



Air Pollution Control District
San Luis Obispo County

EMISSIONS INVENTORY INFORMATION

For Inventory Year - 2024

FORM 17: PETROLEUM REFINING PROCESS

Facility ID _____ Facility Name _____ Contact _____

Total Refinery Feed (bbl/yr x 10³):

Sulfur in Feed (%)⁽¹⁾:

Oily Water Treatment System:

VOC content (ppm)⁽¹⁾:

Total wastewater treated (mmgal):

VOC Emissions:

(Unocal letter of 2-26-91): 365 days x 11.9 kg/d x 2.205 lb/kg/2000

4.80 tons per year

Average of quarterly determinations of chemical oxygen demand
of the wastewater (kg COD/m³):

Organic component removed as sludge (kg/yr):

Average of quarterly determinations of nitrogen in effluent (kg
N/m³):

Cooling Towers:

Highest annual cooling tower hydrocarbon (ppm)⁽¹⁾:

Total water through cooling towers (mmgal/hour):

(A)

Emfac from AP-42, Table 5.1-2, 5th ed.: 0.70 lb/mmgal x 8760 hr/yr/2000:

3.066 tpy/mmgal/hr

VOC Emissions (tons/year): (A) x 3.066 tpy/mmgal/hour:

Sulfur Recovery:

Hours tail gas unit (B702) was **not** in service:

(B)

Average flow rate to the absorber in scf/hour, (FQI-1721):

(C)

Average H₂S content in vol %, (AI-1704):

(D)

Average TRS as H₂S in TGU in ppm, (AI-1709):

(E)

Estimated SO₂ emissions from B702 in tons per year:

$$[(8760 - B) \times C \times E \times 0.1688] / (2000 \times 10^6)$$

SO₂ emissions from the B602A/B in tons per year:

B602A

B602B

(1) Include recent analytical data supporting this value. **This form is incomplete without this data.**