



INFORMATION SHEET FOR PROCUREMENT OF MV PANEL

Reference No.: FNK-I/IUL/2021/277

Issued on 4th July 2021.

Issued by:

Fenaka Corporation Limited

Male', Republic of Maldives

Section I: Instruction to Bidders

A. General	
1. Scope of Bid	1.1 Fenaka Corporation Limited requests quotations for MV panel in accordance with <i>Section III, Technical Specifications</i>
2. Eligible Participants	2.1 Local companies registered in Maldives are eligible to participate in the tender 2.2 Foreign companies are eligible to participate in the tender only if the total bid value is above 2,500,000 Maldivian Rufiyaa.
B. Preparation of the Bid	
3. Bid Prices	3.1 The unit price of each item and the total price shall be clearly indicated in the quotation 3.2 All items shall be quoted in the bid (please refer to <i>Section III, Technical Specifications</i> for the details of required items) 3.3 Quotation shall separately indicate the additional charges such as freight charges, insurance, etc. 3.4 The bidder shall submit quotation on CIF basis to Male' port
4. Currency	4.1 The bidder shall quote entirely in Maldivian Rufiyaa
5. Alternative Bids	5.1 Bidders can submit a maximum of two (2) options
6. Validity of Bids	6.1 Quotation shall remain valid for minimum sixty (60) days from the date of bid opening
7. Bid Security	7.1 All bids should be accompanied with a bid security of USD 3,000 (Three Thousand US Dollars) or its equivalent in Maldivian Rufiyaa 7.2 The bid security should be: - Original bank guarantee letter (or)

	<ul style="list-style-type: none"> - Bank guaranteed and stamped check (or) - An insurance policy from Maldives Monetary Authority (MMA) registered insurance company <p>7.3 Any bid not accompanied by a Bid Security shall be rejected during bid opening</p> <p>7.4 The bid security must be valid for a minimum of twenty (20) additional days beyond the validity of quotation</p>
8. Technical Compliance	<p>8.1 All relevant information including the brand shall be given to enable technical evaluation of quoted items</p> <p>8.2 If the manufacturer or assembler is not the same as the bidder, a document indicating that manufacturer or assembler is willing to sell the generator set to the bidder is required</p> <p>8.3 Technical compliance letter will be required to enable technical evaluation</p> <p>8.4 If the goods do not comply with the requirements mentioned in <i>Section III, Technical Specifications</i>, the bid will be rejected during evaluation.</p>
9. Documents Comprising the Bid	<p>9.1 Quotation (inclusive of the delivery period and payment terms)</p> <p>9.2 Specifications of the offered product</p> <p>9.3 Single-line diagram</p> <p>9.4 Details of the company</p> <ul style="list-style-type: none"> - Company profile/background - Company registration certificate - GST registration certificate (for local bidders only) - TAX clearance report (6 months validity) - Contact details (name, designation, mobile number and e-mail address) <p>9.5 Experience letters, if available</p>

	<ul style="list-style-type: none"> - Letters within past five (5) years - Relevant experience letters - Letters with project name and value <p>9.6 One (1) compact disc with original bid document scanned and written</p> <p>9.7 Bids lacking the documents above are subjected to be rejected during the bid opening</p>
10. Format of Bid	<p>10.1 The Bidder shall submit two (2) sets of the bid document (1 original and 1 copy), enclosed separately in two envelopes and sealed with company stamp</p> <p>10.2 All pages of the bid document shall be stamped and bound properly (excluding the bid security)</p>
C. Bid Submission	
11. Sealing and Marking Bid Document	<p>11.1 The bid document shall be sealed properly in an envelope clearly marked 'ORIGINAL' or 'COPY', with the name of the company and the tender reference number (FNK-I/IUL/2021/277)</p>
12. Bid Opening	<p>12.1 The bids will be opened on 13th July 2021, 10:00am in the presence of bidders</p> <p>12.2 Bids will be opened at: Fenaka Corporation Limited Hilaalee Magu, K. Male', Republic of Maldives</p> <p>12.3 Bids received electronically will not be accepted</p>
13. Bid Rejection	<p>13.1 Bidders that arrive after bid submission deadline shall not be able to participate in the bid</p> <p>13.2 Bidders that do not register for the tender are unable to participate in the bid opening</p> <p>13.3 Bids lacking the documents mentioned in 9. Documents Comprising the Bid (except 9.5 Experience letters) and</p>

	that do not comply with 10. <i>Format of Bid</i> are subjected to be rejected.
D. Awarding of Contract	
14. Payment Terms	14.1 An advance payment will not be released for this project
15. Factory Acceptance Testing	15.1 The panel shall be fully tested at the manufacturer workshop in the presence of Client's appointees
	15.2 The testing shall be conducted at internationally accepted testing standards
	15.3 Two (2) engineers from Fenaka Corporation Limited shall carry out necessary inspection and testing of equipment prior to shipment in supplier's warehouse in order to validate the items
	15.4 The bidder shall arrange airfare, transportation, stipend (as per the Client's policy), accommodation and lodging for two of Client's engineers for the testing (minimum two days for testing)

Section II: Evaluation Criteria

Proposal Cost: 70 points for the lowest price

- $(\text{Lowest price} / \text{proposed price}) \times 70$

Delivery: 20 points for the lowest delivery period

- $(\text{Lowest delivery period} / \text{proposed delivery period}) \times 20$
- If the delivery period indicates 'ex-stock', it shall be taken same as the party offering the longest delivery period.

Credit Period: 10 points for the maximum credit period

- $(\text{Proposed credit period} / \text{longest credit period}) \times 10$
- No points will be given for payment terms if the supplier requests for Letter of Credit (LC)

Section III: Technical Specifications

Gdh. Thinadhoo - 11kV Medium Voltage Panel Specification

General Specifications

This specification covers design, supply, deliver, installation, commissioning and testing of 11kV Distribution Panel.

The medium voltage, 11kV Distribution Panel shall consist of:

- 1 unit of 2500A, 12kV Bus Coupler
- 6 units of 630A, 12kV Incoming , each on either side of Bus Coupler
- 7 units of 630A, 12kV Outgoing, each on either side of Bus Coupler

The systems as a whole must be designed to operate within the most extreme environmental conditions that can reasonably be expected at the site over the system life. The following environmental design conditions apply:

- Ambient temperature: +15°C to +35°C
- Relative humidity: 10% up to 100% (rainy season)
- Wind speed: gusts up to 100km/hr.
- Salty sea air conditions sites within 100m of coastline

The individual components and the installation as a whole shall be resistant to corrosion and light industrial pollution, water, ultraviolet radiation, and general wear. No visible signs of corrosion shall be evident for a period of five (5) years.

All equipment is to be protected from damage by any other agent relevant to the location.

Scope of Supply

- This specification covers design, manufacture, shop testing, inspection, packing, delivery to site, erection, testing and commissioning of 11 kV Distribution Panel, fully type tested according to IEC 60298 standards.
- This Panel shall be complete with all components necessary for its effective and trouble free operation along with associated equipment etc. such components should be deemed to be within the scope of supplier's supply.
- The design of the switchgear shall be exclusive and specific responsibility of supplier and should be comply with current good engineering practice, the relevant codes and recommendation, the project specific requirements.
- Each breaker shall be withdraw able type VCB, with D/C & E/F protection.

Standards and Codes

The switchgear shall comply with the relevant IEC standards and specifications applicable at the time of implementation.

		IEC Standard
Switch Gear		IEC 62271-1
		IEC 62271-200
Devices	Circuit-breakers	IEC 62271-100
	Vacuum contactors	IEC 62271-106
	Disconnectors and earthing switches	IEC 62271-102
	Switch-disconnectors	IEC 62271-103
	Switch-disconnector/fuse combination	IEC 62271-105
	HV HRC fuses	IEC 60282-1
	Voltage detecting systems	IEC 61243-5
Degree of protection		IEC 60529
Insulation		IEC 60071
Instrument transformers	Instrument transformers	IEC 61869-1
	Current transformers	IEC 61869-2
	Voltage transformers	IEC 61869-3
Installation, erection		IEC 61936-1

Any other codes recognized in the country of origin of equipment might be considered provided that they fully comply with IEC standards.

The design of the switchgear shall be based on safety to personnel and equipment during operation and maintenance, reliability of service, ease of maintenance, mechanical protection of equipment, interchangeability of equipment and ready addition of future loads.

- General Requirement:
- Rated Operating voltage: 11 kV
 - Maximum operating Voltage : 12kV
 - Rated power frequency stand voltage: 28kV
 - Rated Frequency : 50Hz
 - Rated Busbar current: 1000 A
 - Rated Short-time thermal current : 50 kA
 - Duration of short-time current: 3 s
 - Rated peak withstand current: 130 kA
 - Conductor type: Copper

Technical Specification of 11kV Distribution Panel

11kV Distribution Panel shall consist of cubicle comprising of

- 6 x 630A 12kV Motorized Vacuum Circuit Breaker Incoming,
- 7 x 630A 12kV Motorized Circuit Breaker Outgoing, and
- 1 x 2500A 12kV Bus coupler

The panel shall have following features:

- ⇒ Factory-assembled, type-tested switchgear according to IEC 62271-200 or VDE 0671-200
- ⇒ Shall use standard components available worldwide which meets the relevant international standards.
- ⇒ Each section shall be separated with Pressure-resistant partitions. Partition class PM (metal-clad in pressure-resistant design)
- ⇒ Quality assurance in accordance with DIN EN ISO 9001.
- ⇒ All operations shall be possible only with closed high-voltage door
- ⇒ Shall be a Metallic enclosure with earthed shutters and partitions
- ⇒ Internal arc classified switchgear according to IAC A FLR; front, lateral and rear accessibility; for all short-circuit currents and an arc duration of 1 s, optionally 0.1 s
- ⇒ Unambiguous position indicators and control elements on the high-voltage door
- ⇒ Positively driven shutters (separately lockable)
- ⇒ Incoming and outgoing feeders shall be evenly arranged on either side of Bus coupler.
- ⇒ Cable entry gland plates shall be fixed at the bottom of each feeder panel

Main Components

Circuit Breaker

Motorized Vacuum circuit breaker and earthing Switch with making capacity

- Mechanical tripped on fault indicator
- Auxiliary contacts 1NO and 1NC
- Anti-reflex operating handle
- Shunt Trip circuit for external trip signal
- Mechanical ON/OFF/EARTH Indication

The Vacuum Circuit breakers should be Maintenance-free and type tested.

Busbars

Three phase copper busbar of capacity 2500A, 12kV shall be provided. The bus bar shall be integrated in the cubicle, rated to withstand all dynamic and thermal stresses for the full length of the switchgear.

The busbar shall be air insulated.

Earthing Switch

Earthing switches shall be rated equal to the switchgear rating. Earthing switches shall be make-proof and quick make type capable of making Rated Fault Current. Earthing switch shall be operated from the front of the cubicle by means of a removable handle.

Protection and Metering

The front panel shall display the mimic diagram of the main circuit with the position indicators for the switching devices. The voltage indicators shall be situated on the front panels. Multifunction Power Meter shall be fixed on the front door for each feeder cubicle, displaying at least Voltage, Current and Power. Over Current and Earth fault relays shall be fixed on front door with trip indicators and alarms.

Incoming and Outgoing Circuit Breakers shall be protected with Self Powered Over Current and Earth Fault Relays.

The position indicators of VCB shall be visible through the front cover and indicating lights shall be wired to auxiliary contact of the VCB to indicate the status of VCB.

The voltage indicators shall be situated on the front door, one for each module, and indicate the voltage condition of each incoming/outgoing cable. Identification of the phases is achieved with labels L1, L2 and L3 on the front of the voltage indicators. The voltage indicator shall satisfy the requirements of IEC61243.

Cable compartment

Cable Compartment shall have room to terminate up to a maximum of two single core HV cables per phase. Removable steel covers bolted to the mainframe shall close the cable compartment and access to the compartment shall be by removing these cable covers.

Each module has a separate cable compartment that is segregated from each other by means of a partition wall. In case of an arc inside the tank.

A pressure relief valve shall be fitted, such that in case of an arc inside the tank, by opening of the pressure relief the partition wall prevents the hot gases flowing out from the pressure relief to enter the cable compartments.

The ground continuity is achieved when the covers are in place by means of bolted connections.

The cable terminals shall be suitable for 3C x 70 sq mm XLPE Cable with straight Cable Termination Protectors.

Interlocking

The interlocking mechanism for the cable switch shall have a built in logical mechanical interlocking system to prevent operation of the switch when the earthing switch is closed, and to prevent operation of the earthing switch when the switch is in the closed position. The mechanism for the T-off switch shall have a built in interlocking system to prevent operation of the switch when the earthing switch is closed, and to prevent operation of the earthing switch when the switch is in the closed position. In addition an interlocking device shall allow access to the fuses only when the earthing switch is in the earthed position and opening of the earthing switch is only possible when the fuse cover is closed and secured.

The mechanism for the VCB and the disconnecter-earthing switch shall be have a built in mechanical interlocking system to prevent operation of the disconnecter-earthing switch when the VCB is in the closed position.

Current Transformers

All current transformers should be comply with IEC 60185. Current transformers should be of dry type, with ratings and ratios as required.

Shall use standardized block-type current transformers

Auxiliaries.

The switchgear should be prepared for options like motor operation, auxiliary contacts and short-circuit indicators. Necessary terminal blocks and wiring etc. should be placed behind the front cover of each module.

Testing and Certification

Units should be type tested in accordance with IEC standards 60056, 60129, 60265, 60298,60420,60529 and 60694. The following type tests must performed and available if required

- Short time and peak withstand current test
- Temperature rise tests.
- Dielectric tests.
- Test of apparatus i.e. circuit breaker and earthing switch
- Arc fault test
- Measurement of resistance of main circuit.
- Mechanical endurance test.
- Duty cycle test.
- Internal arc test for HT chamber.
- Degree of protection for IP2X.

Type test reports for above type shall be submitted with the offer.

Routine Tests

Routine tests shall be carried out in accordance with IEC 60298 standards. These tests shall be done to ensure the reliability of the unit.

Below listed test shall be performed as routine tests before the delivery of units;

- Withstand voltage at power frequency
- Measurement of the resistance of the main circuit
- Withstand voltage on the auxiliary circuits
- Operation of functional locks, interlocks, signaling devices and auxiliary devices
- Suitability and correct operation of protections, control instruments and electrical connections of the circuit breaker operating mechanism
- Verification of wiring
- Visual inspection

Documentation

An instruction manual should be provided with necessary information for receiving, handling, storage, installation, operation and maintenance.

Routine test certificate should be follow each unit, and standard schematic drawings should be delivered for 11kV Distribution Panel. Compact Switchgear shall have drawings that consist of system single line drawings, general arrangement and schematic drawings for order specific units.

All drawings shall confirm to International Standards. All dimensions and data shall be in S.I. Units.

List of drawings and Documents.

All drawings provided by the Supplier shall be annotated in English.

All drawing symbols shall be standardised according to IEC 60617, (*Graphical Symbols for Diagrams*), and be consistently used.

The bidder shall furnish four sets of relevant descriptive and illustrative published literature, pamphlets and the following drawings for preliminary study along with offer.

- General outline drawings showing dimensions and shipping weights, quantity of insulating media.
- Sectional views showing the general constructional features of the circuit breaker including operating mechanism, arcing chambers, contacts with lifting dimensions for maintenance.
- Drawings showing control cabinets and circuit diagrams for operating mechanism.
- Schematic diagrams of breaker offered for control, supervision and auto reclosing.
- Structural drawings and loading data for support structures.

- Foundation plan and loading data and foundation design.
- Drawings showing the complete operation cycle of the 11kV Distribution Panel with description.

Operating and Maintenance Booklet

The Supplier shall provide a comprehensive Operating and Maintenance booklet

The O&M booklets shall be written in English and shall be graphically illustrated for unambiguous interpretation and understanding by maintenance staff.

The manual shall include the specific details on installation, operation and maintenance such as;

- A detailed technical description of the system.
- A complete list of all system components, with associated manufacturers literature, specifications, and warranties.
- A recommended annual maintenance schedule, with complete maintenance instructions.
- A detailed troubleshooting guides referencing all the system components. This shall include repairs and diagnostic procedures that can be done by the supplier or a qualified third party.
- Emergency shut down procedures.