



Report Items:

- EOP-12-2
- FERC Order 901
- NERC Rules of Procedure



NPCC REGIONAL STANDARDS COMMITTEE

AGENDA FOR MEETING #23-1

February 8, 2024, 10:00 a.m. – 3:00 p.m. EDT **WebEx Meeting**

Dial-In: 415-655-0003 (USA) / 416-915-6530 (Canada)

Access Code: 24288144585

Password: pvHRmxp@245 (78476971 from phone)

[WebEx Link](#)

For Reference:

[Glossary of Terms Used in NERC Reliability Standards](#), dated December 1, 2023

[NPCC Glossary of Terms](#), dated August 10, 2021

Introductions, Safety Message and Chair’s Remarks

NPCC Antitrust Compliance Guidelines

Agenda Items:

1.0 Meeting Agenda

2.0 RSC Meeting Minutes (Approval Item)

3.0 Items Requiring RSC Discussion/Endorsement

3.1 [FERC Black Start Study Presentation](#)

3.2 [PRC-006-NPCC-3 Drafting Team Status](#)

3.3 [Directory #4 Incorporate Provisions of IEEE-2800 NPCC Criteria](#)

3.4 [RSC In-person meetings for 2024](#)

3.5 [2024 DER/VER Forums](#)

4.0 NERC Reliability Standards

<http://www.nerc.com/pa/Stand/Pages/Standards-Under-Development.aspx>

4.1 **Currently Posted Projects**

Project	Comment Period End Date	Ballot Period End Date
Project 2016-02 Modifications to CIP Standards Norm Dang from IESO @ 12:30 PM	11/29/23 (F)	11/29/23 (A)
Project 2020-02 Modifications to PRC-024 (Generator Ride-through) Josh Blume from NERC @ 12:45 PM	7/14/22 (F)	
Project 2021-03 CIP-002 Transmission Owner Control Centers Dominique Love from NERC @ 1:15 PM NC	11/9/23 (F)	11/9/23 (I)



Project 2021-04 Modifications to PRC-002 - Phase II Ben Wu from NERC @ 1:30 PM	9/14/23 (F)	9/14/23 (I)
Project 2022-03 Energy Assurance with Energy- Constrained Resources Brian Deckert	3/11/24 (F)	3/11/24 (I)
Project 2023-02 Analysis and Mitigation of BES Inverter- Based Resource Performance Issues Josh Blume from NERC or the SDT Chair @ 1:45 PM	3/23/23 (I)	
Project 2023-03 Internal Network Security Monitoring (INSM) Laura Anderson from NERC and Thad Ness @ 1:00 PM	1/17/23 (F)	1/17/23 (I)
Project 2023-04 Modifications to CIP-003 Chris Larson from NERC @ 2:00 PM	3/14/23 (F)	3/14/23 (A)
Project 2023-06 CIP-014 Risk Assessment Refinement Ruida Shu	8/24/23 (F)	
Project 2023-07 Transmission System Planning Performance Requirements for Extreme Weather Jordan Mallory and Evan Wilcox from AEP @ 2:15 PM	9/27/23 (F)	
Project 2020-06 Verifications of Models and Data for Generators Chris Larson from NERC @ 2:00 PM	1/9/24 (F)	1/9/24 (I)
Comments: (I) – Informal; (F) – Formal; (N) – Nomination Period Ballots: (I) – Initial; (A) – Additional; (F) – Final		

- 4.2 Ballot History (Since last RSC Meeting)
- 4.3 Comment Form History (Since last RSC Meeting)

5.0 NPCC Non-Standards

<https://www.npcc.org/Standards/SitePages/NonStandardsList.aspx>

5.1 Items for Discussion

- 5.1.1 Directory #1 Design and Operation of the BPS --- Jt. Planning/Ops Review
- 5.1.2 Directory #4 System Protection TFSP Criteria Clarification
- 5.1.3 Directories Under Review 2024:
D2 Emergency Operations, D5 Reserve, D6 Reserve Sharing (TFCO)
D7 RAS (TFCP)
D4 System Protection (TFSP)

6.0 RSC Member Items of Interest

- 6.1 RSC Roster

7.0 Standards Activity Post NERC BOT Approval

(Since last RSC Meeting)

- 7.1 NERC Filings to FERC
<http://www.nerc.com/FilingsOrders/Pages/default.aspx>
- 7.2 FERC Orders / Rules
<http://www.nerc.com/FilingsOrders/Pages/default.aspx>



- 7.3 Federal Register
<https://www.federalregister.gov/>
- 7.4 [FERC Sunshine Act Meeting Notice](#)
- 7.5 [FERC Open Meeting Summaries](#)

8.0 NERC Meetings

- 8.1 Standards Committee (SC)
<http://www.nerc.com/comm/SC/Pages/default.aspx>

January 17 th – Call	February 21 st – Call	March 20 th – Houston, TX (Occidental Chemical Corporation)
April 17 th – Call	May 15 th – Call	June 12 th – Seattle, WA (Amazon)
July 17 th – MRO	August 21 st – Call	September 18 th – Waukesha, WI (American Transmission Company)
October 16 th – Call	November 13 th – Call	December 10 th – Atlanta, GA (NERC)

- 8.2 Board of Trustees (BOT) Meeting
<http://www.nerc.com/gov/bot/Pages/Agenda-Highlights-and-Minutes-.aspx>

February 14-15 – Houston, TX	May 8-9 – Hybrid Schedule	August 14-15 – Vancouver, BC
December 13 – Board Meeting, Virtual		

9.0 NERC Items of Interest (Since last RSC Meeting)

- 9.1 Lessons Learned
<http://www.nerc.com/pa/rrm/ea/Pages/Lessons-Learned.aspx>
 - 9.1.1 There has been no new Lesson Learned issued since the last RSC meeting.
- 9.2 Alerts
<http://www.nerc.com/pa/rrm/bpsa/Pages/Alerts.aspx>
There has been no new NERC Alerts released since the last RSC meeting.
- 9.3 NERC Reliability and Security Guidelines
<https://www.nerc.com/comm/Pages/Reliability-and-Security-Guidelines.aspx>
- 9.4 NERC Rules of Procedure
<https://www.nerc.com/AboutNERC/Pages/Rules-of-Procedure.aspx>
- 9.5 FERC and NERC Encourage NAESB to Convene Gas-Electric Forum
[FERC, NERC Encourage NAESB to Convene Gas-Electric Forum to Address Reliability Challenges](#)
- 9.6 2023 State of Reliability Report
[Report \(nerc.com\)](#)



10.0 Future RSC Meetings and Conference Calls

10.1 RSC 2024 Meeting Dates

February 8 th – WebEx
May 14-15 th – In-person and WebEx
August – In-person and WebEx
October – WebEx
December 4 th - General Meeting and WebEx



Northeast Power Coordinating Council, Inc. (NPCC)

Antitrust Compliance Guidelines

It is NPCC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. The antitrust laws make it important that meeting participants avoid discussion of topics that could result in charges of anti-competitive behavior, including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discrimination, division of markets, allocation of production, imposition of boycotts, exclusive dealing arrangements, and any other activity that unreasonably restrains competition.

It is the responsibility of every NPCC participant and employee who may in any way affect NPCC's compliance with the antitrust laws to carry out this commitment.

Participants in NPCC activities (including those participating in its committees, task forces and subgroups) should refrain from discussing the following throughout any meeting or during any breaks (including NPCC meetings, conference calls and informal discussions):

- Industry-related topics considered sensitive or market intelligence in nature that are outside of their committee's scope or assignment, or the published agenda for the meeting;
- Their company's prices for products or services, or prices charged by their competitors;
- Costs, discounts, terms of sale, profit margins or anything else that might affect prices;
- The resale prices their customers should charge for products they sell them;
- Allocating markets, customers, territories or products with their competitors;
- Limiting production;
- Whether or not to deal with any company; and
- Any competitively sensitive information concerning their company or a competitor.

Any decisions or actions by NPCC as a result of such meetings will only be taken in the interest of promoting and maintaining the reliability and adequacy of the bulk power system.

Any NPCC meeting participant or employee who is uncertain about the legal ramifications of a particular course of conduct or who has doubts or concerns about whether NPCC's antitrust compliance policy is implicated in any situation should call NPCC's General Counsel and Corporate Secretary, Mr. Damase Hebert at (646) 737-2335 or dhebert@npcc.org.