

FY 2026-2027 Rule 302 Fee Rate Table

General Fees		
Rule 302 Section	Description	FY 2026-2027 Rates
C.	District Hourly Rate "r" effective July 1, 2026 through June 30, 2027	\$ 210.78
I.	Transfer of Ownership or Change of Name	\$ 316.00
A.	Application for Authority to Construct/ Permit to Operate	\$ 421.00
J.	Application to Modify Existing Permit	\$ 421.00
T.	Agricultural Diesel Engine Registration Fee	\$ 310.00
U.	Wine Operations Registration Fee	\$ 292.14
X.	Conditional Permit Exemption Fee	\$ 316.00

Permit Fees		
Permit Fee Category	Description	FY 2026-2027 Rates
1	Air monitoring and data handling oversight - per station	\$ 14,573.73
2	Asphaltic concrete batch plants	
	a. Asphaltic concrete batch plants base fee	\$ 3,560.75
	b. Rubberized asphaltic batch plants subprocess	\$ 1,763.84
3	Bakery facility with a total heat input rating of all combustion devices that is >3.0 million British thermal units per hour (mmBtu/hr)	\$ 6,449.04
4	Boilers, steam generators, heaters, or other gaseous, liquid, or solid fuel fired combustion equipment, except fossil fuel fired power plants (in terms of the design heat input rating)	
	a. less than 5 mmBtu/hr and limited to 90,000 therms per year or less	\$ 1,135.47
	b. 5.0 million British thermal units per hour (mmBtu/hr) or less	\$ 2,689.86
	c. greater than 5.0 mmBtu/hr but less than or equal to 10.0 mmBtu/hr	\$ 4,056.83
	d. greater than 10.0 mmBtu/hr	\$ 4,707.25
5	Brick or concrete block manufacturing facilities (in terms of the annual production rate)	
	a. 0.50 million blocks per year or less	\$ 540.18
	b. greater than 0.50 but less than or equal to 1.0 million blocks per year	\$ 1,080.35
	c. greater than 1.0 million blocks per year	\$ 2,281.97
6	Cement handling equipment	\$ 1,885.10
7	Chemical manufacturing process unit	
	a. Chemical manufacturing process unit base fee	\$ 1,135.47
	b. Toxics emitting unit report fee	\$ 99.22
8	Coffee roasting (in terms of the annual production rate)	
	a. 50.0 tons per year (tpy) or less with emission controls	\$ 562.22
	b. 50.0 tpy or less without emission controls	\$ 1,135.47
	c. greater than 50.0 tpy with emission controls	\$ 1,499.26
	d. greater than 50.0 tpy without emission controls	\$ 2,987.50
9	Concrete batch plants (in terms of the annual production rate)	
	a. 10,000.0 yards per year or less	\$ 584.27
	b. greater than 10,000.0 but less than or equal to 25,000.0 yards per year	\$ 1,168.54
	c. greater than 25,000.0 yards per year	\$ 2,469.38
10	Crematory incinerators	\$ 937.04
11	Crude oil and distillate oil storage facilities (basic)	\$ 3,230.03
12	Crude oil and distillate oil pump station (basic)	\$ 2,678.83
13	Degreasers	\$ 1,135.47
14	Driers or kilns	\$ 1,675.65
15	Dry Cleaning Operations	
	a. Perchloroethylene based	\$ 1,135.47
	b. Other solvent based	\$ 661.44
16	Electrolytic plating operations	
	a. Electrolytic plating operation base fee	\$ 3,759.18
	b. Electrolytic plating operation per tank toxics reporting fee	\$ 6.06
17	Ethylene Oxide Sterilizers	\$ 4,156.05
18	Feed and grain mills	

	a. Feed and grain mills. Any cyclone vented to atmosphere	\$ 1,510.29
	b. Feed and grain mills. No cyclone vented to atmosphere	\$ 749.63
19	Fiber glassing	\$ 4,156.05
20	Fixed or internal floating roof petroleum storage tank	\$ 2,138.66
21	Floating roof petroleum storage tank	\$ 3,141.84
22	Fossil fuel fired power plant >100 mmBtu/hr (basic	
	a. total for all boilers at a facility with total oxides of nitrogen emissions of more than 100 tons per year in the previous calendar year	\$ 465,058.46
	b. total for all boilers at a facility with total oxides of nitrogen emissions of less than 100 tons per year in the previous calendar year	\$ 381,606.78
	c. each gas turbine and any associated duct burner per mmBtu/hr of heat input capacity	\$ 77.17
23	Gasoline dispensing facility and associated vapor recovery system (Phase II, basic)	\$ 261.27
24	Gasoline dispensing (only one applied to any given nozzle	
	a. vapor recovery nozzle	\$ 74.96
	b. multi-product, single nozzle fueling point	\$ 225.99
25	Gasoline storage facility, loading rack, and associated vapor recovery system(s) – bulk	\$ 2,190.47
26	Gasoline storage facility and associated vapor recovery system - retail and consumer account	\$ 341.74
27	Gasoline vapor recovery, annual testing	
	a. Base testing fee	\$ 451.98
	b. In-station diagnostic additional testing fee	\$ 262.37
28	Internal combustion engine	
	a. First prime use engine per facility	\$ 1,428.71
	b. Each additional prime use engine per facility	\$ 666.95
	c. Additional fee for any engine >3,000 bhp	\$ 13,430.54
	d. Each emergency standby use engine	\$ 583.17
	e. Each portable diesel engine used for construction or maintenance	\$ 583.17
	f. each portable non-diesel engine used for construction or maintenance	\$ 357.18
	g. Each engine <50hp part of a process that requires a permit	\$ 357.18
	h. New Stationary Engine (Installed after July 1, 2022) greater than 50 hp and less than 3,000 hp, per horsepower toxics reporting fee	\$ 0.56
29	Landfill gas collection (basic)	
	a. Landfill gas collection base fee	\$ 6,845.90
	b. Landfill GHG monitoring and oversight fee	\$ 551.20
30	Marine loading terminal	\$ 8,731.01
31	Marine unloading terminal	\$ 4,431.65
32	Miscellaneous Equipment	\$ 1,135.47
33	Motor vehicle and mobile equipment coating (in terms of the volatile organic compound (VOC) content of materials used)	
	a. 700.0 pounds per year or less	\$ 583.17
	b. greater than 700.0 but less than or equal to 4900.0 pounds per year	\$ 1,095.79
	c. Greater than 4900.0 pounds per year	\$ 1,952.35
34	Multiple chambered incinerators, including pathological incinerators	\$ 4,354.48
35	Onshore dewatering process units associated with offshore oil and gas production	\$ 10,583.04
36	Oil and gas production and processing facilities (basic)	\$ 44,338.53
	a. Oil and gas production and processing facilities (basic)GHG monitoring and oversight	\$ 661.44
37	Less than 300 bbl/day Oil and gas production and processing facilities (basic)	\$ 6,151.39
	a. Less than 300 bbl/day oil and gas production and processing facilities (BASIC)GHG monitoring and oversight	\$ 440.96
38	Oil production vapor recovery systems	
	a. Oil production vapor recovery systems base fee	\$ 7,452.22
	b. GHG monitoring and oversight	\$ 661.44
39	Oily water treatment systems	\$ 6,008.08
40	Paint bake oven	\$ 1,135.47
41	Petroleum coke production (basic)	\$ 224,503.76
42	Petroleum loading rack	\$ 4,001.71
43	Petroleum processing sulfur recovery and tail gas units	\$ 10,792.50
44	Petroleum refineries (basic)	
	a. Refineries with authorized capacities below 16.3 million barrels per year (mmbbl/yr)	\$ 107,043.04
	b. Refineries with authorized capacities above 16.3 mmBBL/yr	\$ 144,524.64
45	Petroleum refining process units	\$ 13,372.11

46	Printing operation (in terms of the VOC content of materials used)	
	a. 700.0 pounds per year or less	\$ 332.92
	b. greater than 700.0 but less than or equal to 4900.0 pounds per year	\$ 1,083.66
	c. Greater than 4900.0 pounds per year	\$ 4,357.79
47	Public and private wastewater treatment works	
	a. basic operation	\$ 1,444.14
	b. anaerobic digester	\$ 352.77
48	Rock crushing, screening, sizing, and storage operations (in terms of the annual production rate)	
	a. 10,000.0 tpy or less	\$ 584.27
	b. greater than 10,000.0 but less than or equal to 100,000.0 tpy	\$ 1,168.54
	c. greater than 100,000.0 tpy	\$ 2,469.38
49	Sand and gravel screening, sizing, handling, and storage operations (in terms of the annual production rate)	
	a. 10,000.0 tpy or less	\$ 584.27
	b. greater than 10,000.0 but less than or equal to 100,000.0 tpy	\$ 1,168.54
	c. greater than 100,000.0 tpy	\$ 2,469.38
50	Sandblasting equipment	\$ 661.44
51	Soil decontamination land treatment, landfarm, or thermal destruction unit (in terms of the volume placed into the decontamination process)	
	a. 5,000.0 yards per year or less	\$ 5,842.72
	b. greater than 5,000.0 yards per year	\$ 11,685.44
	c. monitoring and reporting oversight fee (projects < 5,000 cubic yards)	\$ 220.48
	d. monitoring and reporting oversight fee (per 5,000 cubic yards; projects > 5,000 cubic yards)	\$ 275.60
52	Soil decontamination process unit	\$ 1,135.47
53	Surface coating or adhesive application operation (in terms of the VOC content used) - Note: autobody shops are covered by the Motor Vehicle Coating category above	
	a. 700.0 pounds per year or less	\$ 332.92
	b. greater than 700.0 but less than or equal to 4900.0 pounds per year	\$ 1,083.66
	c. Greater than 4900.0 pounds per year	\$ 4,357.79
54	Wine Fermentation and Storage	
	a. Base fee all facilities	\$ 584.27
	b. White wine fermentation fee per 1,000 gallons per year	\$ 0.66
	c. Red wine fermentation fee per 1,000 gallons per year	\$ 1.65
	d. Wine barrel storage fee per 1,000 gallons	\$ 4.96
55	Wood working operation	\$ 1,025.23
56	Electric motors where the permit category is not listed (horsepower)	
	a. Less than 50	\$ 482.85
	b. 50 or greater, but less than 100	\$ 959.09
	c. 100 or greater, but less than 200	\$ 1,433.12
	d. 200 or greater, but less than 300	\$ 1,918.18
	e. 300 or greater, but less than 400	\$ 2,397.72
	f. 400 or greater, but less than 500	\$ 2,877.26
	g. 500 or greater, but less than 600	\$ 3,361.22
	h. 600 or greater	\$ 3,836.35
57	Electrical energy where the permit category is not listed (kilovolt amperes)	
	a. Less than 150	\$ 482.85
	b. 150 or greater, but less than 450	\$ 959.09
	c. 450 or greater, but less than 4,500	\$ 1,433.12
	d. 4,500 or greater, but less than 14,500	\$ 1,918.18
	e. 14,500 or greater, but less than 45,000	\$ 2,397.72
	f. 45,000 or greater	\$ 2,877.26
58	Control equipment	
	a. Non-oil and gas (per unit)	\$ 220.48
	b. Oil and Gas (per unit)	\$ 440.96
	c. Source test review (non-oil and gas)	\$ 440.96
	d. Source test review (oil and gas)	\$ 661.44
59	Major Source Decommissioning Fee	\$ 11,685.44

NESHAP Asbestos Fees	
Description	FY 2026-2027 Rates
Demolition Fees (assessed for all projects)	
Fee for each structure less than 9,999 square feet	\$ 737.00
Fee for each structure equal to or greater than 10,000 square feet, but less than 49,999 square feet	\$ 1,475.00
Fee for each structure greater than 50,000 square feet	\$ 2,950.00
Regulated Asbestos Containing Material (RACM)	
Less than 260 lineal feet of material; less than 160 square feet of material; or less than 35 cubic feet of material	\$ 948.00
260 lineal feet or more of material, but less than 1,000 lineal feet of material; 160 square feet or more of material, but less than 1,000 square feet of material; or 35 cubic feet or more of material, but less than 1,000 cubic feet of material	\$ 1,370.00
1,000 lineal, square, or cubic feet or more of material, but less than 2,500 lineal, square, or cubic feet of material	\$ 1,896.00
2,500 lineal, square, or cubic feet or more of material, but less than 7,000 lineal, square, or cubic feet of material	\$ 3,372.00
7,000 lineal, square, or cubic feet or more of material, but less than 10,000 lineal, square, or cubic feet of material	\$ 4,215.00
10000 lineal, square, or cubic feet or more of material	\$ 6,323.00
General NESHAP Fees	
Any notification revision	\$ 316.00
Any notification cancellation	\$ 316.00
Approved emergency notification	\$ 316.00
NOA Asbestos Fees	
Description	FY 2026-2027 Rates
Construction and Grading	
Basic Fee - Geological Evaluation and Full Exemption	\$ 316.00
Basic Fee - Geological Evaluation and Conditional Exemption	\$ 632.00
Basic Fee - Geological Evaluation and one (1.0) acre or less	\$ 737.00
Basic Fee - Geological Evaluation and more than one (1.0) acre	\$ 843.00
Additional Fee - Dust Control Plan Review and Approval	\$ 421.00
Additional Fee - Dust Control Plan Review and Approval with Monitoring	\$ 632.00
Quarrying and Surface Mining	
Basic Fee - Geological Evaluation and Full Exemption	\$ 316.00
Basic Fee - Geological Evaluation and Conditional Exemption	\$ 632.00
Basic Fee - Geological Evaluation and one (1.0) acre or less	\$ 737.00
Basic Fee - Geological Evaluation and more than one (1.0) acre	\$ 843.00
Additional Fee - Dust Control Plan Review and Approval	\$ 421.00
Additional Fee - Dust Control Plan Review and Approval with Monitoring	\$ 632.00
Road Maintenance	
Basic Fee - Geological Evaluation and Full Exemption	\$ 316.00
Basic Fee - Geological Evaluation and Conditional Exemption	\$ 632.00
Basic Fee - Geological Evaluation and one (1.0) acre or less	\$ 737.00
Basic Fee - Geological Evaluation and more than one (1.0) acre	\$ 843.00
Additional Fee - Dust Control Plan Review and Approval	\$ 421.00
Additional Fee - Dust Control Plan Review and Approval with Monitoring	\$ 632.00

Agricultural and Prescribed Burning Permit Fees	
Description	FY 2026-2027 Rates
Up to ten (10) acres or up to 100 tons of stacked or piled material burned	
a. General agricultural burning projects under Rule 502.C.4.	\$ 100.00
b. Smoke Management Plan under Rule 502.C.5.b.	\$ 100.00
More than 10 and up to 100 acres or more than 100 tons and up to 500 tons of stacked or piled material burned under Rule 502.C.5.c.	\$ 125.00
More than 100 and up to 250 acres or more than 500 tons and up to 1,000 tons of stacked or piled material burned under Rule 502.C.5.d.	\$ 185.00
More than 250 acres or more than 1,000 tons of stacked or piled material burned under Rule 502.C.5.e.	\$ 250.00

Green Waste Burning Permit Fee	
Description	FY 2026-2027 Rates
Green waste burn permit (Backyard Burn Permit) issued pursuant to Rule 501	\$ 50.00