

FY 2022-2023 Rule 302 Fee Rate Table

General Fees		
Rule 302 Section	Description	FY 2022-2023 Rates
C.	District Hourly Rate effective July 1, 2022 through June 30, 2023	\$ 180
I.	Transfer of Ownership or Change of Name	\$ 270
A.	Application for Authority to Construct/ Permit to Operate	\$ 360
J.	Application to Modify Existing Permit	\$ 360
T.	Agricultural Diesel Engine Registration Fee	\$ 265
U.	Wine Operations Registration Fee	\$ 233.20
X.	Conditional Permit Exemption Fee	\$ 270

Permit Fees		
Permit Fee Category	Description	FY 2022-2023 Rates
1	Air monitoring and data handling oversight - per station	\$ 11,634
2	Asphaltic concrete batch plants	
	a. Asphaltic concrete batch plants base fee	\$ 2,842
	b. Rubberized asphaltic batch plants subprocess	\$ 1,408
3	Bakery facility with a total heat input rating of all combustion devices that is >3.0 million British thermal units per hour (mmBtu/hr)	\$ 5,148
4	Boilers, steam generators, heaters, or other gaseous, liquid, or solid fuel fired combustion equipment, except fossil fuel fired power plants (in terms of the design heat input rating)	
	a. less than 5 mmBtu/hr and limited to 90,000 therms per year or less	\$ 906
	b. 5.0 million British thermal units per hour (mmBtu/hr) or less	\$ 2,147
	c. greater than 5.0 mmBtu/hr but less than or equal to 10.0 mmBtu/hr	\$ 3,238
	d. greater than 10.0 mmBtu/hr	\$ 3,758
5	Brick or concrete block manufacturing facilities (in terms of the annual production rate)	
	a. 0.50 million blocks per year or less	\$ 431
	b. greater than 0.50 but less than or equal to 1.0 million blocks per year	\$ 862
	c. greater than 1.0 million blocks per year	\$ 1,822
6	Cement handling equipment	\$ 1,505
7	Chemical manufacturing process unit	\$ -
	a. Chemical manufacturing process unit base fee	\$ 906
	b. Toxics emitting unit report fee	\$ 79
8	Coffee roasting (in terms of the annual production rate)	
	a. 50.0 tons per year (tpy) or less with emission controls	\$ 449
	b. 50.0 tpy or less without emission controls	\$ 906
	c. greater than 50.0 tpy with emission controls	\$ 1,197
	d. greater than 50.0 tpy without emission controls	\$ 2,385
9	Concrete batch plants (in terms of the annual production rate)	
	a. 10,000.0 yards per year or less	\$ 466
	b. greater than 10,000.0 but less than or equal to 25,000.0 yards per year	\$ 933
	c. greater than 25,000.0 yards per year	\$ 1,971
10	Crematory incinerators	\$ 748
11	Crude oil and distillate oil storage facilities (basic)	\$ 2,578
12	Crude oil and distillate oil pump station (basic)	\$ 2,138
13	Degreasers	\$ 906
14	Driers or kilns	\$ 1,338
15	Dry Cleaning Operations	
	a. Perchloroethylene based	\$ 906
	b. Other solvent based	\$ 528
16	Electrolytic plating operations	
	a. Electrolytic plating operation base fee	\$ 3,001
	b. Electrolytic plating operation per tank toxics reporting fee	\$ 5
17	Ethylene Oxide Sterilizers	\$ 3,318

18	Feed and grain mills	
	a. Feed and grain mills. Any cyclone vented to atmosphere	\$ 1,206
	b. Feed and grain mills. No cyclone vented to atmosphere	\$ 598
19	Fiber glassing	\$ 3,318
20	Fixed or internal floating roof petroleum storage tank	\$ 1,707
21	Floating roof petroleum storage tank	\$ 2,508
22	Fossil fuel fired power plant >100 mmBtu/hr (basic	\$ 371,237
	a. total for all boilers at a facility with total oxides of nitrogen emissions of more than 100 tons per year in the previous calendar year	\$ 371,237
	b. total for all boilers at a facility with total oxides of nitrogen emissions of less than 100 tons per year in the previous calendar year	\$ 304,621
	c. each gas turbine and any associated duct burner per mmBtu/hr of heat input capacity	\$ 62
23	Gasoline dispensing facility and associated vapor recovery system (Phase II, basic)	\$ 209
24	Gasoline dispensing (only one applied to any given nozzle	
	a. vapor recovery nozzle	\$ 60
	b. multi-product, single nozzle fueling point	\$ 180
25	Gasoline storage facility, loading rack, and associated vapor recovery system(s) – bulk	\$ 1,749
26	Gasoline storage facility and associated vapor recovery system - retail and consumer account	\$ 273
27	Gasoline vapor recovery, annual testing	
	a. Base testing fee	\$ 361
	b. In-station diagnostic additional testing fee	\$ 209
28	Internal combustion engine	
	a. First prime use engine per facility	\$ 1,140
	b. Each additional prime use engine per facility	\$ 532
	c. Additional fee for any engine >3,000 bhp	\$ 10,721
	d. Each emergency standby use engine	\$ 466
	e. Each portable diesel engine used for construction or maintenance	\$ 466
	f. each portable non-diesel engine used for construction or maintenance	\$ 285
	g. Each engine <50hp part of a process that requires a permit	\$ 285
	h. New Stationary Engine (Installed after July 1, 2022) greater than 50 hp and less than 3,000 hp, per horsepower toxics reporting fee	\$ 0.45
29	Landfill gas collection (basic)	
	a. Landfill gas collection base fee	\$ 5,465
	b. Landfill GHG monitoring and oversight fee	\$ 440
30	Marine loading terminal	\$ 6,970
31	Marine unloading terminal	\$ 3,538
32	Miscellaneous Equipment	\$ 906
33	Motor vehicle and mobile equipment coating (in terms of the volatile organic compound (VOC) content of materials used)	
	a. 100.0 gallons per year or less	\$ 466
	b. greater than 100.0 but less than or equal to 700.0 gallons per year	\$ 875
	c. Greater than 700.0 gallons per year	\$ 1,558
34	Multiple chambered incinerators, including pathological incinerators	\$ 3,476
35	Onshore dewatering process units associated with offshore oil and gas production	\$ 8,448
36	Oil and gas production and processing facilities (basic)	\$ 35,394
	a. Oil and gas production and processing facilities (basic)GHG monitoring and oversight	\$ 528
37	Less than 300 bbl/day Oil and gas production and processing facilities (basic)	\$ 4,910
	a. Less than 300 bbl/day oil and gas production and processing facilities (BASIC)GHG monitoring and oversight	\$ 352
38	Oil production vapor recovery systems	
	a. Oil production vapor recovery systems base fee	\$ 5,949
	b. GHG monitoring and oversight	\$ 528
39	Oily water treatment systems	
40	Paint bake oven	\$ 906
41	Petroleum coke production (basic)	\$ 179,212
42	Petroleum loading rack	\$ 3,194
43	Petroleum processing sulfur recovery and tail gas units	\$ 8,615
44	Petroleum refineries (basic)	
	a. Refineries with authorized capacities below 16.3 million barrels per year (mmbbl/yr)	\$ 85,448
	b. Refineries with authorized capacities above 16.3 mmbbl/yr	\$ 115,368

45	Petroleum refining process units	\$ 10,674
46	Printing operation (in terms of the VOC content of materials used)	
	a. 100.0 gallons per year or less	\$ 266
	b. greater than 100.0 but less than or equal to 700.0 gallons per year	\$ 865
	c. greater than 700.0 gallons per year	\$ 3,479
47	Public and private wastewater treatment works	
	a. basic operation	\$ 1,153
	b. anaerobic digester	\$ 282
48	Rock crushing, screening, sizing, and storage operations (in terms of the annual production rate)	
	a. 10,000.0 tpy or less	\$ 466
	b. greater than 10,000.0 but less than or equal to 100,000.0 tpy	\$ 933
	c. greater than 100,000.0 tpy	\$ 1,971
49	Sand and gravel screening, sizing, handling, and storage operations (in terms of the annual production rate)	
	a. 10,000.0 tpy or less	\$ 466
	b. greater than 10,000.0 but less than or equal to 100,000.0 tpy	\$ 931
	c. greater than 100,000.0 tpy	\$ 1,968
	Sandblasting equipment	\$ 528
50	Soil decontamination land treatment, landfarm, or thermal destruction unit (in terms of the volume placed into the decontamination process)	
51	a. 5,000.0 yards per year or less	\$ 4,664
	b. greater than 5,000.0 yards per year	\$ 9,328
	c. monitoring and reporting oversight fee (per 5,000 cubic yards; projects > 5,000 cubic yards)	\$ 352
	d. monitoring and reporting oversight fee (projects < 5,000 cubic yards)	\$ 176
	Soil decontamination process unit	\$ 906
52	Surface coating or adhesive application operation (in terms of the VOC content used) - Note: autobody shops are covered by the Motor Vehicle Coating category above	
53	a. 100.0 gallons per year or less	\$ 266
	b. greater than 100.0 but less than or equal to 700.0 gallons per year	\$ 865
	c. greater than 700.0 gallons per year	\$ 3,479
	Wine Fermentation and Storage	
54	a. Base fee all facilities	\$ 466
	b. White wine fermentation fee per 1,000 gallons per year	\$ 0.528
	c. Red wine fermentation fee per 1,000 gallons per year	\$ 1.320
	d. Wine barrel storage fee per 1,000 gallons	\$ 3.960
55	Wood working operation	\$ 818
56	Electric motors where the permit category is not listed (horsepower)	
	a. Less than 50	\$ 385
	b. 50 or greater, but less than 100	\$ 766
	c. 100 or greater, but less than 200	\$ 1,144
	d. 200 or greater, but less than 300	\$ 1,531
	e. 300 or greater, but less than 400	\$ 1,914
	f. 400 or greater, but less than 500	\$ 2,297
	g. 500 or greater, but less than 600	\$ 2,683
	h. 600 or greater	\$ 3,062
57	Electrical energy where the permit category is not listed (kilovolt amperes)	
	a. Less than 150	\$ 385
	b. 150 or greater, but less than 450	\$ 766
	c. 450 or greater, but less than 4,500	\$ 1,144
	d. 4,500 or greater, but less than 14,500	\$ 1,531
	e. 14,500 or greater, but less than 45,000	\$ 1,914
	f. 45,000 or greater	\$ 2,297
58	Control equipment	
	a. Non-oil and gas (per unit)	\$ 176
	b. Oil and Gas (per unit)	\$ 352
	c. Source test review (non-oil and gas)	\$ 352
	d. Source test review (oil and gas)	\$ 528
70	Major Source Decommissioning Fee	\$ 9,328

NESHAP Asbestos Fees	
Description	FY 2022-2023 Fees
Demolition Fees (assessed for all projects)	
Fee for each structure less than 9,999 square feet	\$ 630
Fee for each structure equal to or greater than 10,000 square feet, but less than 49,999 square feet	\$ 1,260
Fee for each structure greater than 50,000 square feet	\$ 2,520
Regulated Asbestos Containing Material (RACM)	
Less than 260 lineal feet of material; less than 160 square feet of material; or less than 35 cubic feet of material	\$ 810
260 lineal feet or more of material, but less than 1,000 lineal feet of material; 160 square feet or more of material, but less than 1,000 square feet of material; or 35 cubic feet or more of material, but less than 1,000 cubic feet of material	\$ 1,170
1,000 lineal, square, or cubic feet or more of material, but less than 2,500 lineal, square, or cubic feet of material	\$ 1,620
2,500 lineal, square, or cubic feet or more of material, but less than 7,000 lineal, square, or cubic feet of material	\$ 2,880
7,000 lineal, square, or cubic feet or more of material, but less than 10,000 lineal, square, or cubic feet of material	\$ 3,600
10000 lineal, square, or cubic feet or more of material	\$ 5,400
General NESHAP Fees	
Any notification revision	\$ 270
Any notification cancellation	\$ 270
Approved emergency notification	\$ 270

NOA Asbestos Fees	
Description	FY 2022-2023 Fees
Construction and Grading	
Basic Fee - Geological Evaluation and Full Exemption	\$ 270
Basic Fee - Geological Evaluation and Conditional Exemption	\$ 540
Basic Fee - Geological Evaluation and one (1.0) acre or less	\$ 630
Basic Fee - Geological Evaluation and more than one (1.0) acre	\$ 720
Additional Fee - Dust Control Plan Review and Approval	\$ 360
Additional Fee - Dust Control Plan Review and Approval with Monitoring	\$ 540
Quarrying and Surface Mining	
Basic Fee - Geological Evaluation and Full Exemption	\$ 270
Basic Fee - Geological Evaluation and Conditional Exemption	\$ 540
Basic Fee - Geological Evaluation and one (1.0) acre or less	\$ 630
Basic Fee - Geological Evaluation and more than one (1.0) acre	\$ 720
Additional Fee - Dust Control Plan Review and Approval	\$ 360
Additional Fee - Dust Control Plan Review and Approval with Monitoring	\$ 540
Road Maintenance	
Basic Fee - Geological Evaluation and Full Exemption	\$ 270
Basic Fee - Geological Evaluation and Conditional Exemption	\$ 540
Basic Fee - Geological Evaluation and one (1.0) acre or less	\$ 630
Basic Fee - Geological Evaluation and more than one (1.0) acre	\$ 720
Additional Fee - Dust Control Plan Review and Approval	\$ 360
Additional Fee - Dust Control Plan Review and Approval with Monitoring	\$ 540

Agricultural and Prescribed Burning Permit Fees	
Description	FY 2022-2023 Fees
Up to ten (10) acres or up to 100 tons of stacked or piled material burned	
a. General agricultural burning projects under Rule 502.C.4.	\$ 100
b. Smoke Management Plan under Rule 502.C.5.b.	\$ 100
More than 10 and up to 100 acres or more than 100 tons and up to 500 tons of stacked or piled material burned under Rule 502.C.5.c.	\$ 125
More than 100 and up to 250 acres or more than 500 tons and up to 1,000 tons of stacked or piled material burned under Rule 502.C.5.d.	\$ 185
More than 250 acres or more than 1,000 tons of stacked or piled material burned under Rule 502.C.5.e.	\$ 250

Green Waste Burning Permit Fee	
Description	FY 2022-2023 Fees
Green waste burn permit (Backyard Burn Permit) issued pursuant to Rule 501	\$ 50