



## CCEP 2022 Implementation Plan

The implementation of the 2022 Criteria Compliance Enforcement Program (“CCEP” or “Program”) is described in this document. The CCEP is described in the CCEP-1 Process Document that is posted on the Member portion of the NPCC website under the “CCEP Documents”. Certification Forms have been developed by the CCEP Working Group (“CCEPWG”) and approved by the Compliance Committee (“CC”) for use by Full Members to Self-Certify compliance with the identified subset of Criteria that are actively monitored as specified on the Certification Forms. Blank Certification Forms for the specified CCEP compliance year are publicly posted under the “CCEP Documents” tab. Instructions are included in the Certification Forms to provide guidance to those Full Members obligated to submit completed certifications.

### 2022 Criteria Compliance Enforcement Program Schedule

The following table lists the Criteria (i.e., NPCC Directories) that will be actively monitored for the specified CCEP compliance year. The Full Members identified in Appendix A will be required to Self-Certify compliance with these Criteria/Directories. This table also specifies the due dates and certifying entities for each submittal:

Certification Forms	Due Date	Compliance Year*	Certified By
<b>Directory #8</b> Identification of Key Facilities	11/18/22	2022	RC
<b>Directory #6</b> Reserve Sharing Group Agreements	2/17/23	2022	RSG
<b>Directory #11</b> Disturbance Monitoring Equipment	2/17/23	2022	TO
<b>Directory #1</b> Area Transmission Review Approvals	5/19/23	2022	PC
<b>Directory #1</b> Resource Adequacy Review Approvals	5/19/23	2022	PC
<b>Directory #4</b> Bulk Power System Protection Approvals	5/19/23	2022	TO

\* January 1 – December 31

The Full Members obligated to certify for the 2022 Program are listed in Appendix A.

The schedule and study process for Reliability Assessments related to NPCC Directory #1 are not to be affected by the CCEP certification due dates as the schedule and study process for Reliability Assessments are entirely under the purview of the NPCC Task Forces. The year listed under the column, “Compliance Year” refers specifically to the calendar year to which the signee is certifying compliance, not to the “study year” for the Reliability, or other related Assessments.



NORTHEAST POWER COORDINATING COUNCIL, INC.  
 1040 AVE. OF THE AMERICAS, NEW YORK, NY 10018 (212) 840-1070 FAX (212) 302-2782

## 2022 CCEPWG and CC Tasks

The following tables show the tasks associated with maintaining the CCEP for the 2022 compliance year for both the CCEPWG and the Compliance Committee.

Included in the “CCEPWG Task” list are the dates of the Compliance Committee meetings by which the tasks are targeted for completion, and/or approval by the CC.

CCEPWG Task	Target CC Meeting
Develop 2022 Implementation Plan for presentation to CC for approval	September 2021
Revise existing, and/or develop new 2022 CCEP Certification Forms for presentation to CC for approval	September 2021
Revise, and update CCEP-1 Process Document for presentation to CC for approval	September 2021
Develop Scorecard of 2022 CCEP Certification Form submittals for use by CC members	January 2023
Develop 2022 CCEP Assessment Report for presentation to CC for approval	July 2023

Included in the “CC Task” list are the dates of Compliance Committee meetings by which the listed CCEPWG-prepared materials are targeted for CC member review and approval. The table notes the RCC meetings at which the CC will present CCEP-related materials for RCC approval.

CC Meeting	CC Task	Target RCC Meeting
September 2021	CC to approve 2022 Implementation Plan in advance of presentation to RCC in December	December 2021
July 2023	CC to approve 2022 CCEP Assessment Report in advance of presentation to RCC in September	September 2023

## Appendix A

### 2022 CCEP Full Member Obligations

<u>Directory 1</u>	<u>Directory 4</u>	<u>Directory 6</u>	<u>Directory 8</u>	<u>Directory 11</u>
1) Area Transmission Review Approvals	Bulk Power System Protection Approvals <b>Due: 5/19/23 (TO)</b>	Reserve Sharing Group Agreements <b>Due: 2/17/23 (RSG)</b>	Identification of Key Facilities <b>Due: 11/18/22 (RC)</b>	Disturbance Monitoring Equipment <b>Due: 2/17/23 (TO)</b>
2) Resource Adequacy Review Approvals (2 Forms) <b>Both forms due: 5/19/23 (PC)</b>				
HQT	CH	ISONE	HQT	CH
IESO	CMP	NBP	IESO	CMP
ISONE	CONED	NSPI	ISONE	CONED
NBP	EVERSOURCE		NBP	EVERSOURCE
NSPI	HO (see Note 1)		NYISO	HO (See Note 1)
NYISO	HQTE			HQTE
	NGUSA			NGUSA
	NBP			NBP
	NHT			NHT
	NYPA			NYPA
	NYSEG			NYSEG
	NSPI			NSPI
	ORU			ORU
	RGE			RGE
	UIC			UIC
	VT			VT

Notes:

1. Hydro One submits D4 and D11 forms to MACD
2. LIPA does not appear on the list because it does not own a BPS bus and therefore does not submit the D4 and D11 forms.