PUBLIC SERVICE COMMISSION OF WEST VIRGINIA CHARLESTON

Case No. 25-0485-G-390P

HOPE GAS, INC.

Annual Pipeline Replacement and Expansion Program

(PREP) Application, pursuant to W.Va. Code § 24-2-1k.

NOTICE OF FILING AND HEARING

On May 30, 2025, Hope Gas, Inc. (Hope) filed its Annual Pipeline Replacement and Expansion Program (PREP) Filing with revised PREP Rates, pursuant to <u>W.Va. Code</u> § 24-2-lk, which authorizes the Public Service Commission of West Virginia (Commission) to approve cost recovery of projects to replace, upgrade, and expand natural gas utility infrastructure that are deemed to be just and reasonable and in the public interest.

In its PREP Filing, Hope projects PREP capital investment for calendar year 2026 of \$115.5 million, as part of its General Program (core distribution system) and Gathering Program (gathering facilities), under its multi-year plans. The PREP Filing also contains a true-up for actual versus projected 2024 calendar year PREP capital investment activity for both the General Program and the Gathering Program. The PREP covers several categories of plant asset replacements and improvements, including mains, service lines, regulator stations, and other plant equipment. These plant investments are proposed to be made in Hope service territories throughout the State. These projects are identified in the PREP Filing, which is on file and available for public inspection at the Commission's offices at 201 Brooks Titeet, Charleston, West Virginia.

Hope proposes to recover costs associated with these investments through an increment within the fixed or volumetric, base rate component of its rates depending on the applicable rate schedule under which service is rendered, to be effective on November 1, 2025. Hope projects that the average monthly bill for the various classes of customers will be changed on November 1, 2025, as follows:

HOPE GAS, INC PROPOSED		
TYPE OF CUSTOMER	\$ INCREASE	% INCREASE
Residential Sales (Rate Class RS)	\$2.06	2.40%
Small Commercial Sales (Rate Class SGS)	\$1.95	0.70%
Small Commercial Transport (Rate Class SGS)	\$13.00	1.190%
Large Commercial Sales Rate Class LGS	\$342.16	3.71%
Large Commercial Transport (Rate Class LGS)	\$327.49	3.86%
Large Commercial-Industrial - Distribution Sales	\$240.71	1.39%
(Rate Class LCI-D)		
Large Commercial-Industrial - Distribution	\$230.39	1.05%
Transport (Rate Class LCI-D)		
Large Commercial-Industrial Direct Service	\$268.32	9.315
Transport (Rate Class LCI-DS)		
Resale Sales (Rate Class WS)	\$1,343.75	5.17%
Gathering Rate Class PGAS	\$13,256.27	42.52%

FORMER PEOPLES GAS WV - PROPOSED		
TYPE OF CUSTOMER	\$ INCREASE	% INCREASE
General Service - Residential Sales	\$2.03	2.58%
General Service - Commercial Sales	\$2.34	0.68%
Commercial Transport - WV Produced	\$18.32	1.50%
Industrial Sales	\$43.48	1.15%
Industrial Transport - WV Produced	\$89.71	4.00%
TODAY OF GOVERNOON DURING GERVINGE GOVERNOON DE PROPOSED		

FORMER SOUTHERN PUBLIC SERVICE COMPANY - PROPOSED		
TYPE OF CUSTOMER	\$ INCREASE	% INCREASE
General Service - Residential Sales	\$1.62	2.92%
General Service - Commercial Sales	\$2.57	0.84%

FORMER STANDARD/BAZZLE GAS COMPANY - PROPOSED		
TYPE OF CUSTOMER	\$ INCREASE	% INCREASE
General Domestic - Residential Sales	\$1.80	2.60%
Commercial Service - Sales	\$1.39	0.77%

General Boniestic Residential Sales	Ψ1.00	2.0070
Commercial Service - Sales	\$1.39	0.77%
FORMER CONSUMERS GAS COMPANY - PROPOSED		
TYPE OF CUSTOMER	\$ INCREASE	% INCREASE
General Domestic - Residential Sales	\$1.70	2.45%
Commercial Service - Sales	\$1.53	0.68%

The increases shown are based on averages of all customers in the indicated classes. Each class may receive an increase greater or less than stated here. Individual customers may receive increases that are greater or less than average. Furthermore, the requested rates and charges are only a proposal and are subject to change (increase or decrease) by the Commission in its review of this filing. Any increase in rates and charges will not become effective until authorized and approved by the Commission.

The Commission adopted the following procedural schedule:

EVENT	DEADLINE
Staff/Intervenor Direct Testimony	4:00 p.m., August 18, 2025
All Rebuttal Testimony	4:00 p.m., September 2, 2025
Agreed Order of Witnesses	4:00 p.m., September 5, 2025
Evidentiary Hearing	September 9, 2025, at 9:30 a.m.
	Howard M. Cunningham Hearing Room,
	201 Brooks Street, Charleston, West Virginia

If the Commission receives no opposition to the PREP Filing within one week of the hearing date, the hearing may be waived, and the Commission may issue a final Order within 150 days of the filing date.

Anyone desiring to intervene should file a written petition to intervene within twenty (20) days following the date of this publication unless otherwise modified by Commission Order. All requests to intervene should briefly state the reason for the request to intervene and comply with the rules on intervention set forth in the Commission's Rules of Practice and Procedure. The Commission will receive public comments until the beginning of the hearing. All written comments and requests to intervene should state the case name and number and be addressed to Karen Buckley, Executive Secretary, P.O. Box 812, Charleston, West Virginia 25323. Public Comments may also be filed online at http://www.psc.state.wv.us/scripts/online comments/default.cfm by clicking the "Formal Case" link.

HOPE GAS, INC.