



CCEP 2023 Implementation Plan

The implementation of the 2023 Criteria Compliance and Enforcement Program is described in this document. Associated program documents include:

- CCEP-1 Process Document which is posted on the Member side of the NPCC website under the [Compliance Committee](#)
- 2023 blank certification forms which are posted on the public side of the NPCC website under [CCEP Documents](#)
- The 2023 implementation plan which is posted on the public side of the NPCC website under [CCEP Documents](#)

The blank certification forms are developed by the CCEP Working Group (CCEPWG) and approved by the Compliance Committee (CC). Instructions are included in the forms to provide guidance to those Full Members obligated to submit completed certifications.

2023 Criteria Compliance Enforcement Program Schedule

The Full Members identified in Appendix A will be required to certify compliance with the Directories in the table below which also provides the due dates and certifying entities for each Directory.

| Certification Forms | Due Date | Compliance Year* | Certified By |
|---|----------|------------------|--------------|
| Directory #8 Identification of Key Facilities | 2/16/24 | 2023 | RC |
| Directory #8 Testing of Key Facilities | 5/17/24 | 2023 | TO |
| Directory #6 Reserve Sharing Group Agreements | 2/16/24 | 2023 | RSG |
| Directory #11 Disturbance Monitoring Equipment | 2/16/24 | 2023 | TO |
| Directory #1 Area Transmission Review Approvals | 5/17/24 | 2023 | PC |
| Directory #1 Resource Adequacy Review Approvals | 5/17/24 | 2023 | PC |
| Directory #4 Bulk Power System Protection Approvals | 5/17/24 | 2023 | TO |

* January 1 – December 31

The Full Members obligated to certify for the 2023 Program are listed in Appendix A.

The schedule and study process for Reliability Assessments related to NPCC Directory #1 are not to be affected by the CCEP certification due dates as the schedule and study process for Reliability Assessments are entirely under the purview of the NPCC Task Forces. The year listed under the column, “Compliance Year” refers specifically to the calendar year to which the signee is certifying compliance, not to the “study year” for the Reliability, or other related Assessments.



NORTHEAST POWER COORDINATING COUNCIL, INC.
 1040 AVE. OF THE AMERICAS, NEW YORK, NY 10018 (212) 840-1070 FAX (212) 302-2782

2023 CCEPWG and CC Tasks

The following tables show the tasks associated with maintaining the CCEP for the 2023 compliance year for both the CCEPWG and the CC.

Included in the CCEPWG Task list are the dates of the Compliance Committee meetings by which the tasks are targeted for completion and/or approval by the CC.

| CCEPWG Task | Target CC Meeting |
|--|-------------------|
| Develop 2023 Implementation Plan for presentation to CC for approval | September 2022 |
| Revise existing and/or develop new 2023 CCEP Certification Forms for presentation to CC for approval | September 2022 |
| Revise and update CCEP-1 Process Document for presentation to CC for approval | As needed |
| Develop Scorecard of 2023 CCEP Certification Form submittals for use by CC members | May 2024 |
| Develop 2023 CCEP Assessment Report for presentation to CC for approval | July 2024 |

Included in the CC Task list are the dates of Compliance Committee meetings by which the listed CCEPWG-prepared materials are targeted for CC member review and approval. The table notes the RCC meetings at which the CC will present CCEP-related materials for RCC approval.

| Target CC Meeting | CC Task | Target RCC Meeting |
|-------------------|--|--------------------|
| September 2022 | CC to approve 2023 Implementation Plan in advance of presentation to RCC in December | December 2022 |
| July 2024 | CC to approve 2023 CCEP Assessment Report in advance of presentation to RCC in September | September 2024 |

Appendix A

2023 CCEP Full Member Obligations

| <u>Directory 1</u> | <u>Directory 4</u> | <u>Directory 6</u> | <u>Directory 8</u> | <u>Directory 8</u> | <u>Directory 11</u> |
|---|--|---|--|---|---|
| 1) Area Transmission Review Approvals 2) Resource Adequacy Review Approvals (2 Forms) Both forms due: 5/17/24 (PC) | Bulk Power System Protection Approvals Due: 5/17/24 (TO) | Reserve Sharing Group Agreements Due: 2/16/24 (RSG) | Identification of Key Facilities Due: 2/16/24 (RC) | Testing of Key Facilities Due: 5/17/24 (TO) | Disturbance Monitoring Equipment Due: 2/16/24 (TO) |
| HQTE | CH | ISONE | HQTE | CH | CH |
| IESO | CMP | NBP | IESO | CMP | CMP |
| ISONE | Con Edison | NSPI | ISONE | Con Edison | Con Edison |
| NBP | Eversource | | NBP | Eversource | Eversource |
| NSPI | HQTE | | NYISO | HQTE | HQTE |
| NYISO | Narragansett Electric Company d/b/a Rhode Island Electric (PPL) | | | Narragansett Electric Company d/b/a Rhode Island Electric (PPL) | Narragansett Electric Company d/b/a Rhode Island Electric (PPL) |
| | NBP | | | NBP | NBP |
| | New Hampshire Transmission/Next Era | | | New Hampshire Transmission/Next Era | New Hampshire Transmission/Next Era |
| | NGUSA | | | NGUSA | NGUSA |
| | NSPI | | | NSPI | NSPI |
| | NYPA | | | NYPA | NYPA |
| | NYSEG | | | NYSEG | NYSEG |
| | ORU | | | ORU | ORU |
| | RGE | | | RGE | RGE |
| | UIC | | | UIC | UIC |
| | VT | | | VT | VT |

Notes on certain Sector 1 Full Member Transmission Owners absent from this list

1. MACD has compliance oversight over Hydro One as per the Ontario MOU.
2. LIPA does not appear on the list because it does not own a BPS bus and therefore does not need to submit the D4, D8, and D11 forms.
3. LS Power New York does not appear on the list because it does not own a BPS bus and therefore does not need to submit D4, D8, and D11 forms.