EM: Grounded Sources





Outline

- Basic experiment
- TDEM: Electric dipole in a whole space
- FDEM: Electric dipole in a whole space
- Currents in grounded systems
- Conductive Targets
- Resistive Targets
- Case History: Deccan Traps
- Case History: Offshore Hydrocarbon De-risking
- Marine CSEM: Overview
- Case History: Methane hydrates
- DC/EM Inversion

Motivational examples



Marine EM for hydrocarbon

Oil and Gas (EOR)



Methane hydrates



Galvanic source TEM

- LoTEM (ground)
- HeliSAM (Rx in the air)
- GREATEM (Rx in the air)



Minerals



Volcanoes





- Electric dipole in a whole space
 - DC, 0.01 S/m

DC current density





$$\mathbf{E}_{DC}(\mathbf{r}) = \frac{1}{4\pi\sigma|\mathbf{r}|^3} \left(\frac{3\mathbf{r}(\mathbf{m}\cdot\mathbf{r})}{|\mathbf{r}|^2} - \mathbf{m}\right)$$

$$\mathbf{J}_{DC}(\mathbf{r}) = \frac{1}{4\pi |\mathbf{r}|^3} \left(\frac{3\mathbf{r}(\mathbf{m} \cdot \mathbf{r})}{|\mathbf{r}|^2} - \mathbf{m} \right)$$

- Geometric decay: 1/r³
- Current path is geometric for homogeneous earth
- Electric field is dependent upon σ



TDEM vs. FDEM

- Waveform: Shut off
- No primary
- Measure in "Off-time"

- Waveform: harmonic
- Primary always on
- Data partitioned into
 - Real (In-phase)
 - Imag (Quadrature)

 $t=10^{-4}$ ms, d = 4 m f=10⁴ kHz, δ = 2 m $d = \sqrt{\frac{2t}{\mu\sigma}}$ $\operatorname{Re}(J) - \operatorname{Re}(J^{DC})$ $10^{-0.4}$ 40 40 $10^{-2.0}$ 20 20 Z (m) $10^{-3.6}$ 0 0 -20 -20 $10^{-5.2}$ -40 -40 $10^{-6.8}$ °**↑** 1 d 20 40 60 80 -20 20 -20 0 **†** 1 δ X (m) X (m)

 $\delta = \sqrt{\frac{2}{\omega\mu\sigma}}$

40

60

80

 $10^{0.4}$

10^{-1.4} (¬, 10^{-1.4}) 10^{-3.2} (¬, 10^{-3.2}) 10^{-5.0} (¬, 10^{-5.0})

 $10^{-6.8}$

t=10⁻³ ms, d = 13 m $d = \sqrt{\frac{2t}{\mu\sigma}}$ j $10^{-4.4}$ 40 $10^{-5.0}$ 20 Z (m) $10^{-5.6}$ 0 -20 $10^{-6.2}$ -40 $10^{-6.8}$ 20 40 60 80 -20 0 **↑** 1 d X (m)

 $t=10^{-2}$ ms, d = 40m $d = \sqrt{\frac{2t}{\mu\sigma}}$ j $10^{-5.6}$ 40 $10^{-6.2}$ 20 Z (m) $10^{-6.9}$ 0 -20 $10^{-7.5}$ -40 $10^{-8.1}$ X (m) 40 20 60 80 -20 0 1 d

t=10⁻¹ ms, d = 126m $d = \sqrt{\frac{2t}{\mu\sigma}}$ j $10^{-7.2}$ 40 $10^{-7.3}$ 20 Z (m) $10^{-7.3}$ 0 -20 $10^{-7.4}$ -40 $10^{-7.5}$ -20 20 40 60 80 0 ↑ ⁶⁰ 2/5 d X (m)

t=1 ms, d = 400m

f=1 kHz, δ = 160 m $\delta = \sqrt{\frac{2}{\omega\mu\sigma}}$ $\operatorname{Re}(J) - \operatorname{Re}(J^{DC})$ $10^{-7.1}$ 40 10^{-7.2} ($Hm_{5.7}$ -01 10^{-7.4} ($Hm_{5.7}$ -01 10^{-7.4} ($Hm_{5.7}$ -01 20 0 -20 -40 $10^{-7.5}$ ⁸⁰ 1∕2 δ -20 20 40 60 0 X (m)

Summary: Dipole in a whole space

Currents diffuse into the earth

 $10^{-4.4}$ 40 $d = \sqrt{\frac{2t}{\mu\sigma}}$ 10^{-5.0} (Mm ²) 20 Z (m) 0 -20 -40 $10^{-6.8}$ 20 40 60 80 -20 0 X (m) $\left|\frac{2}{\omega\mu\sigma}\right|$ $\delta = \sqrt{2}$ $10^{-7.2}$ 40 Current density (A/m²) 2.2.-01 Current density (A/m²) 20 -20 -40 $10^{-7.5}$

-20

0

20

40

X (m)

60

80

Early time High frequency

Bipole Sources

- Extended line sources
 - Grounded term (galvanic) + wire path (inductive)
 - Straight line

- Crooked line (horse shoe)

Α

Grounded Sources: On the surface

- Ability to detect target depends on
 - Geometry, conductivity of target & host
 - Geometry of TX
 - Frequency or time
 - Fields and components measured
 - e, b, db/dt
 - Location of Tx and Rx with respect to the target
- Lots of variables...
 - Use an example to highlight important concepts

- $t = 0^-$ Steady state
 - t = 0 Shut off current
 - $t = 0^+$ Off-time

What happens when we shut the system off?

#1 Wire path

- Immediately after shut off: image current at the surface
- Successive time: currents diffuse downwards and outwards

#2 Ground currents

- Immediately after shut off: ground currents are still there
- Successive time: currents diffuse downwards and outwards

Grounded Source: Halfspace Currents

- Parameters:
 - halfspace (0.01 S/m)
 - **t=0**⁻, steady state

Grounded Source: Halfspace currents

• Cross section of currents, t = 0.04 to 10 ms

Grounded sources: with a target

- Block in a halfspace
 - DC
 - Good coupling if $h < r_{AB}$

- Vortex currents
 - Good coupling (magnetic fields)
 - Good signal for conductor
 - Resistor more difficult
- Galvanic currents
 - Good coupling (electric fields)
 - Good signal for conductor and resistor

- Grounded wire
 - A conductor (1S/m) in a halfspace (0.01 S/m)
 - **t=0**⁻, steady state

- Grounded wire
 - A conductor (1S/m) in a halfspace (0.01 S/m)
 - **0.04** ms, d = 80 m

- Grounded wire
 - A conductor (1S/m) in a halfspace (0.01 S/m)
 - **0.1** ms, d = 126 m

- Grounded wire
 - A conductor (1S/m) in a halfspace (0.01 S/m)
 - 1 ms, d = 400 m

- Grounded wire
 - A conductor (1S/m) in a halfspace (0.01 S/m)
 - **10** ms, d = 1270 m

Galvanic current

Vortex current t = 1 ms

-250 -300

-350

-150 -100 -50

0 50

X (m)

.5e-09 32

3 36-09

100

150

- Tx • Rx Data: e_x field -50 -100 -150Ê -200 Hd 300 В \mathbf{r}_{AB} А В А \mathbf{r}_{AB} h h -200 -100 0 X (m) 100 -200 200

Data: b_z field

Resistor: currents

- Grounded wire
 - A resistor (10⁻⁴ S/m) in a halfspace (0.01 S/m)
 - **t=0**⁻, steady state

- Grounded wire
 - A resistor (10⁻⁴ S/m) in a halfspace (0.01 S/m)
 - **0.04** ms, d = 80 m

XY plane at Z=-100 m







- Grounded wire
 - A resistor (10⁻⁴ S/m) in a halfspace (0.01 S/m)
 - **0.1** ms, d = 126 m

XY plane at Z=-100 m







- Grounded wire
 - A resistor (10⁻⁴ S/m) in a halfspace (0.01 S/m)
 - 1 ms, d = 400 m









- Grounded wire
 - A resistor (10⁻⁴ S/m) in a halfspace (0.01 S/m)
 - **10** ms, d = 1270 m













EM induction (galvanic current)



EM induction (galvanic current)



Galvanic current $t = 0^{-1}$

Galvanic current t = 1 ms

Galvanic current

 $t = 10 \, ms$



Data: e_x field







Data: b_y field







Data: b_z field







Data summary







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Geometric Complexities

• Coupling: Back to finding thin plates...



- DCR: good coupling
- EM: good coupling



- DCR: poor coupling
- EM: poor coupling
- Arbitrary target requires multiple excitation directions
- Forward simulations necessary

Grounded Sources: Summary

- Basic experiment
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- Resistive Targets
- Case History: Deccan Traps
- Case History: Offshore Hydrocarbon De-risking
- Marine CSEM: Overview
- Case History: Methane hydrates
- DC/EM Inversion

Grounded sources: two examples

- Land EM
 - Large offset time domain system
 - Looking for sediments below basalts

- Marine EM (towed Tx, Rx array)
 - Multiple transmitters, frequencies
 - Looking for a resistive target





Case History: Mesozoic sediments beneath Deccan traps, India

Strack and Pandey, 2007

Setup



Previous DCR survey (ONGC)

Resistivity section



 Sediments exist but unclear where and how thick.
Interpretation weak



Survey

Мар



Long offset time domain EM (LOTEM)



- Rx component: Ex, Ey, and Hz
- # of Tx: 10
- Tx current: 400 A (full-duty cycle)

Survey design: basalt thickness



 Apparent resistivity changes with varying thickness of Deccan Traps: 1.5, 2 and 3 km

Survey design: sediment resistivity



 Apparent resistivity changes with varying resistivity of Silurian Sediments

Data



- Stacked data
- Time range: 1ms-10s
- High S/N ratio until 1s
- Similar to synthetic data

Processing

1D inversions (stitched)



Location map



The sediment thickness:

- Largest at L
- Smallest at K

Interpretation: sediment conductance and drill target







Synthesis

Pre-drill Prediction Actual well results Age Formation Depth Litho Lithological Description Tectonics (m) loq Upper Cretaceous Deccan Trap to Paleocene Trap basalt Basalt / weathered basalt with amygdales at -1000 places traversed by calcite Late drift phase -1200 Dominantly sandstone with clay intercalations. Sandstone is light grey to brown, fine to coarse grained, feebly calc. Claystone is brick -1400 Wadhwan red hard and compact -1600 Dominantly claystone with intercalations of sand Sandstone brownish grey medium grained Upper -1800 hard and compact Upper Jurassic Lower Cretaceous Dominantly claystone, dark grey to brown with Dhrangadh ra sandstone intercalations -2000 Sediments Sandstone white to light grey mod. Hard and Transitional early compact non-calc. drift phase -2200 Dominantly claystone Tuff Conglomerate (Polymictic) Lower -2400 Sandstone light brown to colorless. Medium to <u>р</u> very coarse grained. Claystone brick red to maroon in color Rift sequence -2600 Sandstone brown, fine to coarse grained with alterations of siltstone and claystone -2800 Upper **Basalt** Basalt / Dolerite Jurassic (?) Lodhika Amygdaloidal basalt with red / maroon colored claystone -3000 Basalt. Fine grained fractured tuff. Light green Lower to dark green with chocolate brown clasts, hard and compact -3200 Tuff

Case History: Barents Sea

Alvarez et al., 2016. Rock Solid Images

Setup



- Known hydrocarbon reservoirs within the Hoop Fault Complex, Barents Sea.
- Seismic can locate oil and gas reservoirs but cannot always determine hydrocarbon saturation (in particular fizz gas)
- Seismic, borehole and CSEM data used to characterize reservoir
 - fluid, porosity, clay content, and hydrocarbon saturation





- Highly hydrocarbon-saturated reservoir (< 30% water-wet) significant resistivity
- CSEM can differentiate high from low quality reservoirs

Survey

Towed CSEM and 2D seismic



- 6 lines of 2D seismic and towed streamer CSEM data.
- 72 receivers collected CSEM data
 - offsets from 31m to 7.8 km
- CSEM frequencies: 0.2 Hz to 3 Hz.

Survey lines



Alternative	Control well, dry	
Central	Control well, productive	
Hanssen	Validation well	
Bjaaland	Validation well	

CSEM Data

Survey lines



Towed-streamer EM





Significant phase response over Central reservoir

Seismic data

Seismic section: Line 5001



Well-Log and Seismic Inversion

Litho-fluid Facies

Clay Content

Total Porosity



Revisiting physical properties



Processing: CSEM Inversion



Inversion shows strong resistor at Central and a secondary resistor at Hanssen.

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Processing: Multi-physics Approach

Litho-fluid Facies

Clay Content

Total Porosity

Resistivity



Interpretation & Synthesis

Seismic



Hydrocarbon saturation



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Controlled-Source Marine EM (CSEM)

Application areas

- Oil and gas
- Submarine massive sulfide (SMS)
- Methane hydrates
- Tectonic studies
- Offshore UXO
- Offshore groundwater



Application with physical properties

	ho ($arDmin$)	σ (S/m)
Seawater	0.25-0.31 (15-3 °C)	3.3-4
Freshwater	100-1000	0.001-0.01
Sediment	1-5	0.2-1
Hydrocarbon	~100	~0.01
Hydrate	2000 (0 °C)	0.005
Massive sulfides	0.01-1	1-100
Resistive target: hydrocarbons



Resistivity (*Q*m)

- Finding resistor: grounded source
- Deep target
 - Long offset between Tx and Rx
 - Depth of investigation ~1/3 Tx Rx offset

Conductive Target: Massive sulfide







Resistivity (2m)

- Galvanic source
 Towed E-field receivers
- Inductive source
 - Towed on ROV
 - db/dt sensors (coil)

Transmitters



Geometric Decay $\ \frac{1}{r^3}$ EM Attenuation $\delta = 500 \sqrt{\frac{
ho}{f}}$

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Receivers

Data

- Ex, Ey, (Recently: Ez)
- Bx, By, Bz



Common Systems

- Scripps: Vulcan and Porpoise
- PGS
- EMGS

Ocean Bottom Nodes (Scripps, EMGS)



Inductive Loop (Waseda Univ)



Marine CSEM: Hydrocarbons

- Towed electric dipole streamer
 - Long offset range (500m-10 km)
 - Frequency: 0.5 Hz









Marine CSEM: Hydrocarbons

- Towed electric dipole streamer
 - Long offset range (500-10 km)
 - Frequency: 0.5 Hz





Hydrocarbon reservoir: significant signal How do we understand the response?



10⁰

 10^{-1}

 10^{1}

10²

Setup



(1) Airwave(2) Ocean

(3) Sediment

(4) Reservoir (HC)



(4)

Resistivity

Which fields to examine?



Fields from a dipole



Focus on:

- Inline electric field
- Inline poynting vector (energy propagation)

$$\mathbf{ar{S}} = rac{1}{\mu_0} \mathbf{E} imes \mathbf{B}$$

Electric field







Electric field at multiple times



- In reservoir:
 5 km / 0.03s = 166km/s
- In air:
 >10km / 0.03 = > 333 km/s
- Propagation much faster in air
- More attenuation in the reservoir

Poynting vector



On XZ plane (HED source in x-direction)





Fields at time: 0.016s



Poynting vector



$$v = \sqrt{\frac{\rho}{2\mu t}}$$

Fields at time: 0.03s



Poynting vector



$$v = \sqrt{\frac{\rho}{2\mu t}}$$

Fields at time: 0.08s



Poynting vector



$$v = \sqrt{\frac{\rho}{2\mu t}}$$

Fields at time: 0.10s



Poynting vector



$$v = \sqrt{\frac{\rho}{2\mu t}}$$

Fields at time: 0.32s



Poynting vector



v $\overline{2\mu t}$

Amplitude vs offset

- Time snapshots tell us about
 - where energy is travelling
 - something about propagation speed



- What about amplitudes?
- Work in frequency domain



Amplitude: Electric dipole in a wholespace



Amplitude: Electric dipole in a wholespace



Amplitude vs Offset



General CSEM

- Fields are 3D: All three components exists
 - Ex, Ey, Ez
 - Bx, By, Bz
- Inline (Ex, Ez, By)
 - Electric field crosses the HC layer boundary
 - Galvanic dominates
- Broadside (Ex, By, Bz)
 - No vertical electric field (no charge build up)
 - Inductive dominates





Measured data: inline and broadside



Measured data: inline and broadside



Marine CSEM App

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http://em.geosci.xyz/apps.html

Equivalence: resistivity-thickness product



- Electric fields are sensitive to resistivity-thickness product
- Reduce non-uniqueness with better data coverage, more components, other information (e.g. seismic)

Equivalence: resistivity-thickness product



- Electric fields are sensitive to resistivity-thickness product
- Reduce non-uniqueness with better data coverage, more components, other information (e.g. seismic)

Anisotropy



- Sediment could have vertical anisotropy
- $\rho_v > \rho_h$: |Ex| larger at far offsets



Anisotropy



- Significant impact to signal from reservoir
 - need to account for this when interpreting marine CSEM data

Finding conductors



Resistivity (Ω m)

Source: towed

- Galvanic source
- Inductive source
- Receivers: (towed)
 - E-field
 - B-field



TDEM Horizontal Loop App

- TDEM
 - 4 layers
 - Fields, currents
 - Plot time decays



http://em.geosci.xyz/apps.html

Summary

- Generic CSEM survey
- Wave and energy propagation
- Transmitters: galvanic or inductive
- Receivers: E-field, B-field: fixed or moving
- Canonical hydrocarbon example
- Useful for finding conductors or resistors
 - Hydrocarbons
 - Gas hydrate
 - Sea floor massive sulfides
 - Sea floor UXO
 - Near surface geologic structure
 - Fresh water aquifers





Methane Hydrates



Courtesy of Geomar

Case History: Hydrate Ridge offshore Oregon, USA

Weitemeyer et al. 2011



Methane hydrate



Hydrate Ridge, offshore Oregon







- On the accretionary complex of the Cascadia subduction zone
- Bottom simulating reflector (BSR)
 - Obtained from seismic reflection data
 - Acoustic impedance contrast between hydrate and free gas

Questions

- Can existing marine CSEM techniques be adapted to map methane hydrates?
- Can resistive regions identified by CSEM be corroborated with other geophysical and geological data?



Properties

Types of hydrate



Disseminated. 1249C-2H 1, 108-140 m

D

F



Nodular 124 4C-10H⁻2, 70103 cm Ε



Massive 1249 C-1H-CC)

Resistivity (Ωm) 0.25-0.31 (15-3°C) Seawater Freshwater 100-1000 Sediment 1-5 CH₄ hydrate 20,000 (at 0°C) **Basement** ~10-20

Resistivity vs. Hydrate saturation





Vein 1244C-8H-1, 47-52 m



Shipboard Scientific Party Chapter 2, Explanatory Notes Ocean Drilling Program (ODP) Leg 204 Figure F11, page 78
Survey design

E-field anomaly Marine CSEM survey Normalized inline electric field 300 200 Magnetotelluric source fields 7 100 70 50 Below noise floor 5 Air (resistive) 30 20 Frequency (Hz) 10 7 5 3 CSEM Transmitter Seawater (very conductive) . . 2 3 2 Electric and magnetic field recorde GHSZ 1 0.7 0.5 0.3 0.2 eafloor (variable conductivity) 0.1 Weitemeyer et al., TLE 2006 1500 2000 2500 3000 3500 4000 500 1000 Weitemeyer et al., TLE 2006 Range (m) Tx frequency: 5 Hz • Range of offset: 0 - 3 km •

• Noise level: 10⁻¹⁵ V/A-m²



Survey



Transmitter and receivers



from Weitemeyer 2008 PhD Thesis

- CSEM (5Hz)
 - Receivers deployed on ocean bottom (MT and Ez)
 - 2 tow lines
- CSMT (0.1 Hz)
 - Tow line further away from receivers

Processing: pseudo-section





- pseudo-section:
 - fixed ocean resistivity
 - find effective subsea resistivity

Processing: 2.5D inversion



- Variable ocean σ
 - assign conductivity from CTD data (conductivity, temperature, depth)
- Significant near surface resistivity structure on the west
- Seismic image overlaid on the resistivity

Interpretation: 2.5D inversion



- Resistors are imaged near BSR
- Hydrate stability
 - Above BSR: hydrate
 - Below BSR: free gas

Interpretation / Synthesis



DC/EM Inversion

DC/EM: Goals

- Standard DCR time domain waveform
- Compare:
 - Inversions from DC data
 - Inversions from EM data
- Illustrate the value of data which is often discarded
- Numerical example from a gradient arrary



Survey and Data

Transmitter

Measured Voltage



Gradient array

- Model
 - A1: high conductivity
 - A2: moderate conductivity
 - A3: resistive

- Survey
 - 200m bi-pole (625 data)
 - times: 1-600ms



DC data







Off-time data



• TDEM data









Off-time data



Voltage (mV)

1.1e-02

10³

• E_x Decay curves at A1-A3



DC inversion

• Recovered 3D conductivity

Apparent conductivity





Compensate for high sensitivity near surface (similar to mag.)







EM inversion









No depth weighting

Conductivity models

True, DC, and TEM conductivities •

True

Depth at -275.0 m

0

Northing at 750.0 m

0

Northing at -750.0 m

0

Easting (m)

Conductivity (S/m)

1000

1000

 $10^{-1.0}$

2000

1500

1000

500

0

-500 -1000

-1500

-200 -400 -600 -800 -1000

-1200 -1400

-200 -400 -600 -800

-1000 -1200

-1400

Depth (m)

Depth (m)

-2000

-2000

-2000

 $10^{-3.0}$

-1000

-1000

 $10^{-2.0}$

Northing (m)



EM data contain signal



End of Grounded Sources

