

Bjørnar Tonhaugen

Rystad Energy

Marine Money Geneva Forum, 28 May 2019





#### RYSTAD ENERGY

INTRODUCTION

#### Office locations



**Rystad Energy**: Independent energy consulting and business intelligence data firm established in 2004, headquartered in Oslo with offices across the globe.

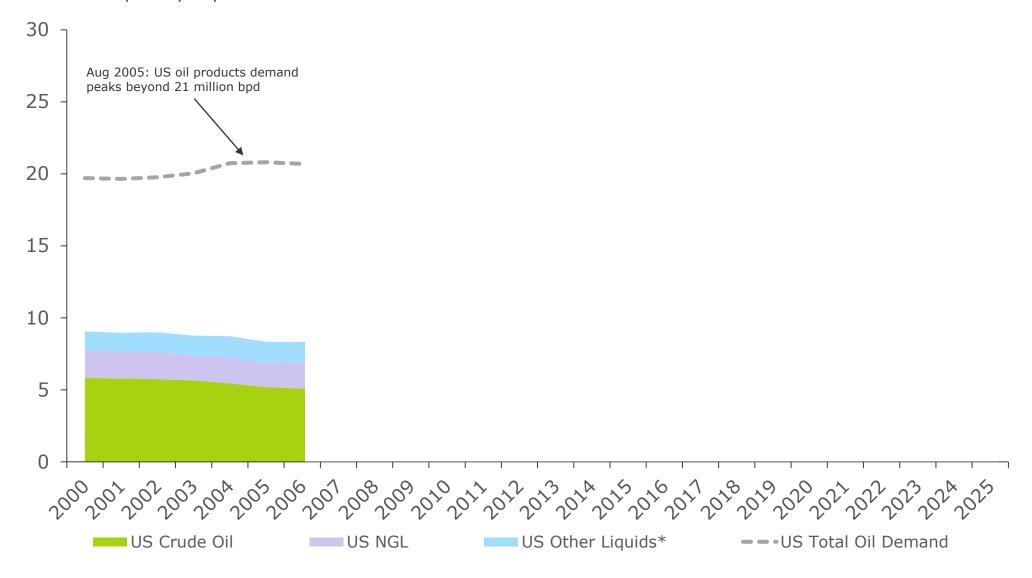
**Databases:** Covering energy fundamentals, upstream, oilfield services and renewable energy industries.

**Analytics**: Alongside the database suite we offer an extensive library of market reports, commentaries and fact sheets.

**Consulting**: A leading advisor on strategy, markets and business development within the energy space globally.



Million barrels per day of production

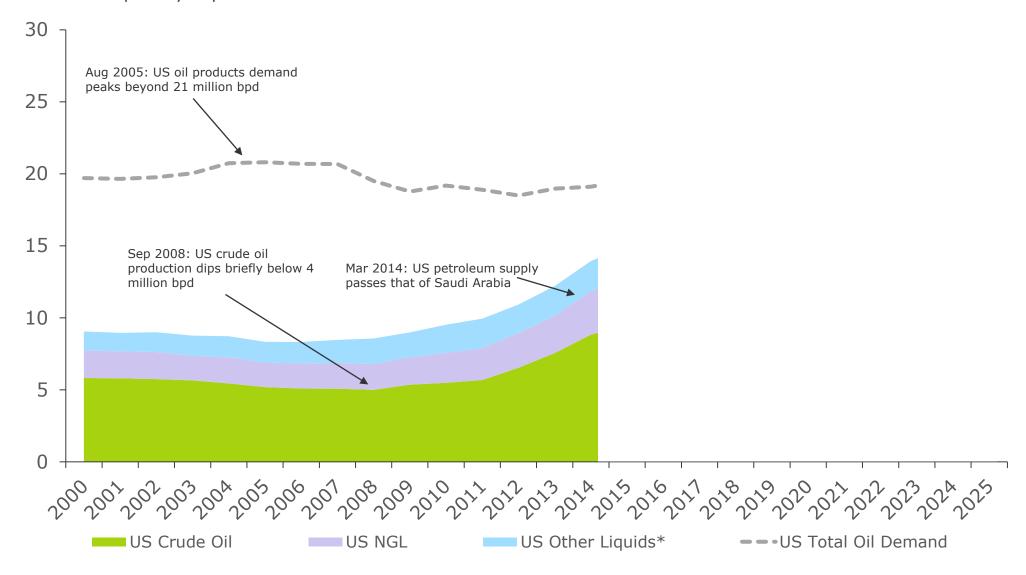


<sup>\*</sup>Other liquids includes ethanol, biodiesel and processing gains.



<sup>\*\*</sup>Kingdom of Saudi Arabia, including 50% of the Neutral Zone (shared with Kuwait) Source: Rystad Energy UCube, Rystad Energy research and analysis

Million barrels per day of production

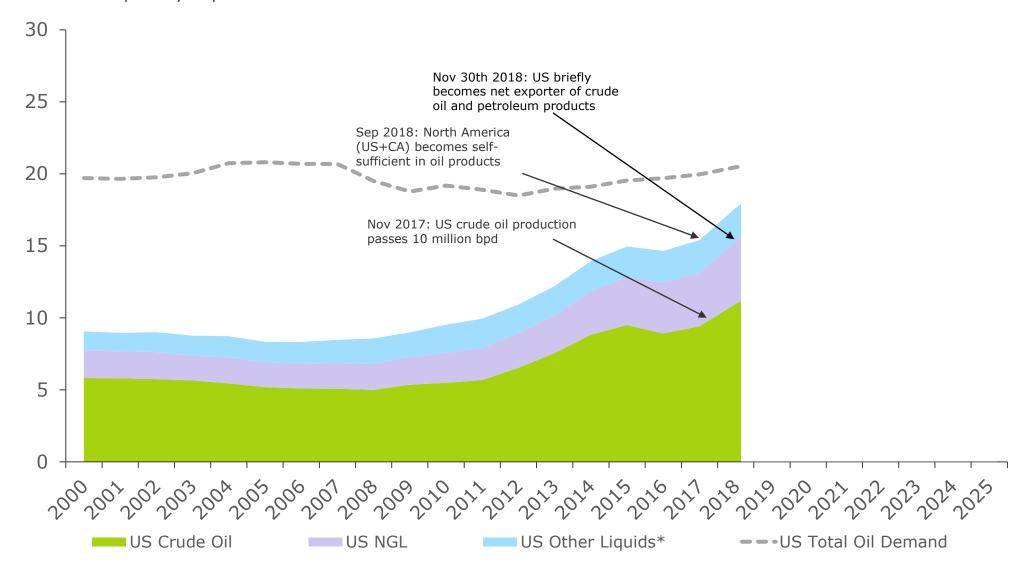


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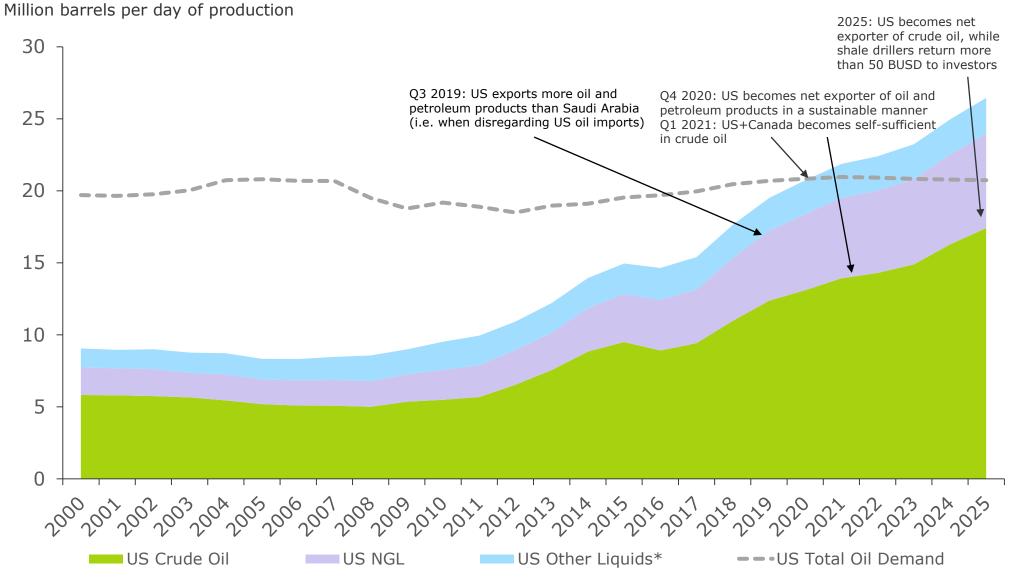
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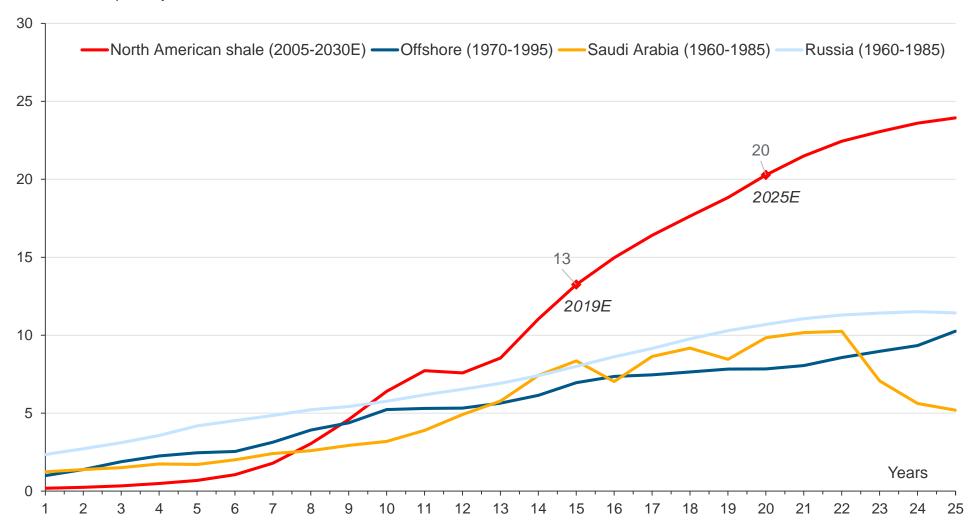


<sup>\*\*</sup>Kingdom of Saudi Arabia, including 50% of the Neutral Zone (shared with Kuwait) Source: Rystad Energy UCube, Rystad Energy research and analysis

## The North American shale revolution dwarfs all other oil supply revolutions

#### Oil supply "revolutions" in perspective

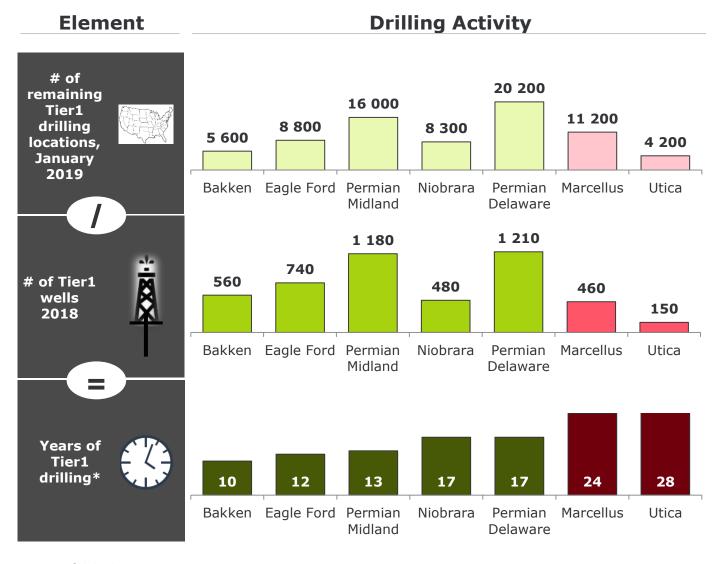
Million barrels per day







#### There's between 10 and 25 years left of Tier 1 ("best") drilling locations across US shale plays!



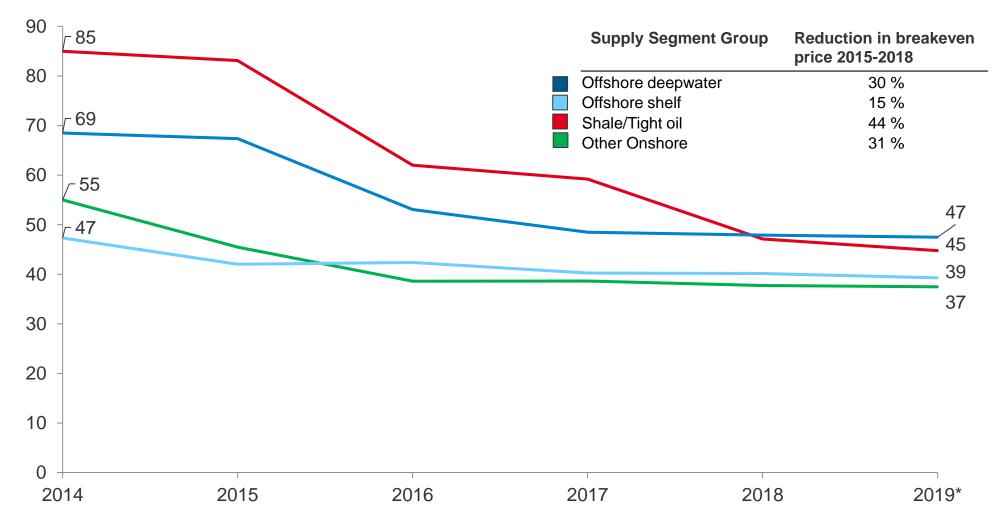
<sup>\*</sup>Based on the drilling pace of 2018 Source: Rystad Energy research and analysis



## Breakeven oil prices are sub-\$50 now also for Shale..

#### Development in Brent breakeven oil prices by Supply Segment (2014-2019\*)

USD per barrel

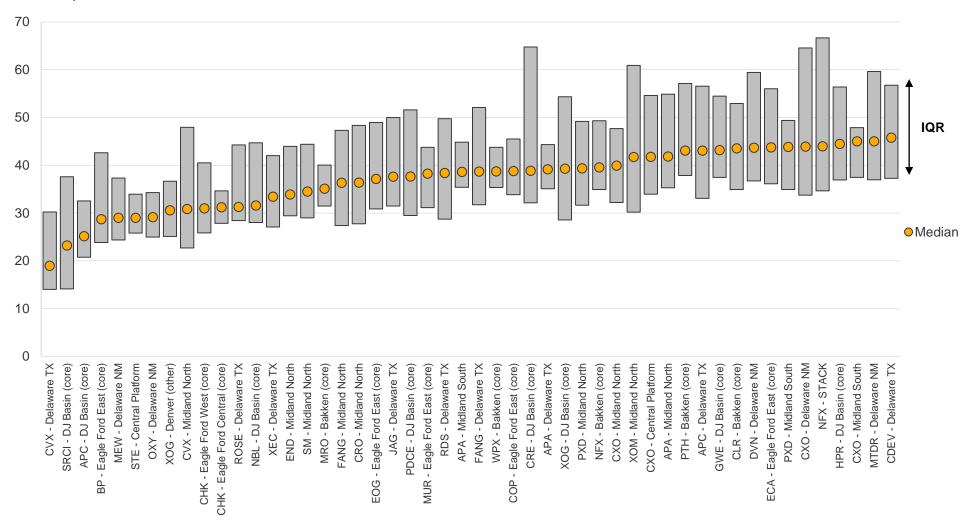


\*The 2019 number as of May 2019 Source: UCube May 2019



#### And top acreage positions have median breakeven prices below \$50 WTI

## WTI breakeven oil prices in 2017-2018 for 50 most commercial acreage positions with significant current activity\* Dollars per barrel

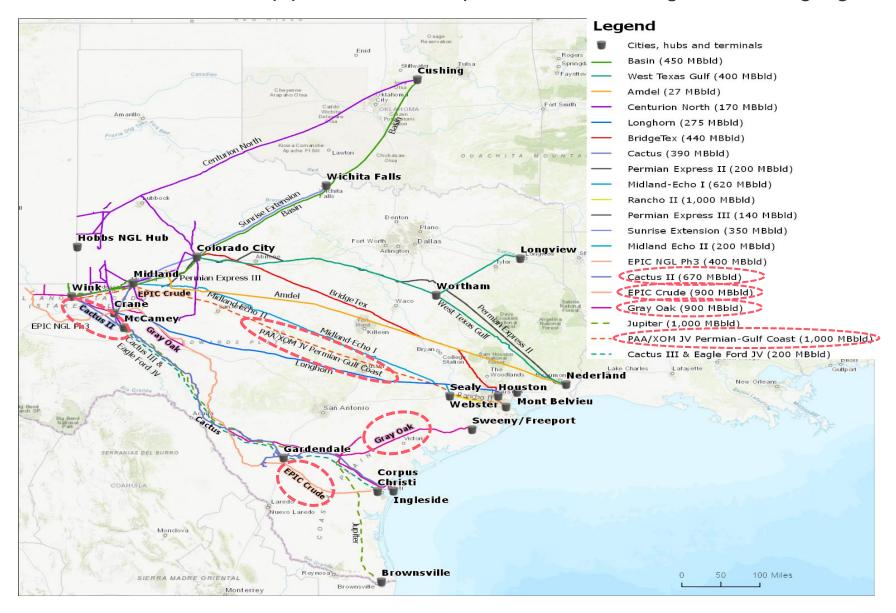


<sup>\*</sup>Includes acreage positions with at least 30 horizontal oil well completions in 2017-2018, which produced for at least 4 months (for breakeven price validation purposes)



<sup>\*\*</sup> Combined, acreages from the chart account for 42% of total US Shale oil horizontal activity in 2017-2018 Source: Rystad Energy ShaleWellCube Premium

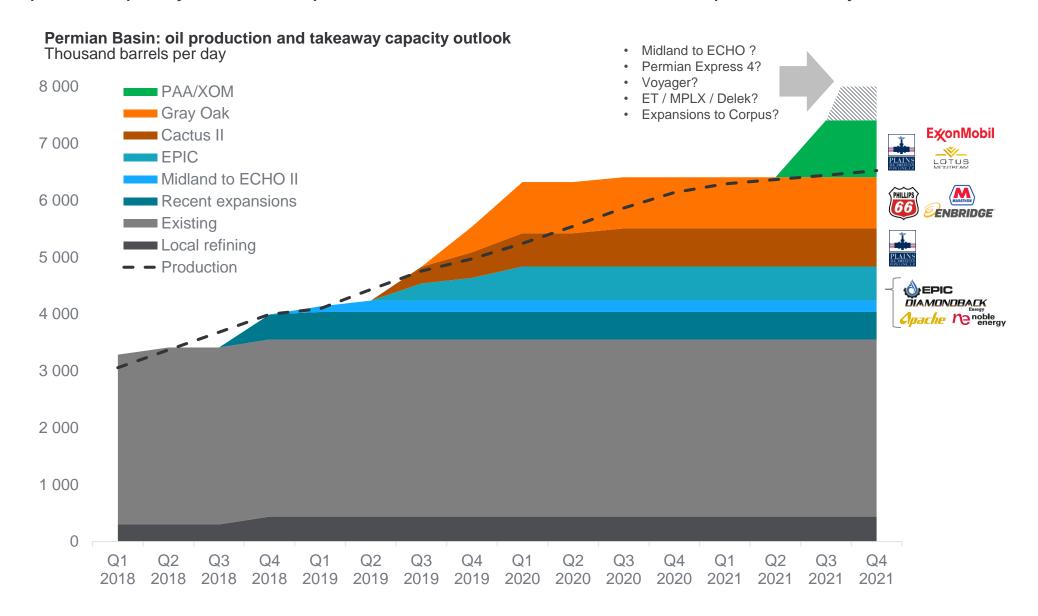
#### Permian Basin, outbound crude pipelines - with expansions due during 2019-21 highlighted





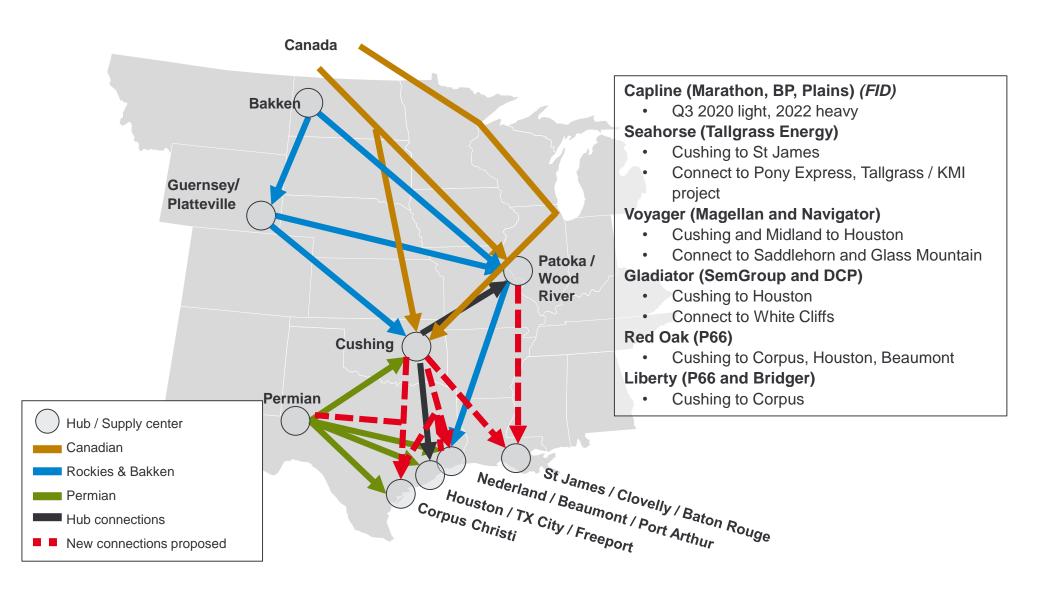


#### Pipeline capacity will catch up with the Permian in 2019 but developers are wary of an overbuild



Source: Rystad Energy

New pipelines will debottleneck Cushing, connect new hubs and bring more barrels to the coast



## VLCC projects will help facilitate export growth, but the market will only support the first movers

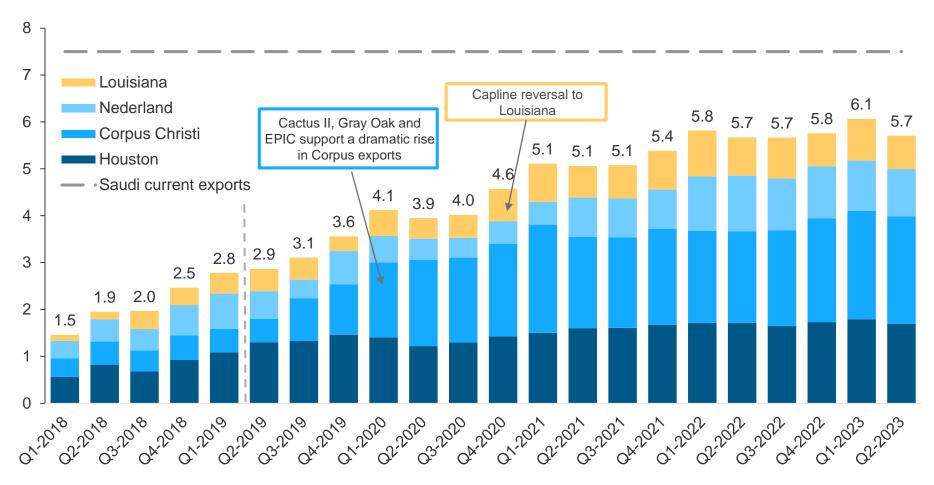
Port	Operator	Owners	Status	In-service date	Comment
Louisiana	LOOP LLC	LOOP LLC	In-service	Jan-18	Loaded 3 VLCCs in 7 days in Dec 2018, ~850 kbd
Corpus Christi, TX	Moda Midstream	Moda Midstream	In-service	Dec-18	Partially loaded VLCC
Corpus Christi, TX	Buckeye	Buckeye, P66, Marathon Oil	FID	Dec-19	Partially loaded VLCCs—connections to Cactus, Gray Oak
Corpus Christi, TX	Carlyle Group	Carlyle Group, Port of Corpus Christi	Pre-FID	2020+	Army Corps of Engineers has recommended a full EIS, which could add up to 18 months.  Target 2020 partial loading, 2021 full loading, subject to EIS delay
Corpus Christi, TX	Trafigura	Trafigura	Pre-FID	2021+	Filed federal permits in July 2018. Upon permitting, Trafi estimates 18 months of construction
Houston, TX	Enterprise	Enterprise	Pre-FID	2021+	Filed federal permits in February 2019, est. processing time is 356 days. Expect VLCC load speed of 85,000 bbl/hour.
Freeport, TX	Enbridge	Enbridge, Oiltanking	Pre-FID	2021+	Filed federal permits in February 2019. Will be fed by Gray Oak and Seaway pipeline
Louisiana	Tallgrass	Tallgrass	Pre-FID	2021+	Would be fed by Seahorse pipeline (oil from Bakken and Rockies). Tallgrass did not mention the terminal in latest earnings call

Source: Rystad Energy research and analysis

US crude exports will top 5 million b/d in 2021, with nearly half of exports loaded in Corpus

#### US Gulf Coast crude oil exports by hub

Million barrels per day

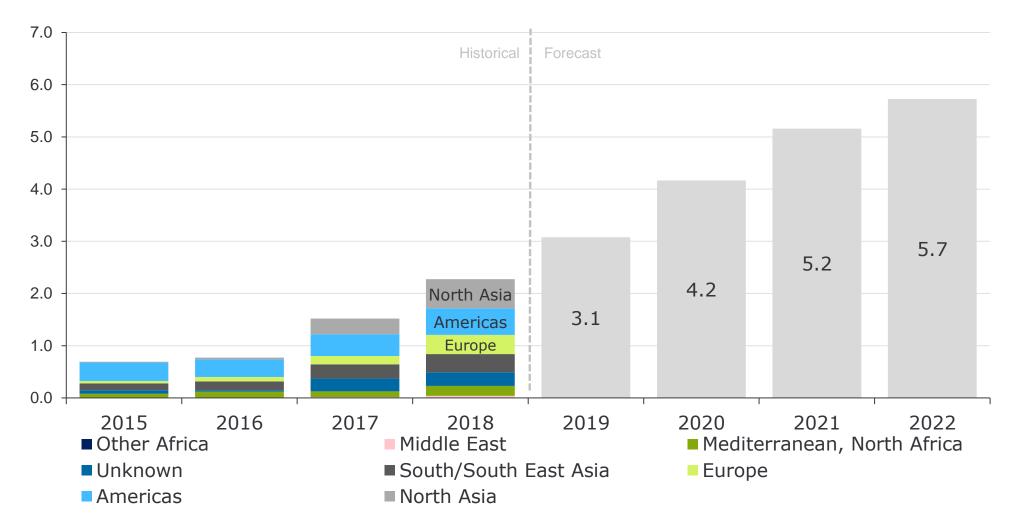


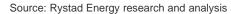


US crude exports expected to continue its climb to +5 mmbbl per day by 2021 mostly to...

#### **US Gulf Coast oil exports**

Million barrels per day

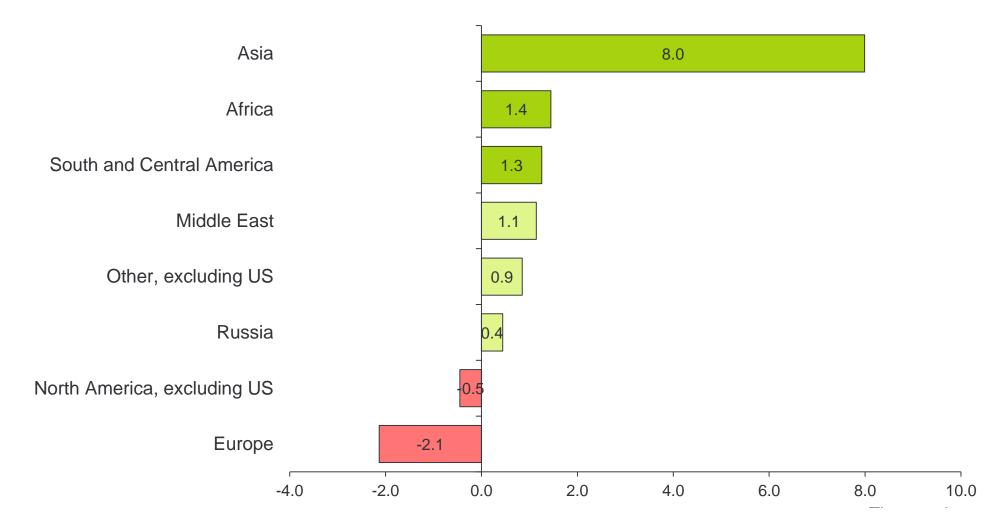




## Where is demand growing? Asia (and Africa/LatAm/ME) drive growth during 2019-2030

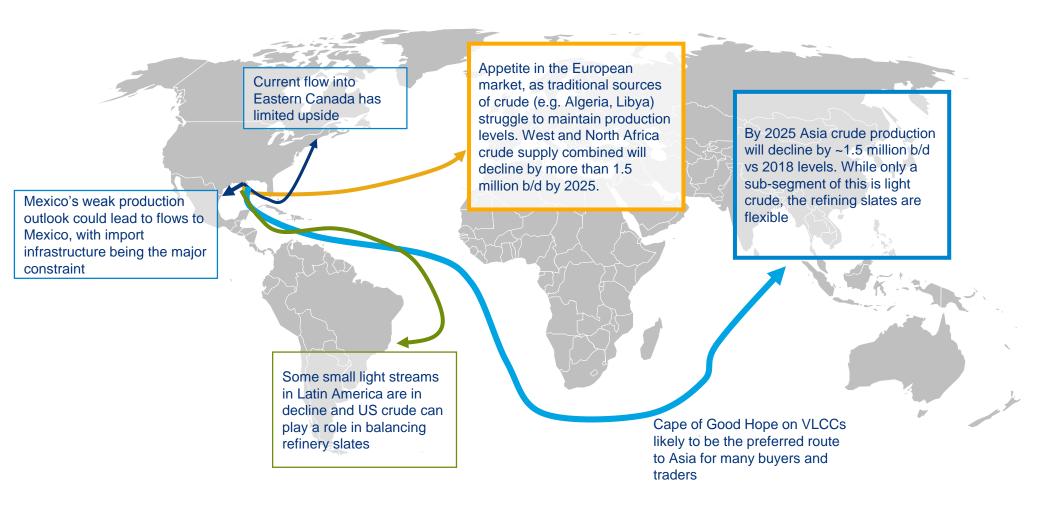
#### Cumulative change in global oil demand to 2030 (from 2019)

Million barrels per day



Source: Rystad Energy research and analysis

# Incremental US light crude exports will mostly go to Asia and Europe with other pockets of replacement potential







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