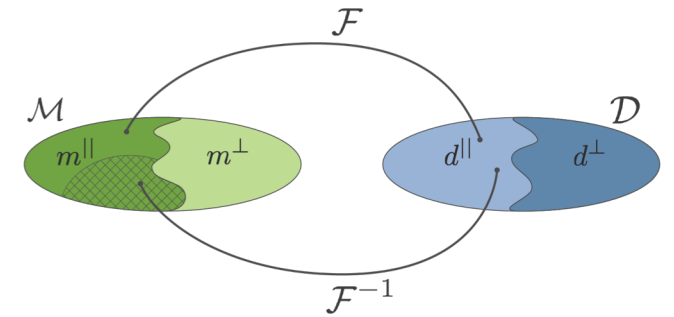


Field Scale

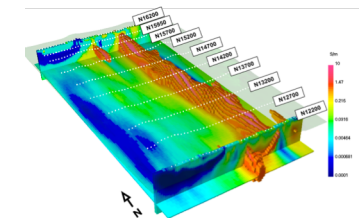
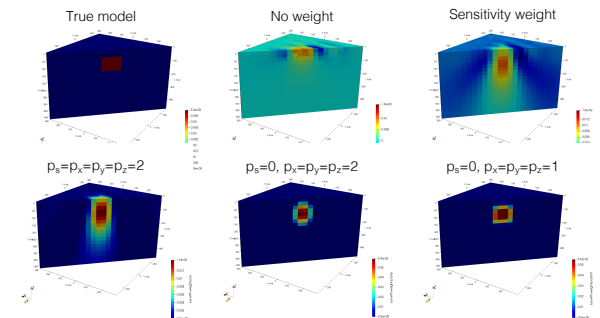


What have we done so far?

- Methodology and understanding for solving the inverse problem
- Solve a non-linear inverse problem
 - Generally voxel-based
 - PDE
 - Integral equation
- Incorporate different types of information
 - Regularization function and bounds
- Case histories that show the utility



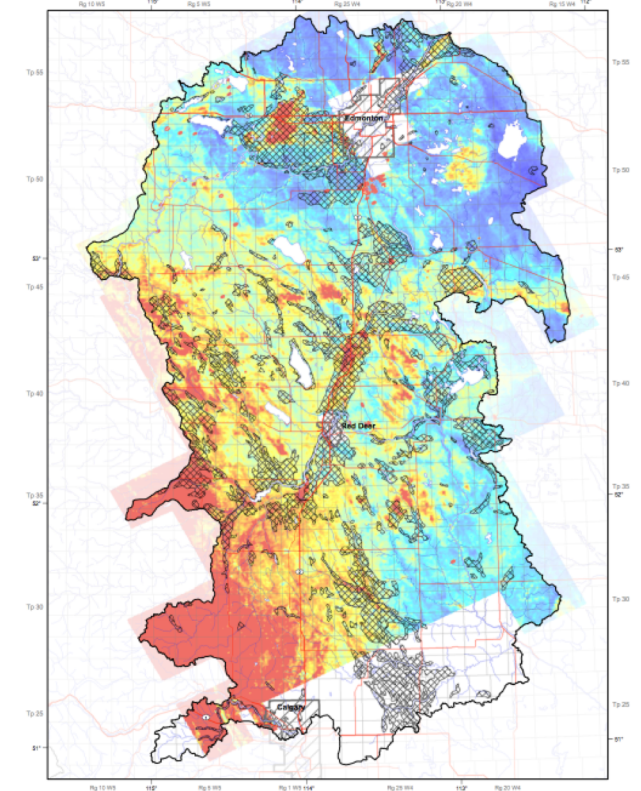
$$\nabla \cdot \sigma \nabla V = I \delta(r) = q$$



Issues for practical applications

- Inversion in large scale problems
 - Airborne EM data
 - Forward modelling
 - Inversion
 - Field application (e.g. diamond exploration)
- Addressing Uncertainty
 - Exploring model model space
 - Model parameterization
 - Joint inversion
 - Post-inversion classification (multiple physical properties)
 - PGI (petrophysically guided inversion)

AEM resistivity Alberta Corridor



Baker (2011)

Large scale problems: Airborne EM

- Typical airborne EM systems
 - Frequency
 - Time
- Large amount of data
 - ~100,000 soundings
 - multiple frequency or times

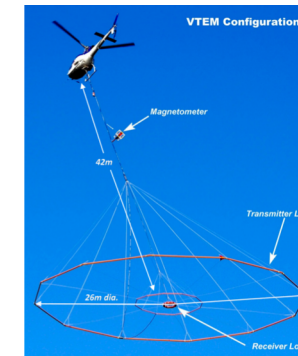
Apply this to diamond exploration



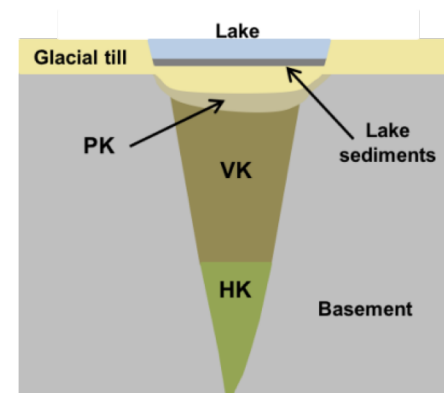
Dighem



VTEM

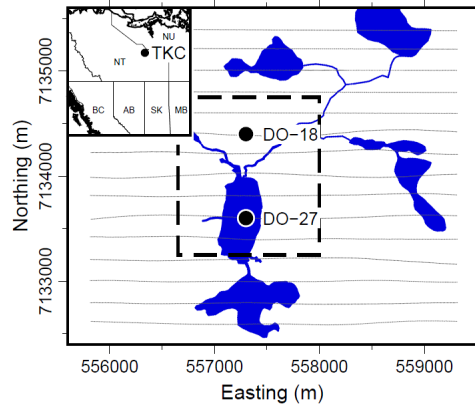


AeroTEM

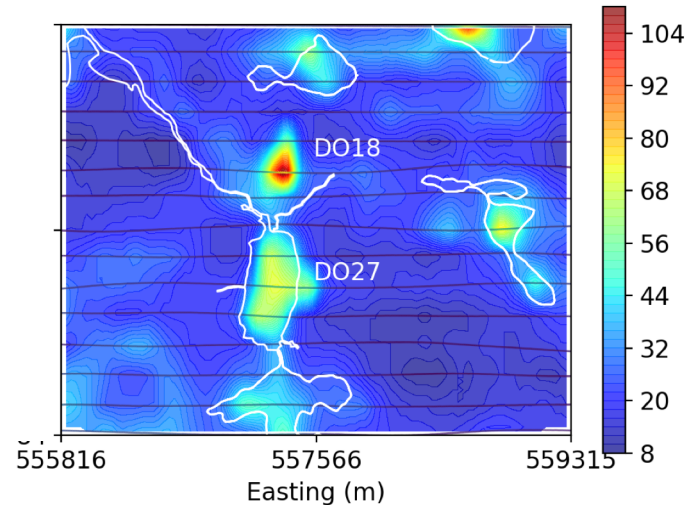


Airborne EM: Tli Kwi Cho (TKC) kimerlites

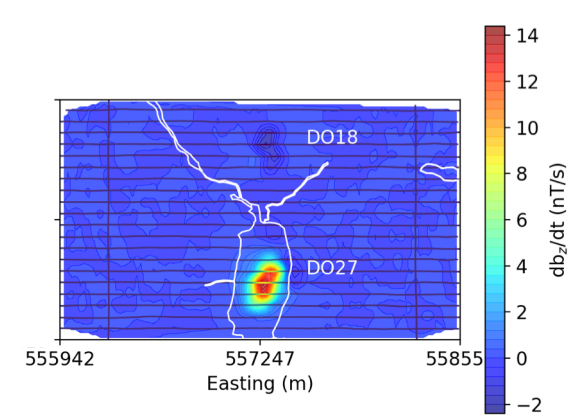
Location map at TKC



DIGHEM (Quadrature 56kHz)



VTEM (90 μ s)



DIGHEM (1992)

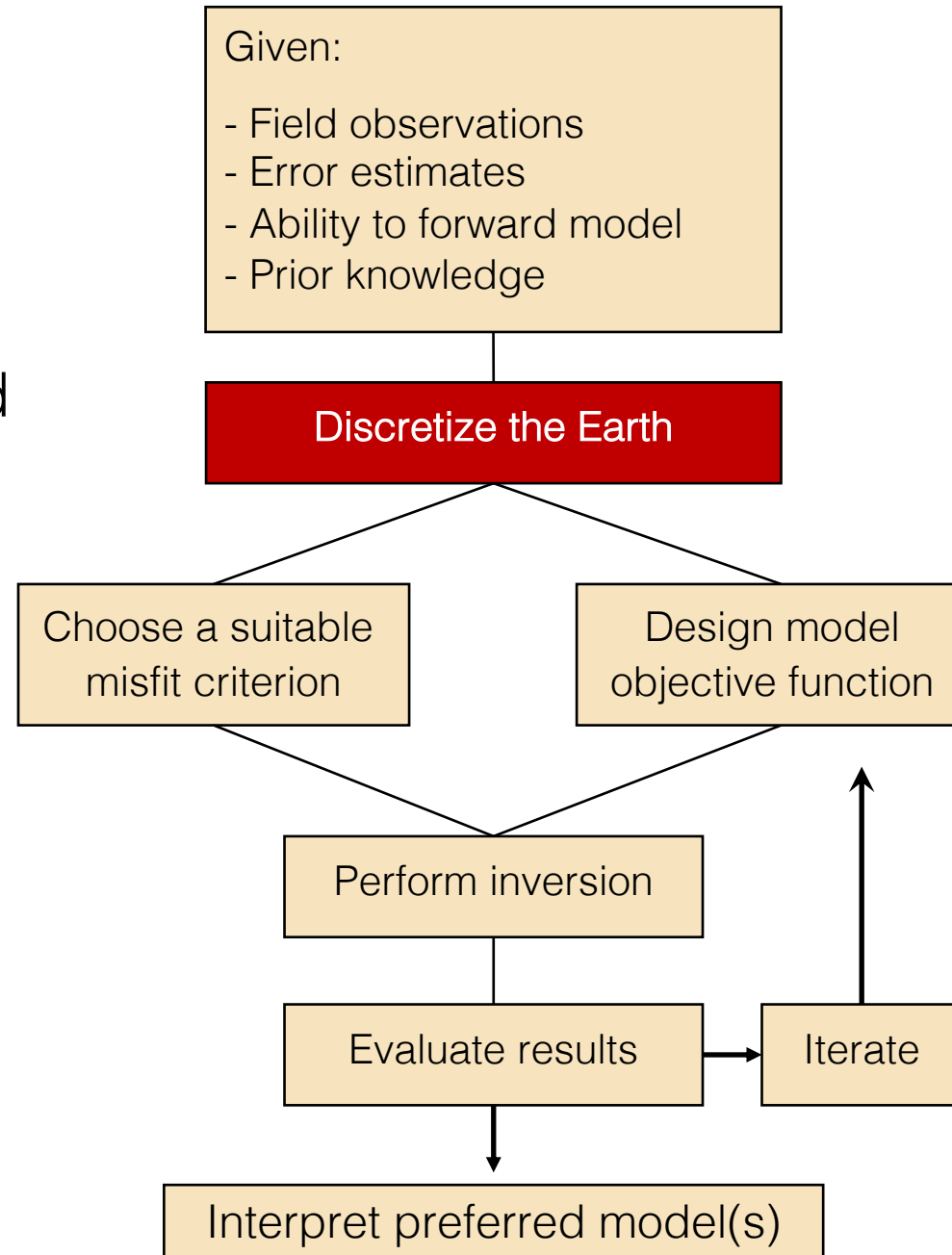
Configuration	HCP
Frequency	900Hz-56kHz
Data unit	ppm
Line spacing	200 m
Line km	52 km
# of sounding	6274

VTEM (2003)

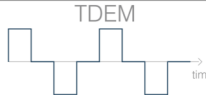
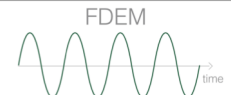
Configuration	Colocated-loop
Off time channel	90-6340 (μ s)
Data unit	pV/A-m ⁴
Line spacing	75 m
Line km	39 km
# of sounding	26342

Flow chart for inverse problem

Need to solve forward problem



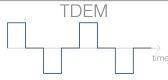
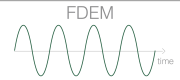
Basic Equations

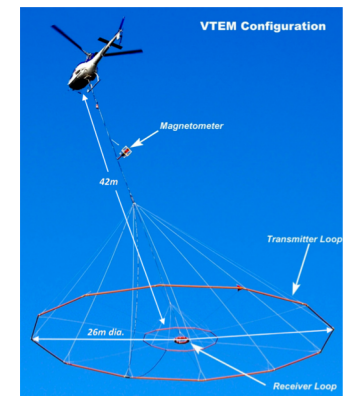
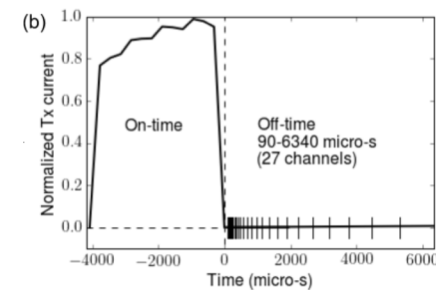
	Time 	Frequency 
Faraday's Law	$\nabla \times \mathbf{e} = - \frac{\partial \mathbf{b}}{\partial t}$	$\nabla \times \mathbf{E} = - i\omega \mathbf{B}$
Ampere's Law	$\nabla \times \mathbf{h} = \mathbf{j} + \frac{\partial \mathbf{d}}{\partial t}$	$\nabla \times \mathbf{H} = \mathbf{J} + i\omega \mathbf{D}$
No Magnetic Monopoles	$\nabla \cdot \mathbf{b} = 0$	$\nabla \cdot \mathbf{B} = 0$
Constitutive Relationships (non-dispersive)	$\mathbf{j} = \sigma \mathbf{e}$ $\mathbf{b} = \mu \mathbf{h}$ $\mathbf{d} = \varepsilon \mathbf{e}$	$\mathbf{J} = \sigma \mathbf{E}$ $\mathbf{B} = \mu \mathbf{H}$ $\mathbf{D} = \varepsilon \mathbf{E}$

* Solve with sources and boundary conditions

Forward Problem

- Discretize in frequency or time
- Discretize in space:
- Solve system of equations
- Many transmitters

Time 	Frequency 
$\nabla \times \mathbf{e} = - \frac{\partial \mathbf{b}}{\partial t}$	$\nabla \times \mathbf{E} = - i\omega \mathbf{B}$
$\nabla \times \mathbf{h} = \mathbf{j} + \frac{\partial \mathbf{d}}{\partial t}$	$\nabla \times \mathbf{H} = \mathbf{J} + i\omega \mathbf{D}$
$\nabla \cdot \mathbf{b} = 0$	$\nabla \cdot \mathbf{B} = 0$
$\mathbf{j} = \sigma \mathbf{e}$ $\mathbf{b} = \mu \mathbf{h}$ $\mathbf{d} = \varepsilon \mathbf{e}$	$\mathbf{J} = \sigma \mathbf{E}$ $\mathbf{B} = \mu \mathbf{H}$ $\mathbf{D} = \varepsilon \mathbf{E}$



Time Domain: Mathematical Setup

Maxwell's equations

$$\begin{aligned}\nabla \times \mathbf{e} + \frac{\partial \mathbf{b}}{\partial t} &= 0 \\ \nabla \times \mu^{-1} \mathbf{b} - \sigma \mathbf{e} &= \mathbf{s}(t)\end{aligned}$$

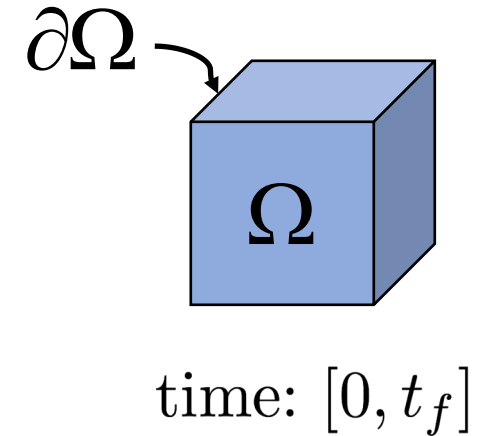
Boundary conditions

$$\mathbf{n} \times \mathbf{b} = 0$$

Initial conditions

$$\begin{aligned}\mathbf{e}(x, y, z, t = 0) &= \mathbf{e}_0 \\ \mathbf{b}(x, y, z, t = 0) &= \mathbf{b}_0\end{aligned}$$

Need to solve in space and time



Semi-discretization in space

Staggered Grid

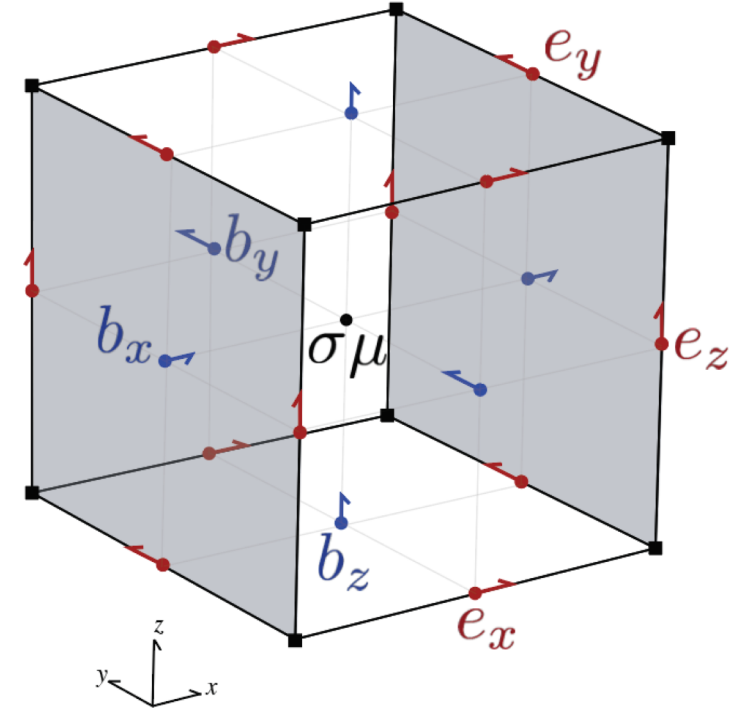
- Physical properties: cell centers
- Fields: edges
- Fluxes: faces

Continuous second-order equations

$$\nabla \times \mu^{-1} \nabla \times \mathbf{e} + \sigma \frac{\partial \mathbf{e}}{\partial t} = -\frac{\partial \mathbf{s}}{\partial t}$$

Semi-discretized second order equations

$$\mathbf{C}^\top \mathbf{M}_{\mu^{-1}}^f \mathbf{C} \mathbf{e} + \mathbf{M}_\sigma^e \frac{\partial \mathbf{e}}{\partial t} = -\frac{\partial \mathbf{s}}{\partial t}$$



Discretizing in time

First order backwards difference (implicit)

- \mathbf{e}^{n+1} depends upon \mathbf{e}^n

$$\mathbf{C}^\top \mathbf{M}_{\mu^{-1}}^f \mathbf{C} \mathbf{e} + \mathbf{M}_\sigma^e \frac{\partial \mathbf{e}}{\partial t} = - \frac{\partial \mathbf{s}}{\partial t} \quad \Delta t = t_{n+1} - t_n$$

- Time-step:
$$\left(\mathbf{C}^\top \mathbf{M}_{\mu^{-1}}^f \mathbf{C} + \frac{1}{\Delta t} \mathbf{M}_\sigma^e \right) \mathbf{e}^{n+1} = - \frac{\mathbf{s}^{n+1} - \mathbf{s}^n}{\Delta t} + \frac{1}{\Delta t} \mathbf{M}_\sigma^e \mathbf{e}^n$$

Solve system at each time step

$$\mathbf{A}_{n+1} \mathbf{u}_{n+1} = -\mathbf{B}_n \mathbf{u}_n + \mathbf{q}_{n+1}$$

$$\text{Factor } \mathbf{A}_{n+1} = \mathbf{L} \mathbf{L}^\top$$

Solving a TDEM Problem

Solve with forward elimination \mathbf{u}_0

- Initial conditions provide
- To propagate forward, solve

$$\mathbf{A}_{n+1}\mathbf{u}_{n+1} = -\mathbf{B}_n\mathbf{u}_n + \mathbf{q}_{n+1}$$

$$\begin{pmatrix} \mathbf{A}_0 & & & & & \\ \mathbf{B}_1 & \mathbf{A}_1 & & & & \\ & \mathbf{B}_2 & \mathbf{A}_2 & & & \\ & & \ddots & \ddots & & \\ & & & \mathbf{B}_{n-1} & \mathbf{A}_{n-1} & \\ & & & & \mathbf{B}_n & \mathbf{A}_n \end{pmatrix} \begin{pmatrix} \mathbf{u}_0 \\ \mathbf{u}_1 \\ \mathbf{u}_2 \\ \vdots \\ \mathbf{u}_{n-1} \\ \mathbf{u}_n \end{pmatrix} = \begin{pmatrix} \mathbf{q}_0 \\ \mathbf{q}_1 \\ \mathbf{q}_2 \\ \vdots \\ \mathbf{q}_{n-1} \\ \mathbf{q}_n \end{pmatrix}$$

Some details of solving system

- Refactor only if $\mathbf{A}_{n+1}(\sigma, \Delta t)$ changes
- Divide modelling time into P partitions
- Total computation time:

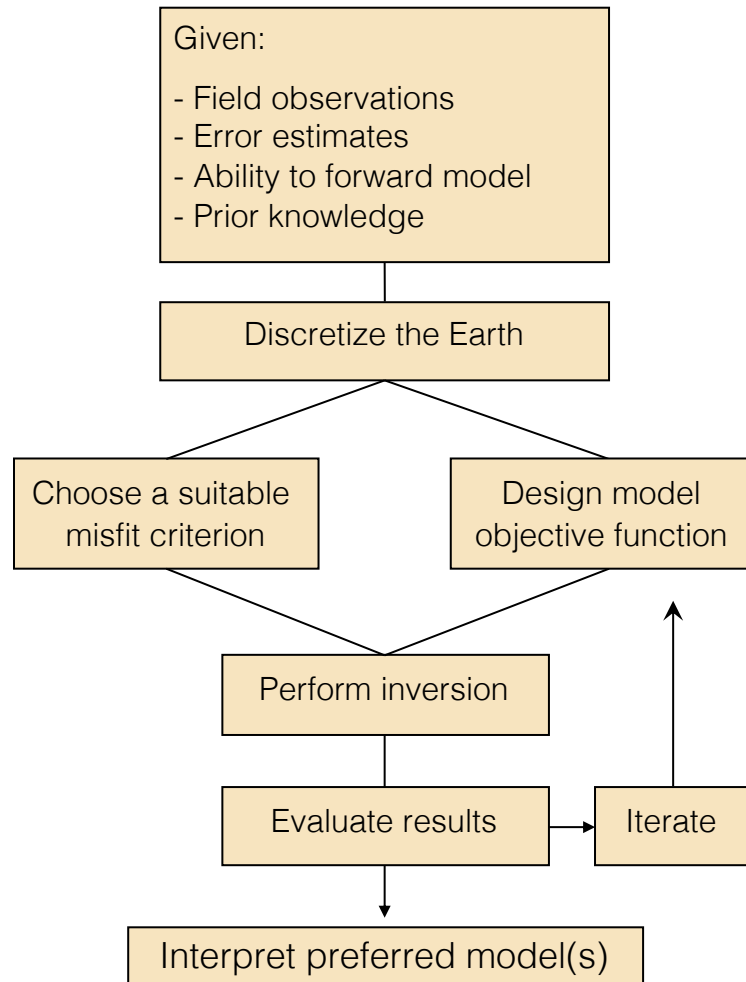


$$T = P(N_{\Delta t}N_{TX}t_{\text{solve}} + t_{\text{factor}})$$

Time to solve factored system

Time to factor system

Inverse problem



$$\begin{aligned} \text{minimize} \quad & \phi(\mathbf{m}) = \phi_d(\mathbf{m}) + \beta\phi_m(\mathbf{m}) \\ \text{subject to} \quad & \mathbf{m}_{lower} < \mathbf{m} < \mathbf{m}_{upper} \end{aligned}$$

$$\text{Data misfit} \quad \phi_d(\mathbf{m}) = \frac{1}{2} \|\mathbf{W}_d(F[\mathbf{m}] - \mathbf{d}_{obs})\|_2^2.$$

$$\text{Regularization} \quad \phi_m(\mathbf{m}) = \frac{1}{2} \|\mathbf{W}_m(\mathbf{m} - \mathbf{m}_{ref})\|_2^2.$$

$$\begin{cases} d: \text{data for all transmitters} \\ \mathbf{m} = \log(\boldsymbol{\sigma}) \\ M: \text{number of cells} \end{cases}$$

Gauss-Newton approach

- Inverse problem $\min_{\mathbf{m}} \phi(\mathbf{m}) = \phi_d(\mathbf{m}) + \beta \phi_m(\mathbf{m})$
$$= \frac{1}{2} \|\mathbf{W}_d(F[\mathbf{m}]) - \mathbf{d}^{obs}\|^2 + \frac{\beta}{2} \|\mathbf{W}_m(\mathbf{m} - \mathbf{m}_{ref})\|^2$$
- Gradient $\mathbf{g}(\mathbf{m}) = \mathbf{J}^\top \mathbf{W}_d^\top \mathbf{W}_d(F[\mathbf{m}] - \mathbf{d}^{obs}) + \beta \mathbf{W}_m^\top \mathbf{W}_m(\mathbf{m} - \mathbf{m}_{ref})$
- Taylor expand: Gauss Newton equation

$$(\mathbf{J}^\top \mathbf{W}_d^\top \mathbf{W}_d \mathbf{J} + \beta \mathbf{W}_m^\top \mathbf{W}_m) \delta \mathbf{m} = -\mathbf{g}(\mathbf{m})$$

- Use inexact PCG to solve for model update (N_{CG} iterations)

$$\mathbf{m}_{k+1} = \mathbf{m}_k + \delta \mathbf{m}$$

Number of forward modellings: $2(N_{CG} + 1) \sim 20$

Gauss-Newton approach

$$\begin{aligned}\min_{\mathbf{m}} \phi(\mathbf{m}) &= \phi_d(\mathbf{m}) + \beta \phi_m(\mathbf{m}) \\ &= \frac{1}{2} \|\mathbf{W}_d(F[\mathbf{m}]) - \mathbf{d}^{obs}\|^2 + \frac{\beta}{2} \|\mathbf{W}_m(\mathbf{m} - \mathbf{m}_{ref})\|^2\end{aligned}$$

Choose $\beta_0, \mathbf{m}_{ref}$

Evaluate $\phi(\mathbf{m}_{ref}), \mathbf{g}(\mathbf{m}_{ref}),$ matrices $\mathbf{W}_d, \mathbf{W}_m \dots$

for i in range([0, max_beta_iter]):

 for k in range([0, max_inner_iterations]):

- IPCG to solve $(\mathbf{J}^\top \mathbf{W}_d^\top \mathbf{W}_d \mathbf{J} + \beta \mathbf{W}_m^\top \mathbf{W}_m) \delta \mathbf{m} = -\mathbf{g}(\mathbf{m})$
- line search for step length α
- Update model $\mathbf{m}_{k+1} = \mathbf{m}_k + \alpha \delta \mathbf{m}$
- Exit if $\phi < \phi_d^*$ or $\frac{\|\mathbf{g}(\mathbf{m}_{k+1})\|}{\|\mathbf{g}(\mathbf{m}_k)\|} < \text{tol}$

Reduce β

Tally up the computations

Number of transmitters	1000
Number of time steps	50
Solving a GN step	20
Number of GN iterations	20

- Total number of Maxwell solutions is 20,000,000
- Suppose: $t_{\text{factor}}=1$ sec
 - 100 processors: 55 hours
 - 1000 processors 5.5 hours

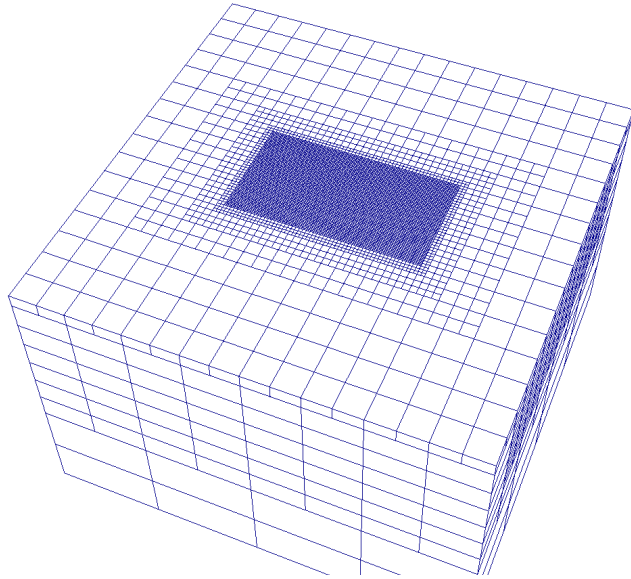
Need:

- Fast forward modelling
- Multiple cpu

Mesh

- Trade off (accuracy vs. computation)
- Consider a 3D airborne EM simulation (1000 sources)

Octree mesh



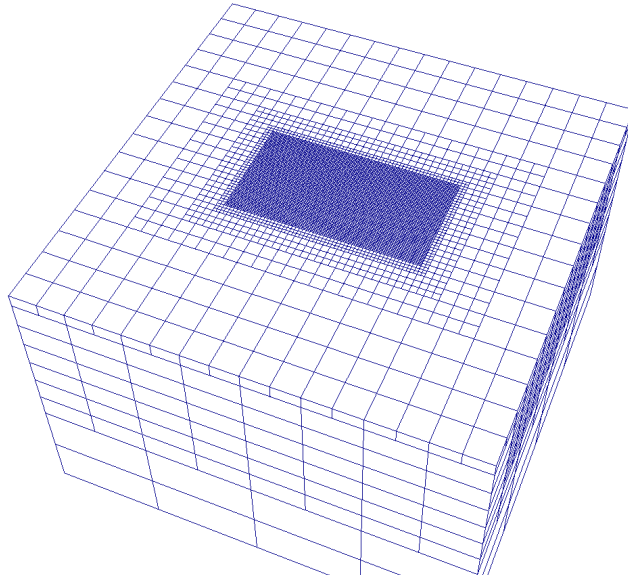
How do we tackle this?

> 1,000,000 cells (this is big!)

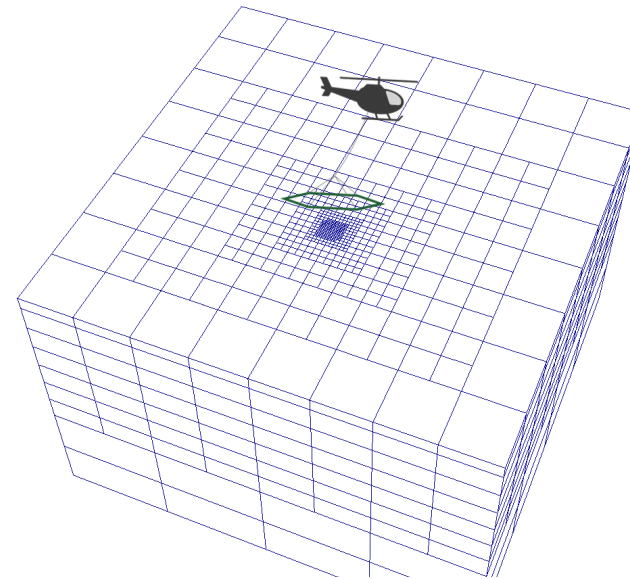
Mesh decomposition

- Separate forward modelling mesh for each transmitter

Global mesh



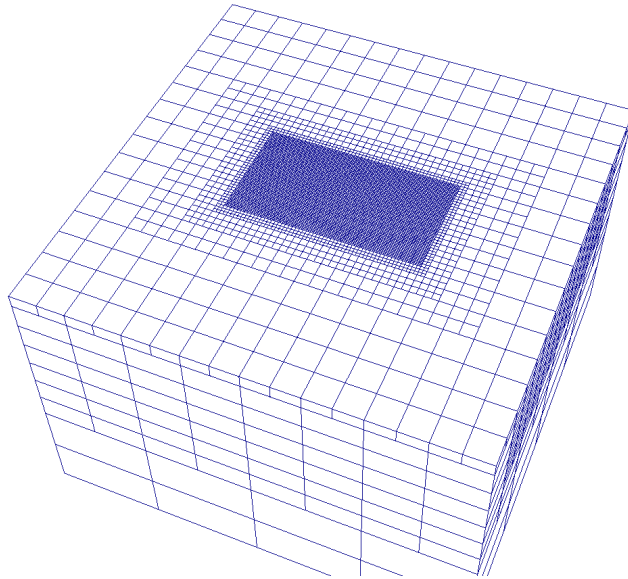
Local mesh



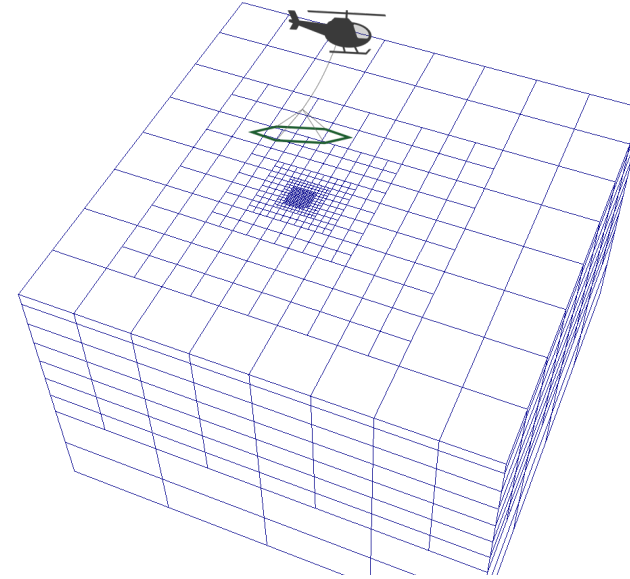
Mesh decomposition

- Separate forward modelling mesh for each transmitter

Global mesh



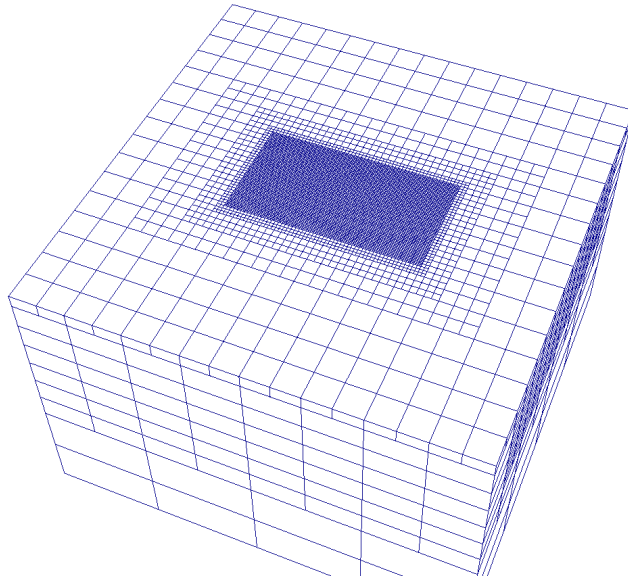
Local mesh



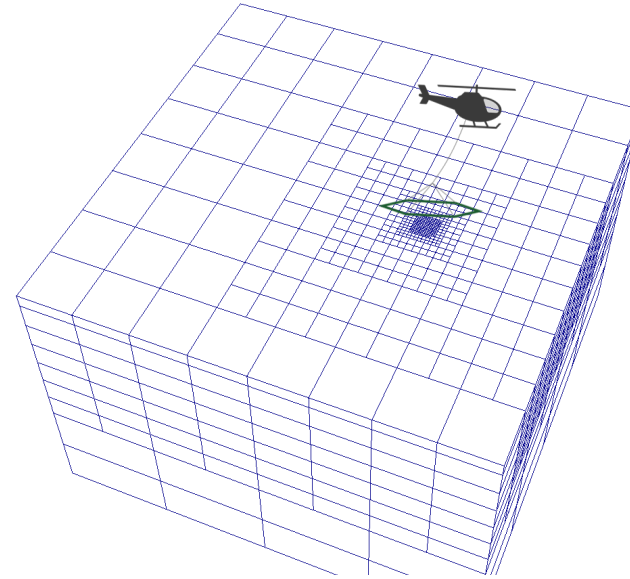
Mesh decomposition

- Separate forward modelling mesh for each transmitter

Global mesh

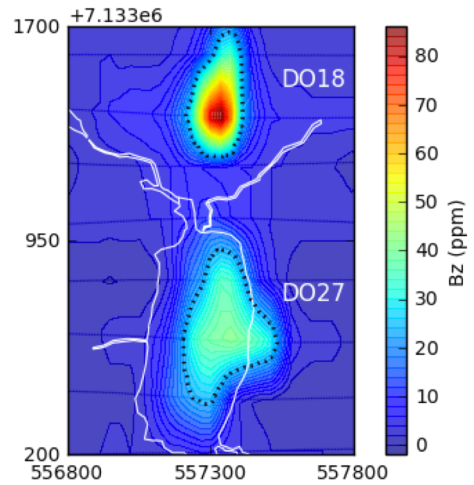


Local mesh

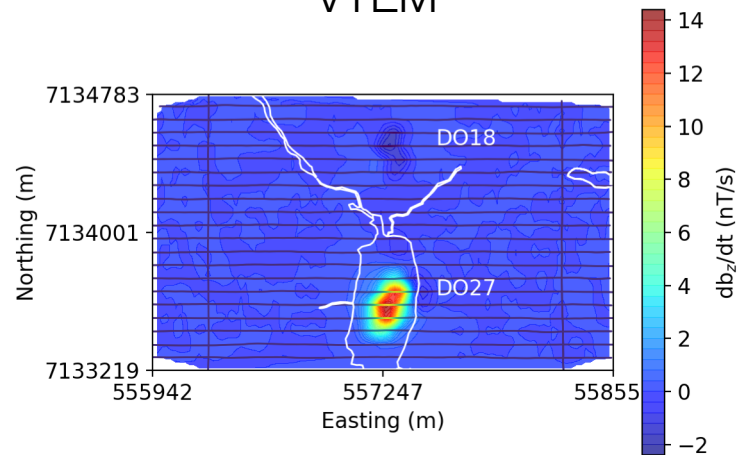


3D inversion (TKC)

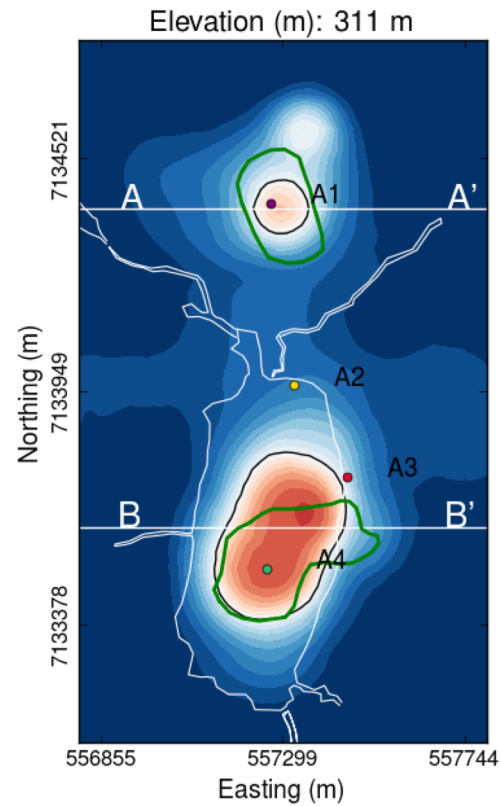
DIGHEM



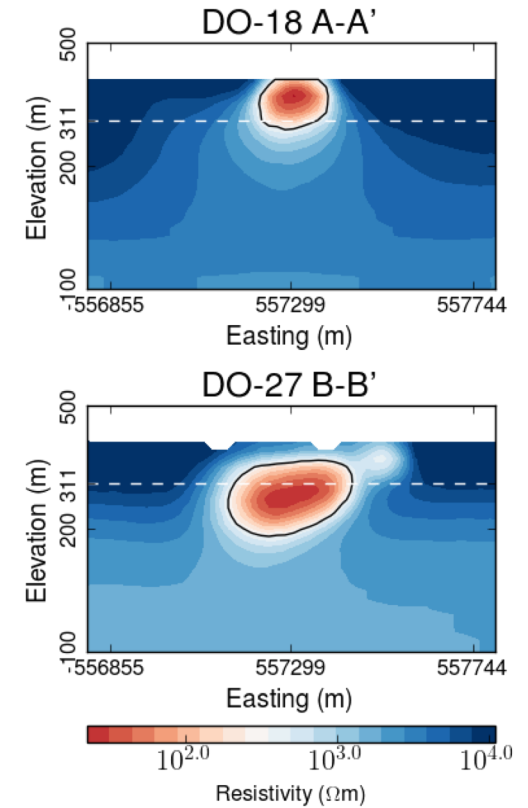
VTEM



Recovered 3D conductivity



— Outline of two pipes

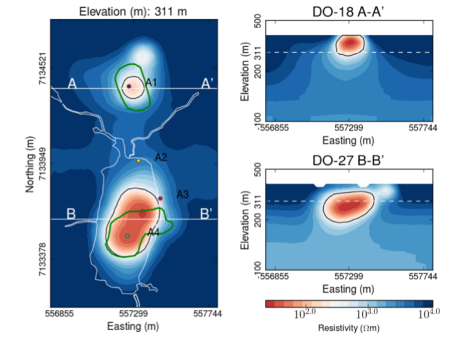
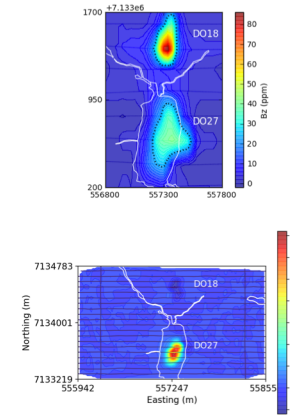


Summary: Large-scale Inversions

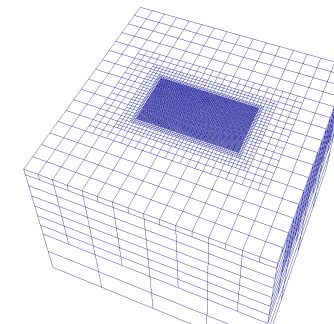
Same methodology as small-scale

Advances in scientific computing

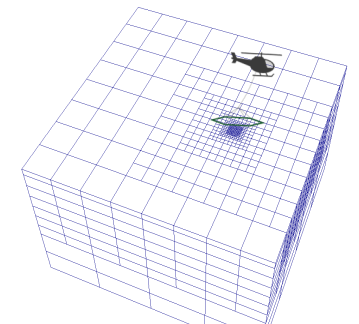
- Direct solvers (factor Maxwell operator)
- Semi-structured meshes (OcTree)
- Separate forward and inverse meshes
- Handling the sensitivity matrix
- Access to multi-cores



Global mesh

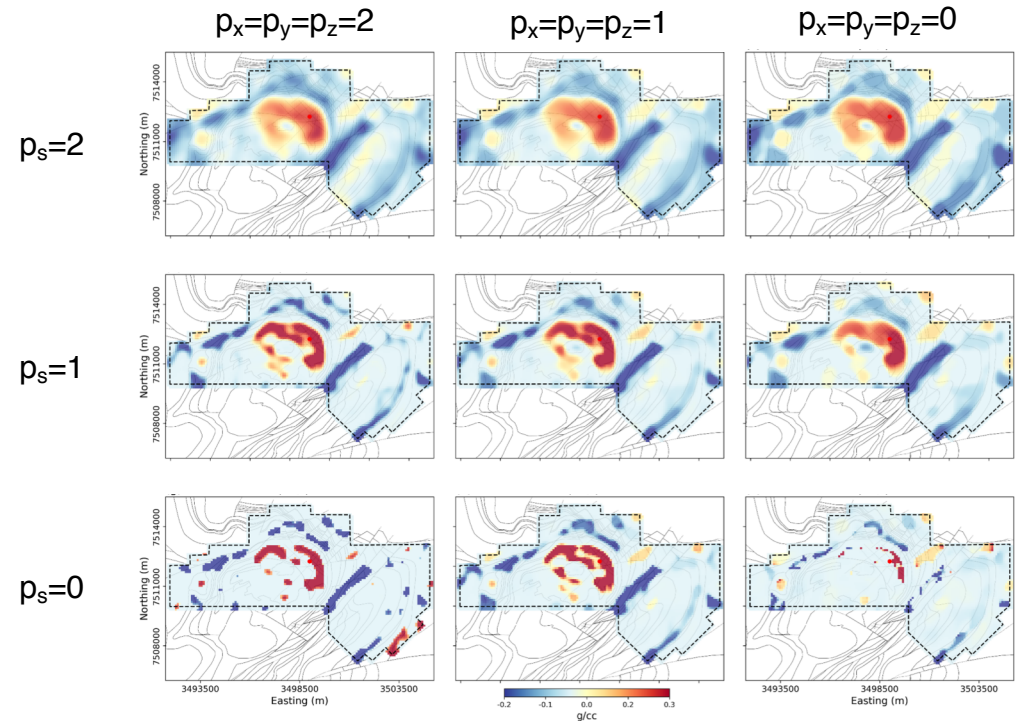


Local mesh



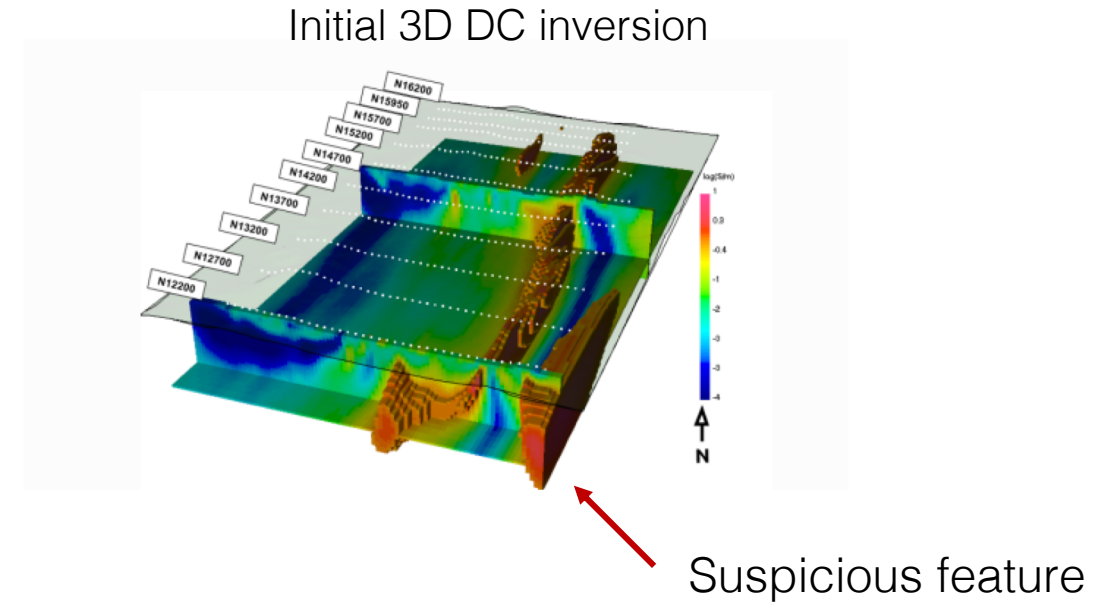
Addressing Uncertainty

- Exploring model space
 - Solutions with different character
 - Hypothesis testing
 - DOI
- Model parameterization
- Joint inversion
- Post-inversion classification (multiple physical properties)
- PGI (petrophysically guided inversion)



Hypothesis testing

- Generate “best” model
- Analyze for features of interest

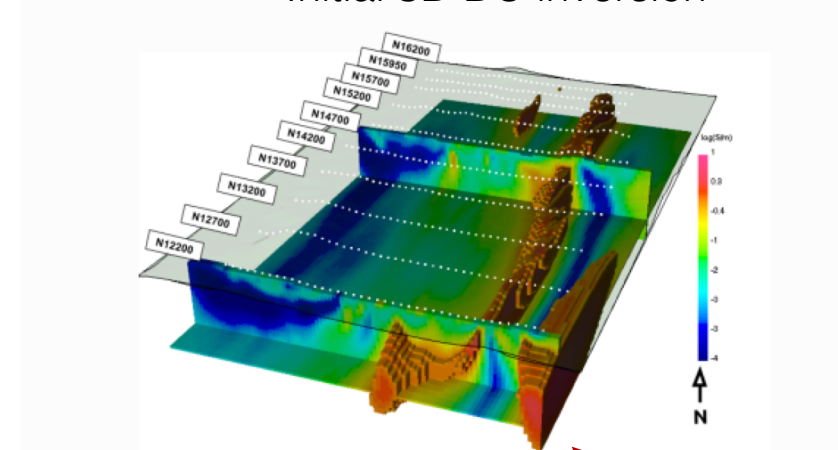


Hypothesis testing

- Generate “best” model
- Analyze for features of interest
- Test existence: Generate a counter example.
- Use a weighted reference model that doesn't have feature.

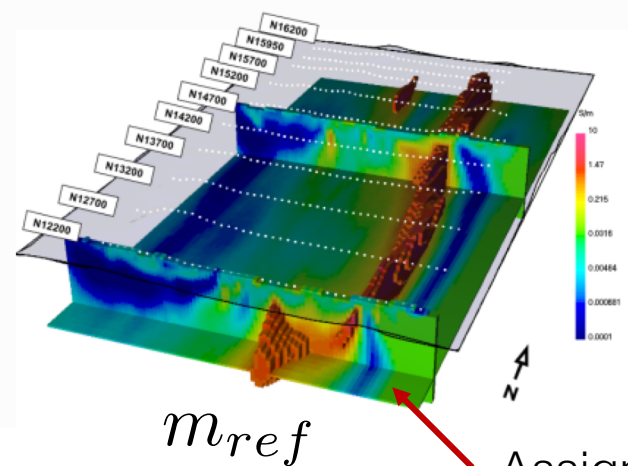
$$\phi_s = \int_V w_s(m - m_{ref})^2 dv$$

Initial 3D DC inversion



Suspicious feature

Reference model
Without south-east conductor



m_{ref}

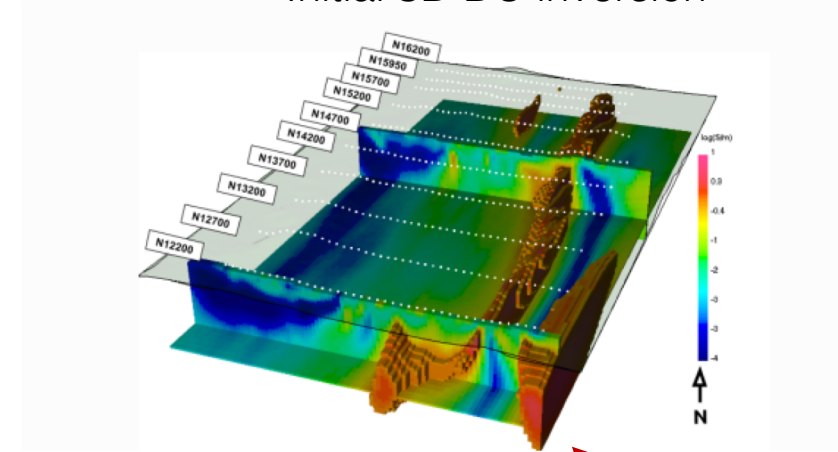
Assign high $w_s(x, y, z)$

Hypothesis testing

- Generate “best” model
- Analyze for features of interest
- Test existence: Generate a counter example.
- Use a weighted reference model that doesn't have feature.

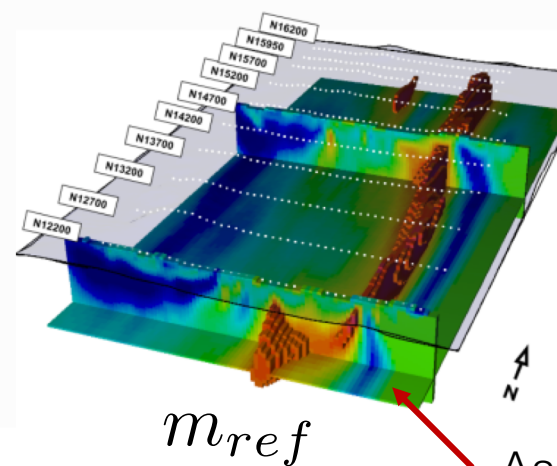
$$\phi_s = \int_V w_s(m - m_{ref})^2 dv$$

Initial 3D DC inversion

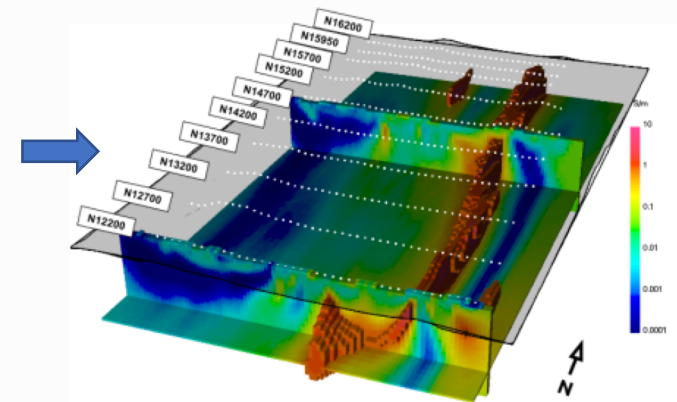


Suspicious feature

Reference model
Without south-east conductor



Final resistivity model



Assign high $w_s(x, y, z)$

DOI (Depth of Investigation)

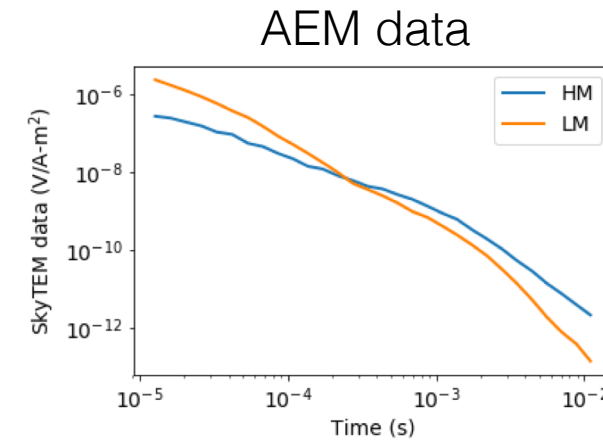
Model objective function for 1D AEM inversion:

$$\phi_m = \phi_s + \phi_z$$

Reference model in smallness term:

$$\phi_s = \int_V (m - m_{ref})^2 dv$$

- Carry out inversion with two different reference models



DOI (Depth of Investigation)

Model objective function for 1D AEM inversion:

$$\phi_m = \phi_s + \phi_z$$

Reference model in smallness term:

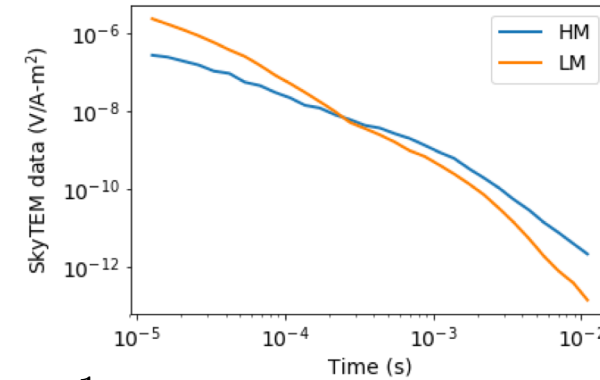
$$\phi_s = \int_V (m - m_{ref})^2 dv$$

- Carry out inversion with two different reference models
- Compute DOI:

$$\text{DOI index} = \left| \frac{m^1 - m^2}{m_{ref}^1 - m_{ref}^2} \right|$$

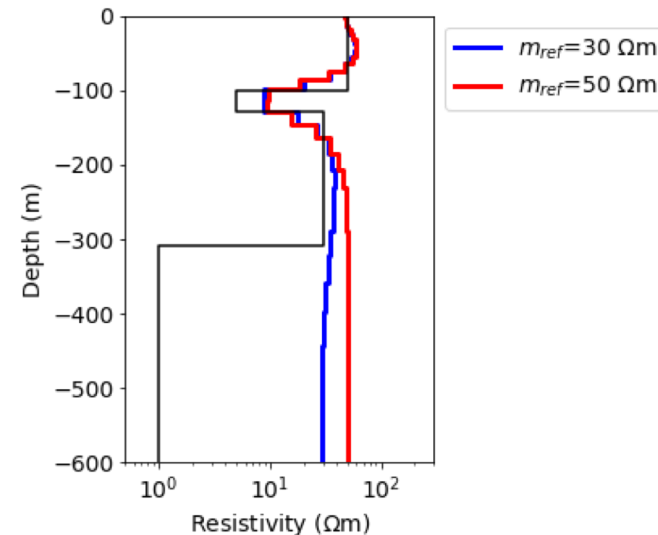
$$\begin{cases} m^1: \text{inversion model with } m_{ref}^1 \\ m^2: \text{inversion model with } m_{ref}^2 \end{cases}$$

AEM data



\mathcal{F}^{-1}

Recovered models



DOI (Depth of Investigation)

Model objective function for 1D AEM inversion:

$$\phi_m = \phi_s + \phi_z$$

Reference model in smallness term:

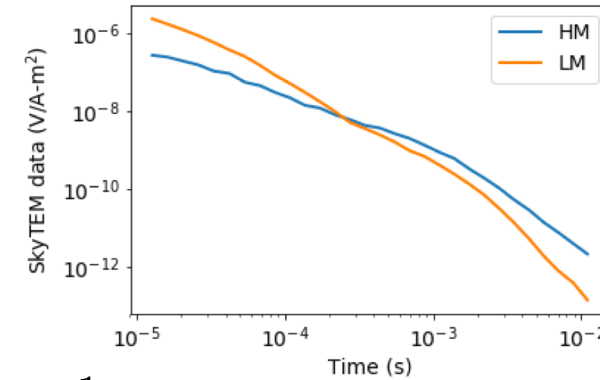
$$\phi_s = \int_V (m - m_{ref})^2 dv$$

- Carry out inversion with two different reference models
- Compute DOI:

$$\text{DOI index} = \left| \frac{m^1 - m^2}{m_{ref}^1 - m_{ref}^2} \right|$$

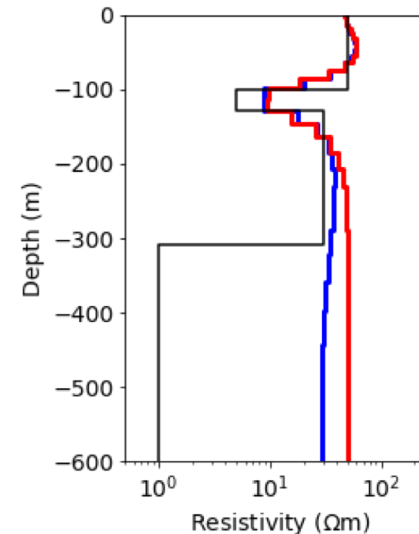
$$\begin{cases} m^1: \text{inversion model with } m_{ref}^1 \\ m^2: \text{inversion model with } m_{ref}^2 \end{cases}$$

AEM data

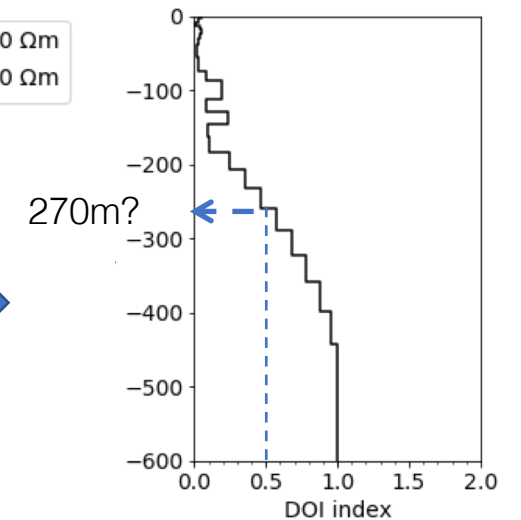


\mathcal{F}^{-1}

Recovered models



DOI index



Parameterizations

Use voxel model: $M \sim 10^5 - 10^7$ cells

May always need this for solving forward problem

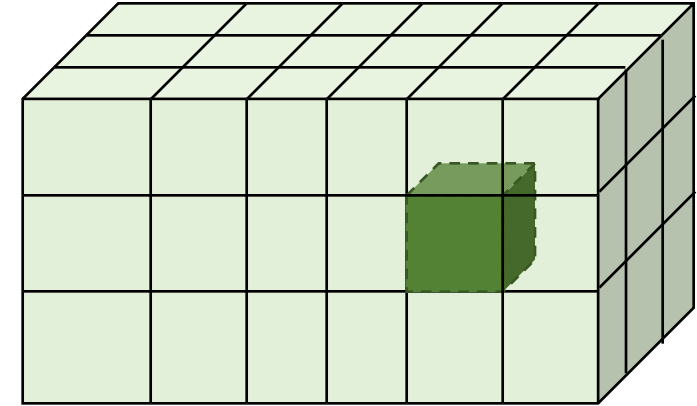
Inverse Problem: Options to parameterize

(1) Geologic Knowledge: Isolated body

- \vec{m} for inversion
 - (x, y, z) location of body
 - parameters of body
 - orientation
 - Physical property

e.g. sphere

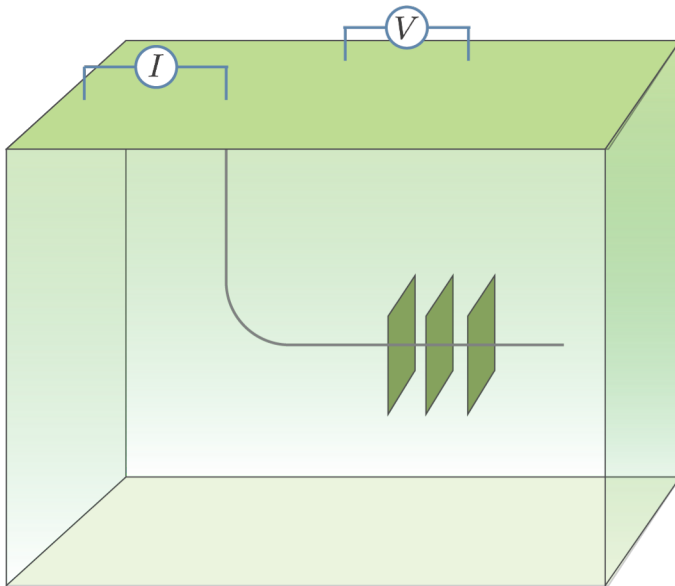
$$\vec{m} = (x, y, z, r, \sigma_{sphere}, \sigma_b)$$



Parameterizations

(2) Resolution in certain locations doesn't justify fine scale inversion

Fracturing problem



Field objective: where are the fractures?

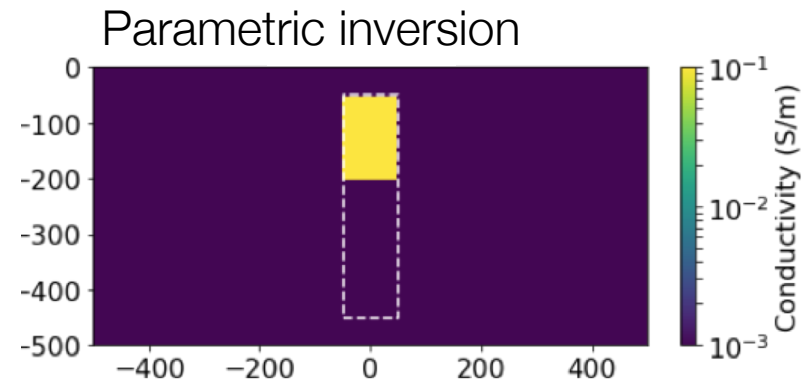
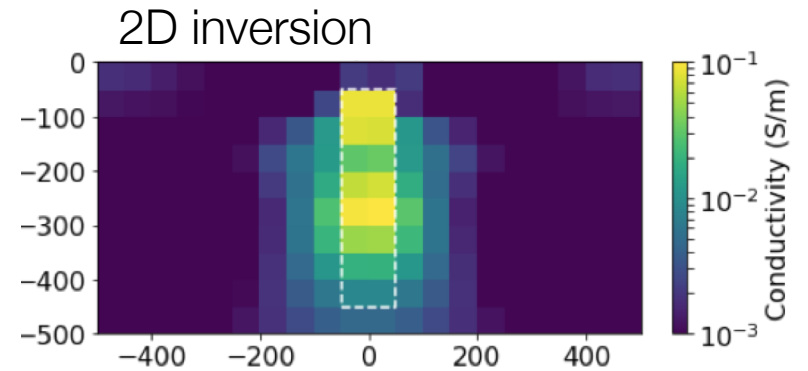
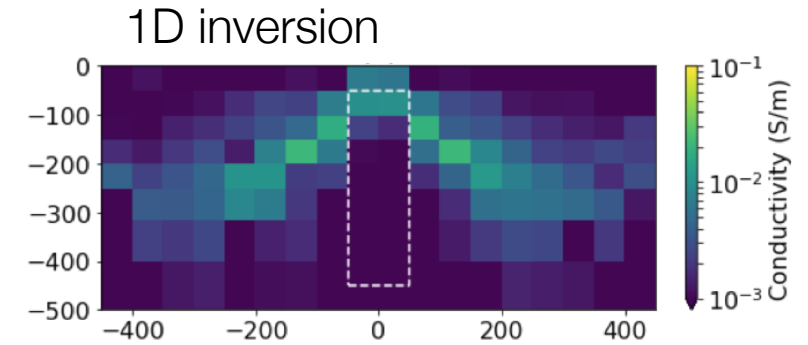
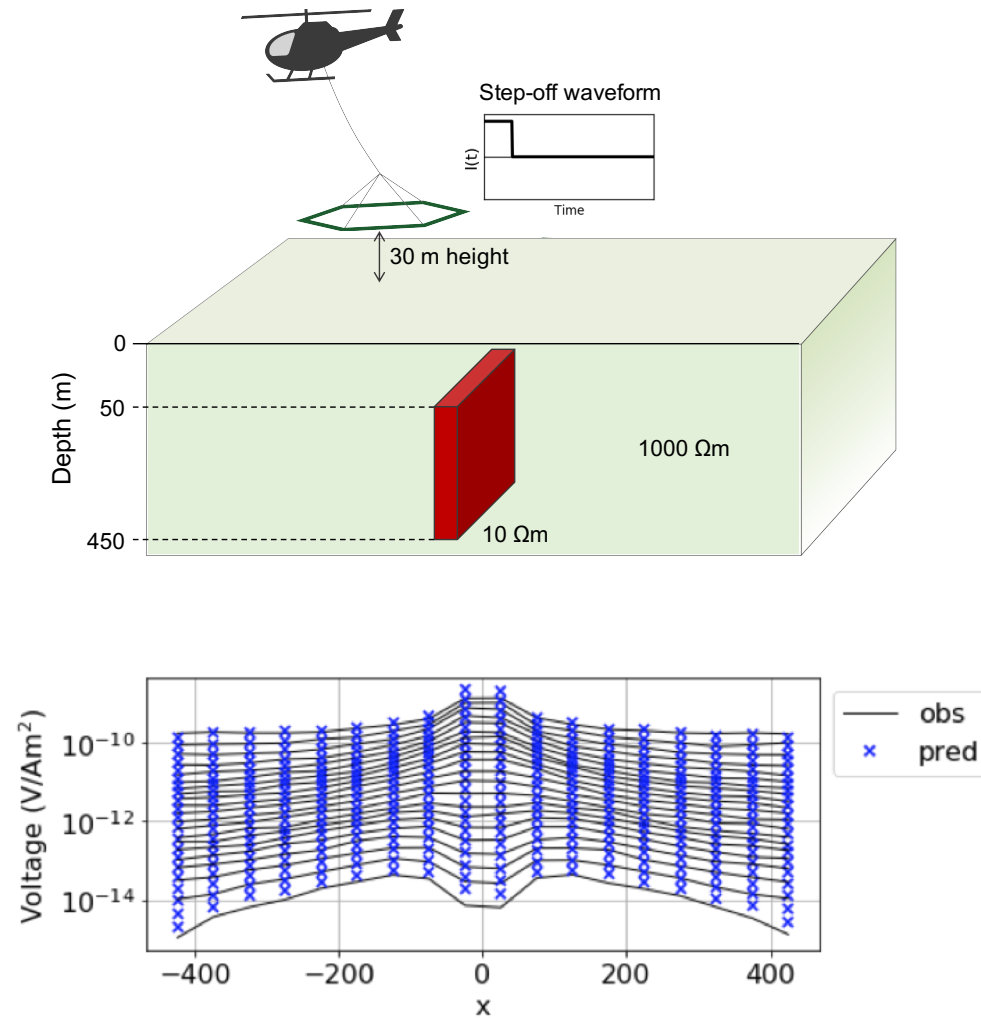
- Model the fracture plane as a plate

Note: inverse problem has completely changed

- Only search for a few parameters
- Objective function $\phi(\mathbf{m}) = \phi_d(\mathbf{m}) + \beta \phi_m(\mathbf{m})$
 $= \|\mathbf{W}_d(\mathcal{F}[\mathbf{m}] - \mathbf{d})\|^2$

Same gradient methods can still be used, but final solution can be more sensitive to starting values

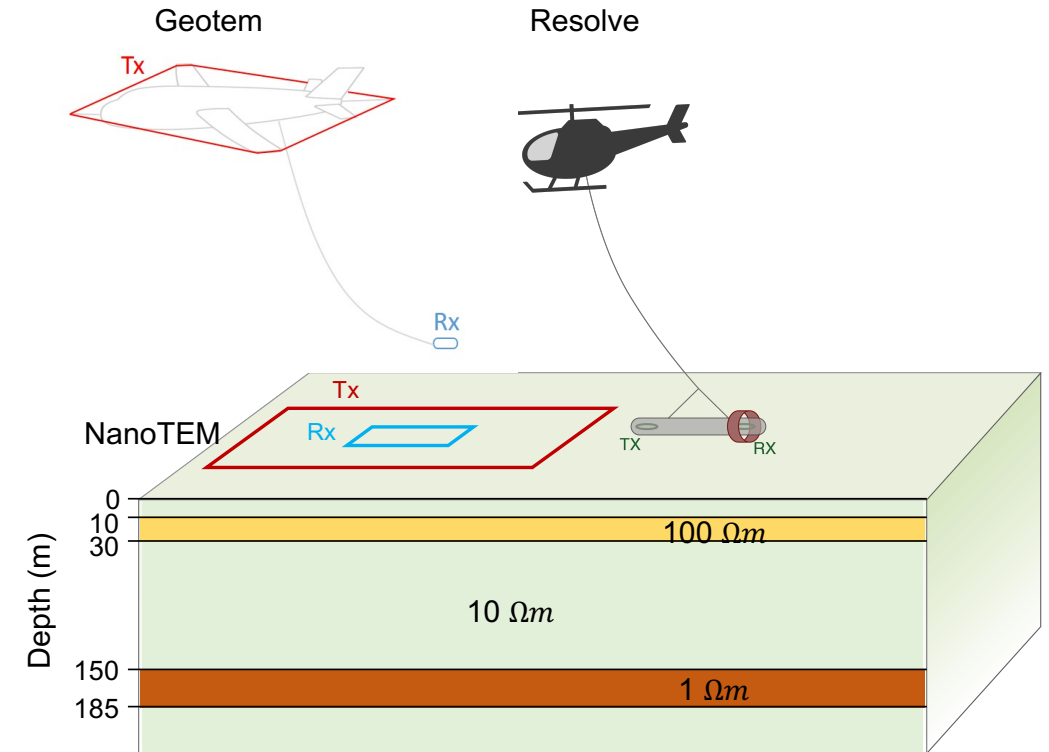
EM inversions



Multiple EM surveys

- Resolve (frequency domain)
- Geotem (airborne TDEM)
- NanoTEM (ground TDEM)

We can invert each survey in 3D
Joint inversion is a challenge

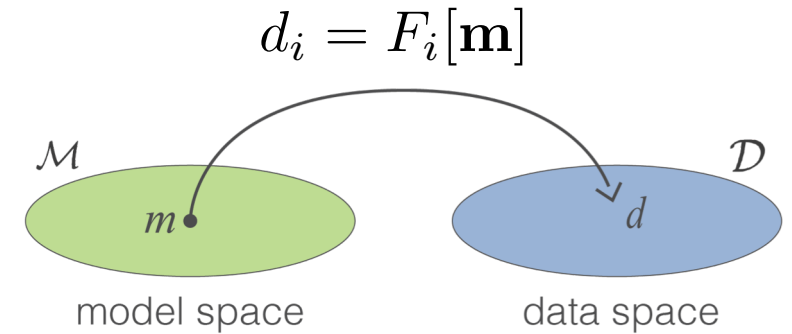


Setting up the inversion

- For jointly inverting multiple EM data sets:

Data misfit: $\phi_d = \sum (d_i^{obs} - F_i[\mathbf{m}])^2$

Modular: Each datum has own forward mapping

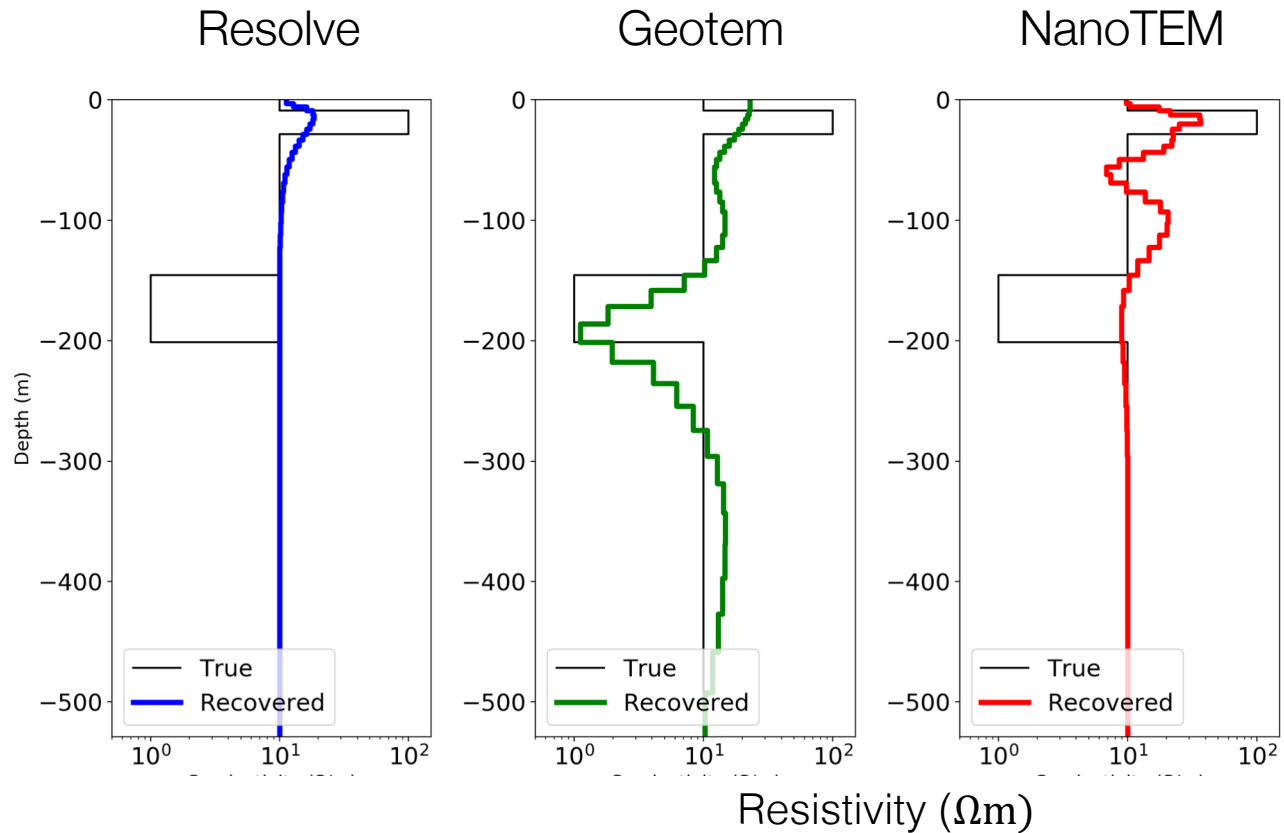
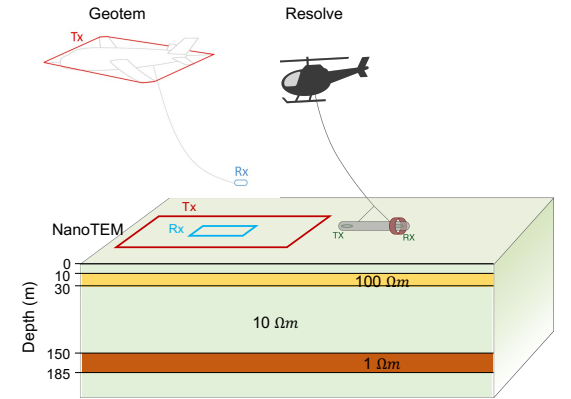


System	Maxwell's Eqs.	Source	Time or frequency range	Depth of investigation
Resolve	Frequency		400Hz-130kHz	~70m
Geotem	Time		100μs-10ms	~300m
NanoTEM	Time		1μs-1ms	~100m

+ Mesh options: 1D, 2D, 3D, parametric

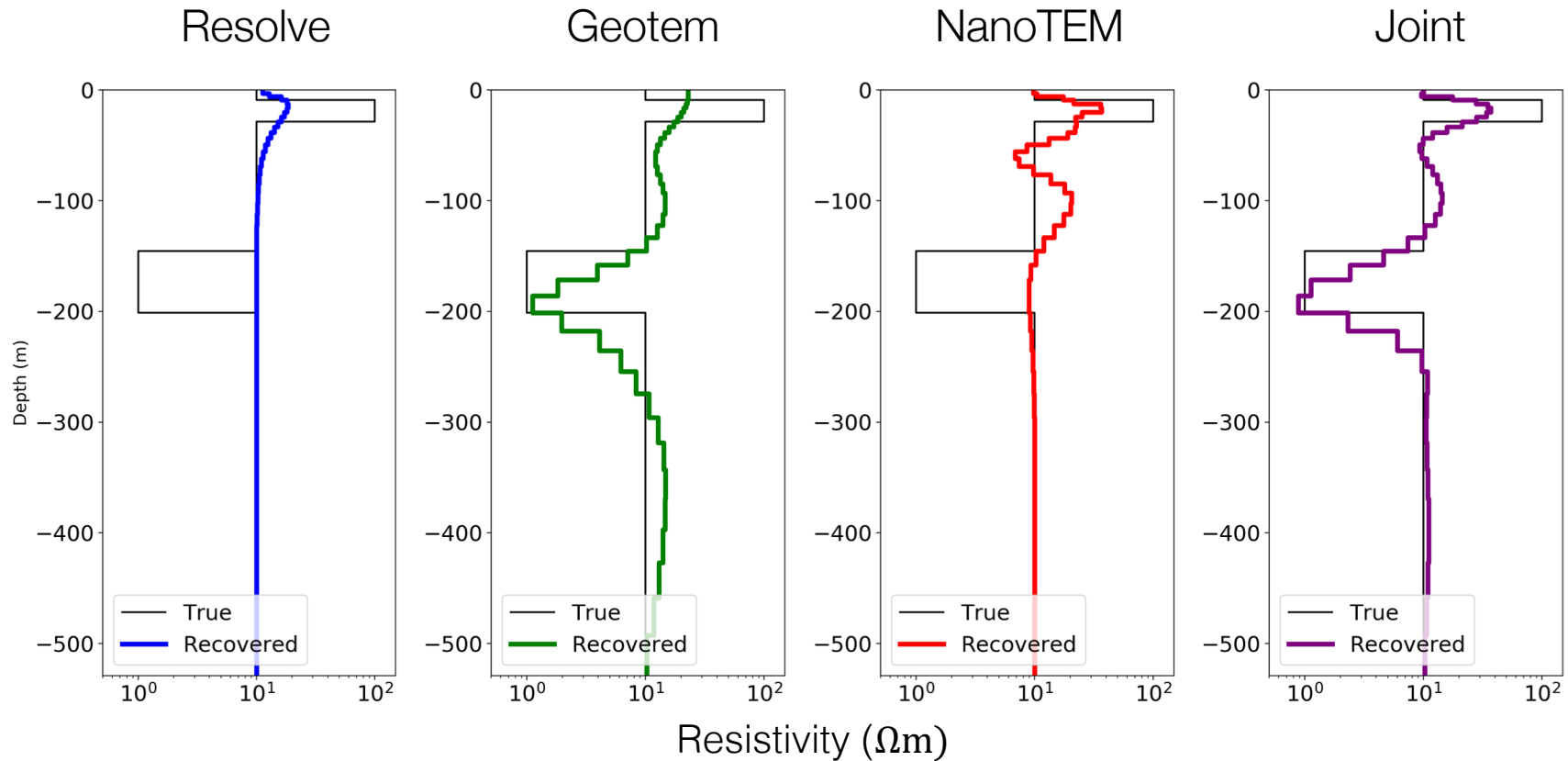
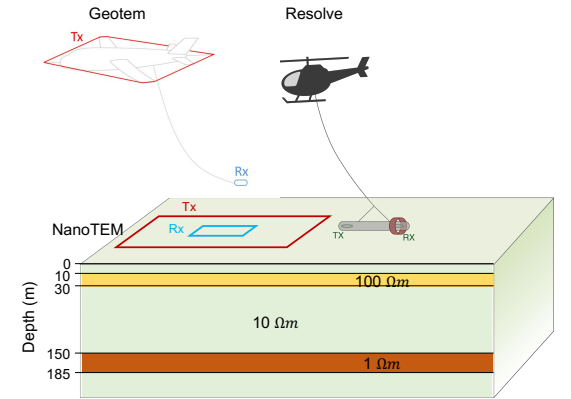
Separate inversions

$$\phi_{\mathbf{m}}(\mathbf{m}) = \frac{1}{2} \|\mathbf{W}_m(\mathbf{m} - \mathbf{m}_{\text{ref}})\|_2$$



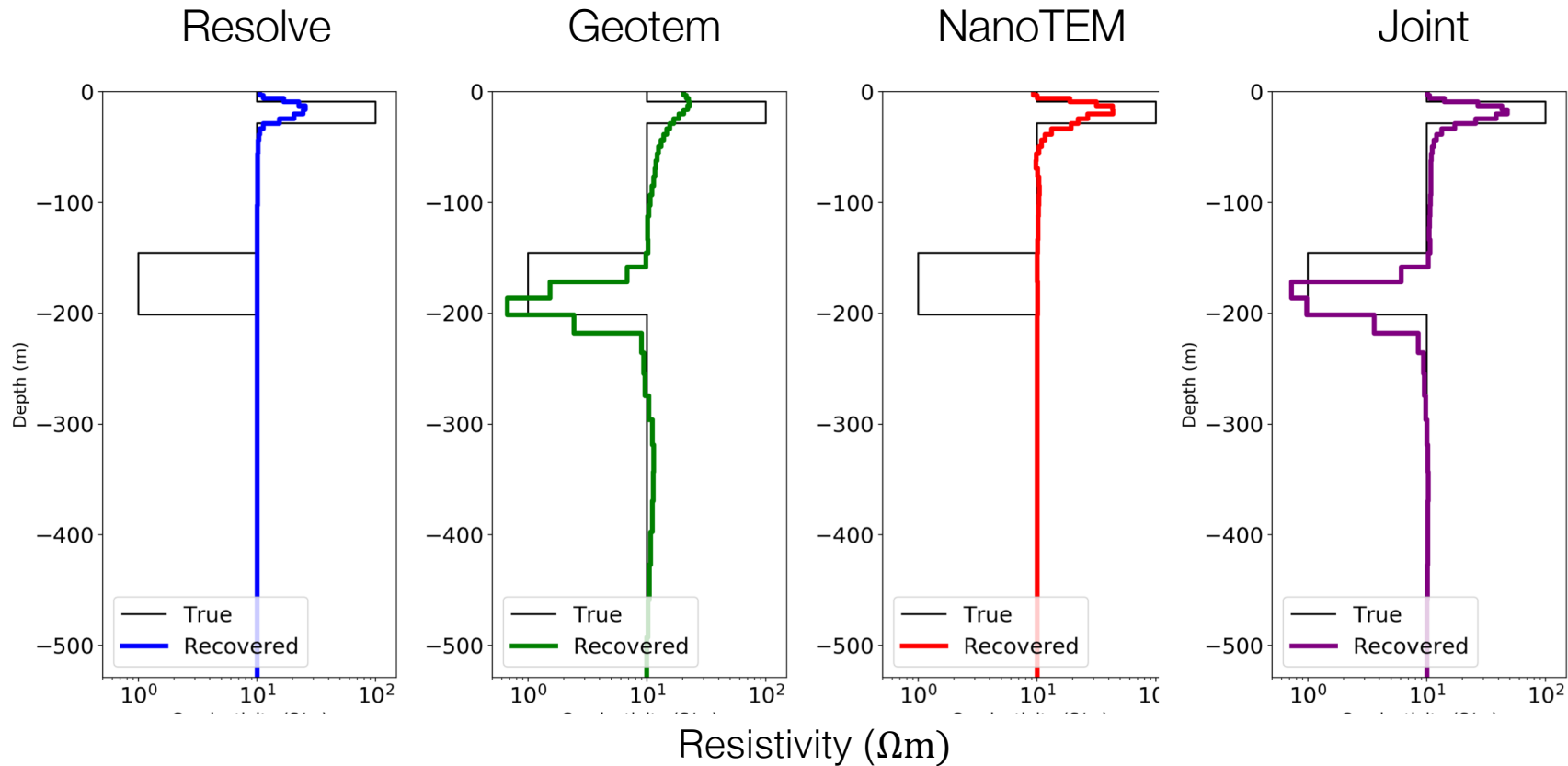
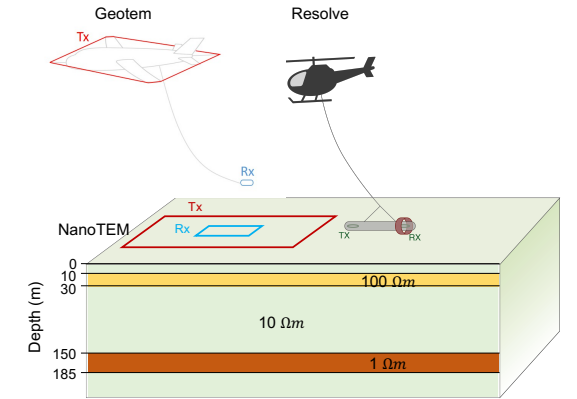
Joint inversion

$$\phi_{\mathbf{m}}(\mathbf{m}) = \frac{1}{2} \|\mathbf{W}_m(\mathbf{m} - \mathbf{m}_{\text{ref}})\|_2$$



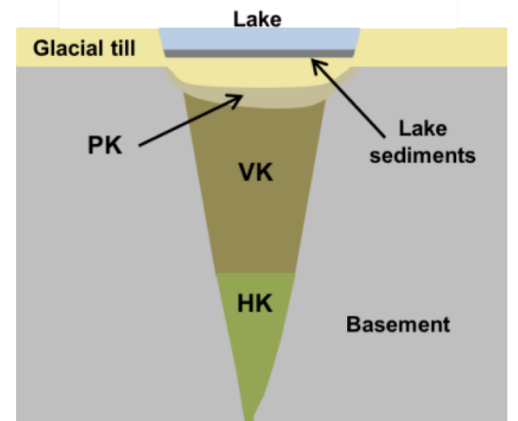
L₂ vs L₀ norms

$$\phi_{\mathbf{m}}(\mathbf{m}) = \frac{1}{2} \|\mathbf{W}_m(\mathbf{m} - \mathbf{m}_{\text{ref}})\|_0$$



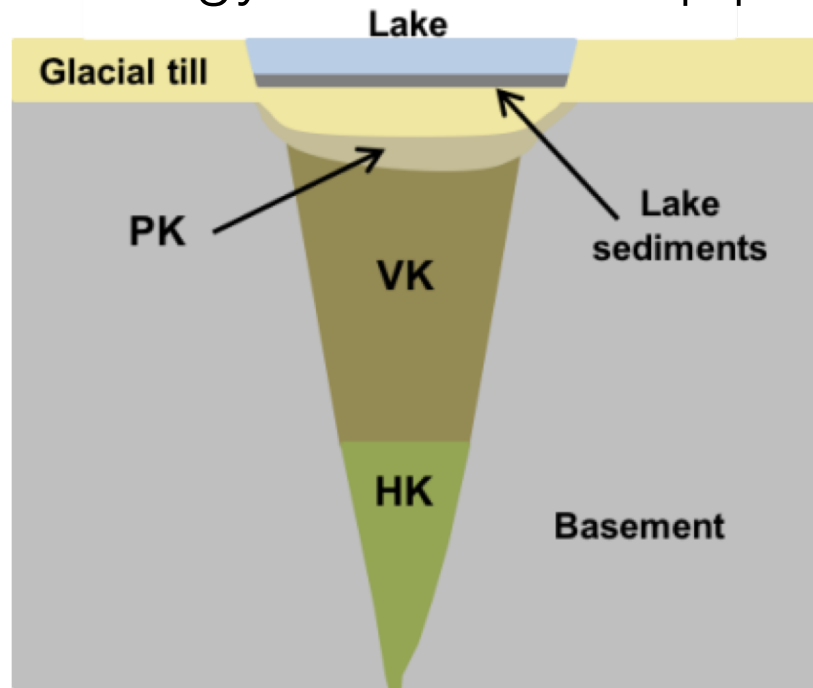
Joint Inversion: Multiple physical properties

- What do we want to extract from the data?
- Physical property values are often not of intrinsic interest.
- Multiple Properties: How are they connected?
 - Analytic relationship (e.g. seismic velocity and density)
 - Structurally: Properties change at the same location
 - Connection through physical property values
 - Geologic insight from posterior inference: TKC kimberlite



Physical Properties

Geology of a diamond pipe



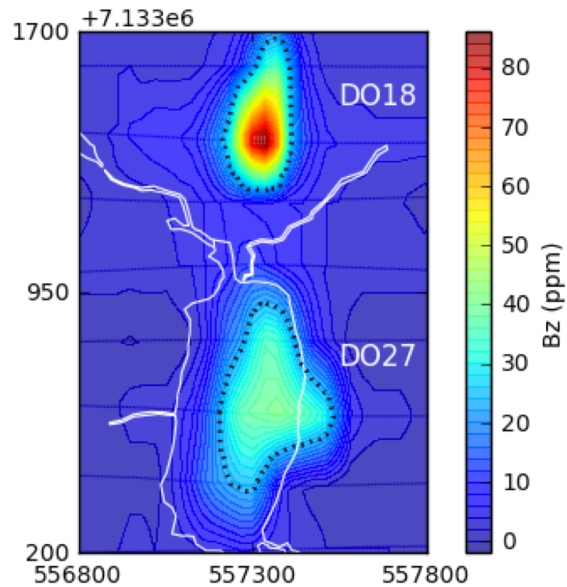
Physical property table

Rock type	Glacial till	Host rock	HK	VK	PK
Density	Moderate	Moderate	Low	Low	Low
Susceptibility	None	None	High	Low-moderate	Low-moderate
Conductivity	Moderate-high	Low	Low-moderate	Moderate-high	Moderate-high
Chargeability	Low	Low	?	?	?

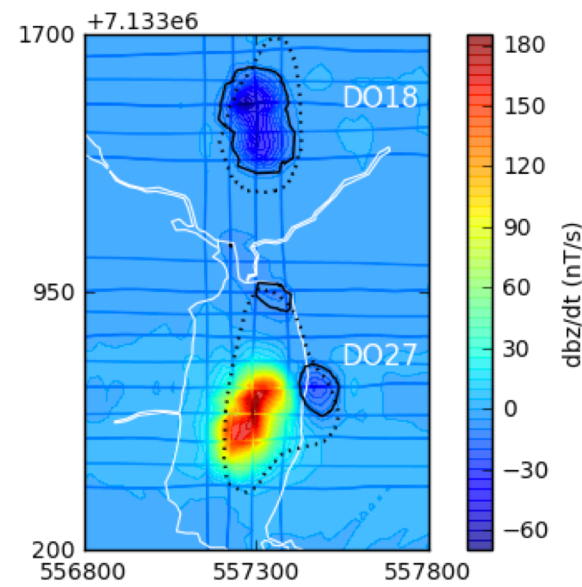
- Kimberlite rocks: low density
- HK: high susceptibility
- VK and PK:
 - Low-moderate susceptibility
 - Moderate-high conductivity

EM data for TKC

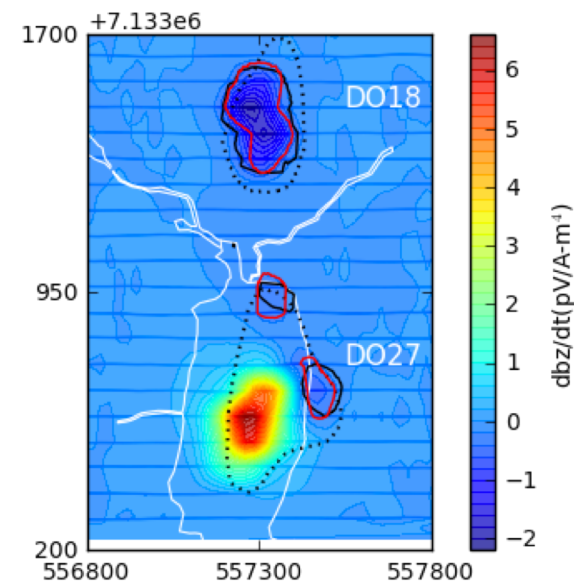
Dighem
(1992)



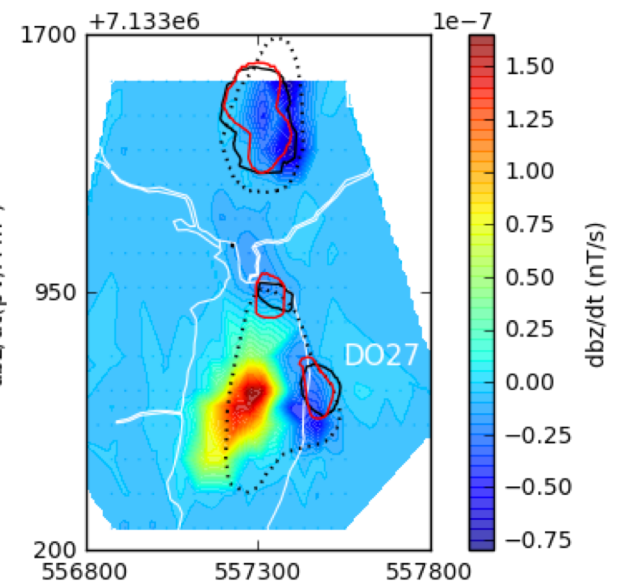
AeroTEMII
(2003)



VTEM
(2004)

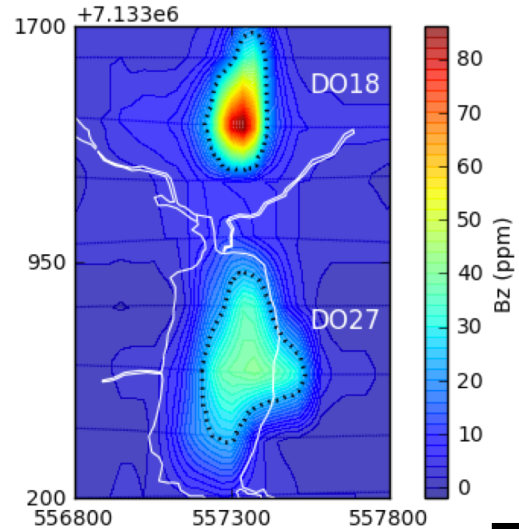


NanoTEM
(1993)



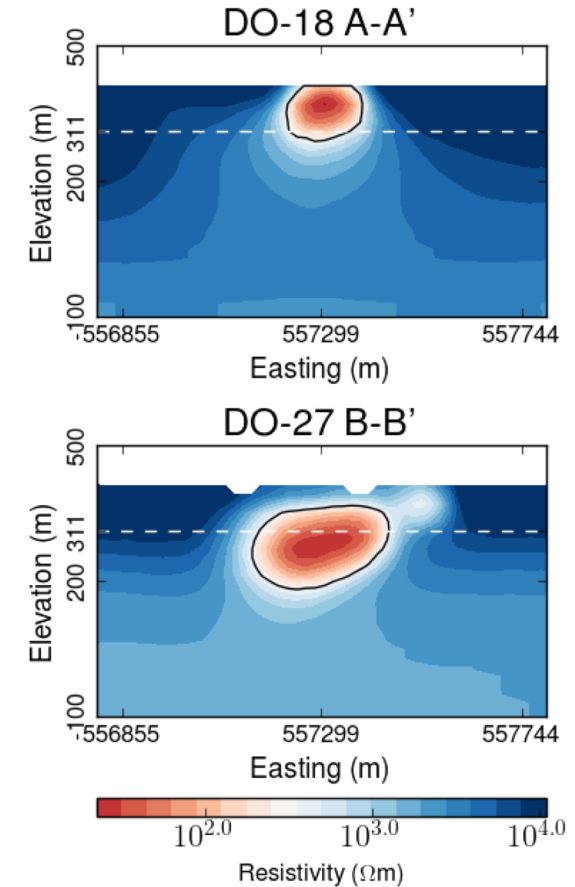
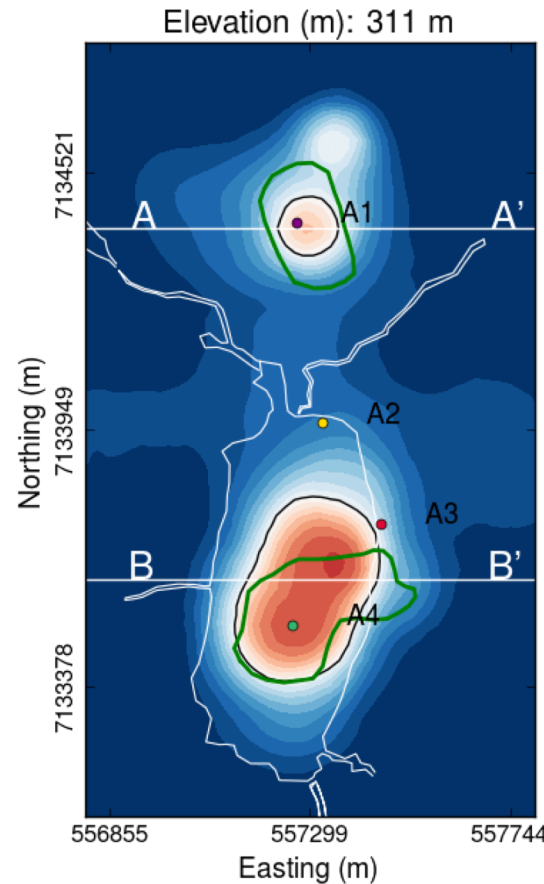
Joint conductivity inversion

DIGHEM

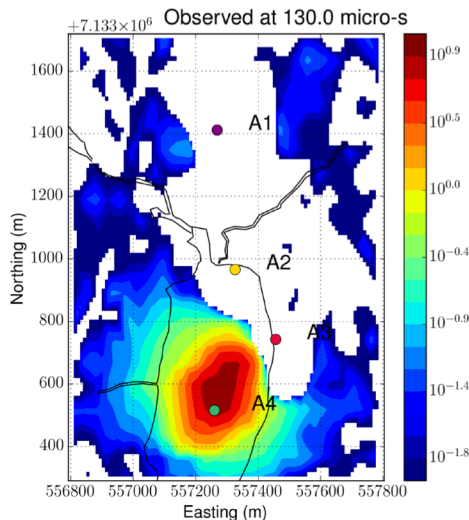


\mathcal{F}^{-1}

Recovered 3D model

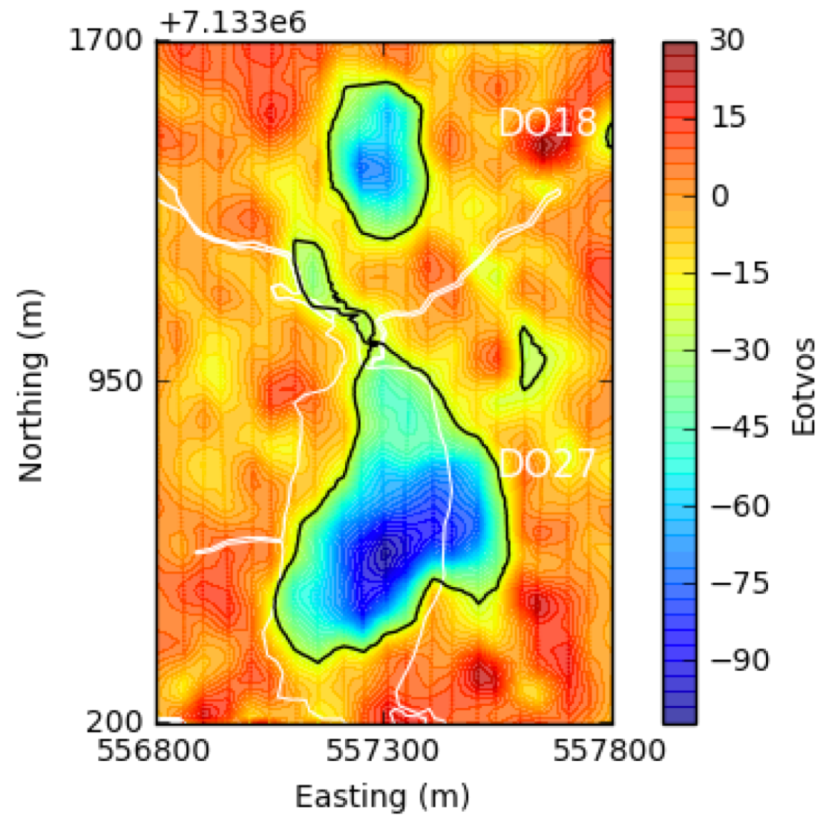


Positive
VTEM
(EM-dominant)

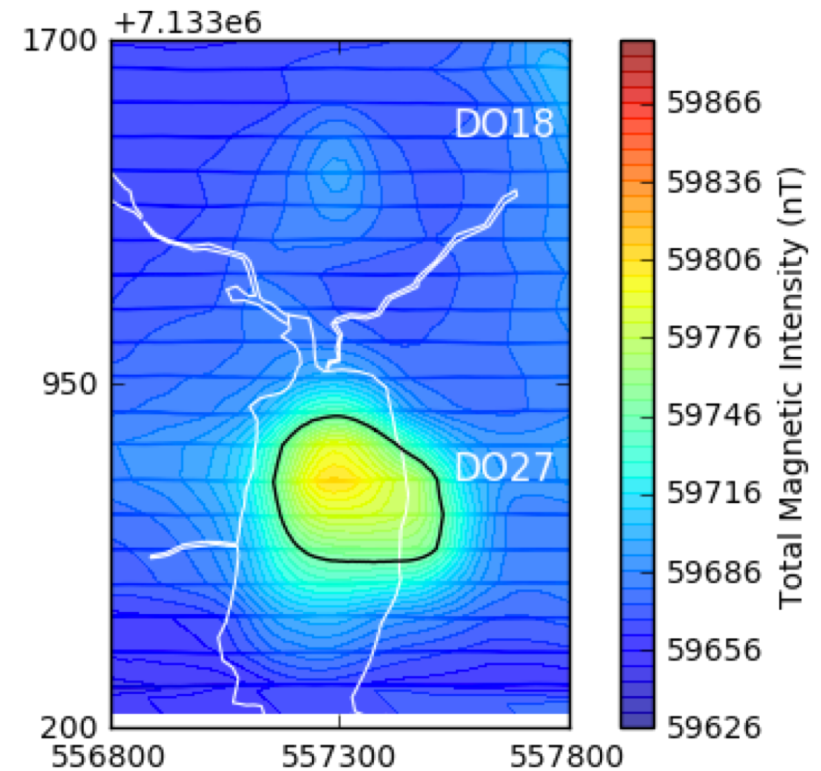


Potential field data at TKC

Gravity gradiometry data

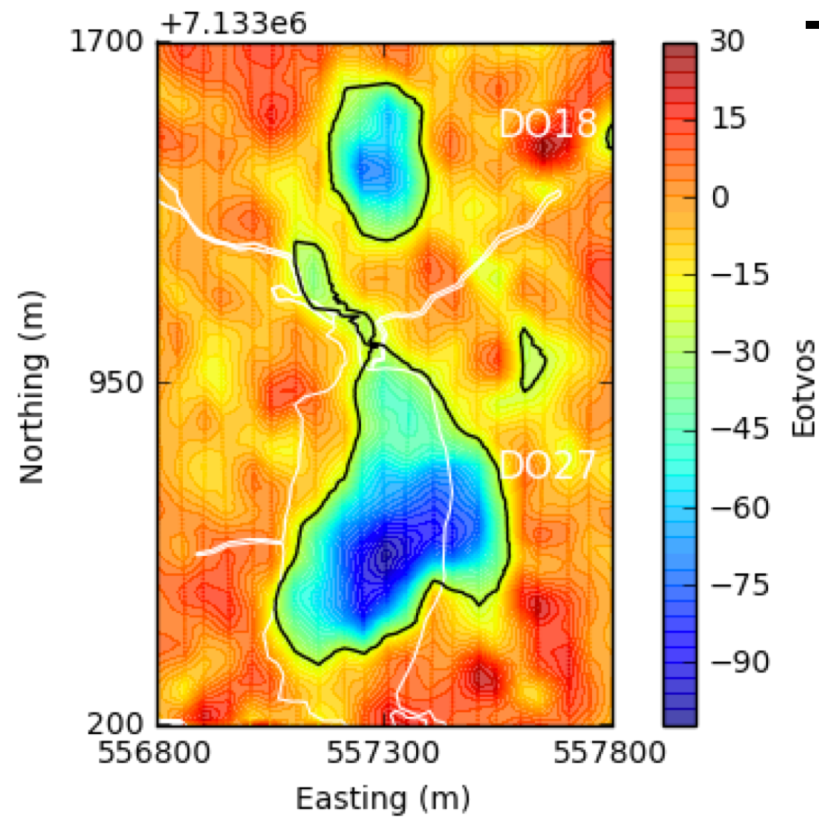


VTEM mag data

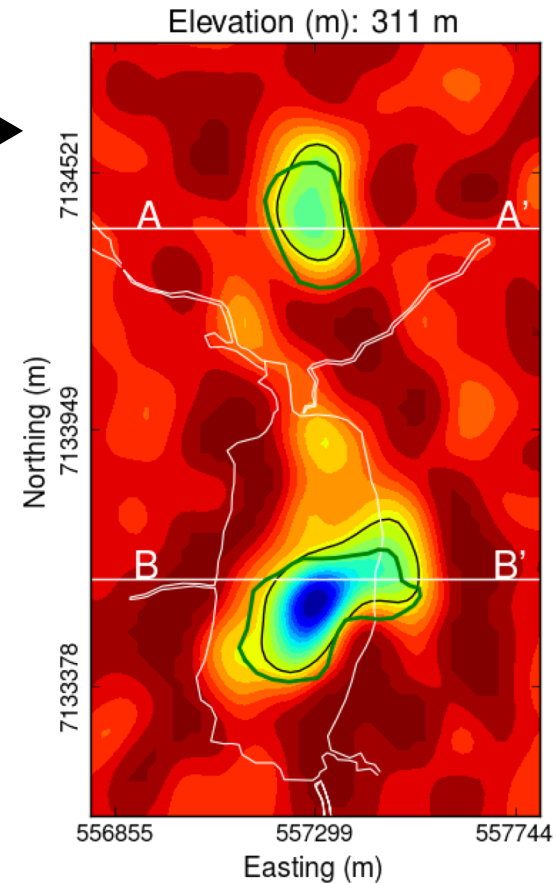


Density: ρ

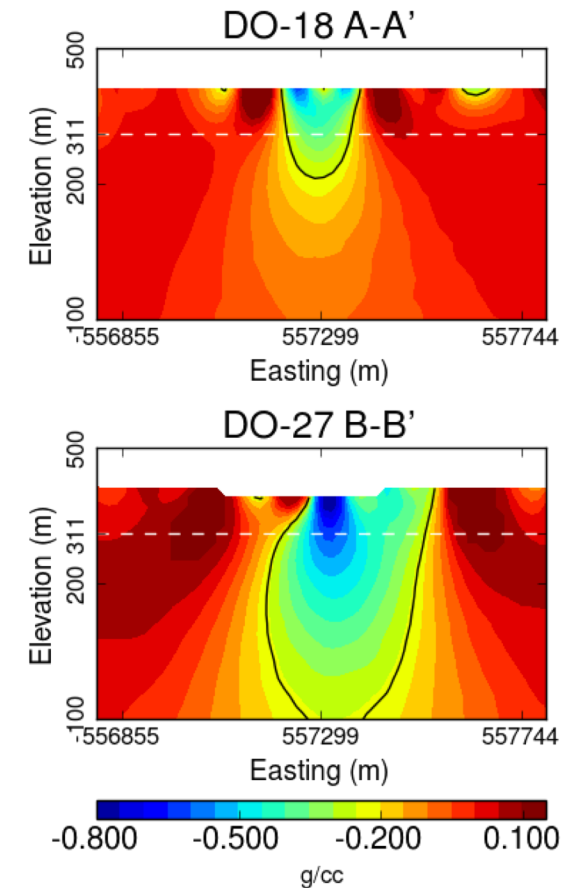
Gravity gradiometry data



\mathcal{F}^{-1}

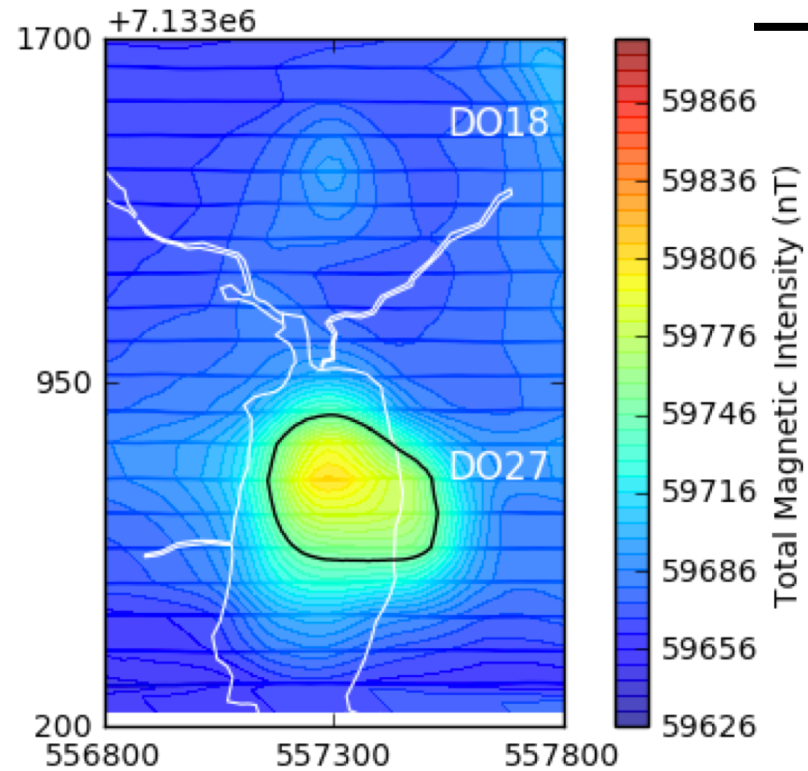


Recovered 3D model



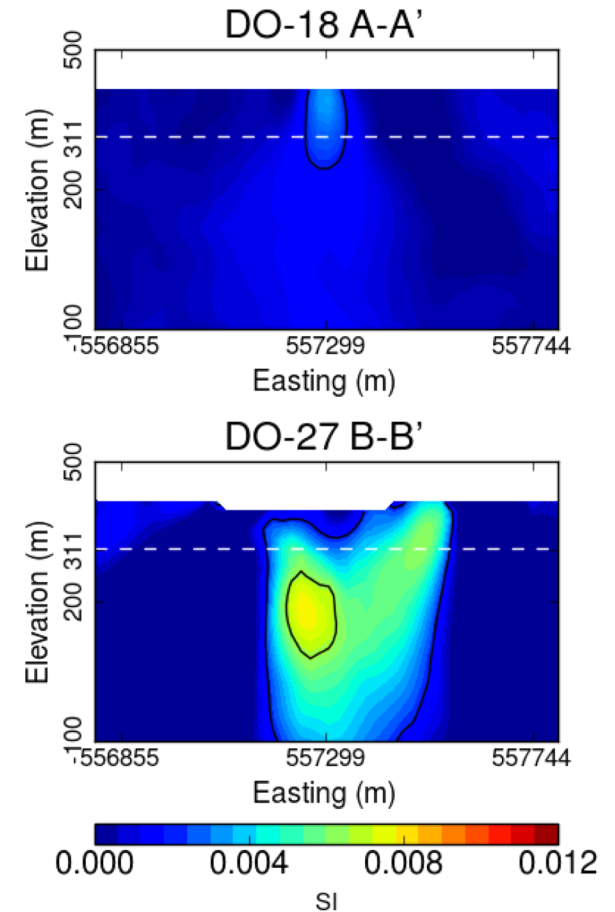
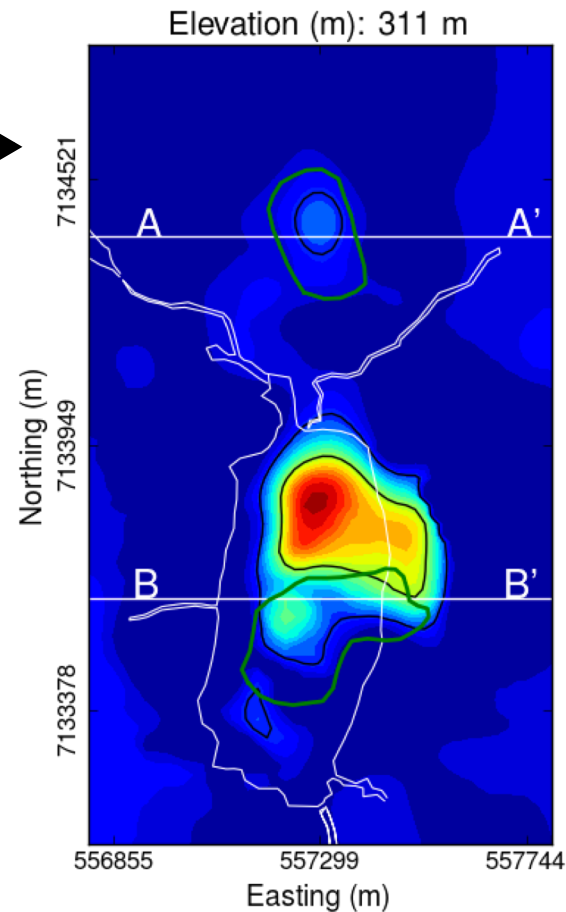
Susceptibility: κ

VTEM Mag data

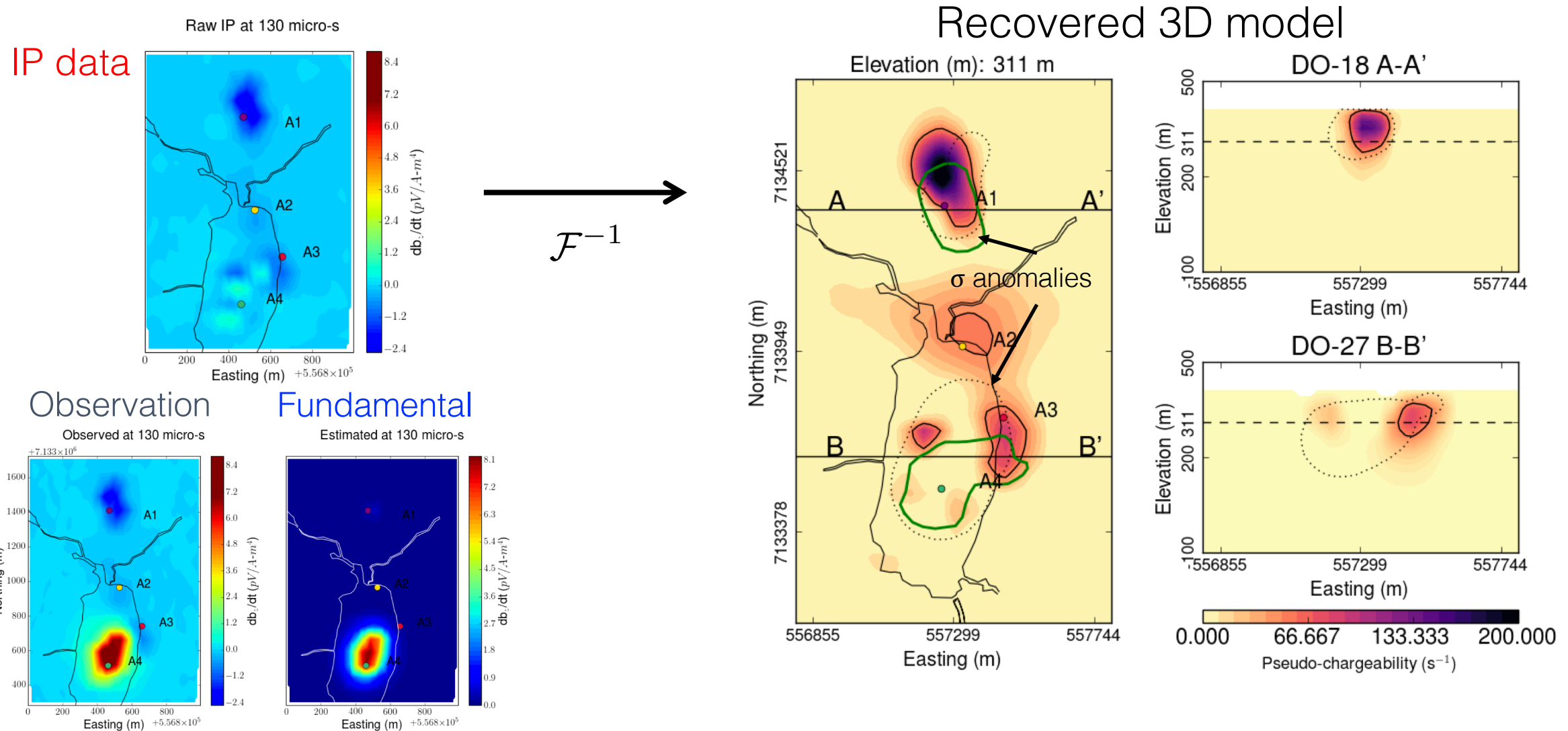


\mathcal{F}^{-1}

Recovered 3D model

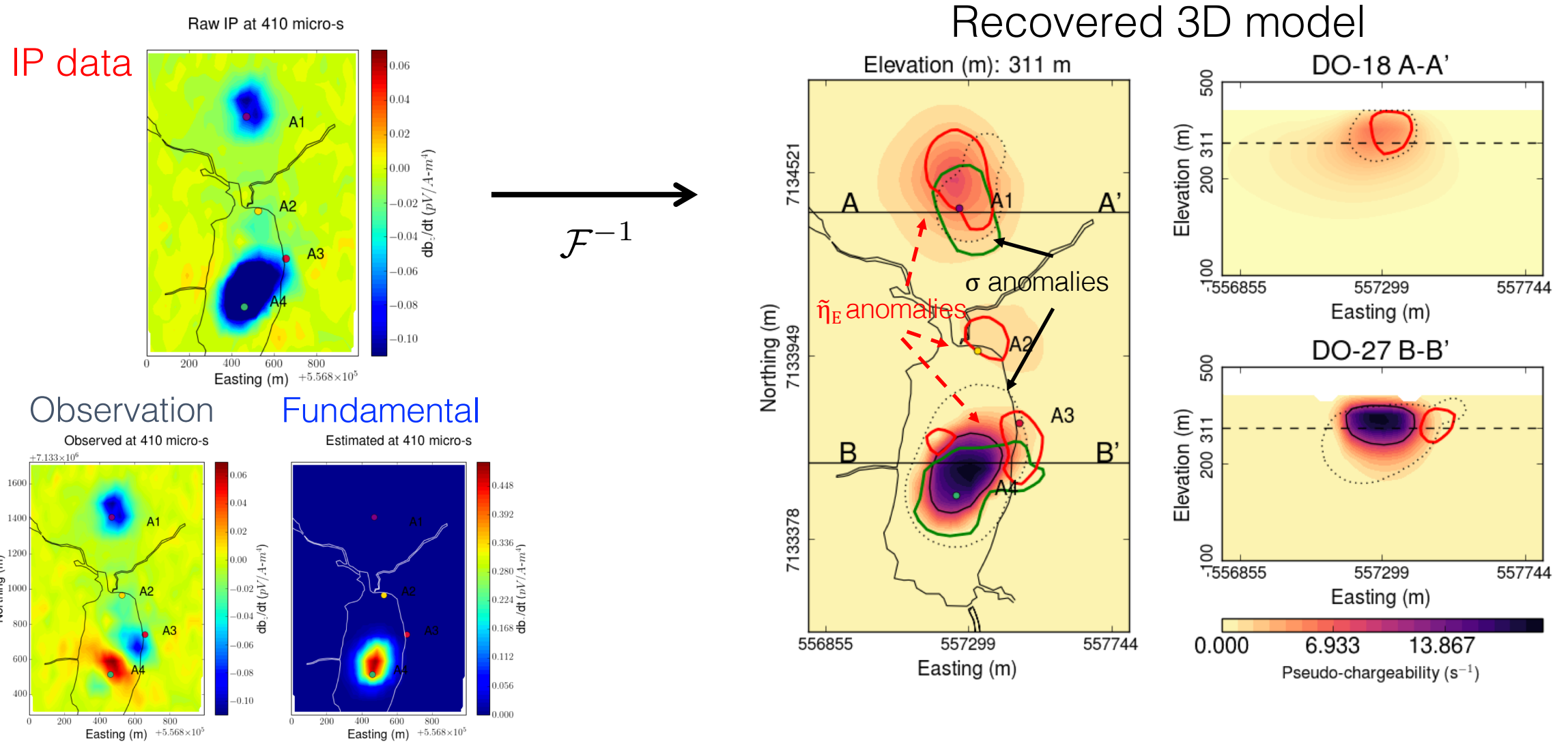


Pseudo-chargeability (Early): $\tilde{\eta}_E$



IP = Observation - Fundamental

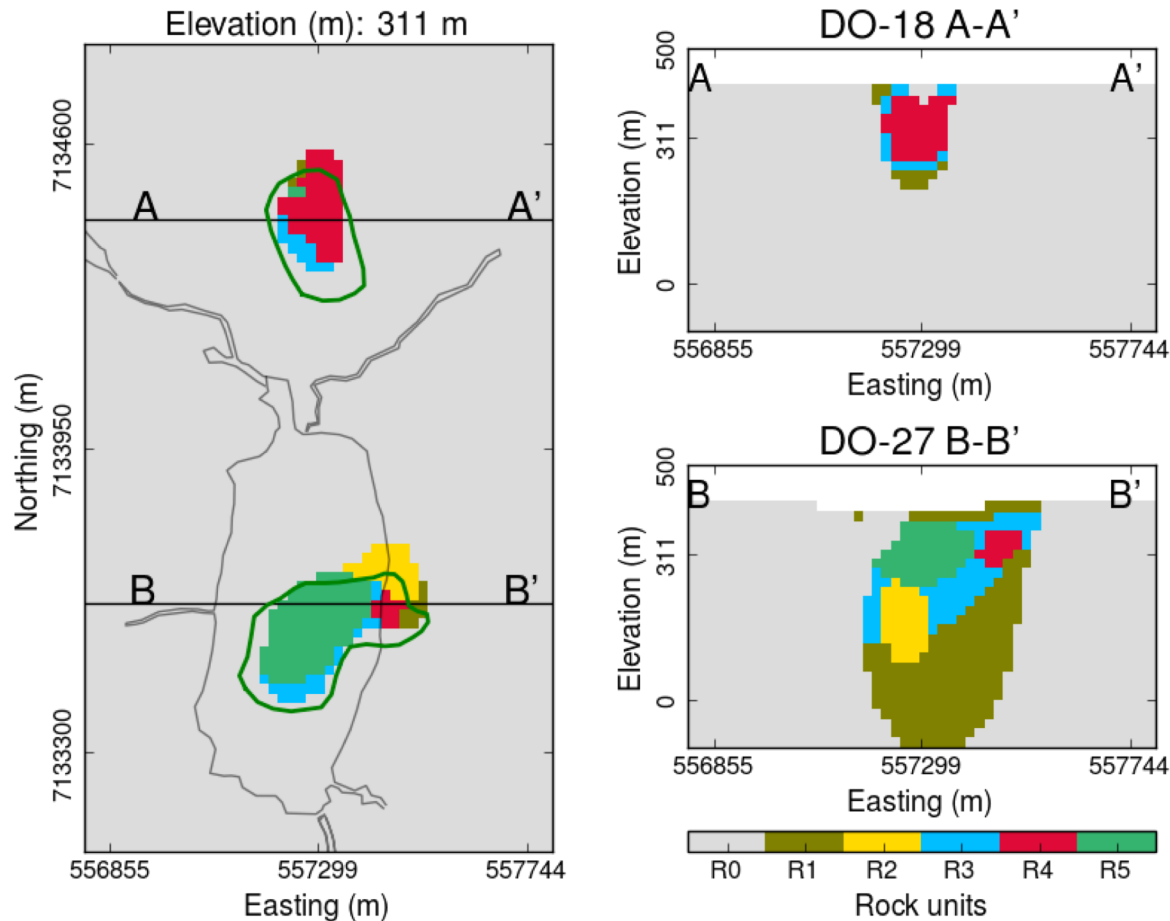
Pseudo-chargeability (Late): $\tilde{\eta}_L$



IP = Observation - Fundamental

Interpretation

Petrophysical model



Distinction of PK and VK

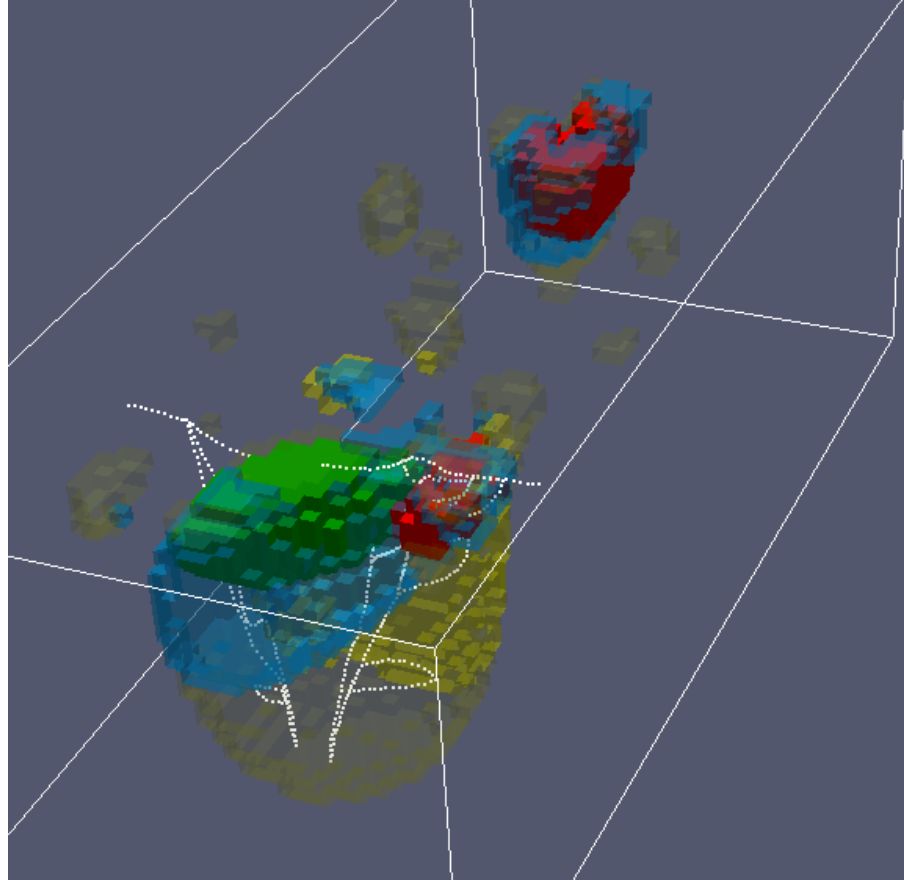
- PK is deposited after an explosive event
- PK has greater pore size than VK
- Result in greater time constant: τ
- R4 (small τ) – “VK”, R5 (greater τ) – “PK”

Interpreted rock table (R0-R5)

Rock Unit	ρ	κ	σ	$\tilde{\eta}_E$	$\tilde{\eta}_L$	τ	Interpretation
R0	Mod.	Low	Low	Low	Low	N/A	Host Rock
R1	Low	Low	Low	Low	Low	N/A	Kimberlite
R2	Low	High	Low	Low	Low	N/A	HK
R3	Low	Mod.	Mod.	Low	Low	N/A	PK or VK
R4	Low	Mod.	Mod.	High	Low	Small	VK
R5	Low	Mod.	Mod.	Low	High	Large	PK

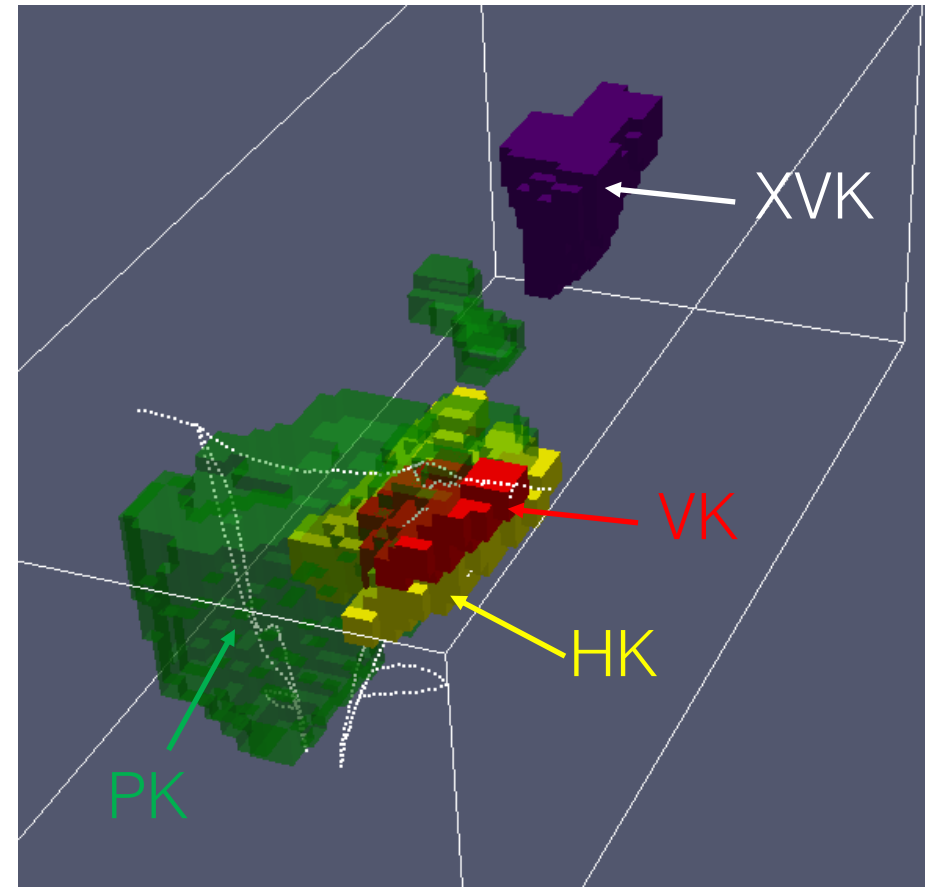
3D cut-off volume

Petrophysical model from geophysics



R0 R1 R2 R3 R4 R5
Rock units

Geological model from drillings



Host Till HK XVK VK PK
Rock units

(Towards) Geologic inversion

Petrophysics

Petrophysics

On-site lab



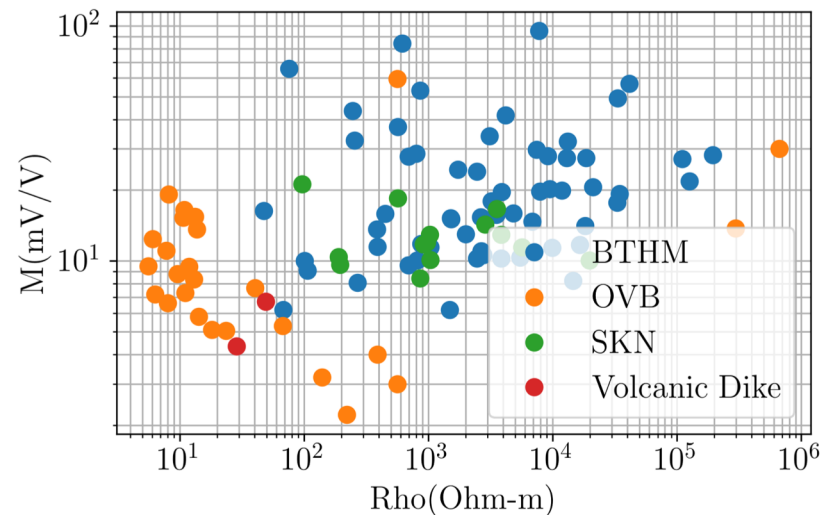
Drill cores



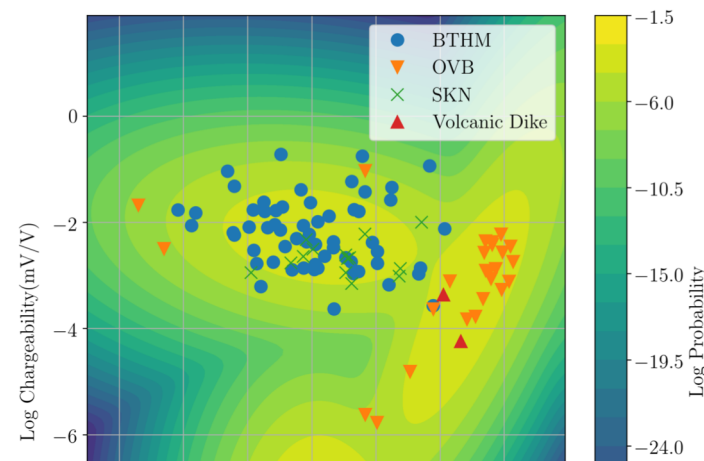
Physical properties measurements



Measured resistivity and chargeability

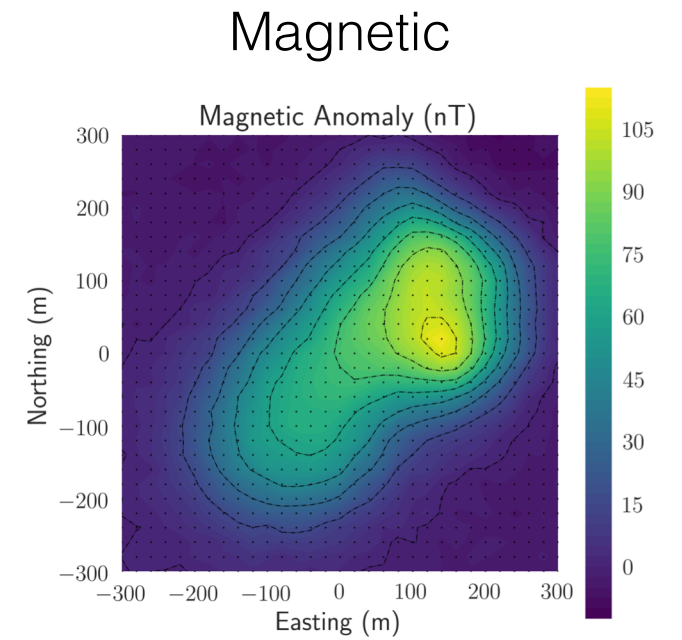
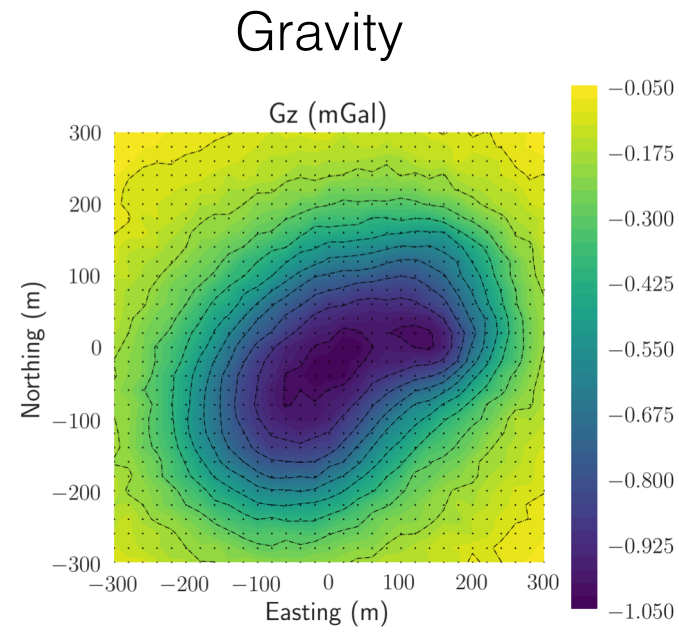
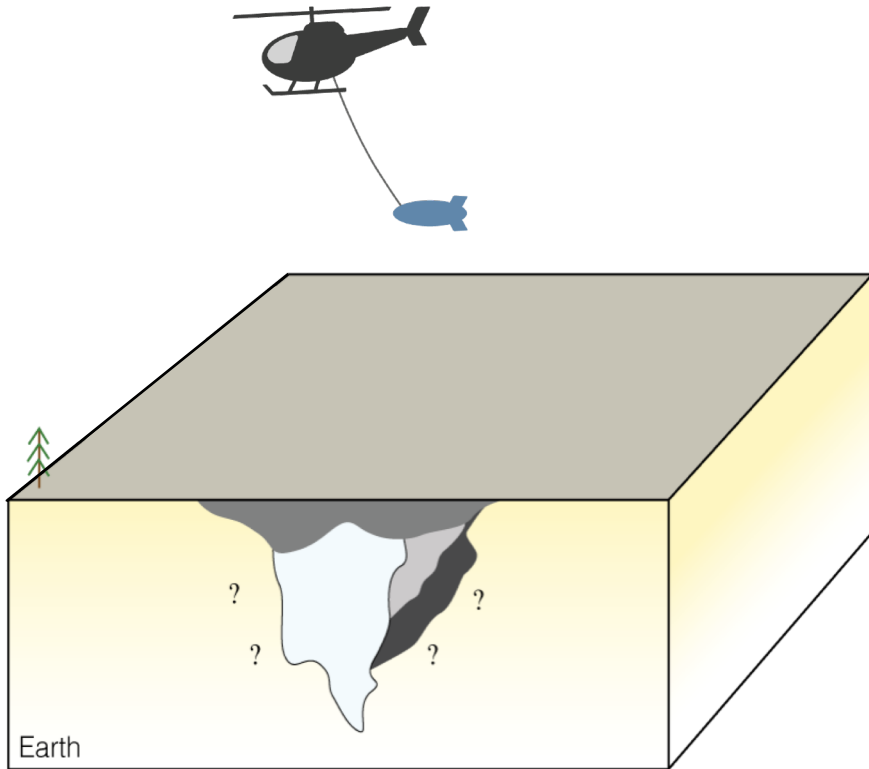


Trends



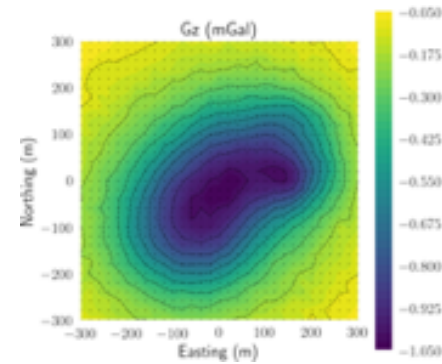
How do we include this in our inversions?

Synthetic diamond deposit

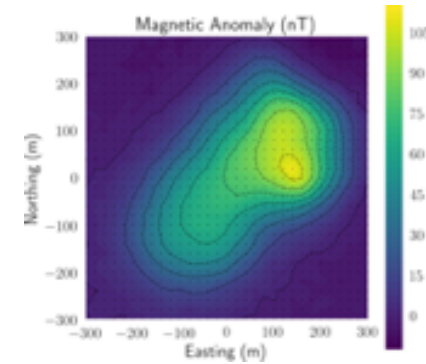


L₂ Inversion

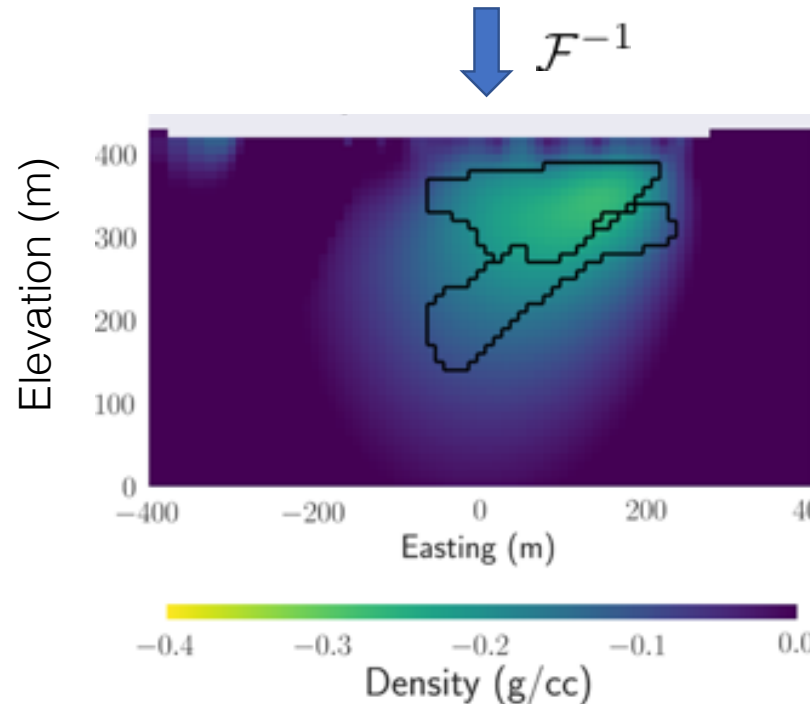
Gravity data



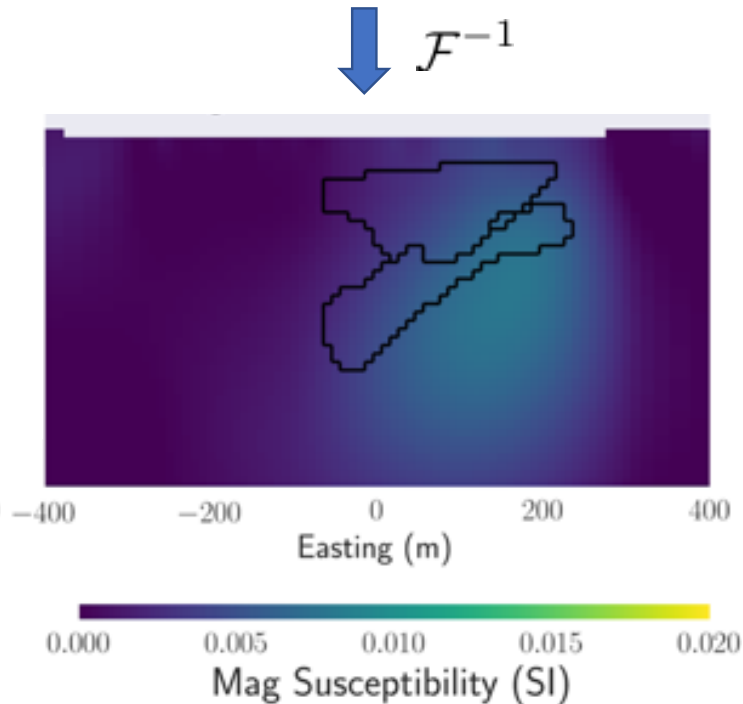
Magnetic data



Density model

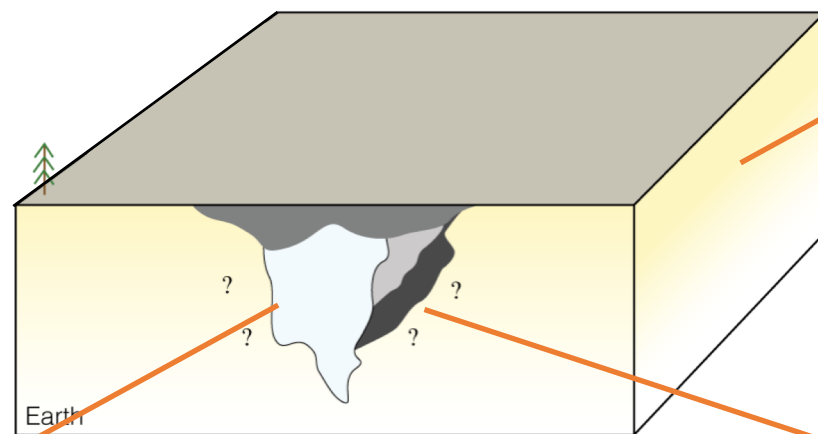


Susceptibility model

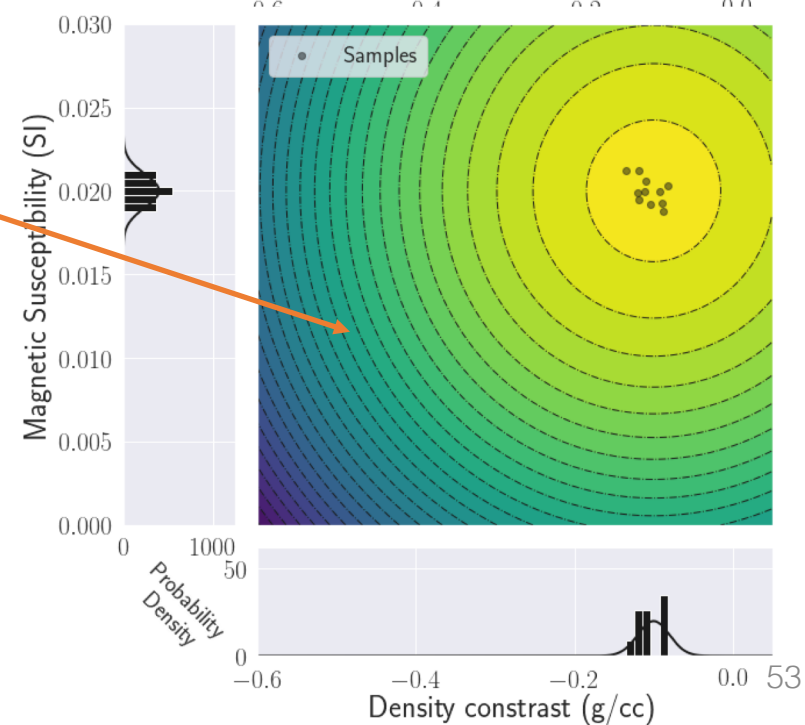
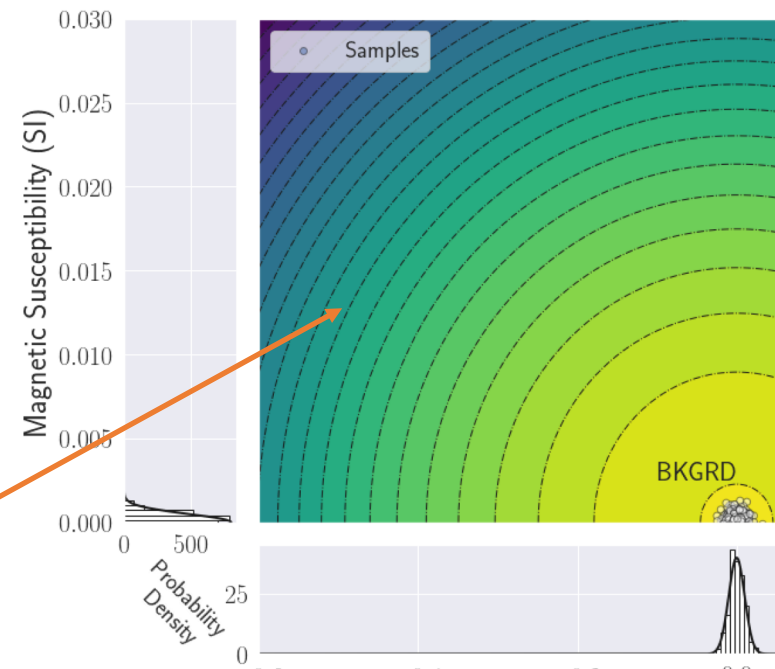
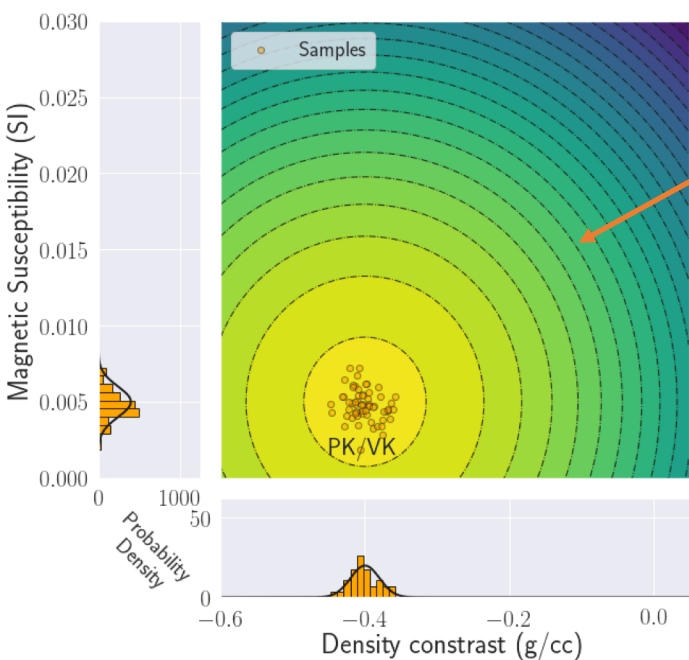


Physical Properties:

Background



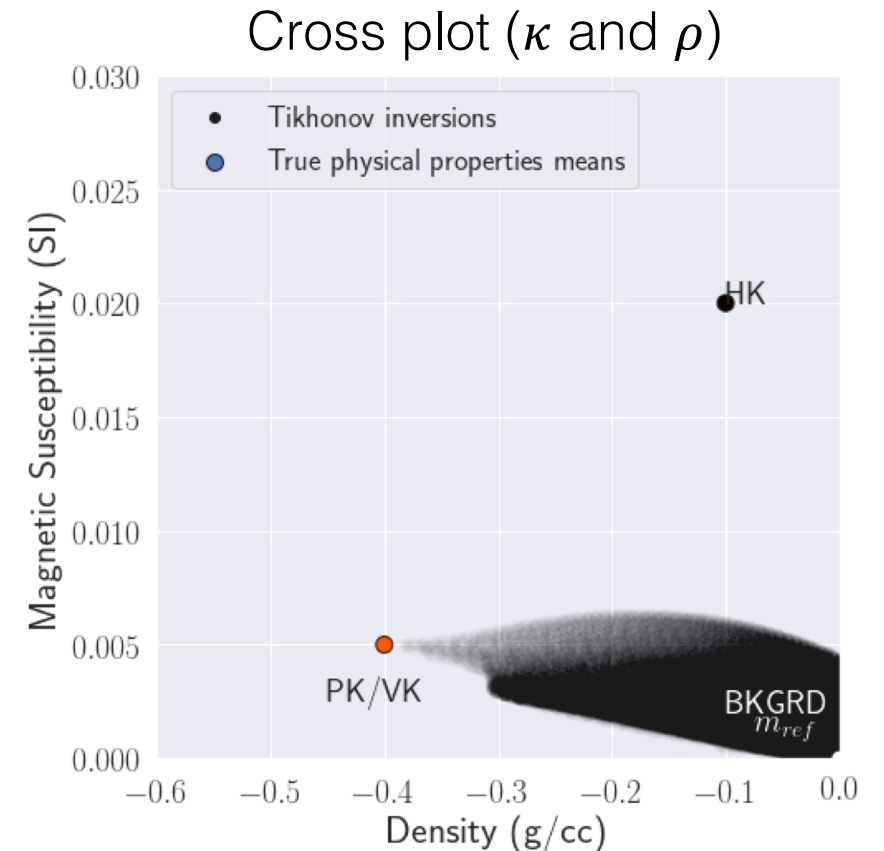
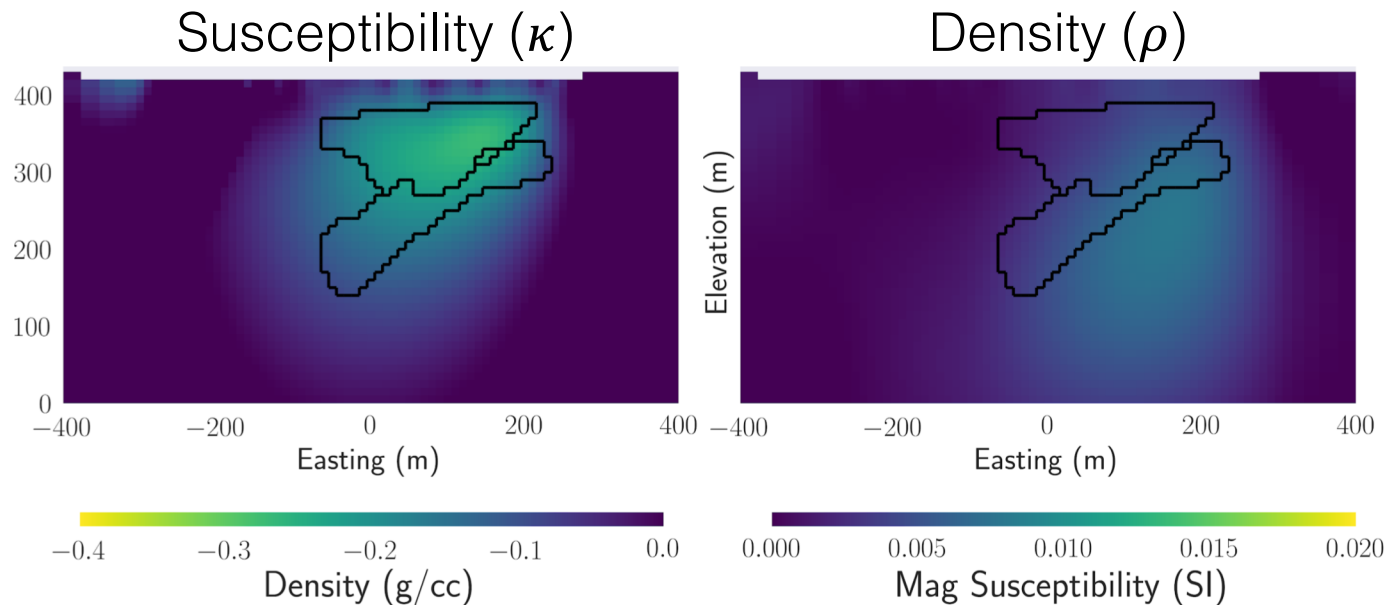
PK / VK



HK

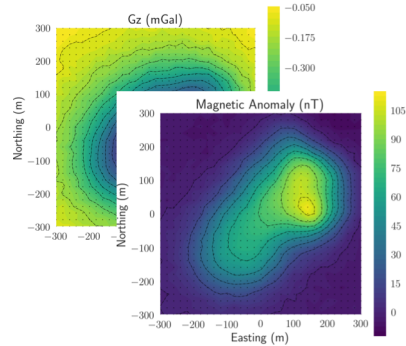
Physical Property values from inversion

- L_2 inversion (smooth)

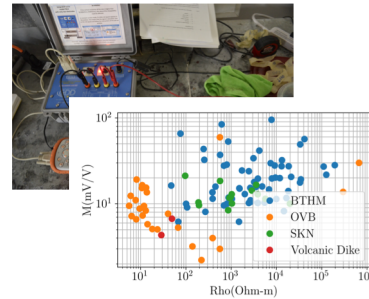


Find a geologic inversion result

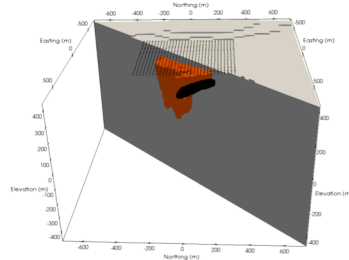
Geophysics



Petrophysics



Geology



Each pixel

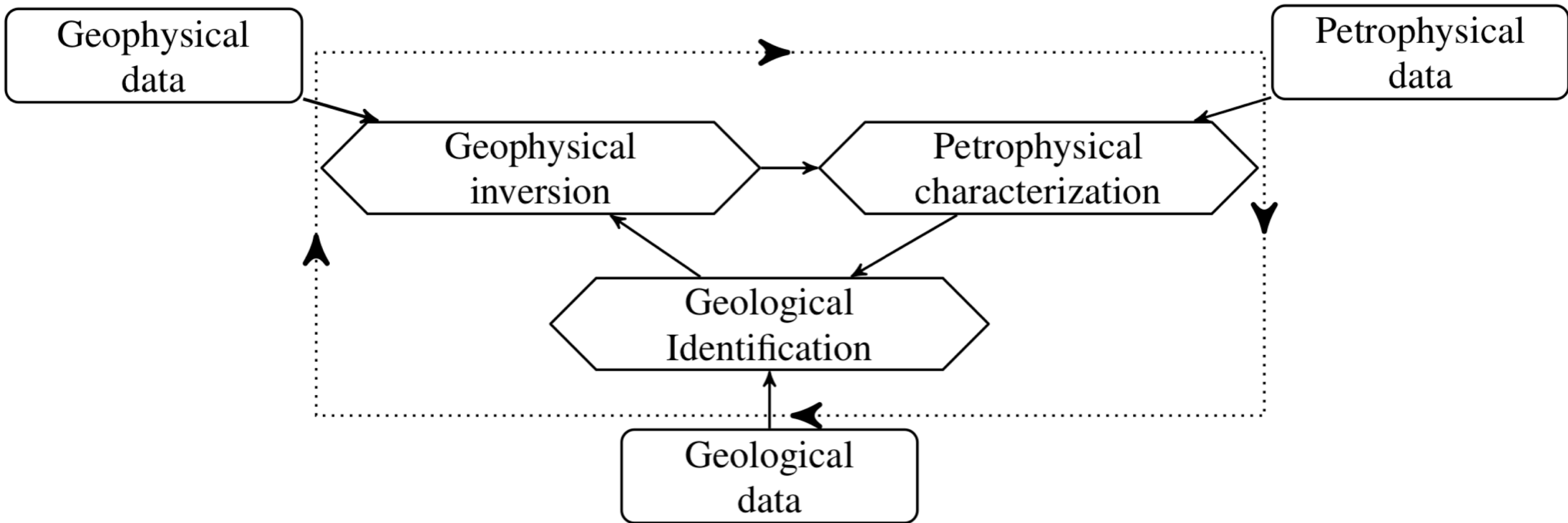
- needs a physical property value that is associated with a viable rock unit
- needs a geologic identifier

Globally

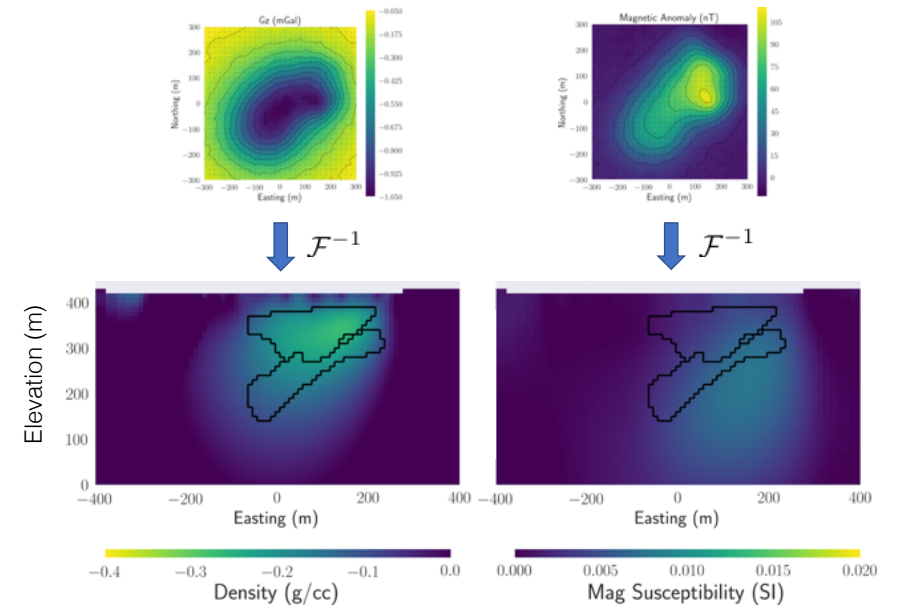
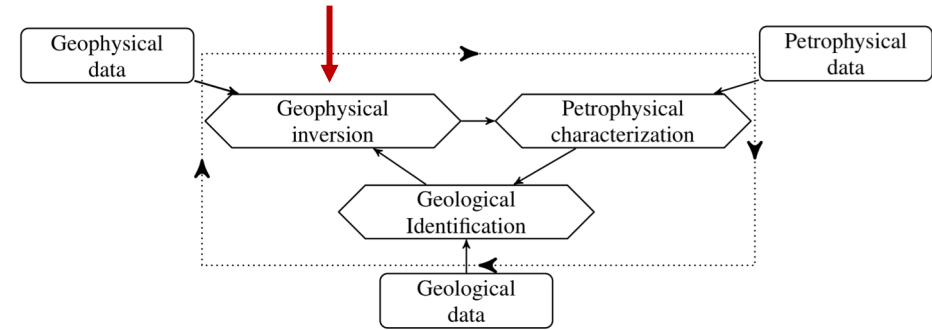
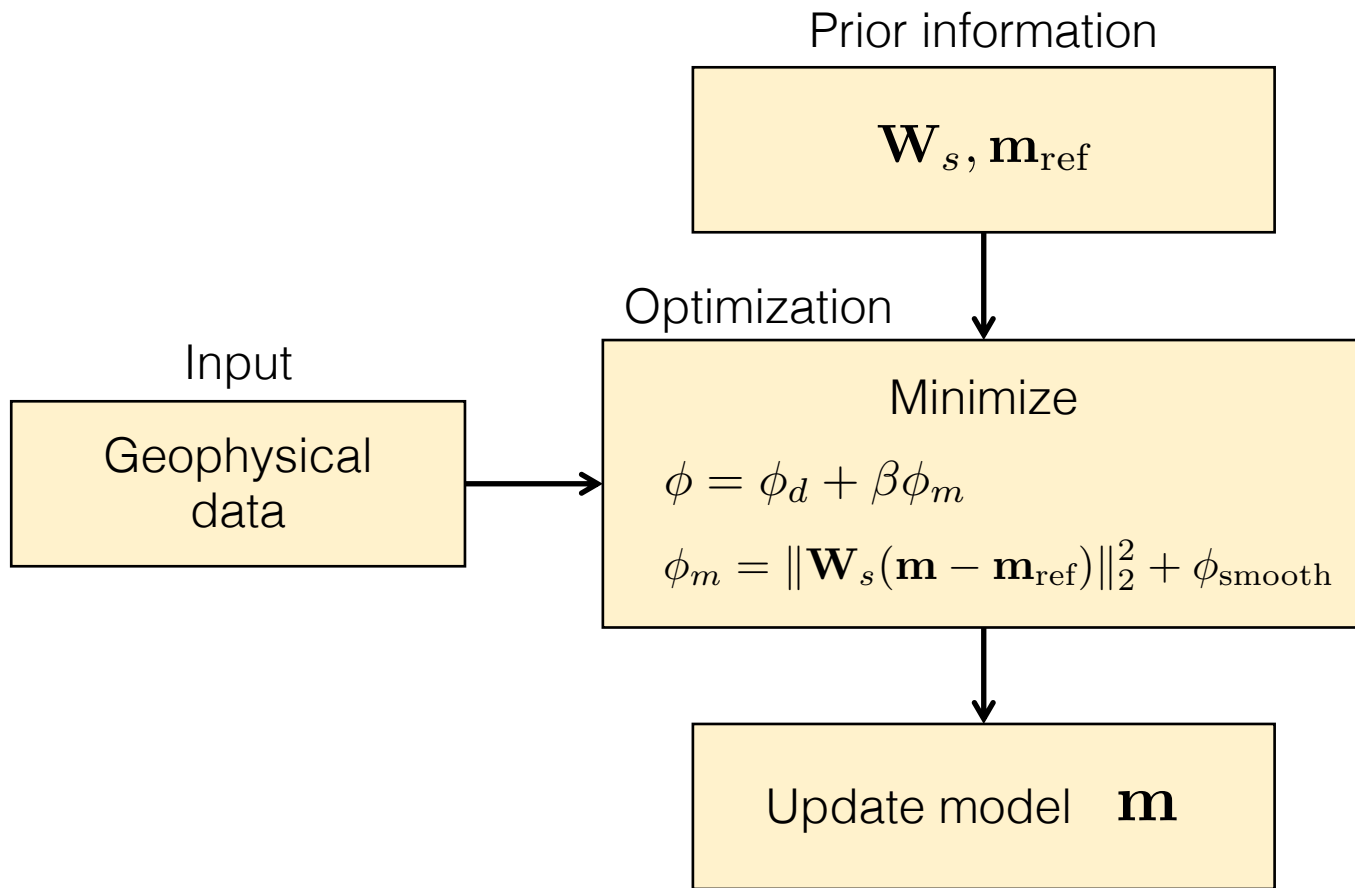
- both geophysical and petrophysical data must be fit

Tie geophysical, petrophysical and geological information together in a single conventional geophysical inversion framework

Linking Geophysics, Petrophysics and Geology



Geophysical Inversion



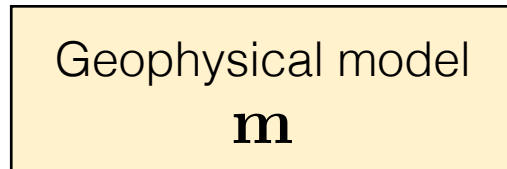
Petrophysical Inversion

Gaussian Mixture Model (GMM)

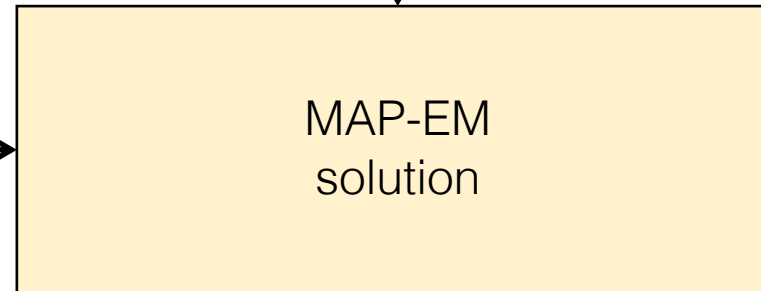
$$\mathcal{M}(m|\theta) = \sum_{j=1}^c \pi_j \mathcal{N}(m|\mu_j, \Sigma_j)$$

π_j : proportionality
 μ_j : mean
 Σ_j : covariance

Input

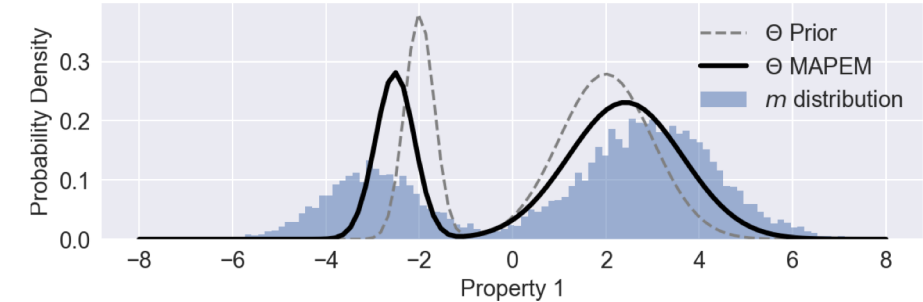
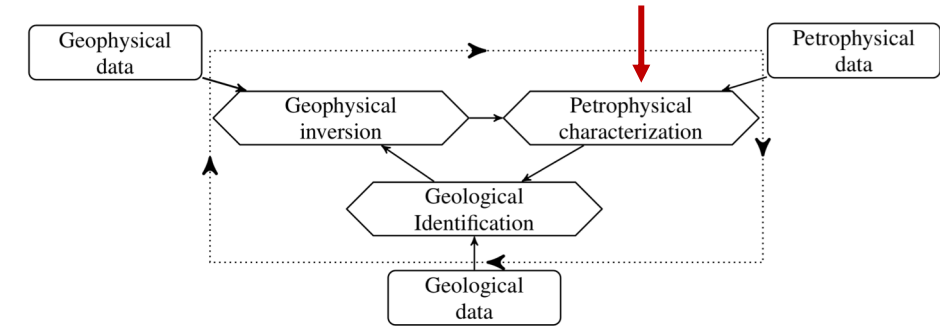
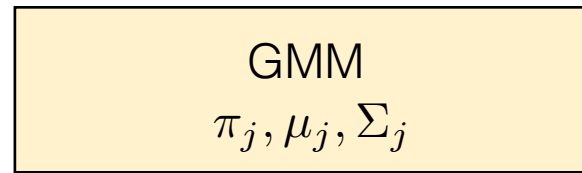


Optimization

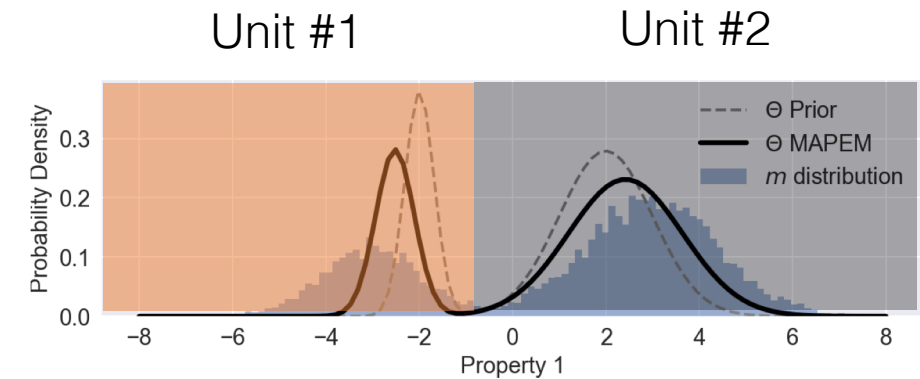
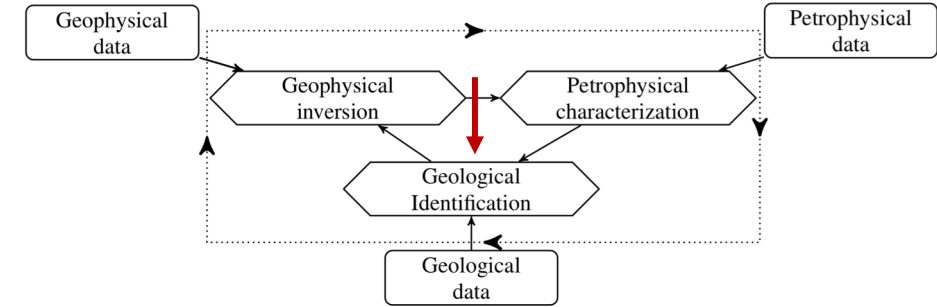
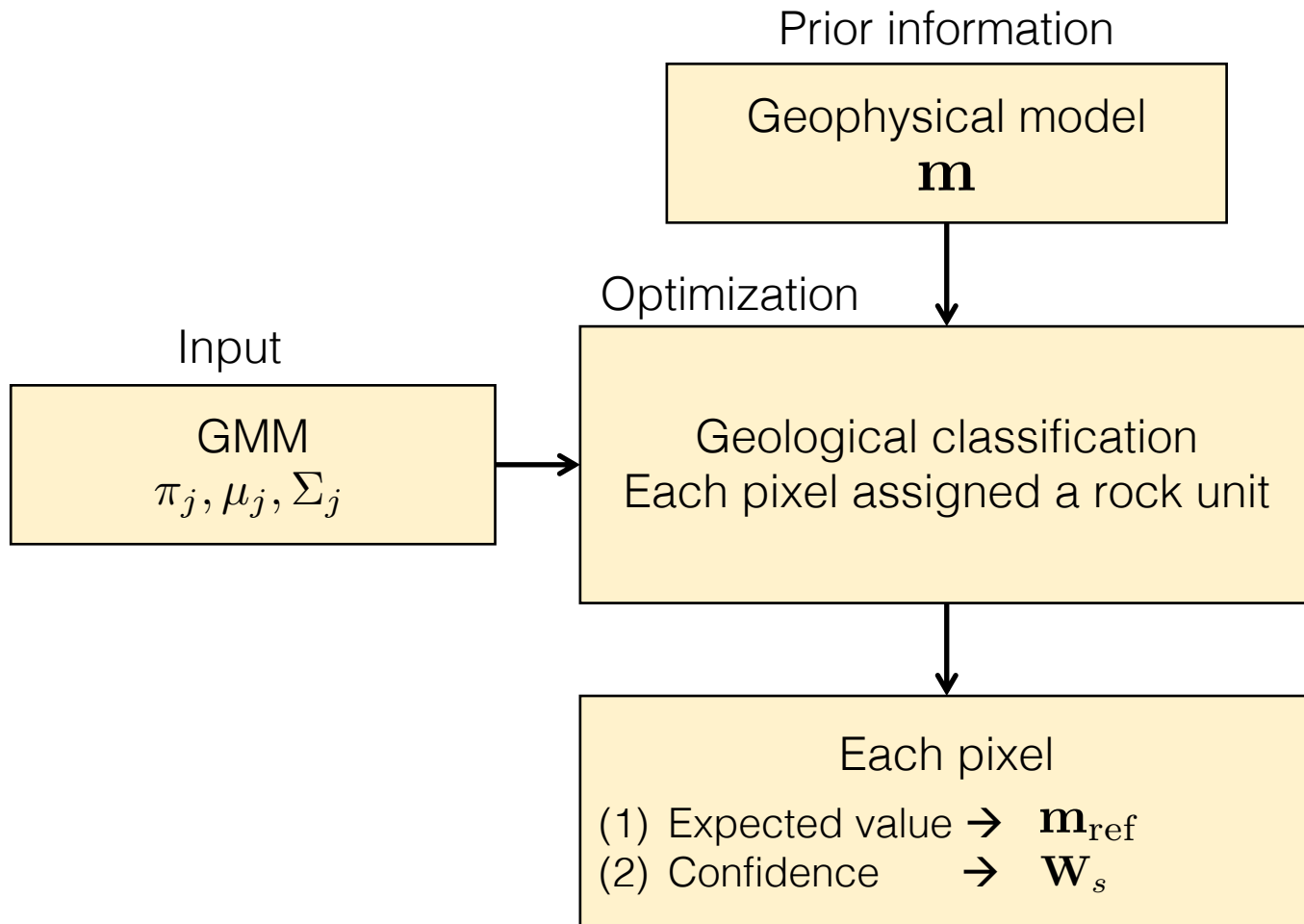


New GMM
update π_j, μ_j, Σ_j

Prior information



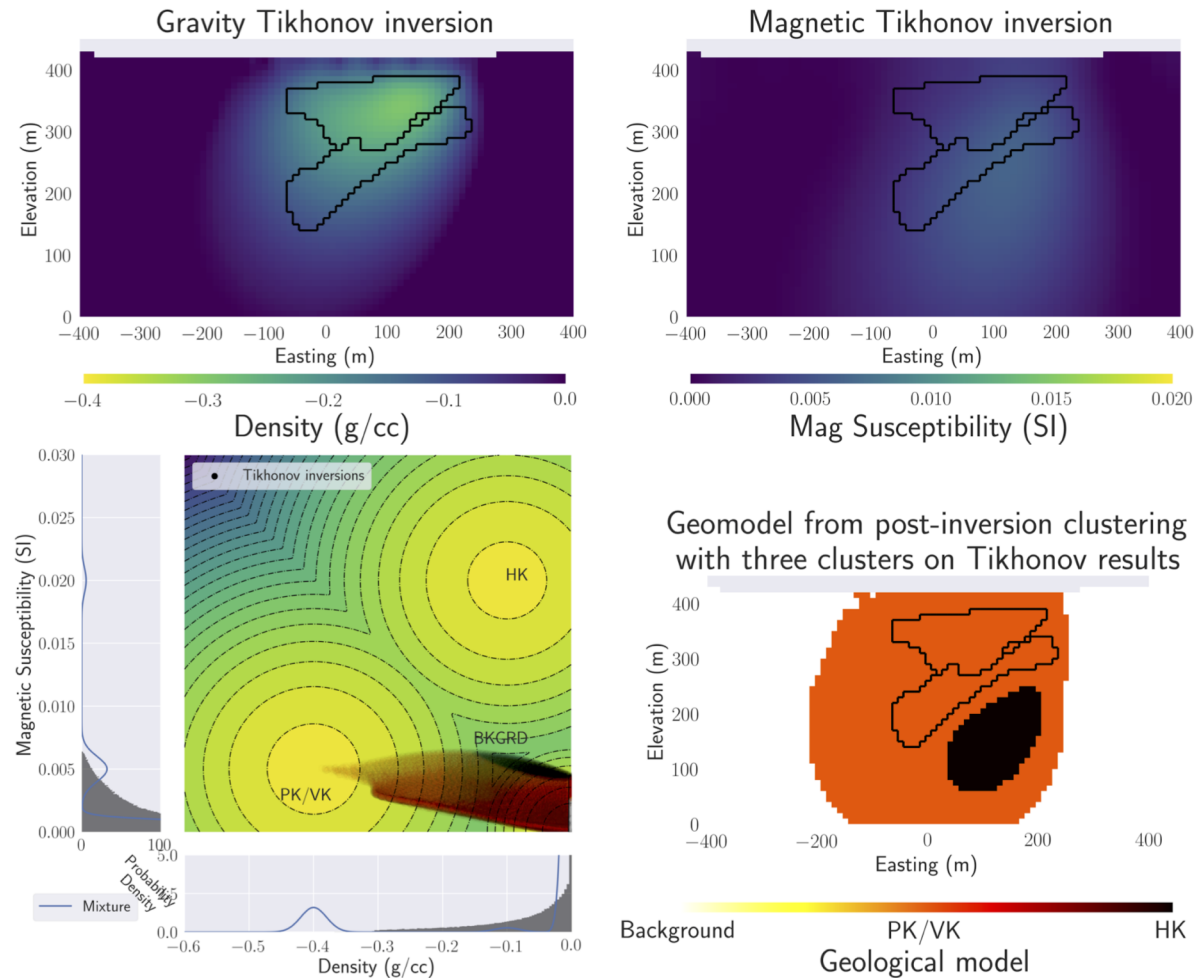
Geologic Characterization



$$\phi_s(\mathbf{m}) = \|\mathbf{W}_s(\mathbf{m} - \mathbf{m}_{\text{ref}})\|_2^2$$

$$\mathcal{P}_s(m) \propto \mathcal{N}(\mathbf{m}|\mathbf{m}_{\text{ref}}, (\mathbf{W}_s^T \mathbf{W}_s)^{-1})$$

Separate inversions without petrophysics

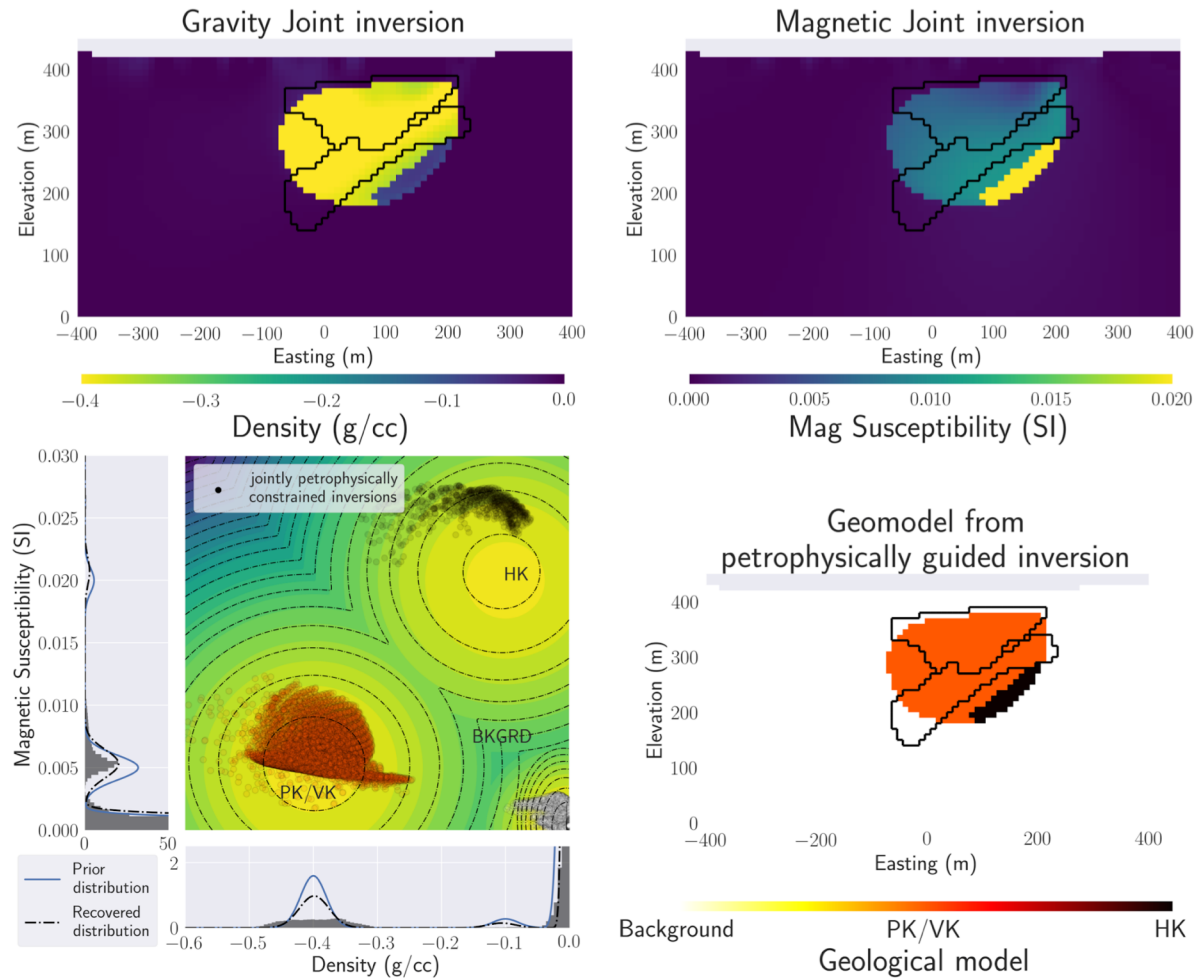


- Invert each data, obtain density and susceptibility model
- Apply rock classification using GMM

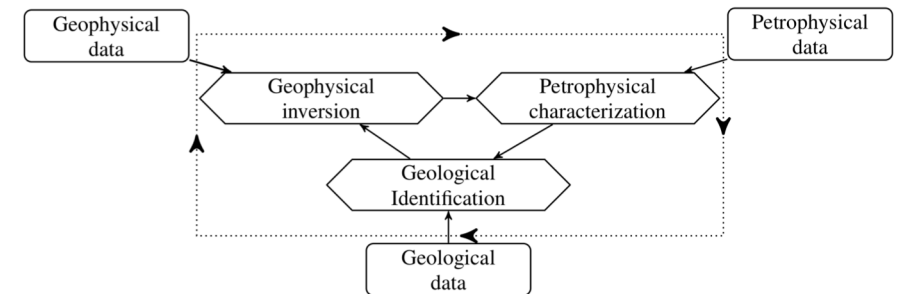
$$\mathcal{M}(m|\theta) = \sum_{j=1}^c \pi_j \mathcal{N}(m|\mu_j, \Sigma_j)$$

$$\begin{cases} \pi_j: \text{proportionality} \\ \mu_j: \text{mean} \\ \Sigma_j: \text{convariance} \end{cases}$$

Joint inversion with petrophysics

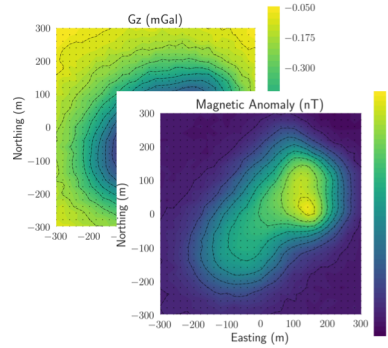


- Use together:
 - Geophysical data
 - Petrophysics
 - Geology
- Petrophysically guided inversion

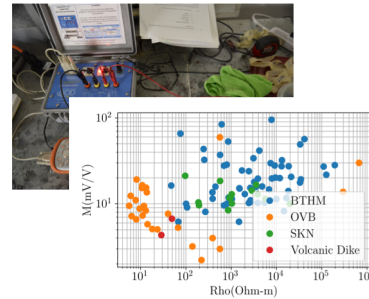


Summary

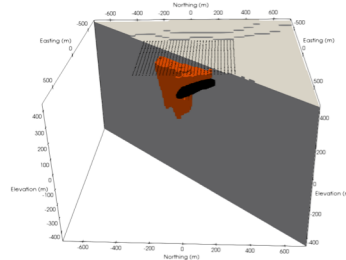
Geophysics



Petrophysics



Geology



Each pixel

- needs a physical property value that is associated with a viable rock unit
- needs a geologic identifier

Globally

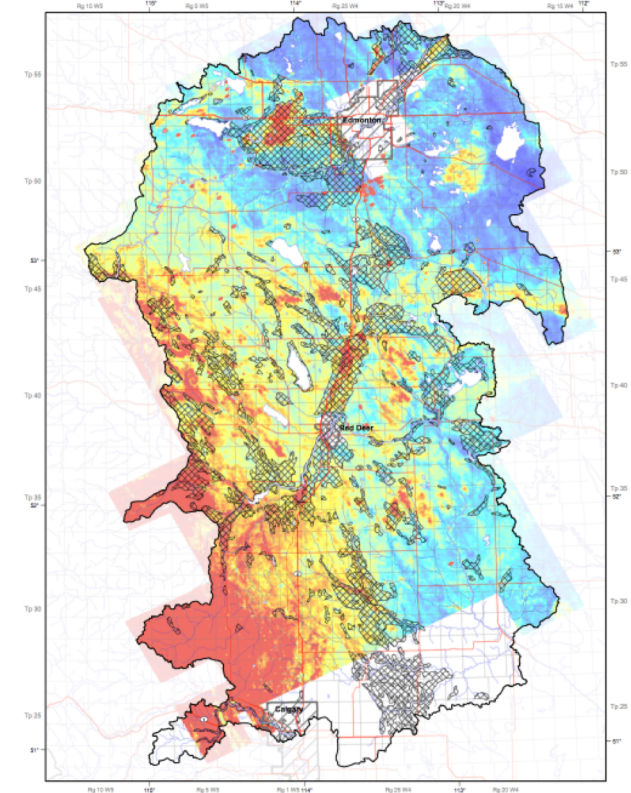
- both geophysical and petrophysical data must be fit

Tie geophysical, petrophysical and geological information together in a single conventional geophysical inversion framework

Practical needs for field applications

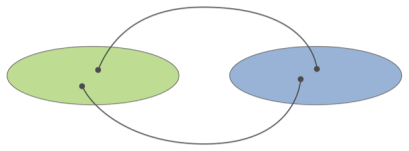
- Inversion in large scale problems
 - Airborne EM data
 - Forward modelling
 - Inversion
 - Field application (e.g. diamond exploration)
- Addressing Uncertainty
 - Exploring model model space
 - Model parameterization
 - Joint inversion
 - Post-inversion classification (multiple physical properties)
 - PGI (petrophysically guided inversion)

AEM resistivity at Edmonton

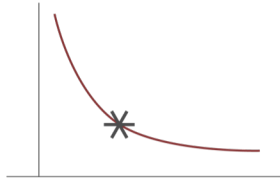


Baker (2011)

Next up ...



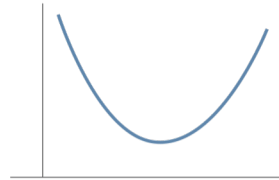
Overview



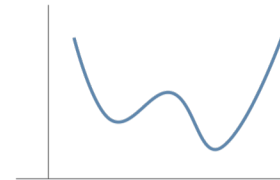
Tikhonov



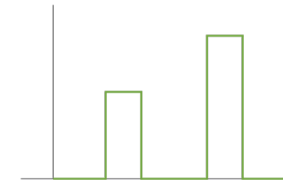
SVD



Linear



Nonlinear



Lp-norms



Field scale



The future

The end