



ADX Energy Ltd

ABN 50 009 058 646

**HALF-YEAR FINANCIAL REPORT
FOR THE SIX MONTHS ENDED
30 JUNE 2025**

ADX ENERGY LTD
CORPORATE DIRECTORY

Directors

Ian Tchacos (Executive Chairman)
Paul Fink (Executive Director)
Edouard Etienvre (Non-Executive Director)
David Gilbert (Non-Executive Director)

Company Secretaries

Peter Ironside
Amanda Sparks

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Facsimile: +61 8 9323 2033

Solicitors

Steinepreis Paganin
Level 4, Next Building
16 Milligan Street
Perth Western Australia 6000

Bankers

Commonwealth Bank of Australia
1254 Hay Street
West Perth Western Australia 6005

Stock Exchange Listing

Australian Securities Exchange Ltd
152-158 St Georges Terrace
Perth Western Australia 6000
ASX Code: ADX

Auditors

In.Corp Audit & Assurance Pty Ltd
Suite 11, 4 Ventnor Avenue
West Perth, Western Australia 600

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ADX ENERGY LTD

DIRECTORS' REPORT

Your Directors submit their report for the half-year ended 30 June 2025.

DIRECTORS

The names of Directors of the Company during or since the half-year and up to the date of this report are as below. Directors were in office for this entire period unless otherwise stated.

Name	Position
Mr Ian Tchacos	Executive Chairman
Mr Paul Fink	CEO and Executive Director
Mr Edouard Etienvre	Non-Executive Director
Mr David Gilbert	Non-Executive Director – appointed 2 June 2025

Previous Director

Mr John Begg	Non-Executive Director – resigned 2 June 2025
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REVIEW AND RESULTS OF OPERATIONS

Summary of Financial Performance

A summary of key financial indicators for the Group is set out in the following table:

	Consolidated 6 Months to 30 June 2025 \$	Consolidated 6 Months to 30 June 2024 \$
Net loss for the half-year after tax attributable to members of the Parent Entity	(4,484,362)	(3,280,545)
Included in loss for the half-year:		
Operating revenue, net of hedging	6,160,469	4,971,267
Cost of sales – operating costs	(4,469,751)	(4,228,057)
Cost of sales – royalties	(417,023)	(210,399)
Cost of sales – depreciation/amortisation	(1,886,682)	(1,420,558)
Cost of sales – partner share of operations	990	18,177
Restoration expenses – changes in abandonment provision	(161,717)	(281,439)
Exploration expensed	(1,752,240)	(814,926)
Basic (loss) per share (cents)	(0.78)	(0.70)
Net cash from/(used in) operating activities	(1,734,611)	(1,099,791)
Net cash from/(used in) investing activities	(2,457,253)	(7,968,933)
Net cash from/(used in) financing activities	(395,867)	13,594,756

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ADX ENERGY LTD

DIRECTORS' REPORT

Loan Notes:

On 10 January 2025, ADX announced that it had entered into deeds of variation with the Loan Note holders in relation to 25 Loan Notes of A\$ 50,000 each totalling A\$ 1.25 million (Loan Notes).

- Five (5) Loan Notes of A\$ 50,000 each (A\$ 250,000 in total) were repaid on the original repayment date of 11 January 2025.
- Under the revised terms, the repayment period has been extended to 31 March 2026. The revised terms for the Loan Notes are summarised as follows:

	Loan Note A	Loan Note B	Total Loan Notes
Face Value of Each Loan Note	\$50,000	\$50,000	\$50,000
Number of Loan Notes Issued	4	21	25
Total Loans aggregate amount	\$200,000	\$1,050,000	\$1,250,000
Loan Repayment Date	31 March 2026	31 March 2026	31 March 2026
Interest Rate per annum (payable quarterly in arrears)	8%	12%	8-12%
Free Attaching Unlisted Options with an Exercise Price of \$0.05, expiring 31 March 2026 – Per Loan Note	500,000 per Loan Note (2,000,000 in Total)	-	2,000,000 in Total
Free Attaching Unlisted Options with an Exercise Price of \$0.055, expiring 31 March 2026 – Per Loan Note	500,000 per Loan Note (2,000,000 in Total)	1,000,000 per Loan Note (21,000,000 in Total)	23,000,000 in Total

Production (Gross) in Austria was as follows:

	6 Months to 30 June 2025	6 Months to 30 June 2024
Crude Oil Sold (Barrels)*	54,790	38,699
Gas Delivered (M ³)	405,273	440,994
Total Oil Equivalent (BOE)	57,256	41,386
Average Production Rate (BOEPD)	316	227

* Crude oil sold represents total gross production. This includes 18,441 barrels of crude oil sold from the Anshof-3 and Anshof-2A wells for the six months to 30 June 2025 (2024: 8,369). Refer to note 13 of the financial statements for partnership details for the Anshof-3 and Anshof-2A wells.

ADX ENERGY LTD
DIRECTORS' REPORT

Operations Review

ACTIVITIES OVERVIEW

ADX Energy Ltd (ASX: ADX, "ADX" or "the Company") is pleased to provide an update on its activities for the half-year ended 30 June 2025.

The Company's focus was on increasing production from its Austrian operations, adding value to its existing assets and continuing to develop its portfolio of assets in Austria and Italy.

Highlights for the Half Year Ended 30 June 2025

- Increased oil and gas production in Austria from 39,964 BOE (equivalent to 217 BOEPD) during the previous half year ending 31 December 2024 to 49,795 BOE (equivalent to 275 BOEPD) during this half year, an increase of 24.6%. As a result of this production growth, sales revenues rose from A\$ 4.362 million during the previous half year to A\$ 5.293 million during the half year ended 30 June 2025, net to ADX, an increase of 21%.
- Facility enhancement at our Vienna Basin Fields with the installation of a CO₂ removal unit to keep gas production within specification without the need for blending with other gas sources.
- An option was exercised to purchase the Anshof permanent production facility. ADX will take possession of the facility on or before 21 October 2025. The 3000 BPD facility has the capability to process oil from multiple wells including oil exploration near the Anshof field, utilise associated gas for power generation and process oil from other fields discovered in the ADX Upper Austria licences.
- ADX reached an agreement to acquire Xstate Resources Limited's (Xstate) 20% economic interest in the Anshof Field Area together with its rights and obligations in relation to the Anshof Field Area Partnership. The transaction did not involve any cash outflows for ADX as the consideration of EUR 547,075 was set off in full against unpaid cash calls owing to ADX by Xstate. ADX now holds a 70% economic interest in the Anshof Field Area, all associated production infrastructure and the Anshof-3 well. ADX retains a 60% economic interest in Anshof-2A well.
- The ADX-AT-I and ADX-AT-II exploration licences in Upper Austria were renewed until year end 2028 and the licence areas were subsequently varied to incorporate multiple shallow gas play prospects.
- The commencement of permitting and land access to drill up to three (3) low risk, low cost and high reward shallow gas prospects.
- The continued development and renewal of the ADX Upper Austrian Prospect Inventory including the extension of the Welchau carbonate play to include the Rossberg follow up prospect and the Welchau Deep prospect. Welchau Deep can be drilled at relatively low cost by deepening the existing Welchau-1 well.
- The Sicily Channel C.R.150.AU permit, offshore Italy was awarded after the reporting date creating an exciting new growth pathway for ADX in Europe.

The testing of Welchau was suspended due to objections by environmental lobby groups in relation to environmental clearances provided to ADX by the designated environmental authority. The validity of the objections to the environmental clearances for drilling and testing are yet to be determined by the State Administrative Court of Upper Austria.

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DIRECTORS' REPORT

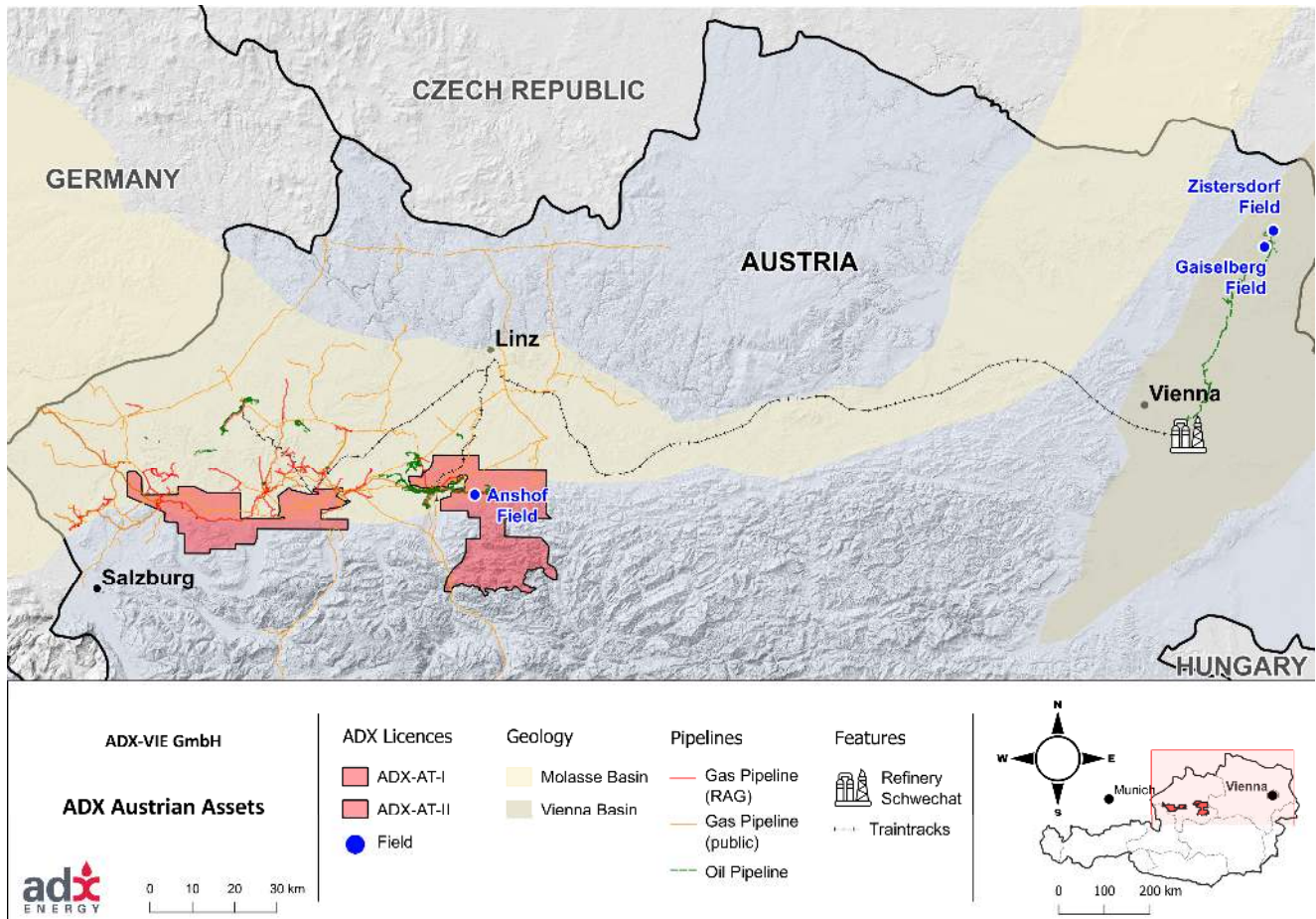


Figure 1: Map showing ADX production and exploration assets in Austria

The Board of ADX is proud to report that no lost time incidents (LTI) were recorded during the reporting period for safety or environmental causes at ADX' Vienna Basin Fields, the Anshof Field or the Company's exploration licences. In addition to meeting the Company's existing environmental obligations, ADX has continued planning for the precise measurement, quantification, monitoring, reporting, and verification of methane emissions. This work is necessary for the Company's operations to comply with new methane emission regulations which came into force late last year within the European Union (EU) which have a three-year phasing in period.

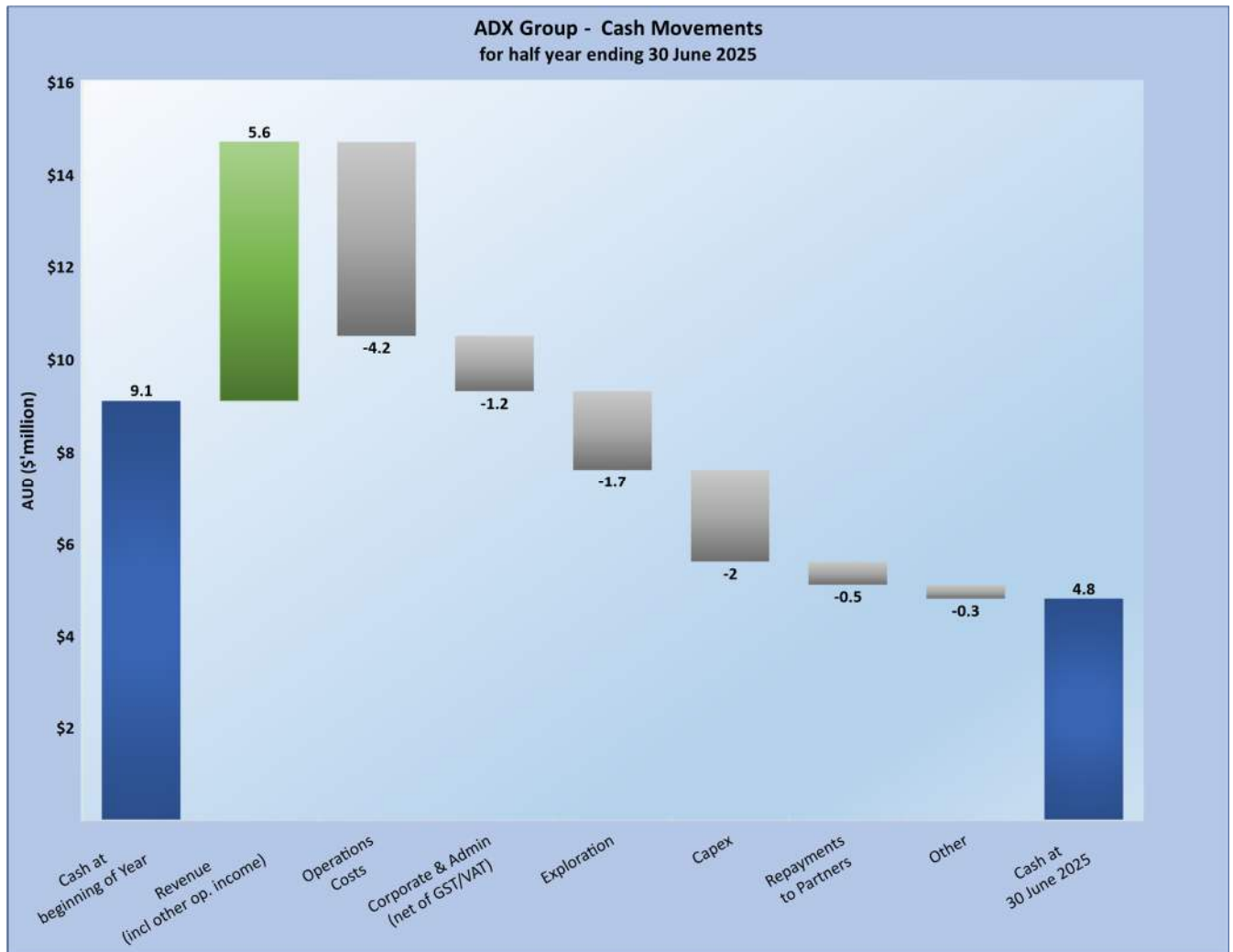


Figure 2: Group cash movements showing inflows and outflows by category during the 6 months ending 30 June 2025

During the reporting period, A\$ 5.6 million was generated from production operations and other operating income. The revenue from operations exceeded operations costs together with corporate and administration costs. The most notable expenditures related to exploration costs of A\$ 1.7 million and capital costs of approximately A\$ 2.0 million for drilling expenditures, CO₂ removal equipment and production well expenditures.

During the period, energy markets in Europe have remained volatile. However, ADX is well placed in Austria where we receive premium Brent pricing for our oil production and CEGH (Central European Gas Hub) pricing for gas production. CEGH prices remained elevated (EUR 43.55 per MWh or approx. US\$ 14.87 per MMBTU on average over the period). Gas storage in Europe as at 30 June 2025 was approximately 58% full which is in the lower end of the 10-year historical average. Operating and licencing conditions have remained favourable in Europe where there is an increasing awareness of the longer-term need for both oil and gas as well as the recognition of the strategic and environmental importance of locally produced hydrocarbons. The award of ADX' Sicily Channel C.R.150.AU permit is an example of this change of sentiment towards locally produced hydrocarbons.

In addition to our oil and gas operations, we continue to investigate the opportunity for value-adding and additional complementary energy projects. It remains ADX' long-term plan to enhance the value and life of its Vienna Basin Fields through the transformation of the assets into a multi-energy hub combining the existing low emissions oil and gas production operations with a solar park for power utilisation and hydrogen storage is depleted reservoirs.

The GMU prospect, located in the Eastern part of the ADX-AT-I exploration licence in Upper Austria (Molasse basin), combines a geothermal opportunity (fractured Jurassic limestone with 110°C reservoir temperature) and stacked overlying oil and gas targets defined on high quality 3D seismic. An ongoing ministerial review of geothermal regulations is expected to enhance the potential of the project.

Strategic Objectives

The Company's strategic objectives during the past reporting period and the near term can be summarised as follows:

- Optimise existing cash flow from existing production assets in Austria;
- Focus immediately term on low-risk, rapid commercialisation opportunities in Upper Austria such as the Shallow Gas Play exploration and development;
- Increase oil production and profitability in Upper Austria from near field appraisal and low risk exploration that can be tied in to existing ADX infrastructure (the Anshof permanent production facility);
- Leverage the Company's extensive exploration portfolio in Austria and Italy by maturing and enhance prospects in the portfolio through technical definition including further Shallow Gas Play Prospects generation, the Welchau play prospects, the deeper sub-thrust play in Upper Austria and the recently awarded offshore Sicily Channel gas prospects; and
- Introduce investment partners to provide funding for ongoing exploration, reduce risk exposure and provide equity investor validation for ongoing exploration.

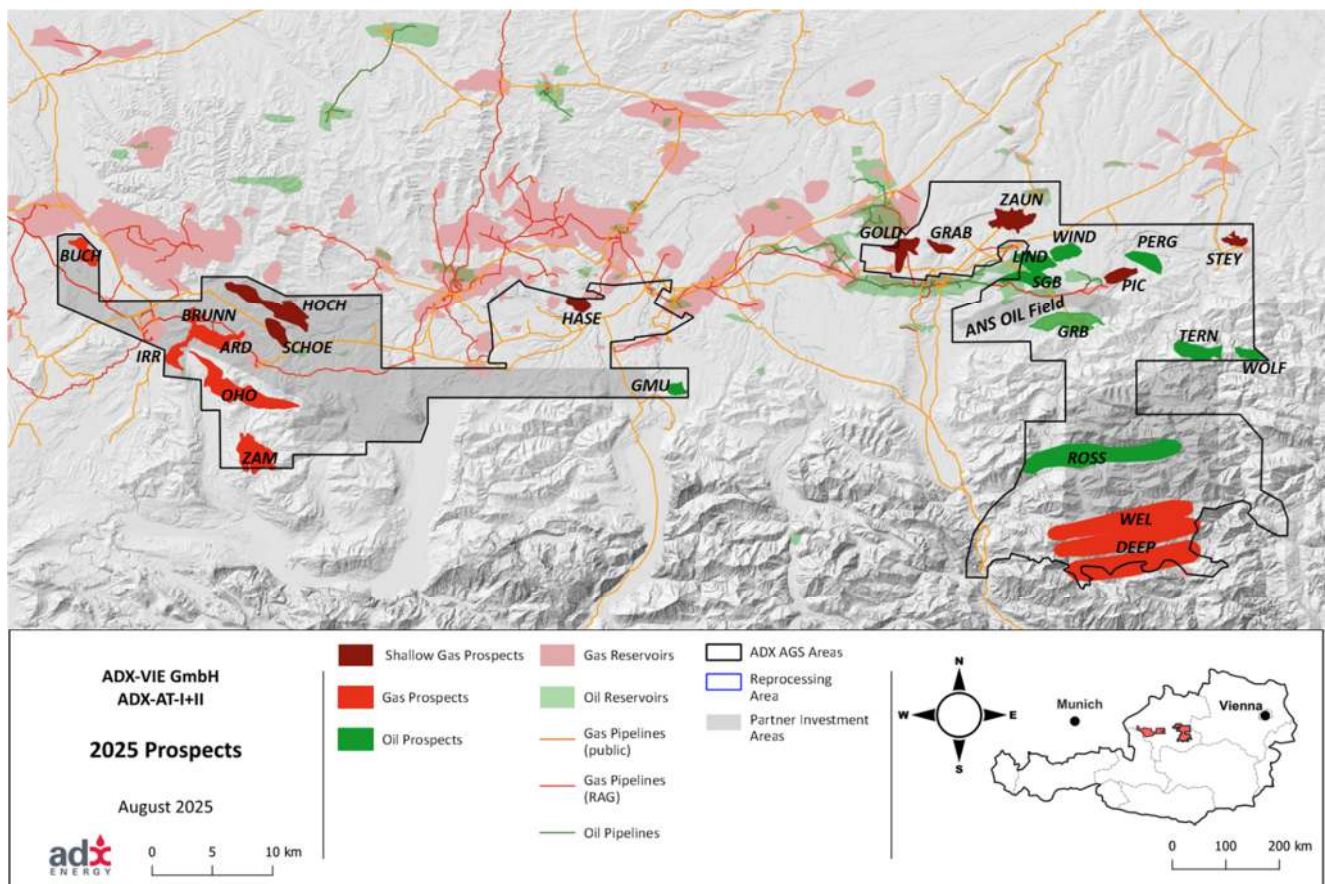


Figure 3: Map showing ADX' prospect inventory in Upper Austria

The Company's operational activities during the remainder of 2025 will focus on ADX' Upper Austria licences and our Sicily Channel exploration permit as follows:

Anshof Oil Field

- Purchase the Anshof permanent production facility in accordance with the lease–purchase agreement between ADX VIE GmbH and Oneo GmbH & Co KG. The transfer from lease to ownership will take place after the conclusion of the rental period on or before 21 October 2025.

Upper Austria Exploration Licences – Shallow Gas Play

- Shallow Gas Play preparation for drilling including land access, permitting, long lead items and rig contracting for three (3) prospects to be drilled in the first quarter of 2026;
- Ongoing new prospect generation in 100% equity held ADX-AT-I varied licence area; and
- Ongoing farmout discussions for GOLD prospect and the GOLD cluster in the ADX-AT-II varied licence area.

Upper Austria Exploration Licences – Welchau Play Area

- Re-commence Welchau-1 flow testing upon resolution of Environmental Clearance objections.
- Welchau Play Area exploration including finalisation for the drilling of Welchau Deep and Rossberg Prospects.

Upper Austria Exploration Licences – Anshof Near Field Oil Appraisal and Exploration

- Permit the SGB nearfield oil appraisal prospect for drilling and continue ongoing prospect maturation.

Upper Austria Exploration Licences – High Impact Exploration

- Ongoing maturation of Jurassic aged oil and gas plays utilising reprocessed 3D seismic pre-stacked depth migration (PSDM).

Sicily Channel permit offshore Sicily

- Purchase of additional existing 2D seismic across permit area;
- Gas prospect update incorporating additional data; and
- Commission independent prospect resources evaluation.

The Board of ADX looks forward to reporting our progress in Upper Austria and the Sicily Channel during the second half of 2025. We are positioning the Company for near term cashflow with a low risk, three (3) well Shallow Gas Play drilling program at the beginning of 2026 while we continue to develop our high impact portfolio in Upper Austria and the Sicily Channel.

ASSET ACTIVITIES SUMMARY

Production Assets, Vienna Basin Fields and Anshof Field – Onshore Austria

ADX is operator and holds a 100% interest in the Vienna Basin production licences.

ADX is operator and holds a 70% economic interest in the Anshof Field Area (including the Anshof-3 production well) and a 60% economic interest in Anshof-2A well.

The Anshof Field and the Vienna Basin Fields production rate, net to ADX, during the half year averaged approximately 275 BOEPD compared to 217 BOEPD for the six months to December 2024. The 27% daily production increase was primarily due to a 29% increase in the Vienna Basin Fields oil production following a successful well workover program together with an increase in net Anshof oil production as a result of the purchase of the Xstate's 20% economic interest in the Anshof Field Area.

The well work over program at the Vienna Basin Fields mentioned above was completed during the quarter ended 31 March with production in the quarter ended 30 June benefiting from the increased well uptime and higher production rates. The program comprised of five (5) well interventions to repair subsurface equipment failures, clean out a down hole sand control installation and perforation of a new oil production zone in a well.

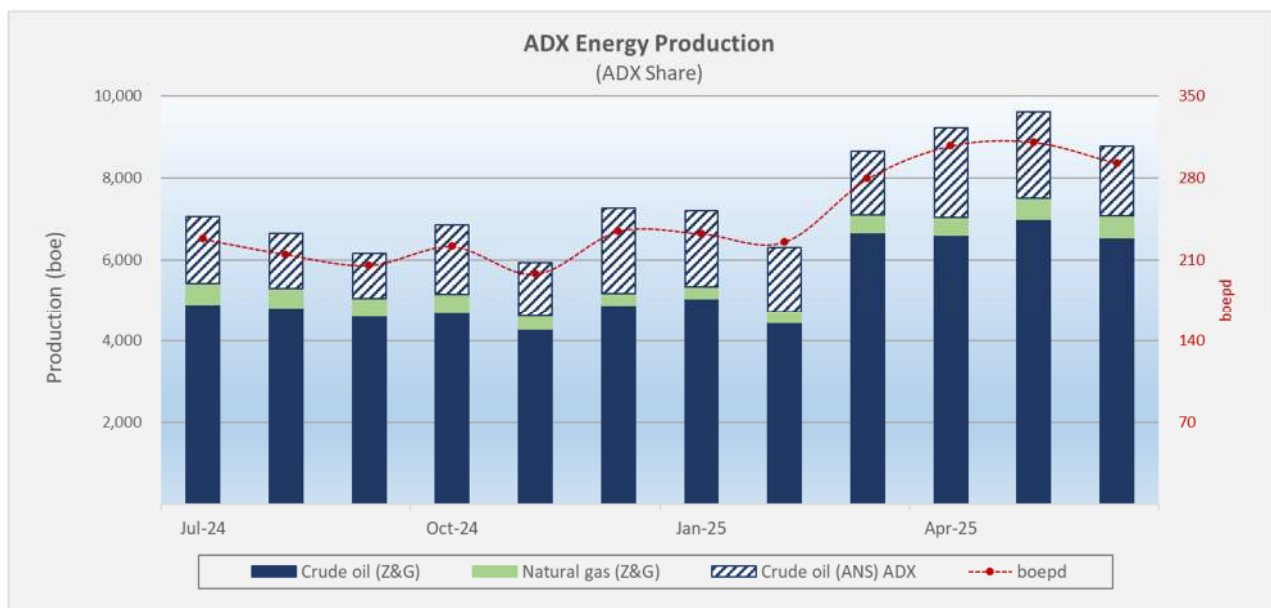


Figure 4: Showing Anshof Field and Vienna Basin Fields net monthly oil equivalent production and net average daily oil equivalent production rate.

Field Revenues and Product Pricing, Vienna Basin Fields and Anshof Field

Oil and gas sales revenues during the six-month period totalled A\$ 5.3 million, net to ADX, an increase of 21% compared to the previous six months ending 31 December 2024 when sales revenues totalled A\$ 4.4 million.

The increase in revenue was largely due to the higher oil quantities discussed in the previous section. Oil prices remained relatively stable during the reporting period. The average crude Brent sales price during the half year was US\$ 71.74 per barrel compared to US\$ 77.44 per barrel for the previous six months ending 31 December 2024. Gas prices strengthened to EUR 43.55 per MWh during half year compared to EUR 36.30 per MWh for the previous six months ending 31 December 2024. Oil proceeds contributed to 93% of sales during half year as was the case for the previous six months ended 31 December 2024.

Oil and gas sales revenues increased despite a weakening in the oil pricing of 7% due to a 25% increase in production over the six-month period.

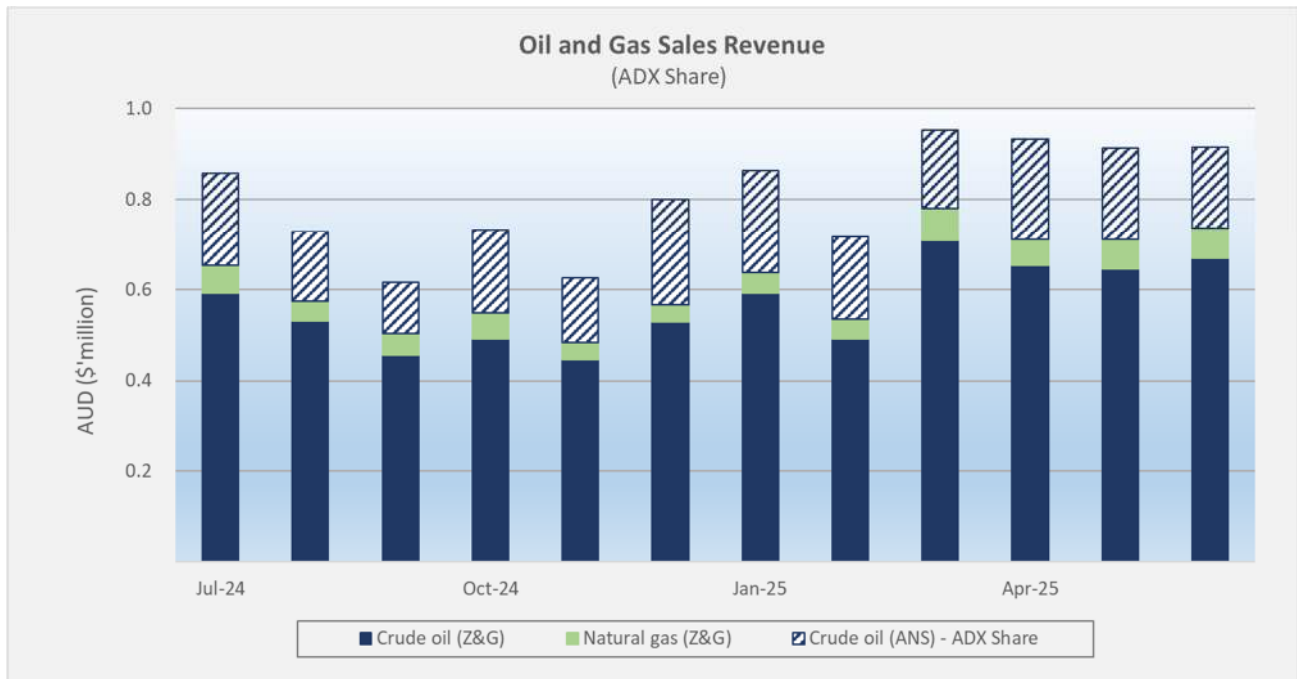


Figure 5: Showing Anshof and Vienna Basin fields monthly oil and gas sales revenue

European Methane Emissions Compliance

ADX is committed to achieving and exceeding its environmental obligations, including the reduction of greenhouse gas emissions. Methane is the second-largest contributor to climate change after carbon dioxide (CO₂), accounting for about one-third of current global warming. Atmospheric methane levels have risen significantly over the past decade. The first-ever European Union (EU) regulation on methane emissions reduction in the energy sector came into force on 4 August 2024. This regulation aims to meet the EU's commitment to the "Global Methane Pledge" of reducing global methane emissions by at least 30% from 2020 levels by 2030. The regulation applies to the exploration and production of crude oil, natural gas and coal within the EU, as well as importers of these fossil fuels into the EU. This ensures equal conditions for all fossil fuel producers supplying the EU's energy market ensuring domestic production is not disadvantaged by cheaper poorly regulated imports.

The regulation establishes guidelines for the precise measurement, quantification, monitoring, reporting and verification of methane emissions in the EU's energy sector. Additionally, it sets out measures for reducing these emissions, including leak detection and repair surveys, repair obligations, and restrictions on venting and flaring. It mandates that re-injecting or utilising methane on-site, or directing it to market, must always take precedence over venting or flaring. The regulation provides rules for transparency related to methane emissions. The requirements of the regulation will be phased in over the next three years. During the reporting period, ADX proactively commenced taking the necessary steps to implement these measures.

A leak detection and repair (LDAR) program was produced by preparing piping and instrumentation diagrams and lists for points of measurements for methane emissions. The Austrian Mining Authority, who is expected to be nominated as the competent authority for the implementation and monitoring of the EU Methane Regulation in Austria, approved the LDAR program during the reporting period and the program was implemented on site in August 2025.

Hedging

ADX' approach is to deploy a rolling hedging strategy seeking to provide stable near-term revenue generation during volatile market conditions.

ADX entered into Put and Call Option Agreements to hedge approx. 100 BOPD of crude oil production for the period 1 April to 31 July 2025. The option pricing terms were as follows:

- Put Option Strike Price: USD 65.00 per bbl (Platts Dated Brent); and
- Call Option Strike Price: USD 75.20 per bbl (Platts Dated Brent).

The hedge was designed to minimise downside risk in oil pricing. The hedge had only a small positive financial impact during the quarter since Brent crude oil mostly traded within the Put and Call range.

The balance of the crude oil production from the Vienna Basin Fields and Anshof production remains unhedged during the period allowing ADX to maintain exposure to upside in Brent crude oil pricing. Gas production from the Vienna Basin Fields is not hedged.

ADX continues to monitor market conditions for further hedging during 2025.

Production and Development Activities

Anshof Eocene Oil Project – Anshof Field Area, ADX-AT-II Licence, Upper Austria

ADX is operator and holds a 70% economic interest in the Anshof Field Area (including the Anshof-3 production well) and a 60% economic interest in Anshof-2A well. ADX is operator of the ADX-AT-II exploration licence and holds a 100% interest in the licence other than the Anshof Field Area, Anshof-2A well and the Welchau Investment Area.

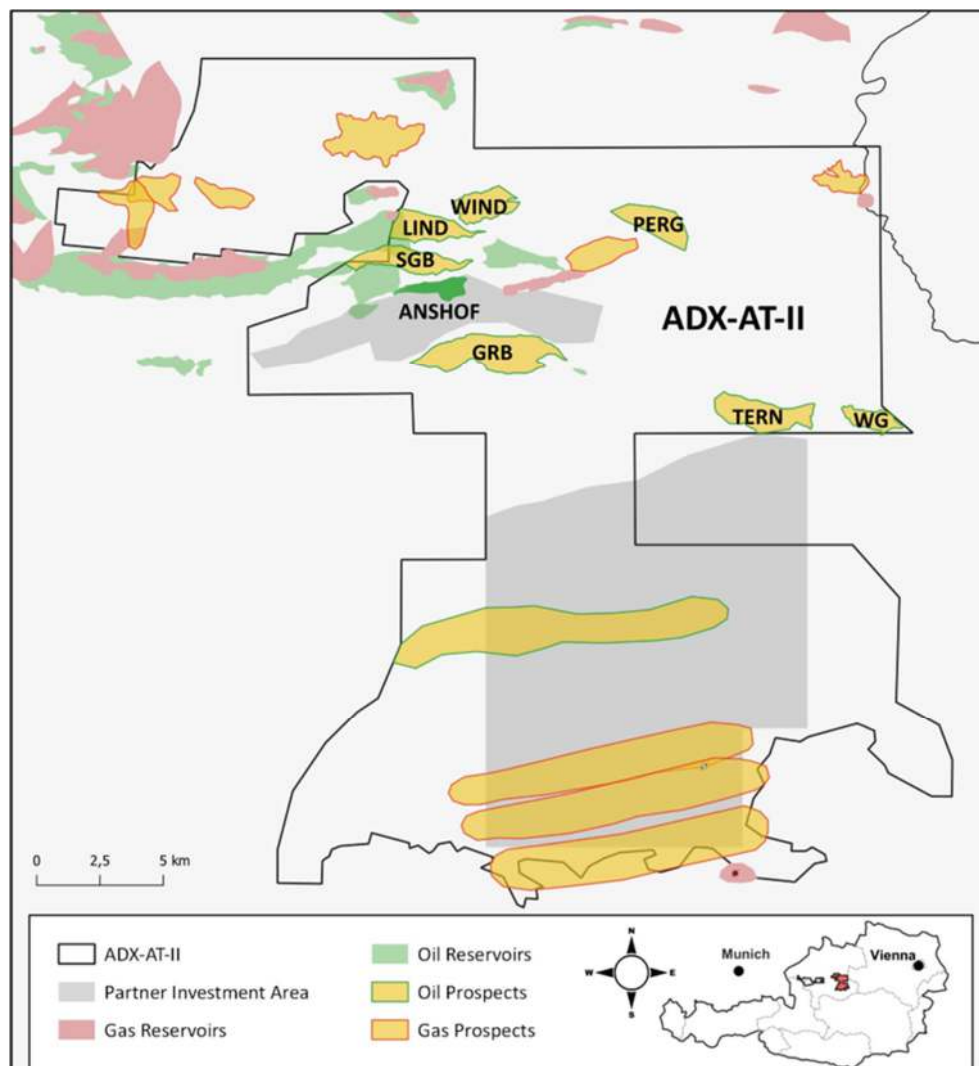


Figure 6: Location map for the Anshof Field Area within the ADX-AT-II licence and the nearby low-risk follow up satellite oil prospects (ADX 100% economic interest)

Anshof Field Area Economic Interest

During the half year, ADX reached an agreement to acquire Xstate's 20% economic interest in the Anshof Field Area, including all related rights and obligations under the Anshof Field Area partnership. Consent from ADX' remaining partner, MND Austria a.s. (MND), was received after the reporting date.

The transaction required no cash outflow from ADX, as the consideration (EUR 547,075) was fully offset against unpaid cash calls owed by XST to ADX.

Following completion of the acquisition, ADX now holds a 70% economic interest in the Anshof Field Area, encompassing all associated production infrastructure and the Anshof-3 well. ADX continues to hold a 60% economic interest in the Anshof-2A well. MND retains the remaining 30% economic interest in the Anshof Field Area, comprising a 30% interest in Anshof-3 and a 40% interest in Anshof-2A.

Anshof Field Production

The total Anshof field production was 18,819 barrels during the half-year.

At the end of the reporting period the field production was at 107 BOPD. Anshof-3 was producing 57 BOPD and Anshof-2A was producing 50 BOPD. Field water-cut remained stable during the quarter at 31%.

The Anshof-3 well and the Anshof-2A well had production uptimes of 99.6% and 95.6% respectively for the reporting period.

Anshof Reservoir Management

The dynamic pressure response observed in Anshof-3 from production in Anshof-2A confirmed that the wells are located in a continuous oil pool with pressure communication (refer to the figure below).

During the reporting period, the production rates for each of the wells were optimised to support reservoir management objectives, ensuring that the bottom hole flowing pressure for both wells remain above the oil's bubble point pressure i.e. the pressure threshold below which gas begins to come out of solution from the oil in the reservoir. The wells continue to perform very well.

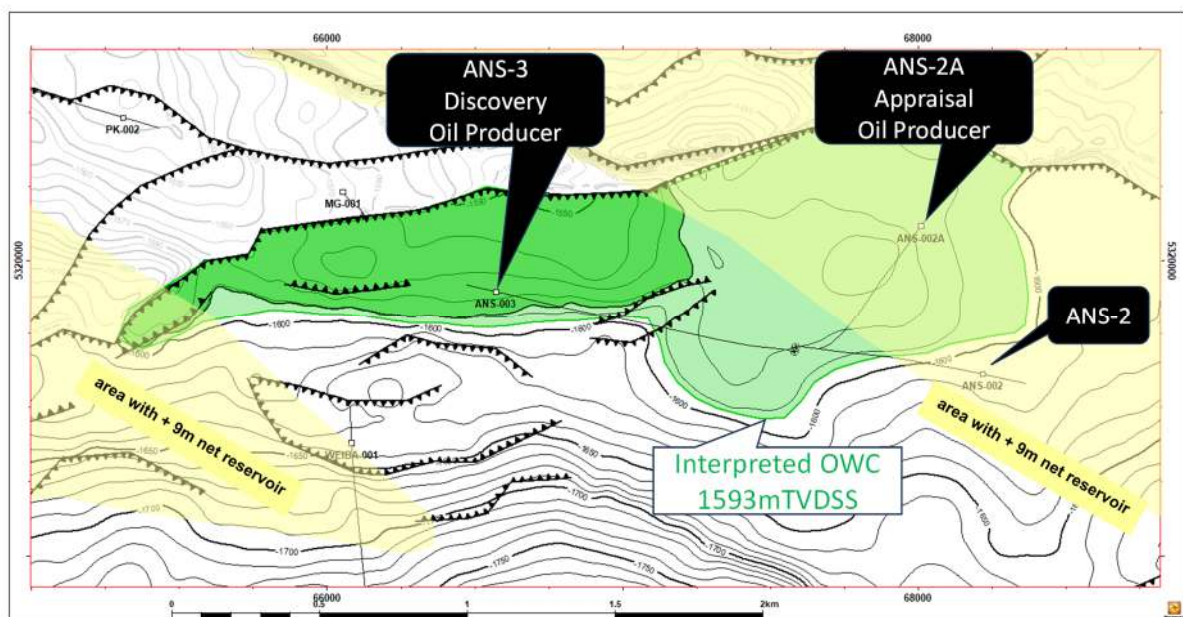


Figure 7: Anshof field outline and areas of greater Eocene reservoir thickness with interpreted field oil-water-contact (OWC) at 1593 m TVDSS, with the bottom hole location of the Anshof-3 discovery well, the Anshof-2A sidetrack well and the Anshof-2 well

Permanent Production Facility (PPF)

The PPF continued to perform very well with both Anshof-3 and Anshof-2A producing into the PPF during the entire reporting period.

The PPF has the capacity to process oil from multiple wells with production capacity of approximately 3000 BPD. It is mostly unmanned and operates 24 hours per day with wireless data transmission.

Oil production from the PPF is trucked to a nearby train loading facility and associated gas is used for power generation and process heat. Produced water is currently trucked and disposed of at ADX's facility in Zistersdorf in the Vienna Basin. ADX continues to pursue a technically and commercially viable alternative for disposing of Anshof's produced water, potentially replacing the current disposal solution at the Vienna Basin Fields with one nearer to Anshof.

Key development and operations activities during the reporting period were as follows:

- The Mining Authority
 - approved the Anshof-2A well operation to fall under the PPF licence rather than the restricted drilling licence; and
 - confirmed that the PPF and ANS-002A production well met all operating conditions and granted full compliance approval.
- Following a site inspection on 19 May 2025, the Nature Conservation Authority requested the creation of wetland biotopes within the retention and seepage pits and confirmed these are to be permanently preserved.

The PPF provides the following opportunities to optimise field production at Anshof:

- increased production capacity (3000 BPD);
- capability to process oil from multiple wells;
- additional oil storage capacity;
- use of associated gas for power generation and process heat;
- enhanced automation requiring less manual operations; and
- utilisation of the facility to process oil from other fields discovered in the area.



Figure 8: Photograph showing the Anshof-3 well (left side, photo) and the Anshof-2A well (right side, photo) producing into the PPF

Anshof Permanent Production Facility Purchase Option

During the quarter ADX exercised its option to purchase the PPF in accordance with the lease-purchase agreement between ADX VIE GmbH and Oneo GmbH & Co KG. The transfer from lease to ownership will take place after the conclusion of the rental period on or before 21 October 2025.

The total lease payments of EUR 400,000 over the 24-month term, together with the amounts incurred by ADX to remedy the PPF's defects, will be set-off against the purchase price of EUR 1,000,000. As a result, the expected final payment for the acquisition of the PPF is anticipated to be approximately EUR 550,000. ADX's share of the final payment is 70%.

The purchase of the PPF is an attractive option from a commercial and operating perspective for the ongoing production of the Anshof field. The PPF is required to continue production from the Anshof-3 and Anshof-2A wells. In addition to current Anshof production, the PPF can be used to process further production from planned nearfield appraisal and exploration programmes as well as to potentially process oil from other future discoveries within ADX' Upper Austria exploration licences.

EXPLORATION ACTIVITIES

Upper Austria AGS Licenses – Molasse Basin – Onshore Austria

ADX is operator and holds the following interests in Upper Austria:

ADX-AT-I: ADX holds a 100% interest in the ADX-AT-I exploration licence, except as follows:

- ADX' interest in part of this licence, the MND Investment Area, has reduced to 50% after completion of MND's investment obligations under the energy investment agreement relating to the MND Investment Area with the funding of the LICHT-1 well.

ADX-AT-II: ADX holds a 100% interest in the ADX-AT-II exploration licence, except as follows:

- ADX holds a 75% interest in the Welchau Area; and
- ADX holds a 70% economic interest in the Anshof Field Area other than the Anshof-2A well in which ADX holds a 60% economic interest (refer ASX release dated 4th June 2025).

Upper Austria Licence Renewal and Area Variation

The renewal of the ADX-AT-I and ADX-AT-II exploration licences was granted by the Austrian Ministry of Finance, until year end 2028 (refer ASX release dated 12th February 2025). A licence area variation was also granted with a focus on increasing the number of Shallow Gas prospects and an extension of the Welchau-1 discovery area to accommodate Welchau follow up prospects such as Welchau Deep and Rossberg.

Summary of six months to June 2025 main activities

During the reporting period exploration and appraisal work in Upper Austria focussed on the following activities:

- Increasing the number of Shallow Gas prospects in the newly varied ADX-AT-I and ADX-II areas, delivering eight (8) "ready to drill" prospects and several additional leads (refer ASX release dated 12th February 2025);
- Commencement of farmout discussions for the first "drill ready" prospect (GOLD) in the ADX-AT-II varied area as well as follow up prospects adjacent to GOLD;
- Drill sites were secured and approved for three (3) back-to-back Shallow Gas wells in the ADX-AT-I ADX-AT-II licences;
- Mature the SGB and LIND prospects for drilling with a view to tie in to the nearby 3000 BPD Anshof PPF; and
- Following the suspension of further Welchau-1 flow testing due to Environmental Clearance objections, the main exploration activities efforts focused on the Welchau Deep prospect and the Rossberg prospect.

The key exploration prospect maturation activities during the reporting period are highlighted in Figure 9 below.

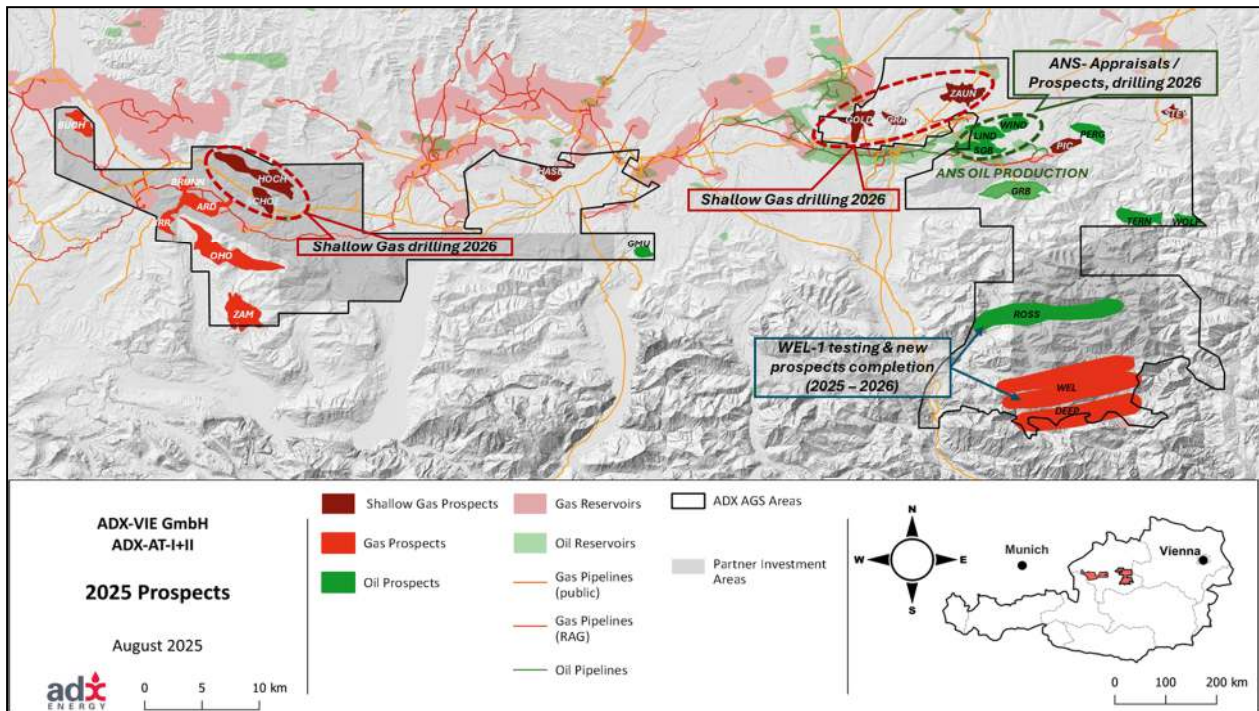


Figure 9: Upper Austrian ADX exploration and production licences showing the inventory of 24 prospects largely finalised in the first half year. Four focus areas are highlighted (2 Shallow Gas areas, the Anshof near field appraisal and exploration and Welchau follow-up prospects)

ADX-AT-I and ADX-AT-II licence Shallow Gas Exploration

Shallow Gas play exploration activities during the reporting period included:

- The finalisation of several new Shallow Gas prospects within the newly varied ADX-AT-I and ADX-AT-II licence areas;
- Data room preparation for the farmout of prospects held by ADX at a 100% economic interest as well as discussions with potential partners; and
- Permitting the first three (3) Shallow Gas prospects for drilling in the first quarter of 2026.

The ASX release dated 31 July 2025 provides a detailed summary of the increasing number of Shallow Gas prospects.

The focus was to finalise resources and risking for “drill ready” Shallow Gas prospects and further increase the number of new leads most of which will be matured to “drill ready” status within the next half year.

Figure 10 below summarises the resource potential of matured Shallow Gas prospects. The first drilling target will be the GOLD prospect in the ADX-AT-II licence. The second target will most likely be the HOCH prospect likely to be followed by the nearby SHOE prospect (both located in the MND Investment Area within the ADX-AT-I licence) (See Figure 9 for map locations).

Drill Ready Shallow Gas Prospects - Prospective Resources Estimates ¹ (in Billion cubic feet)												
Licence	Cluster / Prospect	ADX Interest	Low		Best		Mean		High		Chance of Geological Success CoS	
			Gross	Net ADX	Gross	Net ADX	Gross	Net ADX	Gross	Net ADX		
ADX-AT-II	GOLD Cluster											
	GOLD (A & C) ²	100%	3.5	3.5	6.4	6.4	7.1	7.1	11.5	11.5	77%	
	GOLD (B) ²	100%	0.6	0.6	1.1	1.1	1.2	1.2	1.9	1.9	81%	
	ZAUN	100%	1.7	1.7	2.7	2.7	3	3	4.7	4.7	55%	
	GRAB	100%	1.2	1.2	1.9	1.9	2	2	2.9	2.9	55%	
	Sub-total		7	7	12.1	12.1	13.3	13.3	21	21		
	OTHER ADX-AT-II											
	STEY	100%	1.2	1.2	2.4	2.4	2.7	2.7	4.6	4.6	68%	
	PIC	100%	2.2	2.2	5.1	5.1	5.4	5.4	9	9	75%	
	Sub-total		3.4	3.4	7.5	7.5	8.1	8.1	13.6	13.6		
ADX-AT-I	HOCH Cluster											
	HOCH	50%	1.5	0.8	5.2	2.6	8.0	4.0	17.3	8.7	62%	
	SCHOE	50%	1.9	1.0	5.3	2.7	6.4	3.2	12.2	6.1	51%	
	Sub-total		3.4	1.7	10.5	5.3	14.4	7.2	29.5	14.8		
TOTAL												
Arithmetic Summation			13.8	12.1	30.1	24.9	35.8	28.6	64.1	49.4		

Figure 10: Upper Austrian Drill Ready Shallow Gas Prospects. The GOLD, HOCH and SCHOE are likely to be the first shallow gas prospects drilled during the first quarter of 2026

¹ Prospective Resource Estimates are unrisks recoverable. They have been estimated using probabilistic methodology in accordance with SPE-PRMS (2018). All totals are aggregated arithmetically. No further technical work is required for these prospects.

² The GOLD-1 well is expected to target the A and C sands. The GOLD (B) sand is an additional target with a high Chance of Success of 81% that is a likely follow up to GOLD-1 well. The GOLD A, B and C sands are considered as one prospect.

Cautionary Statement: Prospective Resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

ADX has executed agreements with landowners for the GOLD, HOCH and SHOE prospects' drill site locations in order to meet its drilling schedule (first quarter 2026).

The Company's activities during the remainder of 2025 will focus on:

- Ongoing farmout discussions for GOLD prospect in ADX-AT-II varied licence area;
- Permitting, purchasing of long lead items and rig contracting for three (3) Shallow Gas prospects; and
- Ongoing new prospect generation in 100% equity held ADX-AT-I varied licence area.

ADX-AT-II licence, Anshof Near Field Appraisal and Exploration

Anshof Near Field Appraisal and Exploration activities during the reporting period included:

- Maturing two (2) exploration prospects near to the PPF for drilling in 2026 with a view to enhancing production from the Anshof near field area. The SGB and LIND prospects contain structural elements which are considered appraisal nature due to the proximity of nearby Eocene oil production wells.
- The prospective resource determined for seven (7) nearfield oil exploration prospects arithmetically added resulted in aggregate best technical estimate of 10.8 MMBOE ¹ (Ref. ASX Release dated 27 August 2025); and
- Secure drill sites and permits for the drilling of the SGB and LIND prospects.

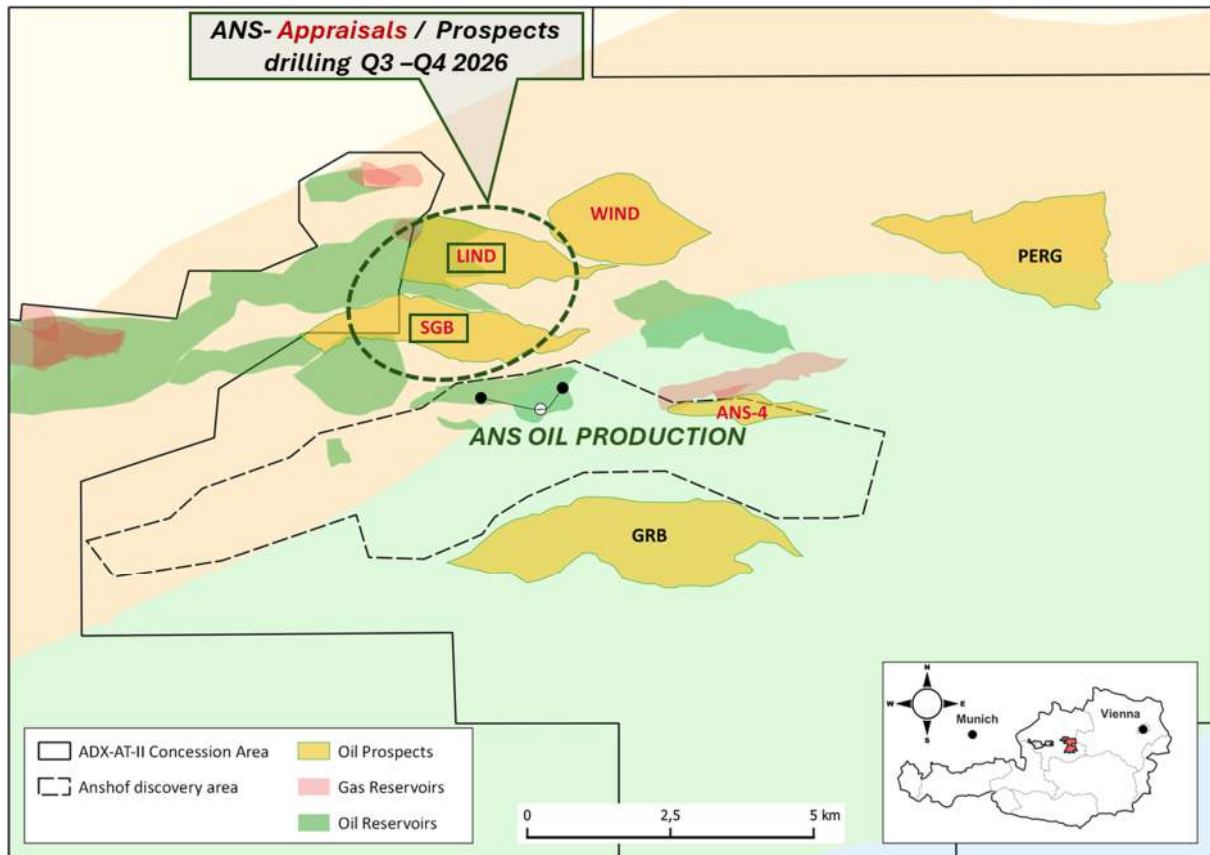


Figure 11: Map showing exploration and appraisal targets (SGB, LIND and WIND) near the Anshof Field Area (Red coloured prospect names indicate appraisal nature)

The Company's activities during the remainder of 2025 will focus on the following:

- Secure all drilling approvals for at least one (1) nearfield exploration / appraisal well, either the SGB or the LIND prospect with a view to drilling in mid-2026; and
- Finalise, risk and mature for drilling further Anshof near field oil prospects relatively close to the Anshof production area. The GRB and PERG prospects shown above have significant prospective resources upside which may enhance their potential as future exploration prospects. New prospects may also be matured from already identified leads (not discussed at this time).

Welchau Investment Area Exploration

ADX holds a 75% economic interest in the Welchau Investment Area.

The exploration activities within the Welchau Investment Area undertaken during the reporting period included:

- The preparation for further testing of the Welchau-1 well following Administrative Court decision in relation environmental objections;
- Providing necessary permitting data including the Austrian Ministry for Finance (BMF) approvals to the local Upper Austrian Administrative Court to secure a decision in relation to objections with respect to environmental clearances previously received by ADX with respect to the Welchau-1 well (refer 30 June 2025 Quarterly Report and ASX release dated 31st July 2025);
- Reprocessing (and depth conversion) of existing 2D seismic data incorporating detailed Welchau-1 logging and well test data;
- Undertaking petroleum system modelling and surface geology work together with the University of Vienna to improve understanding of the Welchau-1 oil and condensate discovery; and
- Incorporating geological studies into prospect maturation work for two (2) follow-up prospects (Welchau Deep and Rossberg).

The exploration work described above (which incorporated new seismic reprocessing) has enhanced the Welchau Deep and Rossberg prospects. The Welchau Deep prospect is proximal in depth to the historic Molln-1 gas discovery which tested gas and condensate in 1989. The results of Welchau-1 and the proximity to Molln-1 have improved probability of success for Welchau Deep.

The Company's activities during the remainder of 2025 will focus on the following:

- Further define the highly attractive Welchau Deep prospect in terms of faulting, fracturing and proven hydrocarbon migration;
- Surface geology studies especially for the shallow and relatively low cost to drill Rossberg prospect are required to reduce the top seal risk. This has been partially achieved by mapping of the Lunz sealing sediments over a large area.
- Plan newly developed, modern and cost-effective 2D seismic acquisition which is expected to further increase the probability of success for the Welchau Deep prospect by improving imaging of duplex structures.

Figure 12 below shows the reprocessed and re-interpreted seismic line over the two Molln-1 gas reservoirs and the Welchau-1 intersection together with the Welchau Deep and the Rossberg prospects.

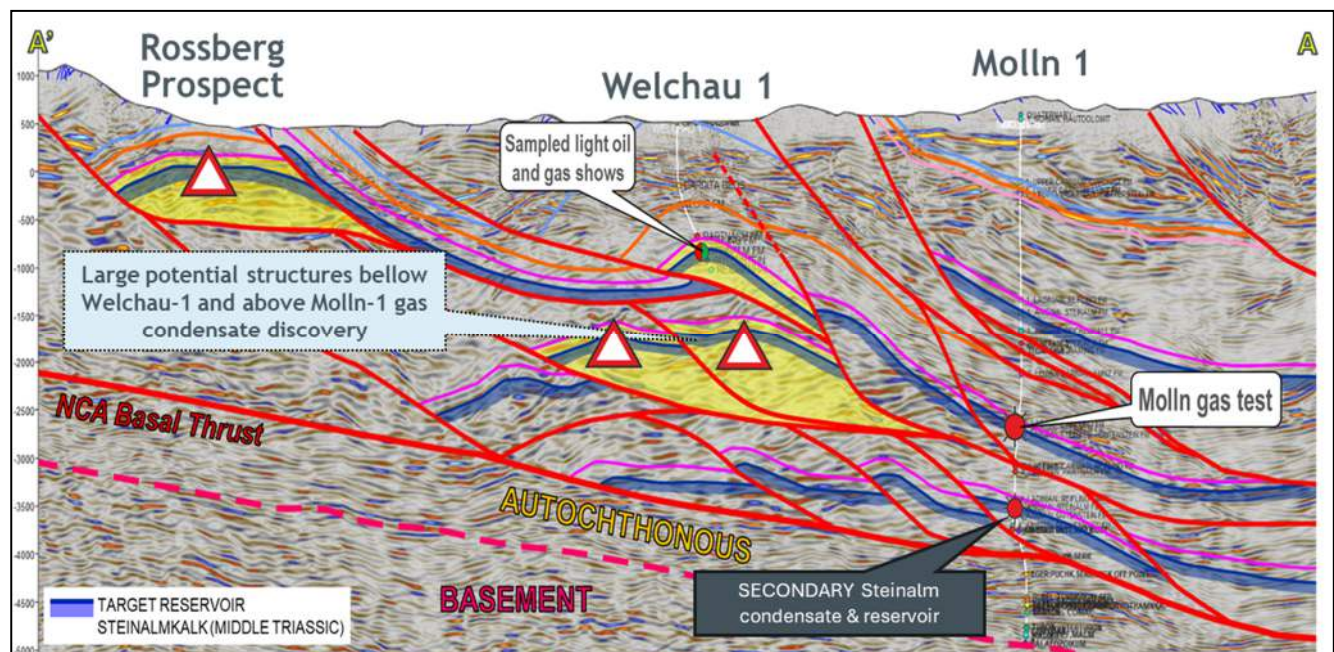


Figure 12: Cross section showing the Welchau-1 top structure, the Welchau Deep prospect, the Rossberg prospect and the historic Molln gas discovery (which tested gas condensate in 1989)

Parta Exploration Permit and the Iecea Mare Production Licence – Onshore Romania

ADX holds a 49.2% shareholding in Danube Petroleum Limited (Danube). The remaining shareholding in Danube is held by Reabold Resources Plc. Danube via its wholly owned subsidiary, ADX Energy Panonia S.R.L., holds a 100% interest in the Parta Exploration license (including a 100% interest in the Parta Appraisal Sole Risk Project) and a 100% interest in the Iecea Mare Production license. ADX is the operator of the permit pursuant to a services agreement with Danube.

Activities during the reporting period included:

- Reviewing the potential to utilise the Iecea Mica -1 well within the Iecea Mare production licence for geothermal energy production.
- Discussions with the National Agency for Resources and Minerals ("NAMR") regarding the approval of ADX Energy Panonia S.R.L as a recognized operator in Romania.
- Discussions with NAMR regarding potential work program alternatives for the Parta Exploration license rather than a new extension which would require extensive Ministerial approvals.

Sicily Channel C.R150.AU Exploration Permit - Offshore Italy

ADX is operator and holds a 100% interest in the C.R150.AU Exploration Permit

The Permit was formally awarded to ADX in August 2025 by the Italian Ministry of Environment and Energy Security (Ministry) (refer ASX Release dated 17 August 2025).

Exploration activities during the reporting period included:

- Providing the Ministry with all required legal, technical and financial data to obtain the final approvals as qualified operator and secure award of the permit for an initial period of up to six (6) years;
- Technical update of gas prospects identified by ADX so far, incorporating recent geological data available from analogous fields at Argo-Cassiopea (operated by ENI) which commenced production in August 2024; and
- Review exploration project economics based on a potential subsea development tied into nearby onshore infrastructure using productivity assumptions from analogous Upper Miocene to Pliocene sandstone reservoirs.

The key outcomes from the above activities were:

- The formal award subsequent to the reporting period of the C.R150.AU Exploration Permit and ADX' qualification as an operator of exploration and production in Italy (refer ASX release dated 17 August 2025); and
- Confirmation of potentially low CO₂ biogenic gas recorded in historic wells which potentially intersected highly productivity gas sandstone reservoirs that may be present within five (5) mapped prospects with an estimated arithmetic total of 369 BCF ¹ best technical prospective resources (refer ASX release dated 30 August 2022); and

¹Cautionary Statement: Prospective Resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

- Identified potential for increased resources due to stacked gas sands seen in wells at the Argo-Cassiopea fields which are possibly present in the C.R150.AU Exploration Permit area.

The Company's activities during the remainder of 2025 will focus on the following:

- Purchase of additional historical high quality 2D seismic which was acquired by ENI when exploring for deeper oil prospects in the permit area;
- Acquire additional well data including older oil production and exploration wells from ENI;
- Update prospect analysis and resources estimates utilising both the historic Sicily Channel 2D seismic data from ENI and the newer and close by modern dual sensor 3D seismic previously acquired by ADX in Tunisia and Italy (see Figure 13 below); and
- Commission a third-party competent persons report to provide independent resources estimates based on additional mapping developed by ADX incorporating all available data.

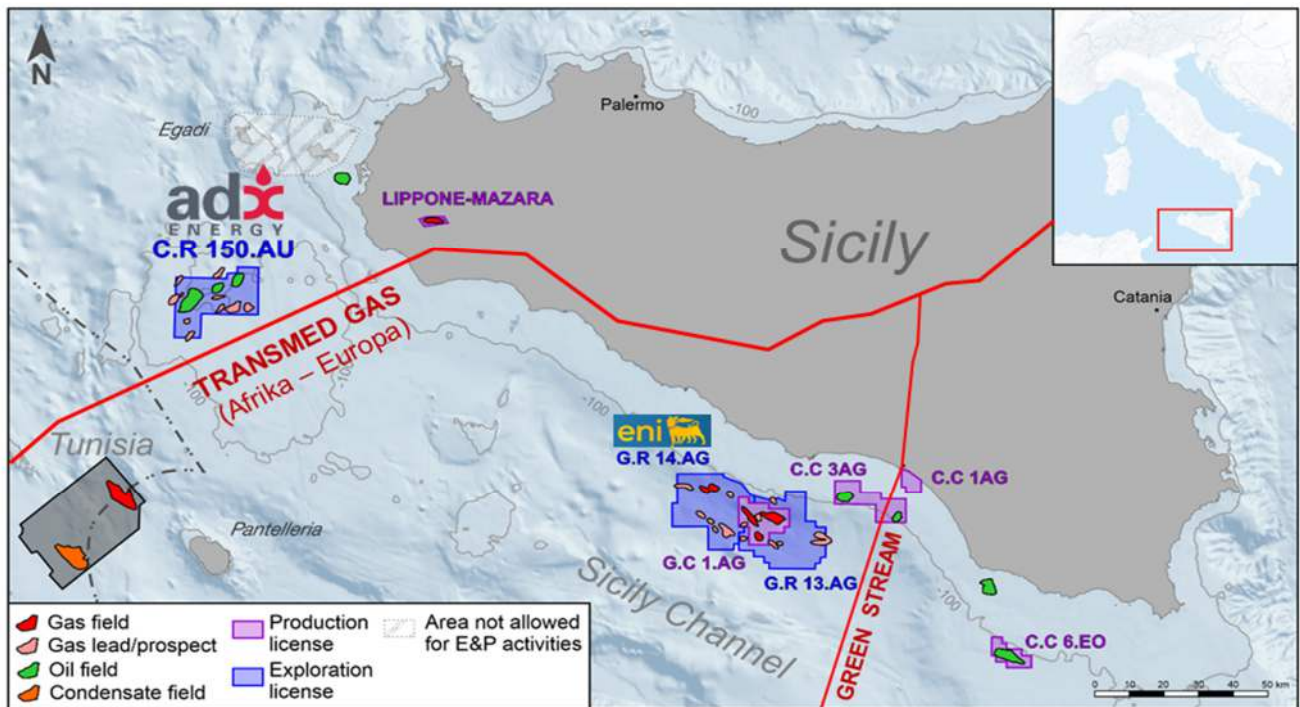


Figure 13: Location map showing the C.R150.AU Exploration Permit, water depth, nearby Argos-Cassiopea (offshore) and Lippone (onshore) producing fields, as well as local gas pipeline infrastructures and the ADX acquitted Tunisia-Italy 3D seismic

PERMITS AND LICENCES LIST

Permits and Licences held at the beginning and the end of the half year reporting period as per below table:

Permit	% held at the beginning of the Year	% held at 30 June 2025	% change
Onshore Austria, Zistersdorf and Gaiselberg Production Licence	100%	100%	-
Upper Austria ADX-AT-I AGS Licence ^(a)	100%	100%	-
Upper Austria ADX-AT-II AGS Licence ^(b)	100%	100%	-
Onshore Romania, Parta ^(c)	100%	100%	-
Onshore Romania, Iecea Mare Production Licence ^(c)	100%	100%	-
Offshore Italy, C.R150.AU Exploration Permit ^(d)	100%	100%	-

Note a: ADX-AT-I Concession agreement for exploration, production and gas storage in Upper Austria.

ADX holds a 100% interest in the ADX-AT-I exploration licence. ADX' interest in part of this licence, the MND Investment Area, has reduced to 50% due to the completion of MND's investment obligations under the energy investment agreement relating to the MND Investment Area with the funding of the LICHT-1 well (Ref. ASX release dated 8 January 2024).

ADX ENERGY LTD

DIRECTORS' REPORT

Note b: ADX-AT-II Concession agreement for exploration, production and gas storage in Upper Austria.

ADX holds a 100% interest in the ADX-AT-II exploration licence, except as follows:

- ADX holds a 75% economic interest in the Welchau Area of the ADX-AT-II licence; and
- ADX holds a 70% economic interest in Anshof Field Area of the ADX-AT-II licence other than the Anshof-2A well where ADX holds a 60% economic interest.

Note c: ADX holds a 49.2% shareholding in Danube Petroleum Limited (Danube). The remaining shareholding in Danube is held by Reabold Resources Plc. Danube via ADX Energy Panonia holds a 100% interest in the Parta Exploration licence (including a 100% interest in the Parta Appraisal Sole Risk Project) and a 100% interest in the Iecea Mare Production licence. ADX is the operator of the permit pursuant to a Services Agreement with Danube.

Note d: After the reporting date ADX was formally awarded the C.R150.AU Exploration Permit by the Italian Designated Authority and ADX has accepted the permit as a gas exploration permit. The permit was previously named as "d363C.R-.AX permit".

Persons compiling information about Hydrocarbons:

Pursuant to the requirements of the ASX Listing Rule 5.31, 5.41 and 5.42 the technical and reserves information relating to Austria and Italy contained in this release has been reviewed by Paul Fink as part of the due diligence process on behalf of ADX. Mr Fink is Technical Director of ADX Energy Ltd is a qualified geophysicist with 30 years of technical, commercial and management experience in exploration for, appraisal and development of oil and gas resources. Mr Fink has reviewed the results, procedures and data contained in this report and considers the resource estimates to be fairly represented. Mr Fink has consented to the inclusion of this information in the form and context in which it appears. Mr Fink is a member of the EAGE (European Association of Geoscientists & Engineers) and FIDIC (Federation of Consulting Engineers).

Previous Estimates of Reserves and Resources:

ADX confirms that it is not aware of any new information or data that may materially affect the information included in the relevant market announcements for reserves or resources and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed.

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ADX ENERGY LTD
DIRECTORS' REPORT

SUBSEQUENT EVENTS

Equity Issues in Lieu of Remuneration

On 4 August 2025, ADX issued the following shares and options. These amounts were accrued in the 30 June 2025 financial statements:

- a. 574,282 shares (\$16,654) issued pursuant to ADX's Directors' Share Plan, approved by Shareholders on 22 May 2025. The shares were issued to directors in consideration of remuneration elected to be paid via shares for the quarter ended 30 June 2025.
- b. 2,404,218 shares (\$68,765) issued to ADX's Company Secretaries and consultants in consideration of remuneration elected to be paid via shares for the quarter ended 30 June 2025.
- c. 1,005,387 Options (\$29,156) granted to Directors Ian Tchacos and Paul Fink, as approved by Shareholders on 22 May 2025. The options were granted in consideration of consultancy fees remuneration elected to be paid via options for the quarter ended 30 June 2025. The options have a nil exercise price and expire on 31 July 2029.

No other matter or circumstance has arisen since 30 June 2025 that has significantly affected or may significantly affect the operations of the consolidated entity, the results of those operations or the state of affairs of the consolidated entity, in subsequent financial years.

AUDITOR'S INDEPENDENCE DECLARATION

A copy of the auditor's independence declaration as required by section 307C of *the Corporations Act 2001* is set out on page 25.

This report is made in accordance with a resolution of the directors.



Ian Tchacos
Executive Chairman
Perth, Western Australia, 11 September 2025

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ADX ENERGY LTD
DIRECTORS' DECLARATION

In accordance with a resolution of the Directors of ADX Energy Ltd, I state that:

1. In the opinion of the directors:
 - a) The financial statements and notes are in accordance with the Corporations Act 2001, including:
 - i) giving a true and fair view of the Group's financial position as at 30 June 2025 and of its performance for the half-year ended on that date; and
 - ii) complying with Australian Accounting Standard 134 Interim Financial Reporting and the Corporations Regulations 2001; and
 - b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.
2. This declaration has been made after receiving the declarations required to be made to the directors in accordance with Section 295A of the Corporations Act 2001 for the half-year ended 30 June 2025.

This declaration is signed in accordance with a resolution of the Board of Directors.



Ian Tchacos
Executive Chairman
Perth, Western Australia, 11 September 2025

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**AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION
307C OF THE CORPORATIONS ACT 2001**

To the directors of ADX Energy Ltd:

As lead auditor of the review of ADX Energy Ltd for the half-year ended 30 June 2025, I declare that, to the best of my knowledge and belief, there have been:

- no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
- no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of ADX Energy Ltd and the entities it controlled during the half-year.

In.Corp Audit & Assurance Pty Ltd



Graham Webb
Director

11 September 2025

In.Corp Audit & Assurance Pty Ltd
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ADX ENERGY LTD
CONSOLIDATED
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE HALF-YEAR ENDED 30 JUNE 2025

	Note	Half-year ended 30 June 2025 \$	Half-year ended 30 June 2024 \$
Operating revenue	3	6,160,469	4,971,267
Cost of sales	3	(6,772,467)	(5,840,837)
Gross profit/(loss)		(611,998)	(869,570)
Other income	3	362,825	263,239
Other Expenses:			
Administration, staff and corporate expenses, net of recoveries from exploration projects	3	(2,140,855)	(1,854,905)
Exploration expensed		(1,752,240)	(814,926)
Finance costs	3	(235,418)	(202,499)
Restoration expenses – changes in abandonment provision	9	(161,717)	(281,439)
Total other expenses		(4,290,230)	(3,153,769)
Loss before income tax		(4,539,403)	(3,760,100)
Income tax (expense)/benefit	5	(429)	434,152
Net loss for the half-year		(4,539,832)	(3,325,948)
Loss is attributable to:			
Owners of ADX Energy Ltd		(4,484,362)	(3,280,545)
Non-Controlling Interest	12	(55,470)	(45,403)
		(4,539,832)	(3,325,948)
Other Comprehensive Income			
<i>Items that may be reclassified subsequently to profit or loss:</i>			
Exchange differences on translation of foreign operations		1,179,151	32,483
Hedge accounting		-	13,672
Other comprehensive income for the period, net of tax		1,179,151	46,155
Total comprehensive income for the period		(3,360,681)	(3,279,793)
Total comprehensive income is attributable to:			
Owners of ADX Energy Ltd		(4,149,915)	(3,242,583)
Non-Controlling Interest		789,234	(37,210)
		(3,360,681)	(3,279,793)
Earnings per share for loss attributable to the ordinary equity holders of the Company:		Cents Per Share	Cents Per Share
Basic loss per share		(0.78)	(0.70)

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

ADX ENERGY LTD
CONSOLIDATED
STATEMENT OF FINANCIAL POSITION
AS AT 30 JUNE 2025

	Note	As at 30 June 2025 \$	As at 31 December 2024 \$
ASSETS			
Current Assets			
Cash and cash equivalents		4,782,787	9,081,597
Trade and other receivables		2,851,774	3,457,664
Inventories		3,028,783	2,898,333
Total Current Assets		10,663,344	15,437,594
Non-Current Assets			
Other receivables		1,221,607	1,142,417
Oil and gas properties	7	35,742,905	33,570,401
Right of use assets		1,131,207	1,122,392
Total Non-Current Assets		38,095,719	35,835,210
Total Assets		48,759,063	51,272,804
LIABILITIES			
Current Liabilities			
Trade and other payables		4,255,700	4,869,630
Borrowings	8	1,203,879	1,890,571
Lease liabilities – right of use assets		121,518	113,626
Provisions	9	409,959	307,398
Total Current Liabilities		5,991,056	7,181,225
Non-Current Liabilities			
Lease liabilities – right of use assets		1,046,789	1,035,614
Provisions	9	21,944,612	20,318,163
Total Non-Current Liabilities		22,991,401	21,353,777
Total Liabilities		28,982,457	28,535,002
Net Assets		19,776,606	22,737,802
EQUITY			
Issued capital	10	105,349,887	105,161,657
Reserves	11	6,460,312	5,914,610
Accumulated losses		(100,625,241)	(96,140,879)
Capital and reserves attributable to owners of ADX Energy Ltd		11,184,959	14,935,388
Non-controlling interests	12	8,591,648	7,802,414
Total Equity		19,776,606	22,737,802

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

ADX ENERGY LTD
CONSOLIDATED
STATEMENT OF CHANGES IN EQUITY
FOR THE HALF-YEAR ENDED 30 JUNE 2025

	Issued Capital	Reserves	Accumulated Losses	Non-controlling Interests	Total Equity
	\$	\$	\$	\$	\$
At 1 January 2024	90,503,290	5,399,490	(88,273,347)	8,112,092	15,741,525
Loss for the half-year	-	-	(3,280,545)	(45,403)	(3,325,948)
Other comprehensive income	-	37,962	-	8,193	46,155
Total comprehensive income for the period, net of tax	-	37,962	(3,280,545)	(37,210)	(3,279,793)
Transactions with owners in their capacity as owners:					
Issue of share capital	14,946,570	-	-	-	14,946,570
Share-based payments – options	-	49,225	-	-	49,225
Share issue costs	(819,884)	-	-	-	(819,884)
	14,126,686	49,225	-	-	14,175,911
At 30 June 2024	104,629,976	5,486,677	(91,553,892)	8,074,882	26,637,643

At 1 January 2025	105,161,657	5,914,610	(96,140,879)	7,802,414	22,737,802
Loss for the half-year	-	-	(4,484,362)	(55,470)	(4,539,832)
Other comprehensive income	-	334,447	-	844,704	1,179,151
Total comprehensive income for the period, net of tax	-	334,447	(4,484,362)	789,234	(3,360,681)
Transactions with owners in their capacity as owners:					
Issue of share capital	188,230	-	-	-	188,230
Costs of issue of share capital	-	-	-	-	-
Share based payments – options (note 11)	-	211,255	-	-	211,255
	188,230	211,255	-	-	399,485
At 30 June 2025	105,349,887	6,460,312	(100,625,241)	8,591,648	19,776,606

The above-consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

ADX ENERGY LTD
CONSOLIDATED
STATEMENT OF CASH FLOWS
FOR THE HALF-YEAR ENDED 30 JUNE 2025

CONSOLIDATED	Half-year ended 30 June 2025 \$	Half-year ended 30 June 2024 \$
Cash Flows from Operating Activities		
Receipts in the ordinary course of activities, including net GST refunds	6,444,651	7,046,565
Payments to suppliers and employees, including exploration expenses	(8,156,649)	(8,233,672)
Interest received	70,048	26,512
Interest paid	(92,661)	(78,916)
Income taxes paid	-	139,720
Net cash flows from/(used in) operating activities	(1,734,611)	(1,099,791)
Cash Flows from Investing Activities		
Payments for oil and gas properties – Austrian facilities	(1,982,852)	(13,534,299)
Payments for oil and gas properties - appraisal/development	-	(76,502)
Receipts from farmouts/partners	-	6,586,916
Payments to partners	(474,401)	(945,048)
Net cash flows from/(used in) investing activities	(2,457,253)	(7,968,933)
Cash Flows from Financing Activities		
Proceeds from the issue of shares	-	13,500,000
Proceeds from the exercise of options	-	1,296,611
Payment of share issue costs	-	(819,908)
Loan notes repaid	(250,000)	(303,959)
Advance from shareholder in subsidiary Danube Petroleum	267,334	-
Payment of lease liabilities (right-of-use assets)	(82,301)	(77,988)
Insurance funding repayments	(330,900)	-
Net cash flows from/(used in) financing activities	(395,867)	13,594,756
Net (Decrease)/Increase In Cash and Cash Equivalents	(4,587,731)	4,526,032
Cash and Cash Equivalents at the beginning of half-year	9,081,597	8,007,441
Effect of foreign exchange rates	288,921	46,158
Cash and Cash Equivalents at the end of half-year	4,782,787	12,579,631

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.

ADX ENERGY LTD**NOTES TO THE FINANCIAL STATEMENTS
FOR THE HALF-YEAR ENDED 30 JUNE 2025****1. BASIS OF PREPARATION OF HALF-YEAR FINANCIAL STATEMENTS**

ADX Energy Ltd is a company limited by shares, domiciled and incorporated in Australia. Its shares are publicly traded on the Australian Stock Exchange.

This consolidated financial report for the half-year ended 30 June 2025 has been prepared in accordance with AASB 134 Interim Financial Reporting and the Corporations Act 2001.

The half-year financial report does not include all notes of the type normally included within the Annual Financial Report and therefore cannot be expected to provide as full an understanding of the financial performance, financial position and financing and investing activities of the consolidated entity as the full financial report.

The half-year financial report should be read in conjunction with the annual financial report for the year ended 31 December 2024 and any public announcements made by ADX Energy Ltd during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001. For the purpose of preparing the half-year financial report, the half-year has been treated as a discrete reporting period.

ADX Energy Ltd is a for-profit entity for the purpose of preparing the half-year financial statements.

The half year consolidated financial statements comprise the financial statements of ADX Energy Ltd and its subsidiaries ("Group") as at 30 June 2025.

Functional and presentation currency

ADX Energy Ltd has identified Australian dollars as its functional currency on the basis that all fundraising is in Australian dollars, and loans to subsidiary companies are made from Australian dollars.

ADX's subsidiaries have the following functional currencies:

- AuDAX Energy Srl - EUR
- Bull Petroleum Pty Ltd - AUD
- Danube Petroleum Limited - GBP
- ADX Energy Panonia Srl - EUR
- Terra Energy Limited - GBP
- ADX VIE GmbH - EUR
- Kathari Energia Limited - GBP
- Kathari Energia GmbH - EUR

The presentation currency of the Group is Australian dollars (AUD).

Adoption of New or Revised Standards

The accounting policies and methods of computation are the same as those adopted in the most recent annual financial report. All new and amended Accounting Standards and Interpretations effective from 1 January 2025 have been adopted. None of these amended standards had a material impact on the ADX Group. The Group has not elected to early adopt any new standards or amendments.

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

1. BASIS OF PREPARATION OF HALF-YEAR FINANCIAL STATEMENTS - CONTINUED

Going Concern

The financial statements have been prepared on the basis that the Company will continue to meet its commitments and can therefore continue normal business activities and realise assets and settle liabilities in the ordinary course of business.

As a producer in Austria, the Group expects to generate positive cash flows, however with a focus on exploration and development, the Group may need additional cashflows to finance these activities. The Group incurred a net loss of \$4,539,832 for the six months to 30 June 2025 and had net cash outflows from operating activities of \$1,734,611.

The ability of the Company to continue as a going concern may require additional capital fundraising, farmouts of projects or other financing opportunities. The Directors believe that the Company will continue as a going concern and has the ability to raise additional funds if required. As a result, the financial information has been prepared on a going concern basis. However, should fundraising, farmouts or any alternative financing opportunities be unsuccessful, the Company may not be able to continue as a going concern. These conditions indicate a material uncertainty that may cast significant doubt about the Group's ability to continue as a going concern and therefore it may be unable to realise its assets and discharge its liabilities in the normal course of business. No adjustments have been made relating to the recoverability and classification of liabilities that might be necessary should the Company not continue as a going concern.

2. EARNINGS PER SHARE

The Company's potential ordinary shares, being its options granted, have been excluded in the determination of diluted earnings per share as they are considered to be anti-dilutive for the periods presented.

3. INCOME AND EXPENSES

OPERATING REVENUE

Oil sales
Gas sales

Hedging gains / (losses), net
Other operating revenue (including reimbursements)

Consolidated	
6 Months to 30 June 2025 \$	6 Months to 30 June 2024 \$
5,684,647	4,561,572
349,105	228,411
6,033,753	4,789,983
3,621	(30,138)
123,095	211,421
6,160,469	4,971,267

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

		Consolidated	
	Note	6 Months to 30 June 2025 \$	6 Months to 30 June 2024 \$
3. INCOME AND EXPENSES - CONTINUED			
OTHER INCOME			
Interest revenue		122,229	26,499
Other		240,596	236,740
		362,825	263,239
COST OF GOODS SOLD			
Operating costs		4,469,751	4,228,057
Royalties		417,023	210,399
Depreciation		1,763,968	1,293,016
Amortisation of asset retirement obligation assets		122,714	127,542
Partner share of ANS-3 operations	13	(990)	(18,177)
		6,772,467	5,840,837
OTHER EXPENSES – Administration and corporate expenses:			
Share based payments – in lieu of cash remuneration	4	238,012	178,085
Share based payments – employee options / performance rights		-	21,100
		238,012	199,185
Less: prior period accrued share based payments		(113,346)	(78,419)
Add: accrued share based payments issued/ to be issued after period end		114,575	104,613
Net foreign exchange losses/(gains)		114,424	122,287
Short term lease expenses		28,398	23,094
Depreciation – right of use assets		66,910	63,404
Defined contribution superannuation/pension expense		98,960	112,235
Other administration, staff and corporate expenses		2,047,141	2,919,796
		2,595,074	3,466,195
Less: project cost recoveries		(454,219)	(1,611,290)
		2,140,855	1,854,905
OTHER EXPENSES – Finance costs:			
Interest expense		92,996	78,916
Accretion		58,913	46,879
Right of use assets - interest		27,829	28,237
Share based payments – borrowing costs		55,680	48,467
		235,418	202,499

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

		Consolidated	
		6 Months to 30 June 2025	6 Months to 30 June 2024
	Note	\$	\$
4. SHARE BASED PAYMENTS			
(a) Value of share based payments in the financial statements			
Expensed in the profit and loss:			
Share-based payments – Employee Performance Rights / Options		-	21,100
Shares and Options issued in lieu of fees:			
Options issued in lieu of fees:			
Share-based payments – Options Issued to Directors	4(b)(i)	49,781	28,125
Shares issued in lieu of fees:			
Share-based payments – Shares Issued to Directors	4(b)(ii)	36,934	43,753
Share-based payments – Shares Issued to other KMPs	4(b)(iii)	9,600	9,600
Share-based payments – Shares Issued to consultants	4(b)(iv)	121,327	96,607
Share-based payments – Shares Issued in lieu of advisory services		20,370	-
		238,012	199,185
Options issued to loan note holders in 2025- Share-based payments – Borrowing costs			
		55,680	48,467

(b) Summary of share-based payments granted during the half-year:

- (i) Options pursuant to ADXs' Employee Securities Incentive Plan, approved by Shareholders at ADX's AGM on 22 May 2025 as follows:

Date Issued	Number of Options	Value based on 90 Day VWAP \$	In lieu of part remuneration for the quarter ended
06/02/2025	345,880	22,828	31/12/2024
23/05/2025	1,036,658	26,953	31/03/2025
	1,382,538	49,781	
Issued Subsequent to Half-Year End			
04/08/2025	1,005,387	29,156	30/06/2025

- (ii) Shares pursuant to ADXs' Directors' Share Plan, approved by Shareholders at ADX's AGM on 22 May 2025 as follows:

Date Issued	Number of Shares	Value based on 90 Day VWAP \$	In lieu of part remuneration for the quarter ended
06/02/2025	287,914	19,002	31/12/2024
23/05/2025	9,246	610	31/12/2024
23/05/2025	666,238	17,322	31/03/2025
	963,398	36,934	
Issued Subsequent to Half-Year End			
04/08/2025	574,282	16,654	30/06/2025

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

4. SHARE BASED PAYMENTS - CONTINUED

(iii) Shares to company secretaries in lieu of remuneration:

Date Issued	Number of Shares	Value \$	In lieu of part remuneration for the quarter ended
06/02/2025	72,727	4,800	31/12/2024
23/05/2025	184,615	4,800	31/03/2025
	257,342	9,600	
Issued Subsequent to Half-Year End			
04/08/2025	165,517	4,800	30/06/2025

(iv) Shares to consultants in lieu of remuneration:

Date Issued	Number of Shares	Value \$	In lieu of part remuneration for the quarter ended
06/02/2025	920,343	66,105	31/12/2024
23/05/2025	2,075,954	55,222	31/03/2025
	2,996,297	121,327	
Issued Subsequent to Half-Year End			
04/08/2025	2,238,701	63,965	30/06/2025

(v) During the year no other options or performance rights were granted as equity compensation benefits to employees or consultants.

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

		Consolidated	
		6 Months to 30 June 2025 \$	6 Months to 30 June 2024 \$
5. INCOME TAX			
(a) Income Tax Expense			
The reconciliation between tax expense and the product of accounting loss before income tax multiplied by the Company's applicable income tax rate is as follows:			
Loss for the period			
		(4,539,403)	(3,760,100)
Prima facie income tax (benefit) @ 30%			
		(1,361,821)	(1,128,030)
Tax effect of non-deductible items			
		170,319	215,986
Tax rate differential			
		239,650	147,109
Tax rate change – Austria			
		-	14,252
Translation differences			
		8,383	26,346
Deferred tax assets not brought to account			
		943,898	290,185
Income tax expense/(benefit) attributable to operating result		429	(434,152)
		30 June 2025 \$	31 December 2024 \$
(b) Deferred tax assets not recognised relate to the following:			
Tax losses			
		17,406,753	16,571,766

These deferred tax assets have not been brought to account as it is not probable that tax profits will be available against which deductible temporary differences can be utilised.

6. NON-CASH FINANCING AND INVESTING ACTIVITIES

During the period, effective 1 April 2025, Xstate Resources Limited (ASX: XST) (Xstate) sold its' 20% interest to Kathari. Xstate's payment obligations relating to the development of the Anshof Field totalled EUR 1.3 million, of which approximately EUR 0.5 million remained unpaid. Kathari acquired Xstate's interest for a consideration of EUR 547,075. This consideration is offset against XST's unpaid cash calls, resulting in no cash outflow for the ADX group.

There were no other non-cash financing or investing activities during the period (2024: nil). Non-cash operating activities, consisting of shares and options granted in lieu of remuneration and services are disclosed in note 4.

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

	Consolidated	
	30 June 2025 \$	31 December 2024 \$
7. OIL AND GAS PROPERTIES		
Austria		
Buildings	231,576	236,374
Undeveloped land	202,397	189,251
Field office fixtures and equipment	274,071	281,001
Plant and machinery	7,026,873	6,491,416
Wells	7,454,175	7,846,509
Construction in progress	8,263,072	6,886,940
Retirement obligation assets	2,056,509	2,041,522
Rights and other intangible assets	-	586
	25,508,673	23,973,599
Romania		
Appraisal costs	10,234,232	9,596,802
	35,742,905	33,570,401
<i>Reconciliation of the carrying amount of oil and gas assets:</i>		
Buildings – opening balance	236,374	266,833
Depreciation	(20,418)	(38,889)
Translation differences	15,620	8,430
	231,576	236,374
Undeveloped Land – opening balance	189,251	182,913
Translation differences	13,146	6,338
	202,397	189,251
Field office fixtures and equipment – opening balance	281,001	340,222
Additions	11,997	5,654
Disposals	-	(144)
Transfers	-	11,872
Depreciation	(37,001)	(86,649)
Translation differences	18,074	10,046
	274,071	281,001

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

	Consolidated	
	30 June 2025 \$	31 December 2024 \$
7. OIL AND GAS PROPERTIES - CONTINUED		
<i>Reconciliation of the carrying amount of oil and gas assets - continued:</i>		
Plant and machinery – opening balance	6,491,416	3,511,728
Additions	713,651	3,082,022
Disposals	-	(19,987)
Transfer	28,507	618,070
Depreciation	(633,766)	(814,287)
Translation differences	427,064	113,870
	7,026,873	6,491,416
Wells – opening balance	7,846,509	6,960,443
Additions	176,857	1,862,444
Transferred from Construction in Progress	-	401,656
Dry well costs expensed	-	(146,014)
Depreciation	(1,072,179)	(1,433,807)
Translation differences	502,988	201,787
	7,454,175	7,846,509
Assets under construction – opening balance	6,886,940	3,072,838
Additions – net of partner contributions	926,277	4,739,226
Transfers	(28,507)	(1,031,598)
Translation differences	478,362	106,474
	8,263,072	6,886,940
Rights and other intangible assets – opening balance	586	10,807
Depreciation	(603)	(10,378)
Translation differences	17	157
	-	586
Retirement obligation assets (Austria) – opening balance	2,041,522	1,655,805
Additions	-	769,618
Change of discount rate	-	(160,743)
Amortisation	(122,714)	(276,150)
Translation differences	137,701	52,992
	2,056,509	2,041,522

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

	Consolidated	
	30 June 2025 \$	31 December 2024 \$
7. OIL AND GAS PROPERTIES - CONTINUED		
<i>Reconciliation of the carrying amount of oil and gas assets - continued:</i>		
Appraisal costs – Romania – opening balance	9,596,802	9,143,998
Additions	-	85,397
Additions – rehabilitation and restoration provision	-	48,544
Translation differences	637,430	318,863
	10,234,232	9,596,802

8 – BORROWINGS

Loan Notes

On 10 January 2025, ADX announced that it had entered into deeds of variation with the Loan Note holders in relation to 25 Loan Notes of A\$ 50,000 each totalling A\$ 1.25 million (Loan Notes).

Five (5) Loan Notes of A\$ 50,000 each (A\$ 250,000 in total) were repaid on the original repayment date of 11 January 2025.

Under the revised terms, the repayment period has been extended to 31 March 2026. The Loan Notes are unsecured. The terms for the Loan Notes are summarised as follows:

	Loan Note A	Loan Note B	Total Loan Notes
Face Value of Each Loan Note	\$50,000	\$50,000	\$50,000
Number of Loan Notes Issued	4	21	25
Total Loans aggregate amount	\$200,000	\$1,050,000	\$1,250,000
Loan Repayment Date	31 March 2026	31 March 2026	31 March 2026
Interest Rate per annum (payable quarterly in arrears)	8%	12%	8-12%
Free Attaching Unlisted Options with an Exercise Price of \$0.05, expiring 31 March 2026 – Per Loan Note	500,000 per Loan Note (2,000,000 in Total)	-	2,000,000 in Total
Free Attaching Unlisted Options with an Exercise Price of \$0.055, expiring 31 March 2026 – Per Loan Note	500,000 per Loan Note (2,000,000 in Total)	1,000,000 per Loan Note (21,000,000 in Total)	23,000,000 in Total

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

	Consolidated	
	30 June 2025	31 December 2024
	\$	\$
8. BORROWINGS - CONTINUED		
Current		
Loan notes - interest-bearing – unsecured	1,250,000	1,500,000
Loan notes - borrowing costs (options)	(161,473)	-
Loan notes - borrowing costs (options - accretion)	55,680	-
Insurance funding	59,672	390,571
	1,203,879	1,890,571
9. PROVISIONS		
Current		
Provision for employee entitlements	409,959	307,398
Non-Current		
Provision for employee entitlements	267,934	259,451
Provision for asset retirement obligations (ARO) – production assets	20,620,466	19,071,099
Provision for rehabilitation and restoration – Romania	1,056,212	987,613
	21,944,612	20,318,163
<i>Reconciliation of the movement in ARO provision:</i>		
Provision for asset retirement obligations (non-current) – opening balance	19,071,099	17,144,238
Additions capitalised – note 7	-	769,618
Additions capitalised (Assets under construction)	-	202,544
Additions expensed	161,717	408,657
Change of discount rate	-	(160,743)
Accretion	58,913	98,327
Translation differences	1,328,737	608,458
Provision for asset retirement obligations (non-current) – closing balance	20,620,466	19,071,099
Provision for rehabilitation and restoration – Romania – opening balance	987,613	907,620
Additions	-	48,544
Translation differences	68,599	31,449
Provision for rehabilitation and restoration – Romania – closing balance	1,056,212	987,613

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

10. ISSUED CAPITAL

(a) Issued Capital Movements

Number of Shares	Summary of Movements of Shares	Note	6 Months to 30 June 2025 \$
573,908,327	Opening balance 1 January 2025		105,161,657
287,914	Issue of shares to Directors (part remuneration for 12/2024 quarter)	4	19,002
993,070	Issue of shares to Co Secs and Consultants (remuneration for 12/2024 quarter)	4	70,905
783,426	Issue of shares to advisor	4	20,370
675,484	Issue of shares to Directors (part remuneration for 3/2025 quarter)	4	17,932
2,260,569	Issue of shares to Co Secs and Consultants (remuneration for 3/2025 quarter)	4	60,021
-	Costs of shares issued - cash		-
578,908,790	Closing Balance as at 30 June 2025		105,349,887

(b) Options on issue as at 30 June 2025

	Number	Exercise Price	Expiry Date
Unlisted Options	245,625	Nil cents	31/07/2025
Unlisted Options	500,000	17 cents	31/03/2026
Unlisted Options	2,000,000	5 cents	31/03/2026
Unlisted Options	23,000,000	5.5 cents	31/03/2026
Unlisted Options	329,465	Nil cents	31/10/2025
Unlisted Options	185,796	Nil cents	31/01/2026
Listed Options (ASX: ADXO)	64,285,731	15 cents	08/05/2026
Unlisted Options	311,719	Nil cents	31/05/2026
Unlisted Options	269,532	Nil cents	31/07/2026
Unlisted Options	380,358	Nil cents	31/10/2026
Unlisted Options	283,929	Nil cents	31/01/2027
Unlisted Options	275,893	Nil cents	31/05/2027
Unlisted Options	300,000	Nil cents	31/07/2027
Unlisted Options	218,750	Nil cents	31/10/2027
Unlisted Options	131,425	Nil cents	31/01/2028
Unlisted Options	89,003	Nil cents	31/05/2028
Unlisted Options	196,514	Nil cents	31/07/2028
Unlisted Options	167,079	Nil cents	31/10/2028
Unlisted Options	345,880	Nil cents	31/01/2029
Unlisted Options	1,036,658	Nil cents	31/05/2029
Total Options	94,553,357		

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

10. ISSUED CAPITAL - CONTINUED

	Note	Number of Options
Summary of Movements of Options during the period		
Opening balance 1 January 2025		82,670,819
Lapse of Options at \$0.10		(3,000,000)
Lapse of Options at \$0.14		(5,150,000)
Lapse of Options at \$0.17		(6,350,000)
Issue of Loan Note Options at \$0.05		2,000,000
Issue of Loan Note Options at \$0.055		23,000,000
Issue of unlisted options in lieu of remuneration to Directors – Dec 2024 quarter	4	345,880
Issue of unlisted options in lieu of remuneration to Directors – March 2025 quarter	4	1,036,658
Closing Balance as at 30 June 2025		<u>94,553,357</u>

11. RESERVES

	Consolidated	
	30 June 2025	31 December 2024
	\$	\$
Share-based payments reserve	6,937,868	6,726,614
Foreign currency translation reserve	(477,558)	(812,004)
	<u>6,460,310</u>	<u>5,914,610</u>
<i>Reconciliation of the movement in Share-based Payments Reserve:</i>		
Balance brought forward	6,726,614	6,638,109
Share-based payments (options granted to Loan Note Holders)	161,473	-
Share-based payments (options granted to Directors)	49,781	88,505
Balance at the end of the period	<u>6,937,868</u>	<u>6,726,614</u>

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

12. NON-CONTROLLING INTERESTS

ADX's subsidiaries that have non-controlling interests:

Name of Controlled Entity	Place of Incorporation	% Held by ADX Group	
		30 June 2025	31 December 2024
Danube Petroleum Limited	England (U.K.)	49.18%	49.18%
<u>Danube's 100% owned subsidiary</u>			
ADX Energy Panonia Srl	Romania	49.18%	49.18%

Danube Petroleum Limited (Danube), via its' Romanian subsidiary, ADX Energy Panonia, holds a 100% interest in the Parta Exploration license (including a 100% interest in the Parta Appraisal Sole Risk Project) and a 100% interest in the Iacea Mare Production license.

	Consolidated	
	30 June 2025 \$	31 December 2024 \$
<i>Non-controlling Interests</i>		
Opening balance as at 1 January	7,802,414	8,112,092
Share of loss for the period	(55,470)	(158,834)
Share of other comprehensive income	844,704	(150,844)
	8,591,648	7,802,414

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

13. PARTNERSHIP – ANSHOF EOCENE OIL PROJECT

Under ADX's upper Austria AGS licence, ADX must retain 100% ownership of the licence and is required to act without restrictions from partners. ADX is permitted to establish a partnership with other parties to allow an economic participation within the licence area.

The Anshof-3 Partnership is with MND Austria a.s. (MND) and Kathari Energia GmbH (Kathari). Kathari is a wholly owned subsidiary of the ADX Group. ADX is the operator and holds an 70% economic interest in the Anshof Discovery Area (including Kathari's share). MND holds a 30% economic interest.

The Anshof-2A Partnership is with MND. ADX is the operator and holds an 60% economic interest and MND holds a 40% economic interest.

During the period, effective 1 April 2025, Xstate Resources Limited (ASX: XST) (Xstate) sold its' 20% interest to Kathari. Xstate's payment obligations relating to the development of the Anshof Field totalled EUR 1.3 million, of which approximately EUR 0.5 million remained unpaid. Kathari acquired Xstate's interest for a consideration of EUR 547,075. This consideration is offset against XST's unpaid cash calls, resulting in no cash outflow for the ADX group.

As ADX provides the Partners with an interest in the operating result of Anshof, ADX recognises 100% of all sales revenue and 100% of expenses associated with the operations and also recognises an expense representing the Partners share of operating results.

	Consolidated	
	30 June 2025 \$	30 June 2024 \$
Partner Share of Operations (included as cost of goods sold)		
Partners share of Anshof operations included (note 3)	(990)	(18,177)
Operations – Anshof		
Sales revenue	2,067,477	1,033,350
Cost of Goods Sold (excluding depreciation and amortisation)	(2,098,485)	(1,069,703)
	(31,009)	(36,353)
(Loss)/profit allocated:		
ADX Group:		
ADX VIE GmbH	(27,019)	(18,176)
Kathari Energia GmbH	(3,000)	-
Other Partners:		
MND Austria a.s.	(20,818)	(10,906)
Xstate Resources Limited	19,828	(7,271)
	(31,009)	(36,353)

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

14. DERIVATIVE FINANCIAL INSTRUMENTS

As at 30 June 2025, the following derivative financial instruments are in place:

- Put Option for 3,000 barrels of oil at a fixed Brent crude oil price for July 2025 USD 65.00 per barrel.
- Call Option for 3,000 barrels of oil at a fixed Brent crude oil price for July 2025 USD 75.20 per barrel.

15. COMMITMENTS AND CONTINGENCIES

Since the last annual reporting date, there have been no material changes to commitments or contingencies.

16. RELATED PARTY TRANSACTIONS

There were no new related party transactions during the half-year.

17. SEGMENT INFORMATION

Reportable Operating Segments Identified

For management purposes, the Group has organised its operating segments into three reportable segments as follows:

- Sicily Channel Offshore Exploration and Evaluation Segment: this segment includes assets and activities that are associated with oil and gas exploration offshore Italy.
- Romania Exploration and Appraisal/Development Segment: this segment includes assets and activities that are associated with oil and gas exploration, appraisal and development in that region, and include the costs if the parent entity, Danube Petroleum Limited.
- Austria Production, Appraisal/Development and Exploration Segment: this segment includes assets and activities that are associated with oil and gas operations in that region. All oil sales are made to a single customer in Austria, and all gas sales are made to a single customer in Austria.

The following items are not allocated to segments as they are not considered part of core operations of any segment and are managed on a Group basis.

- Interest revenue
- Foreign currency gains/(losses)
- Corporate costs

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

17 – SEGMENT INFORMATION - continued

Operating Segments	Sicily Channel \$	Romania \$	Austria (Production) \$	Total Operations \$
Six Months ended 30 June 2025				
Revenue and income	-	-	6,160,469	6,160,469
Total segment revenue				6,160,469
Result				
Segment result after tax	(76,300)	(100,280)	(3,423,994)	(3,600,574)
Reconciliation of segment profit after tax to net loss after tax:				
Unallocated revenue and income				122,229
Foreign currency gains/(losses)				(114,424)
Unallocated expenditure				(947,063)
Net loss after tax				(4,539,832)
Depreciation, amortisation and impairment included in segment result	-	-	1,953,592	1,953,592
Assets				
Segment assets	5,522	10,279,356	35,524,403	45,809,281
Reconciliation of segment assets:				
Unallocated cash				3,844,958
Other unallocated assets				(895,176)
Total assets				48,759,063
Liabilities				
Segment liabilities	(9,980)	(1,064,609)	(25,053,054)	(26,127,643)
Reconciliation of segment liabilities:				
Unallocated liabilities				(2,854,814)
Total liabilities				(28,982,457)
Capital expenditure for the year (net of partner contributions)				
Segment capital expenditure – oil and gas assets	-	-	1,828,784	1,828,784
Reconciliation of capital expenditure:				
Unallocated additions				-
Total capital expenditure				1,828,784

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

17 – SEGMENT INFORMATION - continued

Operating Segments	Sicily Channel \$	Romania \$	Austria (Production) \$	Total Operations \$
Six Months ended 30 June 2024				
Revenue and income	-	-	4,971,267	4,971,267
Total segment revenue				4,971,267
Result				
Segment result after tax	(18,111)	(50,041)	(1,667,401)	(1,735,553)
Reconciliation of segment profit after tax to net loss after tax:				
Unallocated revenue and income				26,499
Foreign currency gains/(losses)				122,287
Unallocated expenditure				(1,739,181)
Net loss after tax				(3,325,948)
Depreciation, amortisation and impairment included in segment result	-	-	1,483,962	1,483,962
Assets				
Segment assets	16,121	9,304,123	30,904,047	40,224,292
Reconciliation of segment assets:				
Unallocated cash				11,667,326
Other unallocated assets				171,182
Total assets				52,062,800
Liabilities				
Segment liabilities	(8,141)	(941,992)	(22,545,402)	(23,495,535)
Reconciliation of segment liabilities:				
Unallocated liabilities				(1,929,622)
Total liabilities				(25,425,157)
Capital expenditure for the year (net of partner contributions)				
Segment capital expenditure – oil and gas assets	-	85,397	6,807,982	6,893,380
Reconciliation of capital expenditure:				
Unallocated additions				-
Total capital expenditure				6,893,380

ADX ENERGY LTD

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 30 JUNE 2025

18. SUBSEQUENT EVENTS

Equity Issues in Lieu of Remuneration

On 4 August 2025, ADX issued the following shares and options. These amounts were accrued in the 30 June 2025 financial statements:

- a. 574,282 shares (\$16,654) issued pursuant to ADX's Directors' Share Plan, approved by Shareholders on 22 May 2025. The shares were issued to directors in consideration of remuneration elected to be paid via shares for the quarter ended 30 June 2025.
- b. 2,404,218 shares (\$68,765) issued to ADX's Company Secretaries and consultants in consideration of remuneration elected to be paid via shares for the quarter ended 30 June 2025.
- c. 1,005,387 Options (\$29,156) granted to Directors Ian Tchacos and Paul Fink, as approved by Shareholders on 22 May 2025. The options were granted in consideration of consultancy fees remuneration elected to be paid via options for the quarter ended 30 June 2025. The options have a nil exercise price and expire on 31 July 2029.

No other matter or circumstance has arisen since 30 June 2025 that has significantly affected or may significantly affect the operations of the consolidated entity, the results of those operations or the state of affairs of the consolidated entity, in subsequent financial years.

ADX ENERGY LTD INDEPENDENT AUDITOR'S REVIEW REPORT

To the members of ADX Energy Ltd

Conclusion

We have reviewed the accompanying half-year consolidated financial report of ADX Energy Ltd ("the Company") and its controlled entities ("the Group") which comprises the consolidated statement of financial position as at 30 June 2025, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the half-year ended on that date and notes to the financial statements, including material accounting policy information, and the directors' declaration.

Based in our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of the Group is not in accordance with the *Corporations Act 2001*, including:

- a) giving a true and fair view of the Group's financial position as at 30 June 2025 and of its financial performance for the half-year ended; and
- b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report performed by the Independent Auditor of the Entity*. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Review of the Financial Report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional & Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* ("the Code") that are relevant to our review of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of the Company.

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ADX ENERGY LTD

INDEPENDENT AUDITOR'S REVIEW REPORT (continued)

Emphasis of Matter – Material Uncertainty Related to Going Concern

We draw attention to Note 1 in the financial report, which indicates that the Group incurred a net loss of \$4,539,832 and net cash outflows from operating activities of \$1,734,611 during the half year ended 30 June 2025. As stated in Note 1, these events or conditions along with other matters as set forth in Note 1 indicate that a material uncertainty exists that may cast significant doubt on the Group's ability to continue as a going concern and therefore the Group may be unable to realise its assets and discharge its liabilities in the normal course of business. Our conclusion is not modified in respect of this matter.

Responsibilities of the Directors for the Half-Year Financial Report

The directors of the Company are responsible for the preparation and fair presentation of the half-year financial report in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report to be free from material misstatement, whether due to fraud or error.

Auditor's Responsibilities for the Review of the Half-Year Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 30 June 2025 and its performance for the half-year ended on that date and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

In.Corp Audit & Assurance Pty Ltd



Graham Webb
Director

11 September 2025