

ATTACHMENT

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REGARDING

THE RATIFICATION OF THE ELECTRICITY SUPPLY BUSINESS PLAN OF

PT PERUSAHAAN LISTRIK NEGARA (PERSERO) FROM 2025 TO 2034

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