) /1000kWh (1000)



Use the wind and without to choose the desired pulse rate. To save the new setting, hold the c button for 3 seconds until the selection stops flashing

4.7.2 Pulse Duration

The energy monitored can be active or reactive and the pulse width can be selected as 200, 100 or 60mS

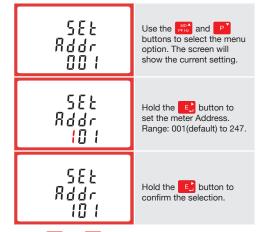
588 PULS 200	Use the to select the menu buttons to select the menu option. The screen will show the current setting.
588	Hold the E button to
PULS	enter the menu option, the
200	current selection will flash.

Use the white and P buttons to choose the desired pulse rate. To save the new setting, hold the E button for 3 seconds until the selection stops flashing.

4.8 Communication

The RS485 port can be used for communication using Modbus RTU Protocol. To configure the Modbus settings such as Address and Baud Rate, this is also done within the Password-protected set up menu.

4.8.1 RS485 Address

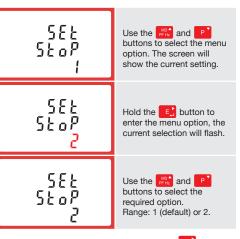


Use the Final and Final buttons to choose the necessary number, then press the Ei button to move along to the next number. To save the new setting, hold the Ei button for 3 seconds until the selection stops flashing

4.8.2 Baud Rate



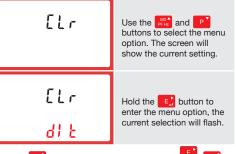
4.8.4 Stop bits



On completion of the entry procedure, hold the E button for 3 seconds until the selection stops flashing

4.9 CLR

The meter provides a function to reset the maximum demand value of current and power.



Hold the E button to confirm the setting and sets MA to return to the main set up menu.

5 Specifications

5.1 Measured Parameters

The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) system.

5.1.1 Voltage and Current

Phase to Neutral Voltages 100-289V AC

- (not for 3P3W supplies) Phase to Phase Voltages 173-500V AC (3 Phase supplies only).
- Percentage Total Voltage Harmonic Distortion (V %THD) for each Phase to Neutral (not for 3P3W supplies).
- Percentage Total Voltage Harmonic Distortion (V% THD) between Phases (3 Phase supplies only).

Current %THD for each Phase.

5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz
- · Instantaneous power:
- Power 0-3600 MW
- Reactive power 0-3600 MVAr
- · Volt-amps 0-3600 MVA
- Maximum Demand Power since last reset Power factor
- · Maximum Neutral Demand Current, since the last reset (for Three Phase supplies only)

5.1.3 Energy Measurements

 Imported/Exported active energy 	0 to 9999999.9 kWh
 Imported/Exported reactive energy 	0 to 9999999.9 kVArh
Total active energy	0 to 9999999.9 kWh
 Total reactive energy 	0 to 9999999.9 kVArh

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage or L3 Voltage. Three current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs.

0.5% of range maximum

0.2% of mid-frequency

±1% of range maximum

±1% of range maximum

±1% of range maximum

+1% of range maximum

1% up to 31st harmonic 1s, typical, to >99% of

final reading, at 50 Hz.

Class 1 IEC 62053-21

0.5% of nominal

1% of unity (0.01)

5.5 Interfaces for External Monitoring

Three interfaces are provided:

- · RS485 communication channel that can be programmed for Modbus RTU protocol
- · Relay output indicating real-time measured energy.
- (configurable) • Pulse output 3200IMP/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh) are configured through

5.5.1 Pulse Output

the set-up screens.

Opto-coupler with potential free SPST-NO Contact (Contact rating 5-27V DC / Max current input: Imin 2mA and Imax 27mA DC). The pulse output can be set to generate pulses to represent kWh or kVArh

Rate can be set to generate 1 pulse per: 0.01 = 10 Wh/VArh 0.1 = 100 Wh/VArh 1 = 1 kWh/kVArh

10 = 10 kWh/kVArh 100 = 100 kWh/kVArh

Pulse width 200/100/60 mS.

5.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate: 2400, 4800, 9600, 19200, 38400 Parity: none (default) / odd / even

Stop bits: 1 or 2

RS485 Network Address: 3 digit number - 001-247

Modbus[™] Word order Hi/Lo byte order is set automatically to normal or reverse. It cannot be configured from the set-up menu.

5.6 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

- Ambient temperature Input waveform Input waveform
- Auxiliary supply voltage
- · Auxiliary supply frequency Auxiliary supply waveform (if AC)
- Magnetic field of external origin Terrestrial flux

23°C ±1°C 50 or 60Hz ±2%

Sinusoidal (distortion

Sinusoidal (distortion

factor < 0.005)

Nominal ±1%

Nominal ±1%

factor < 0.05)

-25°C to +55°C*

-40°C to +70°C

0 to 95%. non-condensing

1 minute

Up to 3000m

5.7 Environment

 Operating temperature
Storage temperature
Relative humidity
• Altitude
• Warm up time
Vibration

10Hz to 50Hz, IEC 60068-2-6, 2g 30g in 3 planes

*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

5.8 Mechanics

Shock

DIN rail dimensions	72 x 94.5 mm (WxH) per DIN 43880
Mounting	DIN rail (DIN 43880)
Sealing	IP51 indoor
• Material	Self-extinguishing UL 94 V-0

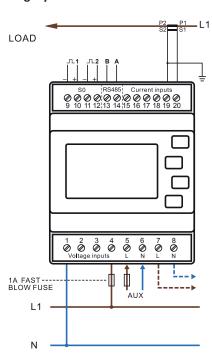
5.9 Declaration of Conformity

Poly Phase multifunction electrical energy meter "236-9295", corresponds to the production model described in the EC-type examination certificate and to the requirements of the Directive 2004/22/EC EC type examination certificate number 0120/SGS0582. Identification number of the NB 0120.

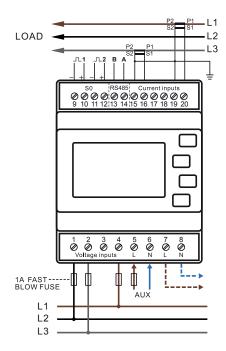
6 Dimensions

7 Installation

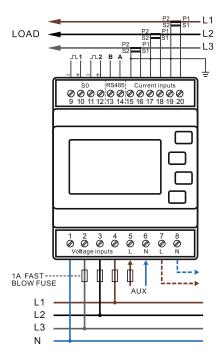
7.1 Single phase two wires

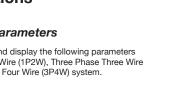


7.2 Three phase three wires



7.3 Three phase four wires

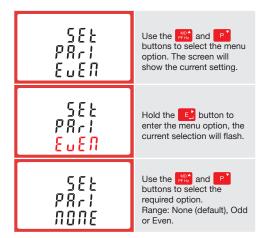






On completion of the entry procedure, hold the 🛃 button to confirm the setting.

4.8.3 Parity



On completion of the entry procedure, hold the E button for 3 seconds until the selection stops flashing

Nominal rated input current 5A or 1A AC RMS

5.3 Accuracy

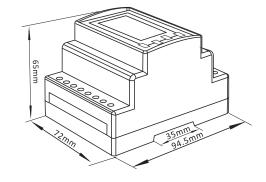
- Voltage
- Current Frequency

Power factor

- Active power (W) Reactive power (VAr)
- Apparent power (VA)
- Active energy (Wh)
- Reactive energy (VARh)
- Total harmonic distortion
- · Response time to step input

5.4 Auxiliary Supply

Two-way fixed connector with 2.5mm² stranded wire capacity. 85-275V AC 50/60Hz ±10% or 120-380V DC ±20%. Consumption <2W 10VA.



Meaning of Symbols



FOR MORE INFORMATION VISIT THIS SITE http://www.rs-components.com/index.htm

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