

AGENDA REGULAR MEETING CITY COUNCIL OF THE TOWN OF COLMA Wednesday, March 8, 2023 7:00 PM

The City Council, staff and members of the public may participate in the meeting in person at Town Hall or virtually via Zoom Video Conference.

To attend the meeting in person:

Town Hall, Council Chamber, 1198 El Camino Real, Colma CA 94014

To participate in the meeting via Zoom Video Conference:

Join Zoom Meeting: https://us02web.zoom.us/j/81289976261 Passcode: 074407 Meeting ID: 812 8997 6261 Dial by your location +1 669 900 6833 US (San Jose) +1 346 248 7799 US (Houston) +1 253 215 8782 US (Tacoma) +1 312 626 6799 US (Chicago) +1 929 205 6099 US (New York) +1 301 715 8592 US (Germantown) Meeting ID: 812 8997 6261 Passcode: 074407

To provide Public Comment in person:

Members of the public wishing to speak are requested to complete a yellow speaker card and submit it to the City Clerk. Comments should be kept to three minutes or less.

To provide Public Comment via Zoom Video Conference:

Live verbal public comments may be made by requesting to speak using the "raise hand" feature in Zoom or, if calling in by phone, by pressing *9 on the telephone keypad prior to the consent calendar being heard, or prior to the close of the public comment period for agenda items or non-agenda items. In response, the Town will unmute the speaker and allow them to speak up to three minutes.

To provide Public Comment in writing:

Members of the public may provide written comments by email to the City Clerk at <u>ccorley@colma.ca.gov</u> before the meeting. Emailed comments should include the specific agenda item on which you are commenting or note that your comment concerns an item that is not on the agenda. The length of the emailed comment should be commensurate with the three minutes customarily allowed for verbal comments, which is approximately 250-300 words.

PLEDGE OF ALLEGIANCE AND ROLL CALL

ADOPTION OF AGENDA

PRESENTATION

Proclamation in Recognition of Women's History Month

PUBLIC COMMENTS

Comments on the Consent Calendar and Non-Agenda Items will be heard at this time. Comments on Agenda Items will be heard when the item is called.

CONSENT CALENDAR

- 1. Motion to Accept the Minutes from the February 22, 2023 Regular Meeting.
- 2. Motion to Approve Report of Checks Paid for February 2023.

STUDY SESSION

3. REACH CODES: BUILDING ELECTRIFICATION & ELECTRIC VEHICLE CHARGING INFRASTRUCTURE FOR NEW CONSTRUCTION

This item is for discussion only; no action will be taken at this meeting.

REPORTS

Mayor/City Council

City Manager

ADJOURNMENT

The City Council Meeting Agenda Packet and supporting documents are available for review on the Town's website <u>www.colma.ca.gov</u> or at Colma Town Hall, 1198 El Camino Real, Colma, CA. Persons interested in obtaining an agenda via e-mail should call 650-997-8300 or email a request to <u>citymanager@colma.ca.gov</u>.

Reasonable Accommodation

Upon request, this publication will be made available in appropriate alternative formats to persons with disabilities, as required by the Americans with Disabilities Act of 1990. Any person with a disability, who requires a modification or accommodation to view the agenda, should direct such a request to Pak Lin, ADA Coordinator, at 650-997-8300 or <u>pak.lin@colma.ca.gov</u>. Please allow two business days for your request to be processed.

MINUTES REGULAR MEETING City Council of the Town of Colma Town Hall Council Chamber 1198 El Camino Real, Colma CA Also Accessible via Zoom.us Wednesday, February 22, 2023 7:00 PM

PLEDGE OF ALLEGIANCE AND ROLL CALL

Mayor del Rosario called the meeting back to order at 7:01 p.m.

<u>Council Present</u> – Mayor Joanne F. del Rosario, Vice Mayor John Irish Goodwin, Council Members Ken Gonzalez, Carrie Slaughter and Helen Fisicaro were all present.

<u>Staff Present</u> – City Manager Brian Dossey, City Attorney Christopher Diaz, Chief of Police John Munsey, Administrative Services Director Pak Lin, Director of Public Works and Planning Brad Donohue, City Planner Farhad Mortazavi, and City Clerk Caitlin Corley were in attendance.

The Mayor announced, "Regarding Public Comment: Members of the public who are here in person are requested to complete a yellow speaker card and submit it to the City Clerk. Those of you on Zoom may make public comments by using the "raise hand" feature in Zoom or, if calling in by phone, by pressing *9 on the telephone keypad. The City Clerk will unmute your microphone and allow you to speak. Comments should be kept to three minutes or less."

ADOPTION OF THE AGENDA

Mayor del Rosario asked if there were any changes to the agenda. None were requested. The Mayor asked for a motion to adopt the agenda.

Action: Vice Mayor Goodwin moved to adopt the agenda; the motion was seconded by Council Member Slaughter and carried by the following vote:

Name	Voting		Prese	Absent	
	Ауе	No	Abstain	Not Participating	
Joanne F. del Rosario, Mayor	✓				
John Irish Goodwin	✓				
Ken Gonzalez	✓				
Carrie Slaughter	✓				
Helen Fisicaro	\checkmark				
	5	0			

PUBLIC COMMENTS

Mayor del Rosario opened the public comment period at 7:03 p.m. Resident Fernando Duarte and business owner Phil C'de Baca made comments. Seeing no one else request to speak, the Mayor closed the public comment period at 7:08 p.m.

CONSENT CALENDAR

- 1. Motion to Accept the Minutes from the February 8, 2023 Regular Meeting.
- 2. Motion to Accept the Minutes from the February 16, 2023 Special Meeting.
- 3. Motion to Adopt a Resolution in Opposition to Initiative No. 21-0042a1, the Taxpayer Protection and Government Accountability Act Pursuant to CEQA Guideline 15061(b)(3).
- 4. Motion to Adopt a Resolution Terminating the Local Emergency Declared as a Result of the COVID-19 Pandemic Pursuant to CEQA Guideline 15061(b)(3).
- 5. Motion Approving and Authorizing the City Manager to Execute the Letter of Understanding (LOU) Amending Article 15 of the Communication and Records Memorandum of Understanding (MOU); and Authorizing Staff to Recruit for One Additional Full Time Benefitted Dispatcher to Accommodate a 24 Hour Per Day/Seven Day Per Week Police Dispatch Center.

Vice Mayor Goodwin drawing the public's attention to the fiscal impact of item #5.

Action: Vice Mayor Goodwin moved to approve the consent calendar items #1 through 5; the motion was seconded by Council Member Gonzalez and carried by the following vote:

Name	Vot	ing	Prese	Absent	
	Aye	No	Abstain Not Participating		
Joanne F. del Rosario, Mayor	✓				
John Irish Goodwin	✓				
Ken Gonzalez	\checkmark				
Carrie Slaughter	✓				
Helen Fisicaro	\checkmark				
	5	0			

STUDY SESSION

6. PENSION LIABILITIES UPDATE

Administrative Services Director Pak Lin introduced Ira Summer of GovInvest to give the presentation. The Mayor opened the public comment period at 7:36 p.m. Resident Fernando Duarte asked a question. Seeing no one else request to speak, the Mayor closed the public comment period at 7:37 p.m. Council discussion followed.

This item is for discussion only; no action was taken at this meeting.

NEW BUSINESS

7. FY 2022-2023 MID-YEAR FINANCIAL UPDATE AND BUDGET AMENDMENT

Administrative Services Director Pak Lin presented the staff report. The Mayor opened the

public comment period at 8:15 p.m. Resident Thom Taylor made a comment. Seeing no one else request to speak, the Mayor closed the public comment period at 8:18 p.m. Council discussion followed.

Action: Vice Mayor Goodwin moved Accept the Fiscal Year 2022-23 Mid-Year Financial Report Through December 31, 2022; the motion was seconded by Council Member Slaughter and carried by the following vote:

Name	Voting		Prese	Absent	
	Aye	No	Abstain	Not Participating	
Joanne F. del Rosario, Mayor	\checkmark				
John Irish Goodwin	✓				
Ken Gonzalez	✓				
Carrie Slaughter	\checkmark				
Helen Fisicaro	\checkmark				
	5	0			

Action: Vice Mayor Goodwin moved Adopt a Resolution Appropriating Funds and Amending Budget for the Fiscal Year 2022-23 to Increase General Fund (11) Appropriation by \$65,500 and Transportation Fund (23) Revenues and Expenditure Budget by \$75,000, Pursuant to CEQA Guideline 15378; the motion was seconded by Council Member Gonzalez and carried by the following vote:

Name	Voting		Prese	Absent	
	Ауе	No	Abstain	Not Participating	
Joanne F. del Rosario, Mayor	✓				
John Irish Goodwin	✓				
Ken Gonzalez	✓				
Carrie Slaughter	✓				
Helen Fisicaro	✓				
	5	0			

COUNCIL CALENDARING

There will be a Special Meeting on Thursday, March 2 at 5:00 p.m. at Town Hall to discuss the Strategic Plan.

The next Regular Meeting will be on Wednesday, March 8, 2023 at 7:00pm at Town Hall.

REPORTS

City Manager Brian Dossey gave an update on the following topics:

- There will be a Chamber of Commerce Mixer on Thursday, February 23 at 5:30 p.m. at the Cow Palace.
- There will be a Chamber of Commerce Crab Feed on Tuesday, March 7, 2023 at 5:30 p.m. at the Colma Community Center.

ADJOURNMENT

Mayor del Rosario adjourned the meeting at 8:23 p.m.

Respectfully submitted,

Caitlin Corley City Clerk

apCkHist 03/01/2023	11:19AM		Check Histor Town of Co				Page: 1
Bank code:	first						
Check #	Date	Vendor	Status Clear/Void Date	Invoice	Inv. Date	Amount Paid	Check Total
56058	02/07/2023	02787 AECO SYSTEMS, INC.		55288 55306	01/12/2023 01/12/2023	1,415.34 501.41	1,916.75
56059	02/07/2023	00013 ANDY'S WHEELS & TIRES		65729 65741 65724	01/18/2023 01/23/2023 01/18/2023	45.39 45.39 40.00	130.78
56060	02/07/2023	00623 ARAMARK		5180143628 5180121179 5180143624 5180143611	01/30/2023 12/19/2022 01/30/2023 01/30/2023	111.73 18.90 15.90 15.90	162.43
56061	02/07/2023	00002 AT&T		01/18/2023	01/18/2023	43.92	43.92
56062	02/07/2023	02337 AXON ENTERPRISES, INC.		INUS131706	01/18/2023	332.50	332.50
56063	02/07/2023	00038 BROADMOOR LUMBER & F	:	61673 61688	01/03/2023 01/04/2023	853.48 112.62	966.10
56064	02/07/2023	00093 CITY OF SOUTH SAN FRAM	•	519216	01/27/2023	2,000.00	2,000.00
56065	02/07/2023	03556 CAROLINA COOK		2002441.003	01/30/2023	225.00	225.00
56066	02/07/2023	02484 YVETTE CORTES		2002440.003	01/30/2023	300.00	300.00
56067	02/07/2023	00649 DAVEY TREE EXPERT COM	/	917302909 917302907 917302908	01/20/2023 01/20/2023 01/20/2023	2,500.00 1,945.00 930.00	5,375.00
56068	02/07/2023	00117 DELTA DENTAL OF CALIFO	l -	BE005354424	02/01/2023	13,502.84	13,502.84
56069	02/07/2023	02793 DITO'S MOTORS		27226 27296 27300 27313	01/12/2023 01/30/2023 01/30/2023 02/01/2023	308.10 151.28 90.92 80.76	631.06
56070	02/07/2023	02499 GE CAPITAL INFORMATION	Ň	106885208 106889107 106885209	01/20/2023 01/23/2023 01/20/2023	513.17 274.76 274.76	1,062.69

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56071	02/07/2023	02499 GE CAPITAL INFORMATION		5066668415	02/01/2023	110.70	110.70
56072	02/07/2023	00433 GRAINGER INC		9575928958	01/17/2023	751.83	
				9575928941	01/17/2023	250.62	1,002.45
56073	02/07/2023	02119 CHRISTOPHER GRANT		1/26-1/27/23 REIMB	01/31/2023	127.44	127.44
56074	02/07/2023	00220 LC ACTION POLICE SUPPL		447947	01/17/2023	938.44	938.44
56075	02/07/2023	00222 LEAGUE OF CA CITIES		643256	01/01/2023	1,045.00	1,045.00
56076	02/07/2023	02714 DAWN MARCHETTI		12/20/22 REIMB	01/27/2023	52.37	52.37
56077	02/07/2023	03379 LUIS MELENDREZ		1/23-1/27/23 REIMB	02/01/2023	363.55	363.55
56078	02/07/2023	02878 DANIEL MENDOZA		1/26-1/27/23 REIMB	01/31/2023	36.00	36.00
56079	02/07/2023	00254 METRO MOBILE COMMUNI		230213	02/01/2023	602.00	602.00
56080	02/07/2023	03555 MVP MEDIA NETWORK DE		23171722	01/19/2023	349.00	349.00
56081	02/07/2023	03420 NATIONAL AUTO FLEET GF		WF5682	01/04/2023	41,484.47	
				WF5391	01/16/2023	38,755.56	80,240.03
56082	02/07/2023	01340 NAVIA BENEFIT SOLUTION		10552683	01/31/2023	725.70	725.70
56083	02/07/2023	03061 NICK BARBIERI TRUCKING		CL06668	01/15/2023	399.11	399.11
56084	02/07/2023	00280 ODP BUSINESS SOLUTION		286130827001	01/13/2023	165.38	
				284513365001	01/10/2023	49.03	
				286127468001	01/13/2023	34.22 16.87	005 50
56085	02/07/2023	02970 PRODUCTIVE PRINTING &		284408210001 36567	01/10/2023 01/25/2023	217.34	265.50 217.34
56086		02216 RAMOS OIL CO. INC.		840748	01/20/2023	1,906.07	1,906.07
56087	02/07/2023	01863 RYAN RODRIGUEZ		1/31/23 REIMB	01/31/2023	130.00	130.00
56088	02/07/2023	03392 ROMEO PACKING COMPAN		159733	01/27/2023	1,416.41	1,416.41
56089	02/07/2023	00716 ATTN: STEVEN MCCULLEY		2023-09	01/24/2023	1,000.00	1,000.00

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56090		01030 STEPFORD, INC.			2301048	01/20/2023	7,695.90	7,695.90
56091	02/07/2023	03015 U.S. BANK CORPORATE PN			01/23/2023	01/23/2023	13,157.48	13,157.48
56092	02/07/2023	03075 SUAN MERAZ VARELA			2002442.003	01/30/2023	50.00	50.00
56093	02/10/2023	01164 FRANCHISE TAX BOARD S			Ben74831	02/10/2023	87.31	87.31
56094	02/10/2023	01340 NAVIA BENEFIT SOLUTION	V	02/10/2023	Ben74829	02/10/2023	1,083.58	1,083.58
56095	02/10/2023	01375 NATIONWIDE RETIREMEN			Ben74827 Ben74815	02/10/2023 02/10/2023	6,035.90 1,950.00	7,985.90
56096	02/10/2023	01340 NAVIA BENEFIT SOLUTION			Ben74829	02/10/2023	1,670.49	1,670.49
56097	02/14/2023	03267 ACC BUSINESS			230108499	01/27/2023	679.66	679.66
56098	02/14/2023	03170 ACTION TOWING AND ROA			74922	01/31/2023	412.00	412.00
56099	02/14/2023	00004 AT&T			000019355601	01/13/2023	1,604.69	1,604.69
56100	02/14/2023	00051 CALIFORNIA WATER SERV			01/30/23 BILL DATE	01/30/2023	3,545.47	3,545.47
56101	02/14/2023	01995 CELETTA INVESTIGATIVE S			23-0207	02/07/2023	880.00	880.00
56102	02/14/2023	00057 CINTAS CORPORATION #2			4144658622 4144658451	01/26/2023 01/26/2023	650.03 376.46	1,026.49
56103	02/14/2023	03539 CLARK PEST CONTROL			32692088 32692086 32540323 32692085 32692087	02/09/2023 02/09/2023 01/12/2023 02/09/2023 02/09/2023	145.00 135.00 135.00 135.00 135.00 115.00	665.00
56104	02/14/2023	00525 COUNTY OF MARIN/CAL-SI			19074-2023	01/23/2023	315.00	315.00
56105	02/14/2023	00071 CSG CONSULTANTS, INC.			11/26/22-12/30/22	12/30/2022	154,927.41	154,927.41
56106	02/14/2023	02182 DALY CITY KUMON CENTE			January 2023	02/08/2023	1,935.00	1,935.00
56107	02/14/2023	03224 DECORATIVE PLANT SERV			0030719	02/01/2023	157.45	157.45
56108	02/14/2023	02144 DOMINIC A. DE LUCCA DBA			January 2023	02/07/2023	200.00	200.00

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56109	02/14/2023	02935 EMCOR SERVICES-MESA	E	940012692	01/27/2023	1,839.69	1,839.69
56110	02/14/2023	02913 FARALLON COMPANY ENG	3	2206-3	12/31/2022	85,278.08	85,278.08
56111	02/14/2023	03034 FLEX ADVANTAGE		153822	01/31/2023	105.00	105.00
56112	02/14/2023	02499 GE CAPITAL INFORMATION	N	5066668370	02/01/2023	395.03	395.03
56113	02/14/2023	00159 GRAPHIC TECHNICS/GRAP	:	15948	02/06/2023	263.70	263.70
56114	02/14/2023	00174 HOME DEPOT CREDIT SER	;	01/30/23 CLOSING	01/30/2023	1,991.79	1,991.79
56115	02/14/2023	01366 JAMIE INASE		2002444.003	02/06/2023	200.00	200.00
56116	02/14/2023	02674 KINGSTON MEDIA		1503	01/25/2023	10,000.00	10,000.00
56117	02/14/2023	03558 SHERAMOR LAZATIN		2002446.003 2002447.003	02/06/2023 02/06/2023	82.70 50.00	132.70
56118	02/14/2023	03557 O'CONNOR & COMPANY		0123-22 0123-23	01/31/2023 01/31/2023	14,973.25 4,900.00	19,873.25
56119	02/14/2023	00280 ODP BUSINESS SOLUTION	1	289498733001 290159403001 289785632001	01/24/2023 01/24/2023 01/24/2023	86.22 30.52 29.15	145.89
56120	02/14/2023	03230 MICAELA PADILLA		2002445.003	02/06/2023	50.00	50.00
56121	02/14/2023	02216 RAMOS OIL CO. INC.		842520	01/31/2023	59.92	59.92
56122	02/14/2023	03431 RETAIL COACH, LLC THE		4087	01/23/2023	5,000.00	5,000.00
56123	02/14/2023	00349 SEGALE & CERINI INC.		17438	01/31/2023	20,005.00	20,005.00
56124	02/14/2023	03405 SERRA CENTER ASSOCIAT	г	5065 JSB REFUND	12/29/2022	686.40	686.40
56125	02/14/2023	00500 SMC CONTROLLERS OFFI	(January 2023	02/02/2023	3,730.80	3,730.80
56126	02/14/2023	00077 SMC HEALTH SYSTEM		AC22-23-COLMA	12/05/2022	30,284.00	30,284.00
56127	02/14/2023	01030 STEPFORD, INC.		2301068	01/26/2023	2,820.00	2,820.00
56128	02/14/2023	00394 TENNANT		919309704	01/23/2023	240.84	240.84

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56130	02/14/2023	02849 6746050100 U.S. BANK PAF		Feb2023 OPEB	02/01/2023	128,788.00	128,788.00
56131	02/14/2023	02799 WAVE (ASTOUND)		103745301-0009966	02/01/2023	474.62	474.62
56132	02/14/2023	03370 HEZEKIEL ZAPANTA		2002443.003	02/06/2023	300.00	300.00
56133	02/21/2023	03034 FLEX ADVANTAGE		2023-03-RETIRE	02/21/2023	58,799.88	58,799.88
56164	02/24/2023	00047 C.L.E.A.		02242023 B	02/24/2023	216.00	216.00
56165	02/24/2023	01340 NAVIA BENEFIT SOLUTION		02242023 B	02/24/2023	1,670.49	1,670.49
56166	02/24/2023	01375 NATIONWIDE RETIREMEN		02242023 B	02/24/2023	6,035.90	6,035.90
56167	02/24/2023	02224 STANDARD INSURANCE CO		02242023 B	02/24/2023	503.00	503.00
56168	02/21/2023	02787 AECO SYSTEMS, INC.		23009	02/01/2023	960.00	960.00
56169	02/21/2023	00020 ASSOCIATED SERVICES IN		123020027	02/01/2023	40.00	
				123020026	02/01/2023	9.00	49.00
56170	02/21/2023	01183 BEST BEST & KRIEGER LLF		957643	02/14/2023	20,494.00	
				957642	02/14/2023	3,760.50	24,254.50
56171	02/21/2023	00057 CINTAS CORPORATION #2		4141195613	12/22/2022	202.19	
				4139885869	12/08/2022	202.19	
				4143965995	01/19/2023	202.19	606.57
56172	02/21/2023	03539 CLARK PEST CONTROL		32692082	02/02/2023	135.00	135.00
56173	02/21/2023	00055 CORA		ComaCY2023	01/31/2023	514.00	514.00
56174	02/21/2023	02827 CORODATA SHREDDING, II		DN1400102	01/31/2023	115.69	115.69
56175	02/21/2023	02827 CORODATA SHREDDING, II		RS3467652	01/31/2023	85.82	85.82
56176	02/21/2023	00366 CRITICAL REACH, INC.		2473	12/06/2022	300.00	300.00
56177	02/21/2023	02793 DITO'S MOTORS		27416	02/15/2023	880.20	880.20
56178	02/21/2023	03164 EDGEWORTH INTEGRATIC		00032798	02/15/2023	908.75	908.75

03/01/2023 11:19AM

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56179	02/21/2023	02499 GE CAPITAL INFORMATION		106945922	02/08/2023	79.63	79.63
56180	02/21/2023	00181 IEDA		24038	02/01/2023	1,628.05	1,628.05
56181	02/21/2023	03563 JAMES FORD INC.		REFUND CK102044	02/21/2023	712.26	712.26
56182	02/21/2023	03561 LISA LAZARES		2002451.003	02/10/2023	20.00	20.00
56183	02/21/2023	00222 LEAGUE OF CA CITIES		1704	01/27/2023	300.00	300.00
56184	02/21/2023	01480 LEXIPOL, LLC		INVCOR651	12/14/2022	15,000.00	15,000.00
56185	02/21/2023	00254 METRO MOBILE COMMUNI		46388	01/30/2023	3,285.31	3,285.31
56186	02/21/2023	03562 SUSAN MORTON		CRS-01	02/14/2023	556.00	556.00
56187	02/21/2023	02993 VANESSA MOSQUEDA VEL		12/08/22-02/09/23	02/14/2023	800.00	800.00
56188	02/21/2023	03560 POWERDMS, INC.		INV-27546	10/27/2022	2,500.00	2,500.00
56189	02/21/2023	03551 QUENCH USA, INC		INV0D558109	02/14/2023	6,775.00	6,775.00
56190	02/21/2023	03559 GREGORIO RODRIGUEZ		2002452.003	02/17/2023	150.00	150.00
56191	02/21/2023	03018 AVA ROMERO		2002449.003	02/10/2023	96.00	96.00
56192	02/21/2023	00343 SMC COUNCIL OF CITIES		12/16/2022 Mtg	02/17/2023	500.00	500.00
56193	02/21/2023	00343 SMC COUNCIL OF CITIES		02/24/2023 Mtg	02/24/2023	60.00	60.00
56194	02/21/2023	00364 SMC FORENSIC LAB		PS-INV104177	01/31/2023	270.00	270.00
56195	02/21/2023	00534 SMC INFORMATION SERVI		1YCL12301	01/31/2023	164.50	164.50
56196	02/21/2023	00830 STAPLES BUSINESS CRED		1646677640	01/25/2023	259.19	259.19
56197	02/21/2023	03457 TOWNSEND PUBLIC AFFAI		19531	02/01/2023	6,000.00	6,000.00
56198	02/28/2023	00623 ARAMARK		5180147450 5180151096 5180154576 5180158266	02/06/2023 02/13/2023 02/20/2023 02/27/2023	111.73 111.73 111.73 111.73 111.73	

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1,638.4	34.50	02/01/2023	0019444943				
416.3	416.38	01/31/2023	Stmt#1367052		02118 BAY AREA NEWS GROUP	02/28/2023	56200
917.1	917.11	02/09/2023	2/4-2/8/23 REIMB		02950 ANTHONY BERKOVATZ	02/28/2023	56201
	175.54	02/16/2023	6544607057-02/16/23	,	00051 CALIFORNIA WATER SERV	02/28/2023	56202
	147.57	01/31/2023	01/31/2023				
432.8	109.71	02/13/2023	1727052702-02/13/23				
	650.03	02/23/2023	4147460429		00057 CINTAS CORPORATION #2	02/28/2023	56203
	647.97	02/09/2023	4146053467				
	376.46	02/23/2023	4147460471				
	375.07	02/09/2023	4146053337				
	202.19	02/16/2023	4146758523				
2,453.9	202.19	02/02/2023	4145366752				
120.0	120.00	02/22/2023	03270	I	03411 CLEAN WORLD GREASE TI	02/28/2023	56204
40.4	40.40	02/12/2023	02/17-03/16 Xfinity		01037 COMCAST CABLE	02/28/2023	56205
177,465.0	177,465.02	02/10/2023	12/31/22-01/27/23		00071 CSG CONSULTANTS, INC.	02/28/2023	56206
1,000.0	1,000.00	01/30/2023	1766B Refund C&D	1	03564 DEACON CONSTRUCTION,	02/28/2023	56207
13,324.0	13,324.05	03/01/2023	BE005380746	l	00117 DELTA DENTAL OF CALIFOI	02/28/2023	56208
	98.00	02/03/2023	633404	:	00112 DEPARTMENT OF JUSTICE	02/28/2023	56209
147.0	49.00	11/03/2022	616689				

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				27465	02/23/2023	93.78	1,803.09
56212	02/28/2023	01593 JOAQUIN FLORES		2002458.003	02/24/2023	200.00	200.00
56213	02/28/2023	02803 GYMDOC, INC.		00139814	02/15/2023	150.00	150.00
56214	02/28/2023	01036 MANAGED HEALTH NETWO	(PRM-078795	02/14/2023	99.20	99.20
56215	02/28/2023	03191 MAZE & ASSOCIATES		48110	01/31/2023	882.00	882.00
56216	02/28/2023	03061 NICK BARBIERI TRUCKING	1	CL07834	01/31/2023	781.39	781.39
56217	02/28/2023	01184 PENINSULA UNIFORMS & E	E	196661	01/13/2023	120.81	120.81
56218	02/28/2023	02926 INC PRECISION BODY SHO	2	20495	02/20/2023	70.00	70.00
56219	02/28/2023	02970 PRODUCTIVE PRINTING &		36611	02/13/2023	425.16	425.16
56220	02/28/2023	02216 RAMOS OIL CO. INC.		842179	01/31/2023	2,374.15	
				843655	02/10/2023	2,238.73 1,661.61	0.074.40
50004	00/00/0000			845122	02/20/2023	,	6,274.49
56221		02886 READY REFRESH BY NEST		03B0036457661	02/08/2023	72.95	72.95
56222	02/28/2023	3 00349 SEGALE & CERINI INC.		17224	07/29/2022	19,903.00 1,309.00	
				17308 17259	09/30/2022 08/31/2022	450.50	21,662.50
56223	02/28/2023	00357 SIERRA DISPLAY, INC.		26582-Final	08/22/2022	5,335.00	5,335.00
56224	02/28/2023	00388 SONITROL		330583	02/02/2023	1,143.11	1,143.11
56225	02/28/2023	02291 SOUTHWOOD PLUMBING	ł	61995	01/25/2023	1,780.75	1,780.75
56226	02/28/2023	02224 STANDARD INSURANCE C	(Mar2023Coverage	03/01/2023	218.66	218.66
56227	02/28/2023	01030 STEPFORD, INC.		2301121	02/20/2023	7,820.85	
				2306084	02/08/2023	1,430.00	9,250.85
56228	02/28/2023	00412 TELECOMMUNICATIONS E		48082	02/10/2023	1,652.50	1,652.50

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					817291054	02/19/2023	25.73	1,106.39
94797	02/10/2023	00130 EMPLOYMENT DEVELOPM			Ben74817	02/10/2023	38.20	38.20
94798	02/10/2023	00521 UNITED STATES TREASUR			Ben74819	02/10/2023	1,162.15	1,162.15
94799	02/10/2023	00631 P.E.R.S.			Ben74821	02/10/2023	781.29	781.29
94800	02/10/2023	01360 MISSIONSQUARE RETIREM			Ben74823	02/10/2023	514.23	514.23
94801	02/10/2023	00282 CALIFORNIA PUBLIC EMPL			Ben74825	02/10/2023	4,797.14	4,797.14
94802	02/10/2023	00130 EMPLOYMENT DEVELOPM			Ben74833	02/10/2023	15,156.85	15,156.85
94803	02/10/2023	00521 UNITED STATES TREASUR			Ben74835	02/10/2023	70,059.50	70,059.50
94804	02/10/2023	00282 CALIFORNIA PUBLIC EMPL			Ben74837	02/10/2023	70,673.18	70,673.18
94805	02/10/2023	00631 P.E.R.S.			Ben74839	02/10/2023	50,158.82	50,158.82
94806	02/10/2023	01360 MISSIONSQUARE RETIREM			Ben74841	02/10/2023	6,679.10	6,679.10
94807	02/10/2023	01340 NAVIA BENEFIT SOLUTION	V	02/10/2023	Ben74843	02/10/2023	686.91	686.91
94808	02/10/2023	00068 COLMA PEACE OFFICER'S			Ben74845	02/10/2023	652.14	652.14
94811	02/24/2023	00130 EMPLOYMENT DEVELOPM			02242023 B	02/24/2023	15,026.55	15,026.55
94812	02/24/2023	00521 UNITED STATES TREASUR			02242023 B	02/24/2023	69,275.45	69,275.45
94813	02/24/2023	00631 P.E.R.S.			02242023 B	02/24/2023	49,569.28	49,569.28
94814	02/24/2023	01360 MISSIONSQUARE RETIREM			02242023 B	02/24/2023	6,643.53	6,643.53
94815	02/24/2023	00068 COLMA PEACE OFFICER'S			02242023 B	02/24/2023	613.45	613.45
120007	02/06/2023	00307 PACIFIC GAS & ELECTRIC			1918250367-2 18Jan23	01/18/2023	4,319.23	4,319.23
120010	02/07/2023	00282 CALIFORNIA PUBLIC EMPL			100000017058715	01/17/2023	7,264.08	7,264.08
120011	02/07/2023	00307 PACIFIC GAS & ELECTRIC			9248309814-8 24Jan23	01/24/2023	482.91	482.91

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120014 120015 120016	02/07/2023 02/07/2023 02/07/2023 02/14/2023	00307 PACIFIC GAS & ELECTRIC 01037 COMCAST CABLE 01037 COMCAST CABLE 01037 COMCAST CABLE 01037 COMCAST CABLE	0092128195-2 24Jan23 1/27-2/26 1520 HILL 01/25-02/24 427 F St 1/25-2/24 1520 HILLS	01/24/2023 01/17/2023 01/20/2023	2,828.52 10.94 246.72	
120014 120015 120016	02/07/2023 02/07/2023 02/14/2023	01037 COMCAST CABLE 01037 COMCAST CABLE	01/25-02/24 427 F St	01/20/2023		10.94 246.72
120015 120016	02/07/2023 02/14/2023	01037 COMCAST CABLE			246.72	246.72
120016	02/14/2023		1/25-2/24 1520 HILLS			
		01037 COMCAST CABLE		01/20/2023	256.72	256.72
100017	02/14/2023		Feb2023 Cable TV	01/26/2023	15,636.97	15,636.97
120017	02/ 1 1/2020	01037 COMCAST CABLE	02/02-03/01 1199 EL	01/27/2023	251.72	251.72
120018	02/14/2023	00307 PACIFIC GAS & ELECTRIC	0567147369-1 30Jan23	01/30/2023	245.89	245.89
120019	02/21/2023	03334 LLC AT&T MOBILITY NATIO	X02102023	02/02/2023	2,532.15	2,532.15
120020	02/21/2023	00051 CALIFORNIA WATER SERV	01/31/23 BILL DATE	01/31/2023	147.57	147.57
120021	02/21/2023	00307 PACIFIC GAS & ELECTRIC	0512181543-4 08Feb23	02/08/2023	1,886.70	1,886.70
120023	02/28/2023	01037 COMCAST CABLE	2/11-3/10 601 F St	02/07/2023	118.72	118.72
120024	02/28/2023	01037 COMCAST CABLE	02/25-03/24 Internet	02/20/2023	508.44	508.44
120025	02/28/2023	00307 PACIFIC GAS & ELECTRIC	0035222590-8 (02/23)	02/07/2023	19.78	19.78
120026	02/28/2023	00307 PACIFIC GAS & ELECTRIC	0576889222-5(02/23)	02/07/2023	239.80	239.80
120027	02/28/2023	00307 PACIFIC GAS & ELECTRIC	3007220528-6(02/23)	02/07/2023	3,887.42	3,887.42
120028	02/28/2023	00307 PACIFIC GAS & ELECTRIC	1918250367-2(02/23)	02/15/2023	4,741.35	4,741.35
120029	02/28/2023	00307 PACIFIC GAS & ELECTRIC	9593452526-2(02/23)	02/17/2023	31.37	31.37
120030	02/28/2023	00307 PACIFIC GAS & ELECTRIC	0678090639-9(02/23)	02/17/2023	77.67	77.67
2102023	02/10/2023	01340 NAVIA BENEFIT SOLUTION	Ben74843	02/10/2023	100.00	100.00
				firs	st Total:	1,425,817.30

182 checks in this report

Total Checks:

1,425,817.30



STAFF REPORT

TO:	Mayor and Members of the City Council		
FROM:	Kathleen Gallagher, Sustainability Manager,		
	Farhad Mortazavi, City Planner,		
VIA:	Brian Dossey, City Manager		
MEETING DATE:	March 8, 2023		
SUBJECT:	Reach Code: Building Electrification and Electric Vehicle Charging Infrastructure for New Construction.		

RECOMMENDATION

This item is a study session for information purposes only. No City Council action is required; however, staff seeks comments, questions, impressions, and opinions from City Council members and members of the public regarding reach codes for electric vehicle charging infrastructure and building electrification for new construction and, consider setting a public hearing date for reach code adoption in April 2023.

EXECUTIVE SUMMARY

Every three years the State of California updates the California Building Standards Codes. Jurisdictions can adopt local amendments that exceed state requirements, known as reach codes, to require more sustainable building design and construction, primarily with building electrification and enhanced electric vehicle (EV) charging infrastructure. Electrification and enhanced electric vehicle (EV) charging infrastructure can assist the Town in reducing greenhouse gas (GHG) emissions. Over 90% of Colma's GHG emissions are from building energy use and transportation¹, City Council's adoption of a reach code can assist the Town in meeting the aggressive GHG reduction targets in Senate Bill (SB) 32 and in the Town's goals within their Climate Action Plan (CAP) 2030.

SB 32 requires the state to reduce emissions 49% by 2030 and the Town's CAP 2030 reduction target is consistent with this target. Colma's CAP 2030 identified electrification of buildings and increasing electric vehicle infrastructure as high priority CAP programs for implementation because of their high GHG reduction impact potential. Building electrification refers to transitioning from natural gas to electricity for space and water heating, cooking, heating, etc. The majority of Colma Residents and Businesses receives its electricity which is 100% GHG free through Peninsula Clean Energy (PCE). Conversely, natural gas's primary component is methane which is 81 times higher in global warming capacity than carbon dioxide. The study session will

¹ Town of Colma's GHG Community Inventory 2019

attempt to provide information and data, that by restricting the use of natural gas in all new construction and allowing only electric power to be used, this restriction will assist in the Town meeting it's GHG reduction targets. Studies show that it is more cost effective to build all electric in new construction than with mixed fuel (natural gas and electricity) rather than retrofitting existing buildings from mixed fuel to all-electric. During the last code update, Colma was one of few jurisdictions in San Mateo County who did not adopt an all-electric requirement for new construction (Attachment 1). Town staff participated in the Reach Code Regional Group which included jurisdictions within San Mateo and Santa Clara County, PCE and the Silicon Valley Clean Energy (SVCE) which developed an electrification model reach code ordinance, supporting documents, and technical expertise.

Significant progress has been made in the use of electrical appliances and equipment along with rebates, financial incentives, and resources for residents and businesses to purchase electric appliances and electric systems. Resources have been provided to Town residents and businesses via social media and on the Town's Sustainability website; see https://www.colma.ca.gov/new-go-all-electric/ for more rebates and financial incentives.

'Frequently Asked Questions' about building electrification and electric vehicle infrastructure are included in Attachment 2.

FISCAL IMPACT

There is no fiscal impact.

BACKGROUND

Jurisdictions who adopt reach codes reduce GHG emissions from building energy usage and transportation sector. Over 90% of Colma's GHG are from building energy use and transportation and electrification is needed to meet the aggressive GHG reduction targets of Colma's Climate Action Plan 2030 and California's SB 32 GHG reduction targets. SB 32 requires the state to reduce emissions by 49% (1990 levels) by 2030; the Town's CAP 2030 is consistent with the SB 32 GHG reduction target. Town staff participated in several meetings facilitated by a San Mateo County Regional Group that included Peninsula Clean Energy, Bay Area Residential Energy Network (BayRen), and Silicon Valley Clean Energy. The San Mateo County Regional Group held meetings regarding Reach Codes, provided resources, developed cost-effectiveness studies and provided a recommended Reach Code ordinance model for jurisdictions to consider for adoptions.

Benefits of Electric Vehicle (EV) Enhanced Infrastructure

• Meet High Demand for EV Charging. A reach code including enhanced electric vehicle (EV) infrastructure will help meet the significant need for EV charging in the region and reduce GHG emissions. EV sales for San Mateo County increased 88% from 2021 to 2022 while overall car sales increased 10%. Consequently, EV sales made up 18% of light duty car sales in 2021 and 33% in 2022².

² <u>https://www.energy.ca.gov/data-reports/energy-almanac/zero-emission-vehicle-and-infrastructure-</u> <u>statistics/new-zev-sales</u>

- **Prepares Town for State Mandate**. California has a mandate for electrifying vehicles by 2035, and the sale of all new passenger cars and trucks will be zero emission. To meet EV charging demand, a significant increase in EV charging ports need to be installed. The availability of EV charging infrastructure is a critical component to EV adoption.
- Meets the Town's Climate Action Plan 2030 Programs. Increasing EV Charging Infrastructure is one of the high priority and high impact Climate Action Plan 2030 programs.
- EV Installation is More Cost-Effective during New Construction. It is significantly more expensive to install charging infrastructure as a retrofit than during new construction. Ensuring newly constructed residential and non-residential parking has ample EV charging capability will reduce long-term retrofit costs of EV infrastructure installation, while helping to increase EV adoption and decrease transportation-related greenhouse gas emissions.

Installing EV infrastructure in new construction is significantly more cost effective than retrofitting existing buildings (up to \$18,000 per port in multifamily and commercial spaces). PCE authorized a study to compare new construction and retrofit costs and modeled two different sized multifamily buildings and an office building. In each scenario, retrofitting existing buildings to install EV infrastructure costs three to four times more than the installation of EV infrastructure at the time of new construction. Retrofitting for EV infrastructure can require costly trenching, wiring, and electrical work. Installing EV infrastructure as part of new construction will save the building owner significant costs compared to retrofitting in the future.

Benefits of Building Electrification

- **Reduces GHG Emissions.** The Town receives 100% GHG free electricity from PCE. Colma's electricity has become cleaner while natural gas, a fossil fuel, produces significantly higher GHG emissions and other pollutants. Natural gas's primary component is methane which is 81 times higher in global warming than carbon dioxide. Colma's participation in PCE has been the most significant GHG reduction program implemented. Since 2017, Colma benefited from participation in PCE's program and reduced over 9,280 GHG (metric tons), which is equivalent to 1,044 gallons of gasoline.
- Electricity is More Cost-Effective; Natural Gas Prices are Increasing Per PG&E. Natural gas prices are at the highest rate since 2008 according to the U.S. Energy Information Administration, and PG&E has detailed the natural gas increase costs on their website stating price increases are due to increasing natural gas commodity prices, reduced natural gas storage capacity, potential transmission pipeline outages and natural gas supply.
- Electricity is Safer and Healthier. Gas appliances emit pollutants that have been linked to adverse health effects such as asthma and cardiovascular disease. A recent Stanford study found that methane leaks from gas stoves even when they are turned off. Studies show natural gas has several health and safety concerns in homes and requiring new construction to be all-electric can mitigate these concerns for new construction. All electric buildings provide improved interior air quality which can help people with respiratory conditions, such as asthma and other conditions. Electrification

can also lower the risk of fire. Replacing furnaces with heat pump heating systems, which reverse as cooling systems, benefits people in buildings without air conditioners and can save lives during heat waves.

- **Rebates and Incentives for Residents and Businesses**. Many incentives and rebates <u>https://www.peninsulacleanenergy.com/residential-programs/</u> are available to help people transition from gas to electricity and more are expected due to the Inflation Reduction Act and California's \$1.4 billion commitment to building decarbonization.
- Electrification offers a lower cost and lower risk alternative for the Town for new construction.

For discussion purposes, a proposed reach code for only new construction for building electrification and EV infrastructure.

NEW CONST Family Home	RUCTION ONLY Singl s	COMMUNITY ENERGY	PENINSULA CLEAN ENERGY	SILICON VALLEY CLEAN ENERGY
	2019 Colma Requirement	2022 CalGreen/Energy Coo Requirement		ach Code rement
Building Electrification	Electric-ready	Heat pump, cooktop and dryer electric ready (dedicated 240 - volt branch circuit wiring instal		ve pathway
Solar	NA – Solar already required by the Residential Code.	PV per 110.10(b) -(e) & battery storage per 150.0(s)	/ No reach code r	requirement
EV Infrastructure	 1 EV Level 2 Ready 1 EV level 1 Ready (if second space) 	For each dwelling, install a listed raceway to accommoda a dedicated 208/240 -volt branch Circuit	1 EV Level 2 R • 1 EV level 1 R	•

NEW CONSTRUCTION ONLY Multifamily





	2019 Colma Requirement	2022 CalGreen/Energy Code Requirement	2022 Reach Code Requirement
Building Electrification	Electric ready	Heat pump, cooktop and dryer electric ready (dedicated 240-volt branch circuit wiring install	 All electric; Exceptions No prescriptive pathway Central water heating in entirely affordable building (may consider removing) Planning entitlements (consider removing)
Solar		PV per 170.2(f, g) & battery storage per 170.2(h)	No reach
EV Infrastructure	 15% of units with Level 2 EV Ready; Load management allowed. Exception: For MF housing projects with 50% or greater affordable housing units, 10% of parking spaces shall be Level 2 EV ready 	Less than 20 units: - 10% EV capable (level 2 EVSE) - 25% EV ready (low power level 2 EV charging receptacles) More than 20 units: - 10% EV capable (level 2 EVSE) - 25% EV ready (low power lev.2) - 5% EVSE Level 2 installed	 40% of units with parking spaces, Level 2 EV Charging Stations; 60% of units with parking spaces, Level 1 EV Ready. Exceptions Planning entitlements If installation cost exceeds \$4,500 /space for market rate or \$400 /space for affordable

NEW CONSTRUCTION ONLY Nonresidential			EAST BAY COMMUNITY ENERGY	PENINSULA CLEAN ENERGY	
	2019 Requirement		Green/Energy Code Requirement	2022 Reach Code	e Requirement
Building Electrification	Electric-ready	electric rea	b, cooktop and dryer ady (dedicated 240 a circuit wiring install	All electric Exceptions: • No prescriptive complia	ancepathway
Solar	None		0.10(a) & battery r Table 140.10(b)	No reach	
EV Infrastructure	None	5% Level 15% Level	2 EVCS 2 EV Capable	Offices: • 20% Level 2 EVCS • 30% Level 2 EV Capat Other non-res: • 10% Level 2 EVCS • 10% Level 2 EV Capat Exceptions: • If installation cost exce • Automated mechanica	ble eeds \$4,500 /space

Detail for Table regarding EV references:

• EV Charging Station (EVCS): All supply equipment is installed in parking space, and EV can charge without additional equipment.

- EV Ready: Power supply and outlet available for EV driver-provided supply equipment to be charged/plugged in.
- EV Capable: Conduit installed to parking space, building electrical panel, transformers have reserved capacity to serve future load. An electrician would be required to complete circuit /work before charging capability is possible.

Charging capability is detailed below:

- Level 1: Capable of charging at 110/120V,16A, equivalent to standard home outlet.
- Level 2: Installation of a 208/240V, 40A circuit or 208/240V, 20A circuit.
- Level 2 (low power): Installation of a 208/240V, 20A circuit or 208/240V, 20A circuit.
- Level 3 (DC Fast Charging): Capable of charging at 20-400kW.

CEQA

The consideration of a reach code amendment is exempt from CEQA review because it consists of an action, as authorized by state or local ordinance, intended to reduce greenhouse gas emissions for the protection of the environment and the regulatory process involves procedures for protection of the environment. (CEQA Guidelines Section 15308.)

Council Adopted Values

The consideration of reach codes reduces GHG emissions and is consistent with the Council value of vision and responsibility because it considers public health and safety of the residents and businesses in the Town.

Sustainability Impact

The consideration of a reach code for EV charging and electrification will improve sustainability in the Town and assist the Town in meeting GHG reductions established in the Town's Climate Action Plan 2030.

ATTACHMENTS

Attachment 1:	Table of ordinances adopted in San Mateo County, Santa Clara County, and Alameda County jurisdictions under the 2019-2022 code
Attachment 2:	Frequently Asked Questions (FAQ) regarding Building Electrification, Electric Vehicle Infrastructures and Reach Codes.
Attachment 3:	Rebates and financial incentives for Town residents and businesses for all-electric appliances

Attachment 1: Table of ordinances adopted in San Mateo County, Santa Clara County, and Alameda County jurisdictions under the 2019-2022 code

			Reach Code Type			
	City	2022 Status	All-Electric	Municipal Code	EV Infrastructure	
	Atherton	Adopted	Х		Х	
	Belmont	Adopted	Х		Х	
	Brisbane	Adopted	Х		Х	
	Burlingame	Adopted	Х		Х	
	Colma	In- Progress	Х		Х	
	Daly City	Adopted	Х		Х	
ıty	East Palo Alto	In- Progress				
our	Half Moon Bay	Adopted		Х		
Ŭ	Hillsborough	Enforced				
San Mateo County	Menlo Park	Adopted	Х		Х	
Ň	Millbrae	Adopted	Х		Х	
San	Pacifica	Adopted	Х		Х	
	Portola Valley	Adopted	Х			
	Redwood City	Adopted	Х		Х	
	San Bruno	Adopted	Х		Х	
	San Carlos	Adopted	Х		Х	
	San Mateo	Adopted	Х		Х	
	San Mateo County	Adopted	Х		Х	
	South San Francisco	In- Progress	Х			
	Campbell	Adopted	Х		Х	
	Cupertino	Adopted	Х			
	Gilroy	-			Х	
nty	Los Altos	Adopted	Х		Х	
no	Los Altos Hills	Adopted	Х			
a O	Los Gatos	Adopted	Х		Х	
Clar	Milpitas	Adopted	Х		Х	
Santa Clara County	Monte Sereno	Adopted	Х		Х	
San	Morgan Hill	Adopted		Х	Х	
- 0)	Mountain View	Adopted	Х		Х	
	Palo Alto	Adopted	Х		Х	
	San Jose	In- Progress		Х		

	Santa Clara County	Adopted	Х		Х		
	Saratoga	Adopted	Х		Х		
	Sunnyvale	Adopted	Х		Х		
	Alameda	Adopted	Х				
	Albany	Adopted	Х		Х		
	Berkeley	Adopted		Х			
ty	Dublin	Adopted	Х		Х		
unc	Emeryville	Adopted	Х				
Ŭ	Fremont	-					
Alameda County	Hayward	Adopted	Х				
aŭ	Livermore	Adopted	Х		Х		
Ā	Oakland	Adopted		Х			
	Piedmont	Adopted	Х				
	Pleasanton	Adopted	Х		Х		
	San Leandro	Adopted	Х		Х		
	Contra Costa County	In- Progress	х		Х		
	Marin County						
	Mill Valley	NOT TRACKING					
	Petaluma	NOT TRACKING					
S	Richmond						
Neighbors	Sacramento	NOT TRACKING					
eigh	San Anselmo		١	NOT TRACKING			
Ž	San Francisco			Х			
	San Leandro	In- Progress	Х	Х	Х		
	San Rafael	In- Progress	Х		Х		
	Santa Cruz			Х			
	Santa Rosa	NOT TRACKING					

Attachment 2: Reach Code, Electrification, EV Charging Infrastructure: Frequently Asked Questions (excerpts from San Mateo County /BayRen Regional Group)

1. What are the safety and health benefits of building electrification?

Electrification provides several safety and health benefits over natural gas usage. Avoiding indoor methane gas combustion results in better air quality per recent studies. Also, research shows that methane gas is a major fire risk in the event of earthquake. The link between earthquakes and methane gas-triggered fires is documented in California's <u>2002 study</u>.

Methane gas use in the home is linked with asthma and other health risks:

- The U.S. Environmental Protection Agency identifies <u>indoor air quality as a significant health</u> risk and gas appliances are listed as a point of concern:
 - o 2019 meta-analysis links gas stoves and asthma
 - o <u>2008 Johns Hopkins study linking gas stoves and asthma</u>:
- Lawrence Berkeley National Laboratory, the California Energy Commission, and others produced a <u>similar study</u>.
- Carbon monoxide from fuel use <u>has been long deemed a risk</u>, enough that California requires carbon dioxide sensors in homes that burn fossil fuels.

2. What are the benefits of electric vehicles (EVs)?

EV drivers typically save \$1,000 to \$1,500 per year, as electricity is a more cost-effective way to power a vehicle than gasoline. In addition, owners can expect reduced maintenance costs, as motors are simpler machines that require less maintenance such as oil changes, and they dramatically reduce carbon pollution.

3. What is the impact to staff? Do electrification reach codes add staffing burden?

A reach code for an all-electric requirement is similar to standard code and easy to permit and inspect, the level of effort is equivalent to California state code.

4. Should code requirements be consistent across jurisdictions in the same geographic area? What kind of public process was held to develop the model codes?

Uniformity across jurisdictions is beneficial since it reduces burden on designers and contractors working regionally across jurisdictions. For this reason, Peninsula Clean Energy (PCE), Silicon Valley Clean Energy (SVCE), East Bay Community Energy (EBCE), and regional partners encourage consistency. However, to accommodate differences in new and existing buildings across jurisdictions (e.g., a city with heavy industry versus a jurisdiction that is primarily residential) may result in some variation across jurisdictions. Generally, minor variation is preferable to inaction, which locks in future cost for retrofit projects.

The reach code initiative team has engaged the public since 2018, and highly encourages community participation. The team held over 10 events with the full spectrum of stakeholders (city employees, building officials and developers, public and advocates) with over 350 attendees in total (non- unique). In addition, the team held many meetings with building officials, developers, and affordable housing organizations. For the current initiative, the reach code team

is organizing further stakeholder events and will adjust the model code based on stakeholder feedback. As of Q1 2022, the reach code initiative team held 3 events focused on model code updates to new construction and electric vehicle charging infrastructure with over 148 unique attendees. We also held an Existing Building Policy Options forum for city staff in April 2022.

For staff and contractors, there is significant resources and training available on the BayRen site and the reach code initiative team is addressing by offering training and technical support via AllElectricDesign.Org.

5. Do gas appliances offer more resilience?

Methane gas appliances in general do not support resilience, as most modern gas equipment depend on electric pilot light ignition to operate. In emergencies, gas is also shut-off to prevent accidental combustion.

6. How reliable is the electric grid as compared to methane gas?

The methane gas grid and electric grid both go offline on occasion. In fact, during California's primary natural disaster events, wildfires and earthquakes, utilities are required to temporarily suspend gas service. In the 2019 Kincade fire, homes in Sonoma County went without gas service for four days, whereas the electric service was restored after two days (Link to article). The reach code initiative team encourages solar and battery backup via microgrids for 100% reliability. California is already benefitting from battery backup power as battery output increased 27-fold between August 2020 and August 2022. This helped prevent black and brownouts in the summer of 2022. Furthermore, the <u>2022 reliability report</u> shows power was on for 99.94% of the time between July through September 2022 for San Mateo County.

The California Independent System Operator (CAISO) has performed a <u>20-year study</u> and has recommended over \$30B in transmission investments to account for increased demand, increased renewables and decommissioned gas power plants.

PG&E has also committed to moving 10k miles of powerlines which can help reduce wildfires and power outages.

- 7. Can the grid handle the load increase?
 - Reliability is primarily a concern during summer peak cooling months which is mostly driven by climate change. Electrifying existing gas end uses will have a limited effect on the electrical load during the hot summer months.

8. Is the electricity on the grid GHG free?

PCE, SVCE, and EBCE provide 100% greenhouse (GHG) free electricity today.

9. Will PG&E cause project delays due to updating the distribution grid?

The reach code initiative team does not expect turnaround times associated with PG&E and new construction to be materially different between all-electric or mixed fuel construction. PG&E has committed to support electrification and is openly supporting all-electric reach codes due to concern about stranded methane gas assets and the rising costs of maintaining the methane gas system.

10. Cost effectiveness studies

The statewide IOU study covers all geographical regions in California. This initiative focuses on San Mateo County (CEC Climate Zone 3), Santa Clara County (CEC Climate Zone 4), and Alameda County (CEC Climate Zones 3 & 12). <u>Click here</u> to see the most up-to-date draft of the cost effectiveness studies.

Several studies found that building all-electric has substantial cost savings for avoided methane gas infrastructure. The studies examine the upfront costs, maintenance costs, and operational costs of all-electric designs, which support these conclusions:

a. <u>Residential Building Electrification in California</u>

11. All Electric benefits

- Studies show all-electric systems operate more efficiently than natural gas (methane gas) systems.
- All-electric heating pumps are highly efficient and effective in weather far colder than California's. U.S. Department of Energy studies show heat pump space heaters as highly efficient at as little as 5°F. The CEC's cost-effectiveness studies also show high efficiency.
- Induction stoves offer superior heating speed, cool and safe surfaces while cooking, precise temperature control, and better indoor air quality from avoided GHG and particulate emissions. Consumer Reports' top cooktops are regularly electric. Induction is also more efficient, as demonstrated by this study on Residential Cooktop Performance and Energy Comparison.
- Heat pumps and induction stoves have a long-established history and are widely adopted in other states. Also, numerous California institutions and agencies have committed to all-electric buildings, which will help drive awareness and adoption of all-electric equipment in California.
- A heat pump water heater (HPWH) equals the performance of a gas equivalent. For example, Rheem's 55-gallon HPWH unit can deliver 70 gallons of hot water in the first hour, enough for about four showers. For comparison, Rheem's gas equivalent delivers 79 gallons in the first hour.

Design guides:

- Building Decarbonization Practice Guide Guides architects and engineers towards best practices during design development
- Ecosizer Guides engineers and energy consultants for proper design of central heat pump water heating systems
- Zero Emissions All-Electric Multifamily Construction Guide outlines demonstration projects and common implementation.

12. Are there requirements for buildings to have solar PV or battery storage?

Title 24-2022, which goes into effect on January 1, 2023, requires new nonresidential and multifamily buildings to have onsite solar PV and battery storage.

Attachment 3: Outreach and Education for Town Residents and Businesses for Electrification Rebates and Financial Incentives

Below is an excerpt from the Town's Sustainability webpage:

Town of Colma Electrification REBATES

PCE offers up to \$3000 in rebates for your heat pump water heater

This can be combined with the up to \$2000 from BayREN

Up to \$10,000 zero interest, no money down, no credit check required, to install all electric

Earn up to 3,500 in rebates for replacing your Heat Pump/HVAC system with an allelectric unit.

Upgrade your home with No-Cost electric appliances, energy efficiency upgrades, and home repairs when you qualify for Peninsula Clean Energy's Home Upgrade Program.

Get PAID \$50 and get FREE pick up of your old refrigerator, freezer, or air conditioner.

Save \$750 when replacing your gas range or cooktop with a new Induction Cooktop

Town staff has developed social media posts to promote rebates and financial incentives for electric appliances. More resources will be provided in coming months resulting from new rebates and financial incentives being made available from the Inflation Reduction Action (IRA) signed by President Biden in August 2022. The IRA provides significant financial support for electrification which includes a tax credit for up to 30% of the installed cost of heat pump space heaters or heat pump water heaters (maximum of \$2,000 per household per year). There is an additional rebate program offering up to \$14,000 per household that would be administered at the state level, the timeline for this funding is not currently available.

Colma staff is participating in the regional group for a future proposed Existing Building Decarbonization Ordinance which will be brought to the Town for discussion and consideration in 2023 and could assist the Town in reducing GHG emissions by electrification requirements of existing buildings.

