

Producer Invoice



DATOS FACTURA

Emisor (Titular de la instalación)

Razón Social: Solcaisur, S.L.
 NIF / CIF: B72076417
 Domicilio Social: CARRERA ARSENAL DE LA CARRACA 68. 11100 SAN

Receptor (Representante - Agente vendedor)

Razón Social: Fenie Energía S.A.,
 NIF / CIF: A85908036
 Dirección: C/Jacinto Benavente, 28, Bajo, Las Rozas -

Emisión de Factura

Fecha emisión: 17/02/2020
 Período de facturación: 01/12/2019 - 31/12/2019
 Factura Nº: 1200002291912
 Nº de Contrato: CO-RE-2012-000229.2.2

Factura Diciembre 2019

DATOS DE LA INSTALACIÓN

CL: ES0021000015574899MD1001
 Nombre CL: INST. FOTOV. SOLCAISUR, S.L.
 Distribuidora: I-DE REDES ELÉCTRICAS INTELIGENTES, S.A.
 Potencia: 100,00KW

Parámetros Retributivos
 Tipo IT: IT-00058
 Rinv: 56,72358€/KW
 Ro: 0,034857€/Wh

Límite horario
 Nº Horas Máx: 2.092
 Nº Horas Mín: 1.255
 Umbral de Funcionamiento: 782
 Nº Horas Funcionamiento: 1.858

M-1: IT-00058, 56,72358€/KW, 0,034857€/Wh
 M-4: IT-00058, 56,72358€/KW, 0,034857€/Wh
 M-11: IT-00058, 56,72358€/KW, 0,034857€/Wh
 Coeficiente d (m): 1,00
 Coeficiente d (m-4): 1,00
 Coeficiente d (m-11): 1,00

Liquidación y Retenciones M-4 y M-11

Liquidación CNMC								Retribución de Mercado		
M	Energía Activa (kWh)	Energía Limitada (kWh)	E/R	Rinv	Ro	R Especifica	R Especifica x d	P.M.P (€/KWh)	Total Retrib. Mercado	
Dic-19	5.899,00kWh	5.899,00kWh	R	5.672,36€	205,62 €	5.877,98 €	5.877,98 €	0,036175	213,40 €	
M-4 Sep-19	16.471,00kWh	16.471,00kWh	R	5.672,36€	574,13 €	6.246,49 €	6.246,49 €	0,042750	704,14 €	
	16.471,00kWh	16.471,00kWh	R	5.672,36€	574,13 €	6.246,49 €	6.246,49 €	0,042750	704,14 €	
						Diferencia M-4:	0,00 €	Diferencia M-4:	0,00 €	
M-11 Feb-19	14.129,00kWh	14.129,00kWh	E	5.672,36€	492,49 €	6.164,85 €	6.164,85 €	0,053850	782,04 €	
	14.129,00kWh	14.129,00kWh	E	5.672,36€	492,49 €	6.164,85 €	6.164,85 €	0,053850	782,04 €	
						Diferencia M-11:	0,00 €	Diferencia M-11:	0,00 €	
TABLA 1 (*) R. Especifica 2019 (sin coeficiente):							5.877,98 €			
TABLA 1 (G) Total R. Especifica 2019 (con coeficiente):							4.524,67 €			
Total R. Especifica (€)						4.524,67 €	TOTAL RETRIB. MERCADO (€):	213,40 €		
							Factor de Potencia M-7(€):	-0,17 €		
IMPONIBLE: 4.737,90€						IVA: (21,0%) 994,96€	TOTAL FACTURA: 5.732,86€			

DATOS DE PAGO
 El importe de la presente factura será abonado en los próximos 7 días hábiles a contar desde la fecha en la que la CNMC liquida la retribución Especifica a los sujetos de liquidación. Esta fecha será publicada mensualmente en la web de la CNMC.
 Nº Cuenta/Banco 0075-3157-03-0600xxxxx

3. CNMC Settlement

Active Energy in kWh: The energy produced in the period of time indicated

Limited energy kWh: Volume of energy from this month's total production that is entitled to Ro.

E/R: Real or estimated reading.

Rinv: Remuneration for investment. Fixed sum received every month, regardless of production = Nominal power * Rinv value.

Ro: Remuneration for operation. Variable sum based on production each month = Limited energy * Ro value.

Specific R: Rinv + Ro.

6. Total Remuneration

Coverage ratio: Percentages that indicates the difference between the income and expenditure of the system. It is calculated by the government every month.

Specific R. 2019 (with no ratio): Sum of R Specific x d in M + difference M-4 + Difference M-11. This is what the CNMC would pay you this month if there was no Coverage Ratio.

Total specific R. 2019 (with ratio): Monthly payment CNMC with Coverage Ratio applied.

Total specific R.: Total remuneration CNMC AAAA (with ratio).

TOTAL MARKET REMUNERATION: Total market remuneration (M) + difference M-4 + difference M-11.

TAX BASE: Total CNMC settlement + TOTAL MARKET REMUNERATION.

TOTAL INVOICE: TAX BASE + VAT.

TABLA 1
 Conceptos de retribución acumulada anual de la CNMC

Mes	(*) Retribución CNMC	Retribución Acumulada	Cobros	Cobros Acumulados	Coefficiente de cobertura (%)	Liquidación CNMC	Liquidación Acumulada
ene-2019	5.967,77	5.967,77	0,00	0,00	29,5427732170	1.783,04	5,00
feb-2019	6.364,85	12.332,62	0,00	0,00	68,815261119	5.326,83	1.783,04
mar-2019	6.357,86	18.690,48	0,00	0,00	62,948362320	4.746,96	6.892,67
abr-2019	6.198,98	24.889,46	0,00	0,00	69,3112728255	5.472,94	11.639,83
may-2019	6.916,98	31.806,44	0,00	0,00	71,2656691976	6.141,32	17.123,97
jun-2019	6.410,07	38.216,51	0,00	0,00	70,9176688556	4.418,60	22.253,99
jul-2019	6.447,61	44.664,12	0,00	0,00	71,8837332363	4.998,13	26.672,49
ago-2019	6.371,52	51.035,64	0,00	0,00	70,7462470579	6.524,91	31.870,62
sep-2019	6.248,49	57.284,13	0,00	0,00	70,1191443206	4.975,16	38.195,53
oct-2019	6.116,51	63.399,64	0,00	0,00	70,8514988463	6.341,84	43.171,29
nov-2019	5.874,50	69.274,14	0,00	0,00	83,9039884786	8.101,54	49.123,93
dic-2019	5.977,98	75.252,12	0,00	0,00	83,3877925251	4.524,67	57.614,47
	74.845,12	(B)	(A)	(C)	(E)	(G)	(D)
	(F)						

AVISOS:
 - Los cálculos de la presente factura se basan en la normativa actual que rige el RD 413/2014 y la Orden de parámetros ETU 130/2017.
 - En aplicación del artículo 19 de la Ley 24/2013, a partir de Enero 2014, la CNMC aplicará un coeficiente de cobertura, variable mensualmente, sobre la cantidad a facturar, que se calculará en base al valor acumulado anual de la retribución específica que le corresponda a cada CL.
 - El art.21 del RD 413/2014 establece la reducción de los ingresos anuales procedentes del régimen retributivo específico, si no se supera un número de horas de funcionamiento mínimo, y serán nulos si no se supera el umbral de funcionamiento.
 - El Precio de Mercado (PMP), se calcula a través de la curva de producción de la instalación con los precios marginales que publica REE mensualmente.
 - En aplicación del Artículo 7 del RD 413/2014 se incluye una penalización por desviaciones en el factor de potencia con un valor de 0,261 €/kWh.

8



fenie energía

1. Remuneration schemes

In accordance with prevailing legislation, a facility is catalogued with an IT. Depending on the IT, Remuneration for Investment (Rinv) and Remuneration for Operation (Ro) payments will be received.

2. Time Limit

No. of operating hours: number of equivalent hours of the facility. In the case of the example, it is an equivalent hour when the facility has produced 100 kWh, as its nominal power is 100 kW.

Operation threshold: minimum number of equivalent hours to receive remuneration payment.

D ratio: The ratio which, based on the operating hours, determines the sum of the specific remuneration payments to be made*

$$d < 1 \quad d = (N_{\text{hinst}} - U_f) / (N_{\text{hmin}} - U_f)$$

This formula is that applied in December. For the rest of the year, quarterly reviews are carried out. If this is not complied with, until the next review there will be a d ratio lower than 1 or over zero, and the part of the specific remuneration received in excess must be returned.

Where:

Nhinst: number of operating hours of the facility

Uf: threshold of operating hours per year

Nhmin: minimum number of operating hours per year.

Minimum no. of hours: Equivalent hours that plants must have to receive 100% of the remuneration payment d=1.

Maximum no. of hours: when these equivalent hours are exceeded, the facility will cease to receive Ro and shall only receive Ri and Rm.

4. Market Remuneration

PMP weighted average price of energy produced/sold on the market.

Total Market received for energy produced/sold on the market during this month = Active Energy * PMP.

5. Months

M: Month of production of this invoice.

M-4: Settlement from four months ago.

M-11: Settlement from eleven months ago.

7. Settlements current year

Where does the TOTAL CNMC SETTLEMENT OF de €2,695.68 come from?

TOTAL CNMC SETTLEMENT (G)

Calculated based on the following Formula (G) = (F x E) - (D - C + A) where:

(F) is the total of the sum of remunerations which should have been received up to this point, if the ratio did not exist. In our example € 74,545.12

(E) is the coverage ratio applied each month. In our example, for the November settlement 83.3577592521 %

(D) Sum of the payments already made in previous months (January, February, March...October) in our example: January € 0.00 + February € 1,763.04 ... = € 57,614.47

(C) Accumulated charges. € 0.

(A) Charges plus net amounts made in M-1 settlement. In our example it is zero for this month.

$$(G) = (F \times E) - (D - C + A) = (\text{€ } 74,545.12 \times 83.3577592521 \%) - (\text{€ } 57,614.47 - \text{€ } 0 + 0) = \text{€ } 4,524.67$$

In the example, the producer should have received a remuneration of € 38,916.32, but taking into account that the government is applying the coverage ratio, the producer has really received € 74,545.12 (January € 0.00 + February € 1,763.04...); the remaining amount shall be settled in the following months as the coverage ratio increases and payment shall be completed when it reaches 100%.

8. Notice

Current legislation and regulations and market price information.