August 24, 2020 *Sent via RESS and Email*

Ms. Christine Long
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4
Boardsec@oeb.ca

Dear Ms. Long,

RE: EB-2020-0006 - 2021 IRM Application and Evidence

Please find attached Brantford Power Inc.'s (BPI) Application for Rate and Charges, with a proposed effective date of January 1, 2021. BPI is filing under the Price Cap Incentive Rate-Setting option.

Should you have any questions or need additional information, please contact me by phone at 519-751-3522 ext. 5477 or via electronic mail at ostefan@brantford.ca.

Sincerely,

Original Signed By

Oana Stefan
Manager of Regulatory Affairs
Brantford Power Inc.
Box 308, Brantford, Ontario N3T 5N8

cc: Paul Kwasnik, Brantford Power Inc.
Brian D'Amboise, Brantford Power Inc.

BRANTFORD POWER INC.

2021 INCENTIVE REGULATION MECHANISM

DISTRIBUTION RATE APPLICATION

EB-2020-0006

For Rates Effective January 1, 2021

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* S.O. 1998, c.15, (Scheduled B);

AND IN THE MATTER OF an Application by Brantford Power, Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2021.

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Contact Information

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1.0 Manager's Summary

1.1 Introduction

In preparing this Application, Brantford Power Inc. ("BPI") has adhered to the *Filing Requirements for Distribution Rate Applications- 2020 Edition for 2021 Rate Applications* (the "Filing Requirements") - Chapter 1 (Overview) and Chapter 3 (Incentive Rate-Setting Applications), as updated by the Ontario Energy Board ("OEB") on May 14, 2020.

BPI has chosen to file its 2021 Distribution Rate Application under the Price Cap Incentive Rate adjustment option.

The persons affected by this Application are the distribution ratepayers of BPI.

1.2 Proposed Rate Adjustments for January 1, 2021

In accordance with the OEB's letter of July 14, 2020, BPI is in Tranche 1 of Price Cap Incentive Rate-setting ("IRM") applicants as it will be filing for rates effective January 1 for the 2021 rate year. BPI is requesting the following rate adjustments in this proceeding.

1. Continuation of the current customer rate classes approved in EB-2016-0058, including the continuation of the Standby Customer Class on an interim basis;

2. Approval of the price cap adjustment as calculated in Tab 16 of the completed 2021 IRM Rate Generator model, included as Attachment A and summarized in Table 1.5.1-B below;

3. Approval of the adjustments to BPI's retail transmission service rates (RTSRs) as calculated in Tabs 10 to 15 of the 2021 IRM Rate Generator Model (Attachment A), and summarized in Table 1.5.5-B below;

4. Approval of the updated MicroFIT charge of $4.55 as directed in the OEB's letter Review of Fixed Monthly Charge for microFIT Generator Service Classification, case Nos. EB-2009-0326 and EB-2010-0219.

5. Establishment of a Foregone Rate Rider, only in the event that there is an unforeseen delay in the OEB's Decision and Rate Order which results in a delay to BPI's implementation of rates beyond January 1, 2021.

6. Continuation of the Specific Service Charges, Primary Metering Allowance and Transformer Allowances approved in EB-2016-0058.

7. Approval of the inflationary adjustments for Access to Poles and Retail Service Charges calculated on tab 17 of the completed 2021 IRM Rate Generator Model.

8. Continuation of the Rate Rider for Smart Metering Entity Charge, as approved in EB-2017-0290 and expressed in the OEB's letter of March 1, 2018, which expires December 21, 2022.

9. Inclusion of the most recently OEB-Approved Regulatory Charges.

10. Approval for the disposition on an interim basis of various rate riders for the recovery of Group 1 Variance Account balances, including Rate Riders for Group 1 Balances, Rate Riders for Global Adjustment, and Rate Riders for CBR Class B recovery. ;

A Certification of Evidence signed by BPI's Chief Financial Officer and Vice President of Corporate Services is included as Attachment B, as required by the Filing Guidelines, Chapter 1.

A PDF schedule of BPI's current rates- the Rate Order from its 2020 IRM Application (EB-2019-0022), is included as Attachment C. BPI confirms that the rates included in Tab 2- Current Tariff Schedule of the 2021 IRM Rate Generator Model are consistent with the current (2020) rate schedule.

A schedule of BPI's proposed rates is enclosed as Attachment D, the output from Tab 19. Final Tariff Schedule from the 2021 IRM Rate Generator.

Attachment E is a compendium of supporting evidence used in the completion of the models, including section 2.1.5 of BPI's 2019 RRR Statistics, filed in June 2020. BPI notes it has made certain updates to its initial filing for RRR consumption statistics and has worked with OEB Staff to incorporate these updates in the model.

The following is a list of attachments to this document, marked with ("excel") if the corresponding excel model is being submitted:

- Attachment A: Completed 2021 IRM Rate Generator Model (excel);
- Attachment B: Certification of Evidence;
- Attachment C: Most Recent Tariff of Rates (2020 Rate Order EB-2019-0022);
- Attachment D: Proposed Tariff of Rates;
- Attachment E: Supporting RRR;
- Attachment F: Completed Global Adjustment Work Form (excel);
- Attachment G: KPMG Substantively Enacted Tax as at June 30, 2020;
- Attachment H: 1595 Analysis Work Form.
- Attachment I: 2021 IRM Checklist

Consistent with the Filing Requirements, section 3.1.2, all attachments have been provided in text-searchable PDF format where possible. Excel Models have been provided through the RESS.

1.3 Electronic Models- Accuracy of Calculations and Data

BPI has used version 1.0 of the 2021 IRM Rate Generator, issued by the OEB on July 14, 2020 to support its application. The model was pre-populated with BPI's most recent tariff of rates and charges, load and customer data for 2019 from its June 2020 RRR filing (as later amended), and Group 1 DVA balances as at December 31, 2019 from the same RRR filing. BPI has reviewed the auto-populated entries in column BV of Tab 3.Continuity Schedule of the 2021 IRM Rate Setting Model and confirms they are consistent with those filed in section 2.1.7 of BPI's June 2020 RRR filing.

BPI has also reviewed the 2019 RRR statistics populated into Tab 4. Billing Determinants for Deferral Variance Accounts, and confirms these statistics are accurate and are the appropriate billing determinants for the allocation of the Group 1 Variance Accounts.

BPI also confirms the rates in Tab 2. Current Tariff Schedule are consistent with those in BPI's most recent Tariff of Rates, being the rates in its 2020 Rate Order in EB-2019-0022 (Attachment C).

1.4 Summary of Bill Impacts

The following Table 1.4-A summarizes the bill impacts arising from the requested rate adjustments in this Application. Consistent with the Filing Guidelines Section 3.1.3, the commodity rates and regulatory charges have been held constant to the regulated price plan rates at the time the rate generator model was published. The current TOU price in place is the fixed electricity price of 12.8 cents /kWh applicable for all TOU bands, effective June 1, 2020. The typical residential consumption used is 750 kWh, consistent with the *Report of the Board- Defining Ontario's Typical Residential Customer*.

As BPI has completed the transition to fully fixed residential distribution rates, BPI has not assessed the residential bill impact on the 10th percentile.

Table 1.4-A: Summary of Proposed Bill Impacts

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A (excluding pass through)		Sub-Total B - Distribution (includes Sub-Total		Sub-Total C - Delivery (including Sub-Total B)		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.41	1.6%	$ 2.51	8.6%	$ 2.12	5.2%	$ 1.72	1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.73	1.4%	$ 6.53	10.9%	$ 5.50	6.3%	$ 4.46	1.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 16.47	1.6%	$ 189.58	18.4%	$ 150.78	7.0%	$ 170.38	0.9%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 423.87	1.6%	$ 2,713.47	10.4%	$ 851.07	1.1%	$ 961.71	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.42	1.7%	$ 1.41	5.5%	$ 1.27	4.3%	$ 1.43	3.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 316.67	1.5%	$ 1,447.23	6.7%	$ 1,170.21	3.9%	$ 1,322.34	1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.29	1.7%	$ 1.13	6.2%	$ 1.01	4.8%	$ 1.14	1.7%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%

1.5 Detailed Explanation of Rate Adjustments

1.5.1 Annual Adjustment Mechanism

BPI has chosen the Price Cap Incentive Mechanism as its rate-setting method. Under this method, prices are adjusted annually based on the OEB-approved formula which incorporates the OEB's expectations of

efficiency and productivity gains. The rate adjustment is calculated based on an annual rate of inflation minus an "X-Factor" adjustment. The X Factor is made up of two components: a sector wide productivity factor and a LDC-specific stretch factor.

The Inflation factor used by BPI in its Rate Generator Model (Tab 16 Revenue to Cost GDP IPI) is a placeholder of *2.00%* which is the inflation factor for 2020 Price Cap IR rate-setting released by the OEB on October 31, 2019. As discussed in the Filing Requirements, Section 3.2.1, BPI requests that OEB Staff update the inflation factor prior to the OEB's Decision and Order in this Application based on the appropriate metrics for 2021 rate-setting which were not yet available upon filing this Application.

The X Factor used in Tab 16 is made up of total factor productivity for the industry of 0%, and a BPI-specific stretch factor of 0.3%. Stretch factor assignments are updated annually, and BPI has used the stretch factor assigned to it for 2020 rate making as a placeholder. As with the Inflation Factor, BPI expects OEB Staff will update the Annual Adjustment Mechanism in Tab 16 of the Rate Generator when updated Incentive Ratemaking Parameters are released for 2021.

Table 1.5.1-A: Price Cap IR Parameters

Item	Value	Source	Notes
Inflation Factor	**2.00%**	*2020 IR Rate Setting Parameters*	Placeholder
Productivity Factor	0	*Report of the Board EB-2010-0379*	Final
Stretch Factor (Group III)	0.30%	*2020 IR Rate Setting Parameters*	Placeholder
X Factor	**0.30%**	*Calc.*	To be updated
Annual IR Adjustment	**1.70%**	*Calc.*	To be updated

Consistent with the Filing Requirements, this adjustment of 1.7% has been applied only to the Monthly Service Charge ("Monthly Fixed Charge" or "Monthly Distribution Rate") and Distribution Volumetric Rate ("Variable Rate") for each customer class (excluding the MicroFIT Service Charge). This adjustment does not apply to any of the items listed on Page 7 of the Filing Requirements with the exception of the charge for Access to Poles (OEB Report in EB-2015-0304, Released March 22, 2018) and the Retail Service Charges (OEB Report in EB-2015-0304, Released November 29, 2018) which are adjusted by the 2.00% inflation factor in the prepopulated *Tab 17. Regulatory Charges* of the 2021 IRM Rate Generator Model.

The results of the price cap adjustment are summarized below.

Table 1.5.1-B: Distribution Rate Adjustment for Price Cap IR

Rate Class	Current Charges		Distribution Rate Adjustment (*placeholder)*	Proposed	
	Monthly Service Charge	Volumetric Charge		Monthly Service Charge	Volumetric Charge
RESIDENTIAL	$ 23.90	0.0000	1.70%	$ 24.31	$ -
GENERAL SERVICE LESS THAN 50 KW	$ 31.29	0.0082	1.70%	$ 31.82	$ 0.0083
GENERAL SERVICE 50 to 4,999 kW	$ 240.96	2.913	1.70%	$ 245.06	$ 2.9625
EMBEDDED DISTRIBUTOR	$ 368.72	2.0463	1.70%	$ 374.99	$ 2.0811
SENTINEL LIGHTING	$ 4.31	20.6451	1.70%	$ 4.38	$ 20.9961
STREET LIGHTING	$ 1.47	6.1822	1.70%	$ 1.49	$ 6.2873
UNMETERED SCATTERED LOAD	$ 13.34	0.0093	1.70%	$ 13.57	$ 0.0095
STANDBY POWER	$ -	1.7685	1.70%	$ -	$ 1.7986
MICROFIT	$ 5.40		0.00%	$ 4.55	$ -

Please note that BPI plans to implement the updated MicroFIT service charge of $4.55 consistent with the OEB's letter dated February 24, 2020, *Review of Fixed Monthly Charge for MicroFIT Generator Service Classification*. The correct updated rate appears in BPI's proposed tariff sheet and in table 1.5.1-B above however the previous rate of $5.40 appears as the proposed rate in tab 16 of the 2021 IRM Rate Generator Model.

1.5.2 Revenue to Cost Ratio Adjustments

During Cost of Service Rate Setting, the OEB may require, through a Decision and Order, that an LDC adjust its revenue to cost ratios during the Incentive Rate-Setting years in order to phase an adjustment. BPI did not need any such phase-in as a result of its 2017 Cost of Service Decision and Order (EB-2016-0058). As a result, BPI has not completed the OEB's revenue to cost ratio adjustment work form.

1.5.3 Rate Design for Residential Electricity Customers

Consistent with the OEB's Residential Rate Design Policy, BPI has transitioned its residential distribution rates to a fully fixed monthly distribution charge. BPI began this transition in 2016, and completed the transition as of January 1, 2019.

Consistent with section 3.2.3 of the Filing Requirements, BPI has also calculated residential class charges related to pass-through or energy related costs as variable charges.

The previously-approved distribution-related Incremental Capital Rate Riders will remain on BPI's tariff of Rates, which were calculated on a fixed monthly basis. BPI is not proposing any new distribution-related charges (with the exception of the adjusted monthly service and distribution variable rates), no other charges are proposed to be recovered via monthly charge.

1.5.4 General Mitigation Considerations

As discussed in section 3.2.3 of the Filing Requirements, the OEB requires distributors to propose mitigation plan if the total bill impact for any customer class exceeds 10%. The proposed bill impacts for each customer segment presented in Table 1.4-A are well below the 10% mitigation threshold and therefore BPI has not proposed any mitigation plans. Please refer to the discussion in section 1.5.6 for a

discussion of BPI's proposed mitigation plan which supports the deferral of the disposition of its Group 1 DVA balances.

1.5.5 Electricity Distribution Retail Transmission Service Rates (RTSRs)

Electricity Distributors are charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently pass these charges onto their distribution customers through RTSRs. For each distribution rate class, there are two RTSRs- one for network and one for connection. The RTSR-Network Service Rate recovers the UTR Wholesale Network Service charge, and the RTSR Line and Transformation Connection Service Rate recovers the UTRs Wholesale Line Connection and Transformation Connection charges.

In preparing its Application, BPI consulted and followed the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR), Revision 4.0, issued June 28, 2012.*

The RTSR section of the 2021 IRM Rate Generator Model (Tabs 10 to 15) calculates adjusted RTSR rates based on historical retail and wholesale transmission volumes, adjusted for forecast wholesale transmission rates.

BPI is primarily charged for wholesale transmission rates by the IESO on the basis of Uniform Transmission Rates (UTRs). Additionally, BPI receives a small volume of electricity through an embedded point to Energy+ (formerly Brant County Power). BPI has included the transmission volumes and transmission charges from Energy+ as a Host Distributor, for which BPI pays the rates for the service classification " Embedded Distributor- Brantford".

Consistent with Section 3.2.4 of the Filing Guidelines, BPI requests that OEB staff adjust the proposed 2021 RTSRs if the OEB approves updated 2021 UTRs or 2021 Energy+ rates prior to its Decision and Order in this Application.

BPI has populated the following rates in Tab 11. RTSR- UTRs & Sub-Tx:

1.5.5-A: Summary of Wholesale Transmission Rates Used

IESO UTRS	**2019 (Jan 1 - June 30)**	**2019 (July 1 - Dec 31)**	**2020**	**2021**
Network Service Rate	3.71	3.83	3.92	3.92
Line Connection Service Rate	0.94	0.96	0.97	0.97
Transformation Connection Service Rate	2.25	2.30	2.33	2.33
	EB-2018-0326	*EB-2019-0164*	*EB-2019-0296*	*(placeholder)*
Energy+ RTSRs	**2019**		**2020**	**2021**
Network Service Rate	2.6625		2.7480	2.75
Both Line and Transformation Connection Service Rate	1.6731		1.6201	1.62
	EB-2018-0028		*EB-2019-0031*	*(placeholder)*

The resultant proposed RTSRs by class are set out below:

Table 1.5.5-B: Summary of Proposed RTSRs

Rate Class	Unit	Existing RTSR- Network	Proposed RTSR- Network
Residential Service Classification	$/kWh	0.0085	0.0083
General Service Less Than 50 kW Service Classification	$/kWh	0.0075	0.0073
General Service 50 To 4,999 kW Service Classification	$/kW	2.5799	2.5130
Embedded Distributor Service Classification	$/kW	2.5799	2.5130
Sentinel Lighting Service Classification	$/kW	2.4090	2.3466
Street Lighting Service Classification	$/kW	2.4821	2.4178
Unmetered Scattered Load Service Classification	$/kWh	0.0045	0.0044

Rate Class	Unit	Existing RTSR- Connection	Proposed RTSR- Connection
Residential Service Classification	$/kWh	0.0063	0.0060
General Service Less Than 50 kW Service Classification	$/kWh	0.0056	0.0053
General Service 50 To 4,999 kW Service Classification	$/kW	1.9020	1.8137
Embedded Distributor Service Classification	$/kW	1.9020	1.8137
Sentinel Lighting Service Classification	$/kW	1.7765	1.6940
Street Lighting Service Classification	$/kW	1.7560	1.6745
Unmetered Scattered Load Service Classification	$/kWh	0.0056	0.0053

1.5.6 Review and Disposition of Group 1 Deferral and Variance Accounts ("DVAs")

General

BPI has populated the Group 1 DVAs in Tab 3-Continuity Schedule of the 2021 Rate Generator Model with the balances up to 2019 year- end, as well as dispositions during 2019 and projected interest to the end of 2020. As total Group 1 balance eligible for disposition exceeds the OEB's threshold, BPI has proposed to dispose of the eligible balance, with a recovery of 1 year effective January 1, 2021 and concluding December 31, 2021. At this time, BPI is proposing an interim disposition for these rate riders. BPI is not proposing to dispose of the balance in its LRAMVA Account, as discussed in section 1.5.7 below. Table 1.5.6-A sets out the details of the Variance Account balances. The proposed rate riders proposed will be effective until December 31, 2021.

Table 1.5.6 – A: DVA Balances as at December 31, 2019 (and Projected Interest)

Account Descriptions	Account Number	Principle Eligible for Disposition	Interest (Including Projected Interest)	Total Eligible for Disposition	Disposition Proposed by BPI?
LV Variance Account	1550	$ -	$ -	$ -	
Smart Metering Entity Charge Variance Account	1551	$ (44,051)	$ (1,934)	$ (45,985)	Yes
RSVA - Wholesale Market Service Charge	1580	$ 105,746	$ 9,415	$ 115,160	Yes
Variance WMS – Sub-account CBR Class A	1580	$ -	$ -	$ -	Yes
Variance WMS – Sub-account CBR Class B	1580	$ (557,938)	$ (23,373)	$ (581,311)	Yes
RSVA - Retail Transmission Network Charge	1584	$ 50,139	$ (2,172)	$ 47,967	Yes
RSVA - Retail Transmission Connection Charge	1586	$ 387,864	$ 17,041	$ 404,905	Yes
RSVA - Power	1588	$ 2,764,281	$ 90,746	$ 2,855,027	Yes
RSVA - Global Adjustment	1589	$ (259,285)	$ (87,786)	$ (347,071)	Yes
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	$ 11,254	$ 43,037	$ 54,291	Yes
Total Group 1 Balance Eligible for Disposition		$ 2,458,009	$ 44,974	$ 2,502,983	

Group 1 Accounts

The OEB's *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (EDDVAR)* establishes a threshold for the disposition of Group 1 accounts, to be calculated on the basis of the total of the Group 1 audited balances, divided by the total kWh of billing determinants.

The level of the threshold was set at an absolute value of $0.001 per kWh. If the threshold is exceeded, a distributor must explain why the balances in Group 1 should not be disposed. BPI has completed Tab 3. Continuity Schedule and the resultant threshold calculation on Tab 4 Billing Det. for Def-Var is shown below in Table 1.5.6-B. BPI is proposing to dispose of the Group 1 balances, consistent with the Filing Requirements.

Table 1.5.6-B: Threshold Test

Item	Value
Total Claim (including Account 1568)	$2,502,982
Total Claim for Threshold Test (All Group 1 Accounts)	$2,502,982
Threshold Test (Total claim per kWh) 2	**$0.0026**

In this Application, BPI has calculated the rate riders for Group 1 DVAs consistent with the Filing Requirements and the Rate Generator model. This includes the disposition of the balance in Account 1589 which would be collected from non-RPP customers, as well as through customer-specific rate riders for a subset of 11 transition customers (see section Global Adjustment Rate Riders below).

In its letter of July 20, 2018 the OEB established that effective immediately, it would no longer approve Group 1 rate riders on a final basis, pending the development of further guidance on the settlement and accounting for accounts 1588 - RSVA Power and 1589 – Global Adjustment.

Subsequently, in Chapter 3 of the Filing Requirements, section 3.2.5.3, the OEB set out its criteria for the final disposition requests of commodity pass-through account balances. BPI meets the criteria #1

"Interim disposition of historical balances or no disposition requested" based on the historical dispositions outlined in table 1.5.6-C below.

BPI has summarized the historical disposition beginning from its last approved final disposition below in table 1.5.6-C.

Table 1.5.6-C: BPI Group 1 Disposition History

	Rate Year	2017	2018	2019	2020	2021
	Case Number	*EB-2016-0058*	*EB-2017-0028*	*EB-2018-0020*	*EB-2019-0022*	*EB-2020-0006*
	Disposition Approval	FINAL	NONE	INTERIM	NONE	PROPOSED
	Balance year(s)	2015		2016 & 2017		2018 & 2019
Account		Total Disposition (Principal and Interest)				
Smart Metering Entity Charge Variance Account	1551	(4,795)		(9,578)		(45,985)
RSVA - Wholesale Market Service Charge	1580	(2,048,519)		(1,945,252)		115,160
Variance WMS – Sub-account CBR Class B	1580	226,848		(131,766)		(581,311)
RSVA - Retail Transmission Network Charge	1584	(252,667)		513,035		47,967
RSVA - Retail Transmission Connection Charge	1586	31,220		129,210		404,905
RSVA - Power (excluding Global Adjustment)	1588	(1,564,235)		(433,435)		2,855,027
RSVA - Global Adjustment (including disposition to new Class A customers below)	1589	1,638,281		(1,222,542)		(347,072)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	21,326		-		
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	(56,392)		-		
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	-		(10,027)		
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-		-		54,291
Total Disposition		**(2,008,933)**		**(3,110,355)**		**2,502,982**

In section 3.2.5.3 of the Filing Requirements, the OEB outlines that utilities may request final disposition for these accounts in certain circumstances, however that utilities should adjust their account balances for any errors or discrepancies that may materially affect account balances prior to requesting final disposition.

At this time, BPI wishes to request interim disposition of the account balances in this Application, pending further internal analysis on its DVA balances. During the finalization of the Global Adjustment Work Form, BPI determined the need for certain adjustments to the account balance in 1589, some of which also affected the balances in account 1588 (please see details in section "Differences from RRR Trial Balance" below). The adjustments related to transactions during 2019. As a result of these adjustments, the account activity in account 1588 for 2019 is no longer in line with expectations, as the activity in 1588 should be limited to the impact of the differences between the billing loss factor and actual losses on power purchases for RPP customers.

BPI is further investigating this account activity; however it is likely that further adjustments to the 1588 and possibly 1589 account balances may be required. BPI is actively working towards explaining the account balance in 1588, and should an explanation and any resultant balance adjustments be determined, BPI will inform the OEB, and at that time BPI may also request that the OEB consider final disposition for the account balances, if appropriate.

Differences from RRR Trial Balance

BPI has confirmed the values populated in column BV of Tab 3.Continuity Schedule are consistent with the RRR balances filed for December 31, 2019 in June of this year. A copy of the associated excerpt from BPI's RRR filing is included with Attachment E. With the exception of small (+/- $5) differences due to rounding and the listing discussed below in this section, the balances for December 31, 2019 principal and interest balances calculated in the continuity schedule are consistent with those in column BV. Table 1.5.6-D shows a calculation of the variances between the continuity schedule amounts and the RRR balances populated in the model.

Table 1.5.6-D: Variances from RRR Trial Balance

Account Descriptions	Account Number	Closing Principle Amounts as of Dec 31, 2019	Closing Interest Amounts as of Dec 31, 2019	Total Closing Balance at December 31, 2019	2.1.7 RRR	Variance From RRR
LV Variance Account	1550	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(44,051)	(1,328)	(45,380)	(45,378)	1
RSVA - Wholesale Market Service Charge[5]	1580	105,746	7,961	113,706	(459,941)	(573,648)
Variance WMS – Sub-account CBR Class A[5]	1580	0	0	0	0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(557,938)	(15,701)	(573,640)	(573,641)	(1)
RSVA - Retail Transmission Network Charge	1584	50,139	(2,862)	47,277	47,275	(2)
RSVA - Retail Transmission Connection Charge	1586	387,864	11,708	399,572	399,574	2
RSVA - Power[4]	1588	2,764,281	52,737	2,817,018	581,098	(2,235,920)
RSVA - Global Adjustment[4]	1589	(259,285)	(84,221)	(343,507)	1,574,115	1,917,622
isposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	(86)	37	(49)	(50)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	1,725	59	1,784	1,784	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	11,254	42,883	54,137	54,137	0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	(9,005)	7,285	(1,720)	(1,720)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	171,196	(285,172)	(113,976)	(179,451)	(65,475)
TOTAL GROUP 1 BALANCE		2,621,839	(266,615)	2,355,224	1,971,442	(383,782)
LRAM Variance Account	1568	0	0	0	28,859	**28,859**

As discussed in section 3.2.5 of the Filing Requirements, distributors must provide an explanation if the account balances in Tab 3. Continuity Schedule differ from the account balances reported through the RRR. BPI has explained each variance below.

Account 1580-RSVA Wholesale Market Service Charge, Variance: $573,648

Account 1580 is made up of three components, two of which capture the Capacity Based Recovery (CBR) Charge Variance (for each of Class A and Class B customers), and a third, "main" account which captures the variance in the remaining Wholesale Market Service Charge. In the RRR section 2.1.7-Trial Balance, Tab "Sub-Accounts", only the CBR sub-accounts are reported, while the full balance of the account (all three components) is reported on Tab "Group 1 Accounts". In the continuity schedule in Tab 3 of the 2021 IRM Rate Generator, BPI has populated only the non-CBR related WMS variance in the 1580-RSVA Wholesale Market Service Charge (a sub account balance of $113,706 while the RRR value shows the full balance of 1580- RSVA Wholesale Market Service Charge (a total balance of $(459,941)). As expected the variance between the two values is equivalent to the value of the CBR sub-accounts, which is $(573,648). For clarity, the value of $(573,648) is essentially double counted in the 2.1.7 RRR column (column BV), as it is included both in RSVA- Wholesale Market Variance Accounts and in WMS Sub-

Account Class B. BPI has made these adjustments in order to exclude this double counting from the DVA claim and the calculation of rate riders.

Account 1568- LRAMVA, Variance: $(28,859)

As part of this Application, BPI is not proposing disposition of amounts in its LRAMVA account. Consistent with the directions in the 2021 IRM Rate Generator, BPI has not filled out the continuity for this account in order to indicate no disposition is requested for this account. This has created a variance in the model, however no changes to the account balance have occurred since RRR filing.

Account 1588- RSVA - Power, Variance: $(2,235,920)

BPI has summarized its adjustments to both account 1588 and 1589 in the principal adjustments tab of the GA Analysis Workform. Below in Table 1.5.6-E is the list of transactions that relate to the 1588 2019 balance resulting in a principal adjustment of $624,536 bring recorded in column BF in the DVA Continuity Schedule in tab 3 of the 2021 rate generator model.

Table 1.5.6-E: 1588 Principal Adjustments

	Account 1588 - RSVA Power			
Year		Adjustment Description	Amount	Year Recorded in GL
2019	*Reversals of prior year principal adjustments*			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	(27,741)	2019
	2	Reversal of CT 1142 true-up based on actuals	36,810	2019
	3	Reversal of Unbilled to actual revenue differences		
	4	Reversal of 2017 Adjustment - Accounting Guidance implementation	(666,597)	2019
	5	Reversal of 2018 Adjustment - Accounting Guidance implementation	(953,855)	2019
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(1,611,383)	
2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	1,743,732	2020
	2	CT 1142 true-up based on actuals	411,514	2020
	3	Unbilled to actual revenue differences		
	4	Correction of RPP and Non-RPP True-up	80,674	2020
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	2,235,920	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	624,536	

In preparation for the filing of this Application and the required Global Adjustment Variance Analysis Workform, BPI reviewed its processes for splitting consumption between RPP and Non RPP for IESO True Ups. During this review, BPI identified an enhancement to the reports used for estimating this consumption split which better mirrors actual billings. As a result, adjustments to 1588 and 1589 were identified, consisting both of adjustments between the two accounts as well as adjustments with the IESO. These adjustments are outlined in lines 1 and 2 of the table above. The total impact of this

adjustment on 1588 is a debit of $2,155,246, made up of a debit of $1,743,732 from the CT 148 True-up portion and a debit of $411,514 from the CT 1142 true-up portion.

Additionally, BPI identified a transaction in the amount of $40,337 which had been recorded in the incorrect direction ie. What should have been a debit to 1588 was recorded as a credit and vice versa in account 1589, the correcting entry was a debit of $80,674 recorded in 2020 to correct the original 2019 entry.

Table1.5.6-F details all adjustments detailed above made in 2020 relating to 2019 contributing to the RRR variance of $(2,235,920)

Table 1.5.6-F: 1588 2019 Principal Adjustments made in 2020

	Current year principal adjustments		
1	CT 148 true-up of GA Charges based on actual RPP volumes	1,743,732	2020
2	CT 1142 true-up based on actuals	411,514	2020
3	Unbilled to actual revenue differences		
4	Correction of RPP and Non-RPP True-up	80,674	2020
5			
6			
7			
8			
	Total Current Year Principal Adjustments	2,235,920	

Account 1589- RSVA – Global Adjustment, Variance: $1,917,622

This variance is made up of two parts, the principal adjustments as identified as part of the GA Analysis Work form and an adjustment made to the transactions due to an error identified in 2020 relating to 2019.

The variance of $1,917,622 is explained in Table 1.5.6-G below:

Table 1.5.6-G: 1589 Current year Principal Adjustments

2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(1,743,732)	2020
	2	Unbilled to actual revenue differences		
	3	Correction of RPP and Non-RPP True-up	(80,674)	2020
	4	Class A dispositions should be in 1595 (2019)	(65,475)	2020
	5	CT 148 True-up relating to 2018 recorded in 2019 reversed in error (corrected in the 2019 transations column of the DVA continuity schedule) *Note not included in GA workform as adjustment was recorded in transactions*	(27,741)	2020
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(1,917,622)	

This amount is made up of a credit of $(1,743,732) a 2019 true-up correction as explained as part of the 1588 variance explanation above. An additional $(80,674) adjustment to 1589 as explained above as part of the 1588 RRR variance explanation, BPI was correcting an entry between accounts 1588 and 1589. The final adjustment making up the principal adjustments is $(65,475) this is related to a miss-mapping of Class A transition customer dispositions to 1589 rather than 1595 in 2019 rate year, the offsetting impact of this adjustment is a debit to account 1595 (2019).

The additional $27,741 variance is the result of the November and December CT 148 true-up entry being reversed in error which was identified and corrected as part of a review of 2019 1589 balances completed in 2020.

Table1.5.6-H details all adjustments including those explained above as well as the reversing adjustments from BPIs 2020 IRM EB-2019-0022. This principal adjustment of $(1,862,140) is consistent with the amount recorded in column BF in the DVA Continuity Schedule in tab 3 of the 2021 rate generator model.

Table 1.5.6-H: 1589 2019 Principal Adjustments

	Account 1589 - RSVA Global Adjustment			
Year		Adjustment Description	Amount	Year Recorded in GL
2019	*Reversals of prior year principal adjustments*			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	27,741	2019
	2	Reversal of Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	27,741	
2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(1,743,732)	2020
	2	Unbilled to actual revenue differences		
	3	Correction of RPP and Non-RPP True-up	(80,674)	2020
	4	Class A dispositions should be in 1595 (2019)	(65,475)	2020
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(1,889,881)	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	(1,862,140)	

Account 1595 Sub Account 2019, Variance: $(65,475)

As explained as part of the 1589 variance, a mapping error lead to Class A transition customer dispositions erroneous recorded in 1589 rather than 1595 in 2019 rate year, this variance is a result of the correcting entry which was completed in 2020 relating to 2019.

Adjustments to Deferral and Variance Accounts

The filing requirements, section 3.2.5, state that the OEB expects that no adjustments will be made to deferral and variance account balances which have been previously approved by the OEB on a final basis. BPI has not made any such adjustments.

None of these adjustments outlined in the section above relate to years which have been previously approved on a final basis.

Wholesale Market Participants (WMPs)

WMPs are customers that arrange to be billed directly by the IESO for certain charges. BPI has two such customers in its General Service 50 to 4,999 kW customer class, and consistent with the expectations set out in Section 3.2.5.1 of the Filing Requirements, BPI only bills certain rates to these customers—primarily Distribution and Transmission rates. As such, BPI has used the methods set out in the 2021 IRM Rate Generator Model to allocate only the DVA balances associated with the charges billed to WMPs to this sub-class of customers. Accounts 1580, 1588 and 1589 have been allocated only based on billing determinants excluding WMP consumption, while allocation for accounts 1584, 1586 and 1595 (as well as 1568) include consideration of the WMP consumption.

For the General Service 50 to 4,999 kW class, two sets of rate riders have been calculated.

A total amount of $1,706,918 has been calculated (based on allocations of the total balance in these accounts proportional to non-WMP consumption) as the balance of accounts 1588 and 1580 which should be allocated to the General Service 50 to 4,999 kW class excluding WMPs. The resultant rate rider, "Rate Rider for Disposition of Deferral/Variance Accounts (2021) Applicable only for Non-Wholesale Market Participants" of $1.1780/kW will not be charged to WMPs and will allow BPI to refund this amount to the remainder of the General Service 50-4,999 class.

WMPs (and other General Service 50- 4999 Class customers) would be billed the "Rate Rider for Disposition of Deferral/Variance Accounts (2021)" of $0.1781/kW, to recover the balances in accounts 1584, 1586, and 1595.

Account 1589-RSVA Global Adjustment has also been allocated on the basis of non-RPP consumption (per Tab 6.1 GA of the 2021 IRM Rate Generator Model) excluding WMP consumption and the Rate Rider for Global Adjustment Account is a separate rate rider, also designed not to be collected from WMPs.

Commodity Accounts 1588 and 1589

BPI has fully implemented the OEB's Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 in accordance with the letter released on February 21, 2019. BPI implemented this as part of its August 2019 RPP Settlement filing. As discussed in BPI's 2020 IRM Filing (EB-2019-

0022) BPI performed a review of its 1588 and 1589 2016 through 2018 balances in the context of the February 21, 2019 update of the Accounting Guidance.

This resulted in adjustments impacting the 1588 2017 and 2018 balances only; these adjustments were identified and explained as part of BPIs 2020 IRM (EB-2019-0022). A summary of the adjustments that recorded in 2019 relating to both 2017 and 2018 balances as identified and discussed in BPIs 2020 IRM is below:

Table 1.5.6I: 1588 Accounting Guidance Adjustments from 2020 IRM

Description	Impact on 1588	
	Debit	Credit
2017 Difference between BPI's true-up and the OEB accounting Guidance True-ups	666,597	
2018 Difference between BPI's true-up and the OEB accounting Guidance True-ups	*953,855*	

A credit amount for both of these adjustments was recorded in BPI's 2021 IRM Rate Generator model in tab 3 cell BF28 of the Continuity Schedule. A summary of the adjustments made is included above in Table 1.5.6-G: 1588 2019 Principal Adjustments as part of the Adjustments to Deferral and Variance Accounts section of this application.

BPI now incorporates the difference between final pricing and RPP pricing on the consumption difference between estimated and actual consumption as part of the true up process.

BPI has adopted the three step true up process which is as follows:

1. Initial RPP Settlement claim for current month
2. First True up for GA and Power price for the previous month
3. Second true up for the actual kWh sales volumes for 2-3 months prior

BPI has incorporated the use of the OEB's illustrative commodity model into its monthly settlement and True up processes. This is consistent with the February 21, 2019 accounting guidance update.

BPI notes, as part of the verifications related to the filing of this Application, changes to the account balances in accounts 1588 and 1589 were identified. BPI has reviewed and reconciled the activity in account 1589, however the adjustments to account 1588 result in a 2019 account activity which is different than expected. BPI is reviewing its implementation of the Accounting guidance and related templates as part of this review of the 1588 activity, but has determined there may be some discrepancies in the use of the Accounting Guidance templates. BPI will provide the OEB with updates once these discrepancies are further investigated, and any issues are confirmed and quantified.

BPI has also provided as Attachment F a completed Global Adjustment Analysis Workform which compares the balances in account 1589 to the expected balance based on Global Adjustment rates and BPI's consumption statistics. BPI has explained the variances between these two values using the

reconciliation section provided in the form, arriving at a remaining variance which is equivalent to 0.0% of Expected Global Adjustment Payments to the IESO. Consistent with the Filing Requirements, section 3.2.5.2, this amount falls below the +/-1% materiality threshold for this analysis, therefore BPI understands that further explanation should not be required.

BPI does not use the actual Global Adjustment price to bill any customers, and therefore has made no proposal to exclude any non-RPP customers from being charged the Global Adjustment Rate Rider for this reason (with the exception of WMP customers and Class A and former Class A customers).

Global Adjustment Rate Riders

Most customers who are not on RPP pricing (meaning customers enrolled with a retailer and customers who pay the Hourly Ontario Electricity Price) pay the Global Adjustment based on their monthly kWh consumption. These are non-RPP, Class B customers. Other customers who qualify for and participate in the Industrial Conservation Initiative (ICI) are referred to as Class A customers. BPI settles Class A Global Adjustment costs on a different basis, which does not result in any variance related to Global Adjustment being accumulated. Consistent with section 3.2.5.2 of the Filing Requirements, BPI has calculated adjustments so that customers which were Class A for the period of the GA disposition are not charged for the variance accumulated while they were ICI participants. The discussion below details the methodology for calculation and refunding the Global Adjustment consistent with BPI's proposal for Group 1 DVA disposition.

BPI had Twenty-seven customers who were Class A customers during the period eligible for disposition (January 1, 2018 to December 31, 2019). Of these twenty-seven customers, thirteen were Class A for only part of the period (Customers 1 through 13 in Tab 6 Class A Consumption Data). Of these thirteen customers, two customers ended their operations during the period eligible for disposition, customer 11 and customer 13. Customer 11 was class A for the entirety of 2018 with no consumption in 2019, customer 13 was class A from January – June 2018 with no consumption in the remainder of the eligible period. Tab 6.1a allocates the GA Balance to transition customers on the basis of their class B consumption, since both customer 11 and 13 did not have any class B consumption during the eligible period they were excluded from the allocation. Table 1.5.6-J shows the allocation of the GA balances to the remaining 11 transition customers.

As the customers who were class A for the entire period did not contribute to the Global Adjustment Variance for 2018 and 2019, these customers will not be charged the Rate Rider for Disposition of Global Adjustment Account (2021) throughout the whole proposed rate period (January 1 to December 31, 2021), regardless of their actual Class A or Class B status.

Customers 1 to 13 did contribute to the variances in Account 1589-RSVA, each for part of 2018 or 2019 when they were Class B customers. These customers will not be charged the Rate Rider for Disposition of Global Adjustment Account (2021) throughout the whole proposed rate period (January 1 to December 31, 2021), however BPI will make customer-specific adjustments to their respective bills to

recover the share of Account 1589 attributed to them (as shown below in Table 1.5.6-J.) Note that customers 11 and 13 are not included in Table 1.5.6-F because they are no longer in operation nor did they contribute to the GA variance. These customers have not been allocated any of the accumulated GA balance and will not be charged them any customer-specific adjustments.

Table 1.5.6-J: Allocation of Global Adjustment Variance to Transition Class A - B Customers

Year the Account 1589 GA Balance Last Disposed	2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	1,054,873,520	531,416,197	523,457,323
Less Class A Consumption for Partial Year Class A Customers	B	36,158,171	4,046,660	32,111,511
Less Consumption for Full Year Class A Customers	C	351,096,047	196,305,846	154,790,201
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	667,619,302	331,063,691	336,555,611
All Class B Consumption for Transition Customers	E	24,033,378	4,086,622	19,946,756
Transition Customers' Portion of Total Consumption	F = E/D	**3.60%**		

Allocation of Total GA Balance $

Total GA Balance	G	-$ 347,072
Transition Customers Portion of GA Balance	H=F*G	-$ 12,494
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 334,578

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		11					
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		161,947	0	161,947	0.67%	-$ 84	-$ 7
Customer 2		2,485,459	0	2,485,459	10.34%	-$ 1,292	-$ 108
Customer 3		4,292,127	0	4,292,127	17.86%	-$ 2,231	-$ 186
Customer 4		3,391,812	0	3,391,812	14.11%	-$ 1,763	-$ 147
Customer 5		2,670,325	0	2,670,325	11.11%	-$ 1,388	-$ 116
Customer 6		86,499	0	86,499	0.36%	-$ 45	-$ 4
Customer 7		927,636	0	927,636	3.86%	-$ 482	-$ 40
Customer 8		2,368,433	0	2,368,433	9.85%	-$ 1,231	-$ 103
Customer 9		1,215,403	0	1,215,403	5.06%	-$ 632	-$ 53
Customer 10		507,709	0	507,709	2.11%	-$ 264	-$ 22
Customer 12		5,926,029	4,086,622	1,839,407	24.66%	-$ 3,081	-$ 257
Total		24,033,378	4,086,622	19,946,756	100.00%	-$ 12,494	

Global Adjustment Rate Riders for Class B, non-transitioning customers have been calculated in Tab 6.1 GA of the 2021 IRM Rate Generator Model, shown below in table 1.5.6-K. The balance of Account 1589-RSVA Global Adjustment has been designed to be recovered from non-RPP, non-WMP customers on the basis of kWh for each class (consistent with the treatment described in section 3.2.5.2 of the Filing Requirements). As shown in Table 1.5.6-J, $(334,578) of the RSVA Global Adjustment Variance balance of $(347,072) has been allocated to non-Transition Class B customers.

Table 1.5.6-K: Calculation of GA Class B Rate Riders

	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	Total GA $ allocated to Current Class B Customers	GA Rate Rider
	kWh		
RESIDENTIAL SERVICE CLASSIFICATION	8,912,406	($9,120)	($0.0010)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13,715,127	($14,034)	($0.0010)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	297,247,430	($304,157)	($0.0010)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0	$0	$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	$0	$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	7,102,106	($7,267)	($0.0010)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	$0	$0.0000
STANDBY POWER SERVICE CLASSIFICATION	0	$0	$0.0000
	326,977,069	(334,578)	

Capacity Based Recovery (CBR)

Similar to the Global Adjustment, CBR is charged to Class B customers on the basis of their consumption and BPI settles CBR on a different basis with Class A customers. The variances associated with Class A and Class B customers for CBR are tracked separately in sub accounts 1580-RSVA Wholesale Market Service Charge- CBR Class A and 1580-RSVA Wholesale Market Service Charge- CBR Class B. BPI's 1580-RSVA Wholesale Market Service Charge- CBR Class A has a balance of $0, consistent with the expectations in the OEB's CBR Accounting Guidance. The Class B variance has been allocated on the basis of non-WMP consumption in each class, with no variance allocated to the Embedded Distributor class, as adjusted for transitioning class A-B customers during 2018 and 2019 (described below).

BPI has completed Tabs 6.2 and 6.2a of the 2021 IRM Rate Generator, which allocates the balance in Account 1580-RSVA Wholesale Market Service between Class B customers and customers who transitioned between Class A and Class B when the variance accumulated during January 1, 2018-December 31, 2019. These are the same transition customers, Customer 1 through Customer 13 excluding customers 11 and 13 who discontinued operations, as discussed above in the Global Adjustment Variance Calculation. These customers will not be charged the Rate Rider for Disposition of Class B CBR, but rather receive adjustments on their bills equivalent to their calculated share of the Class B CBR Variance, as calculated below in Table 1.5.6-L.

Table 1.5.6-L: Allocation of CBR Class B Variance to Transition Class A - B Customers

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers								
		Total	2019	2018				
Total Consumption Less WMP Consumption	A	1,866,867,611	932,356,870	934,510,741				
Less Class A Consumption for Partial Year Class A Customers	B	36,158,171	4,046,660	32,111,511				
Less Consumption for Full Year Class A Customers	C	351,096,047	196,305,846	154,790,201				
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,479,613,393	732,004,364	747,609,029				
All Class B Consumption for Transition Customers	E	24,033,378	4,086,622	19,946,756				
Transition Customers' Portion of Total Consumption	F = E/D	**1.62%**						
Allocation of Total CBR Class B Balance $								
Total CBR Class B Balance	G	-$ 581,311						
Transition Customers Portion of CBR Class B Balance	H=F*G	-$ 9,442						
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 571,869						
Allocation of CBR Class B Balances to Transition Customers								
# of Class A/B Transition Customers		11						
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**	
Customer 1		161,947	-	161,947	0.67%	-$ 64	-$	5
Customer 2		2,485,459	-	2,485,459	10.34%	-$ 976	-$	81
Customer 3		4,292,127	-	4,292,127	17.86%	-$ 1,686	-$	141
Customer 4		3,391,812	-	3,391,812	14.11%	-$ 1,333	-$	111
Customer 5		2,670,325	-	2,670,325	11.11%	-$ 1,049	-$	87
Customer 6		86,499	-	86,499	0.36%	-$ 34	-$	3
Customer 7		927,636	-	927,636	3.86%	-$ 364	-$	30
Customer 8		2,368,433	-	2,368,433	9.85%	-$ 931	-$	78
Customer 9		1,215,403	-	1,215,403	5.06%	-$ 478	-$	40
Customer 10		507,709	-	507,709	2.11%	-$ 199	-$	17
Customer 12		5,926,029	4,086,622	1,839,407	24.66%	-$ 2,328	-$	194
Total		24,033,378	4,086,622	19,946,756	100.00%	-$ 9,442	-$	787

As shown in the Table above, the remaining Class B CBR Variance is $(571,869), which has been allocated among the customer classes on the basis of metered 2019 non WMP, non-Class A consumption. Below in Table 1.5.6-M is the calculation of the CBR Class B Rate Riders.

Table 1.5.6-M: Calculation of CBR Class B Rate Riders

Rate Classification	Metered Consumption for current Class B Customers (Total Consumption Less (WMP+ClassA+Transition Customers)	Total CBR Class B$ allocated to Current Class B Customers	Billing Units (kWh or kW for Class B non WMP less previous Class A)	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	294,043,295	($231,007)	294,043,295	($0.0008)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	93,634,886	($73,562)	93,634,886	($0.0008)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	331,370,990	($260,333)	998,504	($0.2637)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0	$0	-	$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	196,340	($154)	568	($0.2711)	kW
STREET LIGHTING SERVICE CLASSIFICATION	7,102,106	($5,580)	21,979	($0.2539)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,570,125	($1,234)	1,570,125	($0.0008)	kWh
STANDBY POWER SERVICE CLASSIFICATION	0	$0	-	$0.0000	kW
	727,917,742	(571,870)			

Account 1595

Consistent with the Filing Requirements, Chapter 3, Appendix A, BPI is only permitted to dispose of the balance in Account 1595-2017. This account represents the remaining variance associated with the regulatory balances disposed of during 2017. As of December 31, 2017 these rate riders have expired, and the associated ending balance in account 1595-2017 was audited as part of the 2017 year-end audit. The share of recovery for 1595-2017 has been calculated based on the allocated regulatory balances to each customer class as part of BPIs 2017 Decision and Order (EB-2016-0058). BPI has not previously disposed of the amounts in this sub-account of 1595.

BPI has completed the reconciliation required for account 1595-2017, assessing the balance in two groups; Account 1589 – Global Adjustment, and the remainder of Group 1 and Group 2 accounts. The variance for the GA Balance is 4.8% and the remainder of the Group 1 and Group 2 accounts has a variance of 0.6%, neither of which meets the threshold (variance of +/-10%) requiring further explanation. The reconciliation calculation is laid out below.

Table 1.5.6-N: Account 1595-2017 Reconciliation

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-$2,778,621	$25,564	-$2,753,057	-$2,735,600	-$17,457	-$16,585	**-$34,042**	**0.6%**
Account 1589 - Global Adjustment	$1,613,940	$24,341	$1,638,281	$1,559,666	$78,615	$9,564	**$88,179**	**4.8%**
Total Group 1 and Group 2 Balances	-$1,164,681	$49,905	-$1,114,776	-$1,175,934	$61,158	-$7,021	**$54,137**	**-5.5%**
				Total residual balance per continuity			$54,137	
				Difference (any variance should be explained):			**$0**	

BPI has also included this form as Attachment H: 1595 Analysis Work Form.

1.5.7 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)

BPI has only a non-material value of $28,859 in its LRAMVA Account. Consistent with the Filing Requirements, Distributors may request to dispose of LRAMVA balances during an IRM year, but must, at a minimum, request disposition during a COS year. Due to the non-material value of the LRAMVA, and as BPI's next COS is scheduled for January 1, 2022 rates, BPI is not proposing disposition of this account at this time.

1.5.8 Tax Changes

As discussed in section 3.2.7 of the Filing Guidelines, the OEB requires a 50-50 sharing of the impacts of legislated tax changes from the tax rates embedded in an LDC's OEB approved rates, based on the known tax rates at the time of the application. BPI's last such application is its 2017 Cost of Service Rate Application. BPI has consulted KPMG's *Substantively Enacted Income Tax Rates for Income Earned by a General Corporation for 2020 and Beyond—As at June 30, 2020,* (included as Attachment G) and has determined that there is no applicable tax change. As a result, and consistent with the Filing Guidelines, BPI has not completed Tab 9 of the 2021 IRM Rate Generator, and is not proposing and Tax Sharing Rate Riders. Should an update to corporate taxes be issued prior to the issuance of a Decision and Rate Order in this Application, BPI will update its application to take these changes into consideration.

BPI has implemented the Accelerated Investment Incentive program in accordance with Bill C-97 increasing the Capital Cost Allowance (CCA) deductions for assets acquired after November 20, 2018. As per the OEB's July 25, 2019 letter (the "Accelerated CCA Treatment Letter"), BPI has recorded the impacts of the CCA rule change in Account 1592 – PILs and Tax Variances, BPI is planning to bring the tracked balance forward at its next cost of service rebasing, scheduled for 2022 rates, in accordance with the appropriate disposition methodology determined by the OEB at that time. Consistent with the Accelerated CCA Treatment Letter, BPI has not included any impacts from this CCA change in the tax changes tab of the 2021 Rate Generator Model.

1.5.9 Z- Factor Claims

The OEB allows Price Cap IR applicants to request to recover costs associated with material, unforeseen extraordinary events- typically those associated with extreme weather events.

In 2020, BPI like all other LDCs and most other businesses, experienced material, unforeseen and extraordinary changes to its business as a result of the global COVID-19 Pandemic. In March25, 2020, the OEB issued a general Accounting Order, enabling Distributors to establish Deferral-Variance Accounts related to various COVID changes, as sub accounts of Account 1509.

BPI would normally have considered the use of Z-factor claims to address the changes brought about by this pandemic, but understands the COVID DVAs have been established by the OEB for this purpose.

1.5.10 Advanced Capital Module

The Advanced Capital Module mechanism is discussed in section 3.3.1 of the Filing Guidelines and in the OEB's *Report of the Board- New Policy Options for the Funding of Capital Investments: The Advanced Capital Module* (EB-2014-0219, the "ACM Report"). A distributor under Price Cap IR rate setting may make an ACM request as part of a cost of service, which if approved, would allow the distributor to recover costs related to certain capital programs in a subsequent Price Cap IR application. BPI did not include any ACM requests in its 2017 Cost of Service Application, and therefore this section is not applicable.

1.5.11 Incremental Capital Module (ICM)

Distributors on Price Cap IR rates setting are eligible to make an ICM funding request during a Price Cap IR Application for capital investment needs which are material and incremental to the levels of funding currently assumed in the distributor's base rates, and beyond an OEB-defined materiality threshold.

BPI is not making any such request with this Application. BPI is requesting the continuation of the existing Rate Riders for Incremental Capital, which are scheduled to expire with the implementation of BPI's next COS-rebased rates, currently scheduled for January 1, 2022. As BPI is not currently applying for an ICM or ACM, the Capital Module Applicable to ACM and ICM model is not applicable.

1.5.12 Treatment of Costs for Eligible Investments

Distributors who have not yet filed a Distribution System Plan under Chapter 5 of the Filing Requirements can record renewable energy generation costs and smart grid development costs in the deferral accounts established for this purpose. BPI filed its first Distribution System Plan under Chapter 5 of the Filing Requirements in its 2017 COS, EB-2016-0058. Therefore, BPI understands that section 3.3.3 ("Treatment of Costs for 'eligible investments'") does not apply in this Application.

1.5.13 Conservation and Demand Management ("CDM") Costs for Distributors

CDM activity can be funded either through IESO Contracted Province Wide CDM Programs, or through an OEB-approved CDM program. BPI does not have any OEB-approved programs.

1.5.14 Return on Equity ("ROE") Dead Band – Off Ramps

Distributors report annually on their financial position through their RRR reporting in April of each subsequent year. One of the key outcomes of this financial reporting is the actual level of ROE achieved by the Distributor. A Distributor's OEB-approved rates include a deemed ROE component set at a specific level. If a distributor's real ROE in any given year is outside of a dead band of +/- 300 basis points, from the deemed ROE level, the OEB may require a regulatory review.

As discussed in section 3.3.5 of the Filing Requirements, a distributor whose earnings are in excess of the dead band is expected to refrain from seeking a rate adjustment.

BPI's last RRR annual filing was for the 2019 fiscal year. The applicable deemed ROE for 2017 was established in BPI's 2017 COS Rate Application. BPI's 2019 achieved ROE was 7.17 % which is within the dead band (8.78% deemed + 3.00% dead band). Therefore the ROE dead band Price Cap IR off – ramp does not apply.

1.5.15 Specific Exclusions from Price Cap IR or Annual IR Index Applications

Consistent with the Filing Requirements Section 3.4, BPI is not requesting to seek relief in this Application on any of the following items:

- Rate Harmonization;

- Disposition of the balance of Account 1555-Smart Meter Capital Costs, Dub-Account Stranded Meter Net Book Value;
- Changed to revenue-to-cost ratios;
- Loss Factor Changes;
- Establishing or changing Specific Service Charges;
- Loss Carry Forward Adjustments to PILS/taxes;
- Disposition of Group 2 Deferral and Variance Accounts; or
- Loss of Customer Load.

15.16 Forgone Revenues for Postponed Rate Implementation From Covid-19

Brantford Power Inc. implemented its 2020 rates and charges effective January 1, 2020 and March 1, 2020 (for ICM Rate Riders Only). BPI's 2020 rate implementation was not subject to the OEB's April 16, 2020 letter permitting distributors to postpone implementation of their May 1, 2020 rates. For this reason, BPI has not completed the Foregone Revenue Rate Rider Model as it is not applicable.

Attachment A

Completed 2021 IRM Rate Generator Model (Excel)

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Brantford Power Inc.
Assigned EB Number	EB-2020-0006
Name of Contact and Title	Oana Stefan, Manager of Regulatory Affairs
Phone Number	519-751-3522 x 5477
Email Address	regulatory@brantford.ca
We are applying for rates effective	Friday, January 1, 2021
Rate-Setting Method	Price Cap IR

1. Select the last Cost of Service rebasing year. 2017

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis. 2015

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition
(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.) 2017

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis. 2015

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition 2017

4. Select the earliest vintage year in which there is a balance in Account 1595. 2017
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? Yes

7. Retail Transmission Service Rates: Brantford Power Inc. is: Partially Embedded **Within** Energy + **Distribution System(s)**
(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates? Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	23.90
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.58
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Retail Transmission Rate - Network Service Rate	$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	31.29
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	3.59
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	240.96
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	63.54
Distribution Volumetric Rate	$/kW	2.9130
Retail Transmission Rate - Network Service Rate	$/kW	2.5799
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Approved on an Interim Basis

Service Charge	$	368.72
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1,096.22
Distribution Volumetric Rate	$/kW	2.0463
Retail Transmission Rate - Network Service Rate	$/kW	2.5799
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9020

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.31
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.40
Distribution Volumetric Rate	$/kW	20.6451
Retail Transmission Rate - Network Service Rate	$/kW	2.4090
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7765

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.47
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.23
Distribution Volumetric Rate	$/kW	6.1822
Retail Transmission Rate - Network Service Rate	$/kW	2.4821
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7560

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	13.34
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.07
Distribution Volumetric Rate	$/kWh	0.0093
Retail Transmission Rate - Network Service Rate	$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	1.7685

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	44.50
Meter removal without authorization	$	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00
Monthly fixed charge, per retailer	$	40.80
Monthly variable charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.032
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0218

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments[1] during 2017	Closing Principal Balance as of Dec 31, 2017
					2017	
Group 1 Accounts						
LV Variance Account	1550	0			0	0
Smart Metering Entity Charge Variance Account	1551	0			(9,339)	(9,339)
RSVA - Wholesale Market Service Charge	1580	0			(1,887,082)	(1,887,082)
Variance WMS – Sub-account CBR Class A[5]	1580	0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	0			(130,936)	(130,936)
RSVA - Retail Transmission Network Charge	1584	0			493,804	493,804
RSVA - Retail Transmission Connection Charge	1586	0			122,526	122,526
RSVA - Power	1588	0			224,693	224,693
RSVA - Global Adjustment	1589	0			(1,176,859)	(1,176,859)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0			(86)	(86)
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0			193,173	193,173
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0			74,627	74,627
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0
RSVA - Global Adjustment	**1589**	0	0	0	(1,176,859)	(1,176,859)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(918,620)	(918,620)
Total Group 1 Balance		0	0	0	(2,095,479)	(2,095,479)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0
Total including Account 1568		0	0	0	(2,095,479)	(2,095,479)

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments[1] during 2017	Closing Interest Amounts as of Dec 31, 2017	2018 Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments[1] during 2018	Closing Principal Balance as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0			0	0	0				0
Smart Metering Entity Charge Variance Account	1551	0			(65)	(65)	(9,339)	(36,257)			(45,596)
RSVA - Wholesale Market Service Charge	1580	0			(23,022)	(23,022)	(1,887,082)	312,719			(1,574,363)
Variance WMS – Sub-account CBR Class A[5]	1580	0			0	0	0				0
Variance WMS – Sub-account CBR Class B[5]	1580	0			1,609	1,609	(130,936)	(476,414)			(607,350)
RSVA - Retail Transmission Network Charge	1584	0			10,034	10,034	493,804	(70,770)			423,034
RSVA - Retail Transmission Connection Charge	1586	0			4,402	4,402	122,526	415,183			537,709
RSVA - Power	1588	0			16,700	16,700	224,693	(585,514)		944,786	583,966
RSVA - Global Adjustment	1589	0			(23,764)	(23,764)	(1,176,859)	(1,393,796)		(27,741)	(2,598,397)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)	1595	0			0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0			37	37	(86)				(86)
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0			(206,798)	(206,798)	193,173	1,725			194,898
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0			41,152	41,152	74,627	(63,373)			11,254
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0	(7,598)			(7,598)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	(23,764)	(23,764)	(1,176,859)	(1,393,796)	0	(27,741)	(2,598,397)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(155,951)	(155,951)	(918,620)	(510,299)	0	944,786	(484,133)
Total Group 1 Balance		0	0	0	(179,715)	(179,715)	(2,095,479)	(1,904,096)	0	917,045	(3,082,529)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0
Total including Account 1568		0	0	0	(179,715)	(179,715)	(2,095,479)	(1,904,096)	0	917,045	(3,082,529)

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments[1] during 2018	Closing Interest Amounts as of Dec 31, 2018	2019				
							Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments[1] during 2019	Closing Principal Balance as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0	0	0		0
Smart Metering Entity Charge Variance Account	1551	(65)	(624)			(689)	(45,596)	(7,794)	(9,339)		(44,051)
RSVA - Wholesale Market Service Charge	1580	(23,022)	(32,107)			(55,129)	(1,574,363)	(206,974)	(1,887,082)		105,746
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0	0	0		0
Variance WMS – Sub-account CBR Class B[5]	1580	1,609	(6,183)			(4,574)	(607,350)	(81,524)	(130,936)		(557,938)
RSVA - Retail Transmission Network Charge	1584	10,034	8,264			18,298	423,034	120,909	493,804		50,139
RSVA - Retail Transmission Connection Charge	1586	4,402	6,311			10,713	537,709	(27,319)	122,526		387,864
RSVA - Power	1588	16,700	(7,110)			9,590	583,966	1,113,876	(441,904)	624,536	2,764,281
RSVA - Global Adjustment	1589	(23,764)	(33,942)			(57,706)	(2,598,397)	3,024,393	(1,176,858)	(1,862,140)	(259,285)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)	1595	0				0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	37				37	(86)	0	0		(86)
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	(206,798)	3,618			(203,180)	194,898	0	193,173		1,725
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	41,152	1,557			42,709	11,254	0	0		11,254
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0	7,508			7,508	(7,598)	(1,407)	0		(9,005)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0	105,721	0	65,475	171,196
RSVA - Global Adjustment	**1589**	(23,764)	(33,942)	0	0	(57,706)	(2,598,397)	3,024,393	(1,176,858)	(1,862,140)	(259,285)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(155,951)	(18,766)	0	0	(174,717)	(484,133)	1,015,488	(1,659,758)	690,011	2,881,125
Total Group 1 Balance		(179,715)	(52,708)	0	0	(232,423)	(3,082,529)	4,039,881	(2,836,616)	(1,172,129)	2,621,839
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0		0		0
Total including Account 1568		(179,715)	(52,708)	0	0	(232,423)	(3,082,529)	4,039,881	(2,836,616)	(1,172,129)	2,621,839

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments[1] during 2019	Closing Interest Amounts as of Dec 31, 2019	2020			
							Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020
Group 1 Accounts										
LV Variance Account	1550	0	0	0		0			0	0
Smart Metering Entity Charge Variance Account	1551	(689)	(878)	(239)		(1,328)			(44,051)	(1,328)
RSVA - Wholesale Market Service Charge	1580	(55,129)	4,921	(58,169)		7,961			105,746	7,961
Variance WMS – Sub-account CBR Class A[5]	1580	0	0	0		0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(4,574)	(11,957)	(830)		(15,701)			(557,938)	(15,701)
RSVA - Retail Transmission Network Charge	1584	18,298	(1,929)	19,231		(2,862)			50,139	(2,862)
RSVA - Retail Transmission Connection Charge	1586	10,713	7,679	6,684		11,708			387,864	11,708
RSVA - Power	1588	9,590	51,616	8,469		52,737			2,764,281	52,737
RSVA - Global Adjustment	1589	(57,706)	(72,198)	(45,683)		(84,221)			(259,285)	(84,221)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)	1595	0	0	0		0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	37	0	0		37			(86)	37
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	(203,180)	39	(203,200)		59			1,725	59
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	42,709	174	0		42,883			11,254	42,883
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	7,508	(223)	0		7,285			(9,005)	7,285
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0	(285,172)	0		(285,172)			171,196	(285,172)
RSVA - Global Adjustment	**1589**	(57,706)	(72,198)	(45,683)	0	(84,221)	0	0	(259,285)	(84,221)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(174,717)	(235,730)	(228,054)	0	(182,393)	0	0	2,881,125	(182,393)
Total Group 1 Balance		(232,423)	(307,929)	(273,737)	0	(266,615)	0	0	2,621,839	(266,615)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0			0	0
Total including Account 1568		(232,423)	(307,929)	(273,737)	0	(266,615)	0	0	2,621,839	(266,615)

Account Descriptions	Account Number	Projected Interest on Dec-31-2019 Balances: Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]	Total Interest	Total Claim	Account Disposition: Yes/No?	2.1.7 RRR: As of Dec 31, 2019	Variance RRR vs. 2019 Balance *(Principal + Interest)*
Group 1 Accounts								
LV Variance Account	1550	0		0	0		0	0
Smart Metering Entity Charge Variance Account	1551	(606)		(1,934)	(45,985)		(45,378)	1
RSVA - Wholesale Market Service Charge	1580	1,454		9,415	115,160		(459,941)	(573,648)
Variance WMS – Sub-account CBR Class A[5]	1580	0		0	0		0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(7,672)		(23,373)	(581,311)		(573,641)	(1)
RSVA - Retail Transmission Network Charge	1584	689		(2,172)	47,967		47,275	(2)
RSVA - Retail Transmission Connection Charge	1586	5,333		17,041	404,905		399,574	2
RSVA - Power	1588	38,009		90,746	2,855,027		581,098	(2,235,920)
RSVA - Global Adjustment	1589	(3,565)		(87,786)	(347,072)		1,574,115	1,917,622
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)	1595	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	(1)		36	0	No	(50)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	24		83	0	No	1,784	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	155		43,037	54,291	Yes	54,137	0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	(124)		7,162	0	No	(1,720)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	2,354		(282,818)	0	No	(179,451)	(65,475)
RSVA - Global Adjustment	**1589**	(3,565)	0	(87,786)	(347,072)		1,574,115	1,917,622
Total Group 1 Balance excluding Account 1589 - Global Adjustment		39,615	0	(142,778)	2,850,054		397,327	(2,301,404)
Total Group 1 Balance		36,050	0	(230,564)	2,502,982		1,971,442	(383,782)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**			0	0		28,859	28,859
Total including Account 1568		36,050	0	(230,564)	2,502,982		2,000,302	(354,923)

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2017) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,043,295	0	8,912,406	0	0	0	294,043,295	0	63%		36,806
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	93,634,886	0	13,715,127	0	0	0	93,634,886	0	20%		2,828
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	541,896,113	1,459,897	501,686,558	1,353,688	6,085,995	10,962	535,810,118	1,448,935	18%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	41,261,684	97,683	0	0	41,261,684	97,683	0	0	-1%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	196,340	568	0	0	0	0	196,340	568	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,102,106	21,979	7,102,106	21,979	0	0	7,102,106	21,979	0%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,570,125	0	0	0	0	0	1,570,125	0	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
	Total	979,704,549	1,580,127	531,416,197	1,375,667	47,347,679	108,645	932,356,870	1,471,482	100%	0	39,634

Threshold Test

Total Claim (including Account 1568)	$2,502,982
Total Claim for Threshold Test (All Group 1 Accounts)	$2,502,982
Threshold Test (Total claim per kWh) [2]	$0.0026

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580 (allocated based on Total less WMP)	1584	1586	1588 (allocated based on Total less WMP)	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.0%	92.9%	31.5%	0	(42,704)	36,319	14,397	121,526	900,408	33,932	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.6%	7.1%	10.0%	0	(3,281)	11,565	4,584	38,699	286,725	11,075	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	55.3%	0.0%	57.5%	0	0	66,181	26,532	223,962	1,640,737	9,555	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4.2%	0.0%	0.0%	0	0	0	2,020	17,053	0	(434)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	24	10	81	601	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.8%	0	0	877	348	2,935	21,748	(54)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	194	77	649	4,808	217	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(45,985)	115,160	47,967	404,905	2,855,027	54,291	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	2017	
1b	The year Account 1580 CBR Class B was last disposed	2017	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	13	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019 January to June	2019 July to December	2018 January to June	2018 July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,512,521.76	1,912,753.44	161,947	4,523,837
		kW	20,370	7,700	6,583	10,691
		Class A/B	A	A	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,086,545.32	3,128,931.00	2,485,458.72	2,492,520.66
		kW	7,665	7,034	5,906	6,618
		Class A/B	A	A	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,969,202.44	3,890,344.64	4,292,127.28	4,477,963.84
		kW	19,248	23,494	17,654	18,547
		Class A/B	A	A	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,620,882.47	4,206,402.19	3,391,811.58	3,654,088.47
		kW	11,422	10,637	8,483	9,646
		Class A/B	A	A	B	A
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,639,764.11	2,881,391.38	2,670,324.76	2,997,585.31
		kW	6,020	5,798	5,827	6,163
		Class A/B	A	A	B	A
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,665,390.12	3,020,512.88	86,498.72	3,380,009.08
		kW	5,544	4,688	769	5,285
		Class A/B	A	A	B	A
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,223,422.64	1,641,621.42	927,636.21	2,183,444.64
		kW	5,328	5,205	2,889	5,654
		Class A/B	A	A	B	A
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,744,211.82	3,036,569.06	2,368,432.82	2,283,894.62
		kW	4,902	5,499	4,413	4,388
		Class A/B	A	A	B	A
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,236,895.89	1,145,822.55	1,215,402.57	1,125,492.60
		kW	3,177	3,222	2,998	2,843
		Class A/B	A	A	B	A
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	539,570.06	535,227.35	507,709.16	508,705.70
		kW	6,425.67	6,270.23	6,400	6,487
		Class A/B	A	A	B	A
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	-	-	6,811,520.40	4,719,556.44
		kW	-	-	14,429	10,394
		Class A/B	B	B	A	A
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,086,622	4,046,660	-	1,839,407
		kW	8,042	7,834	-	4,234
		Class A/B	B	A	B	B
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	-	-	4,483,968	-
		kW	-	-	7,102	-
		Class A/B	B	B	A	B

3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).	1	

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019	2018
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	196,305,846	154,790,201
		kW	445,678	312,096

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed | **2017**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	1,054,873,520	531,416,197	523,457,323
Less Class A Consumption for Partial Year Class A Customers	B	36,158,171	4,046,660	32,111,511
Less Consumption for Full Year Class A Customers	C	351,096,047	196,305,846	154,790,201
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	667,619,302	331,063,691	336,555,611
All Class B Consumption for Transition Customers	E	24,033,378	4,086,622	19,946,756
Transition Customers' Portion of Total Consumption	F = E/D	**3.60%**		

Allocation of Total GA Balance $

Total GA Balance	G	-$ 347,072
Transition Customers Portion of GA Balance	H=F*G	-$ 12,494
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 334,578

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		11					
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		161,947	0	161,947	0.67%	-$ 84	-$ 7
Customer 2		2,485,459	0	2,485,459	10.34%	-$ 1,292	-$ 108
Customer 3		4,292,127	0	4,292,127	17.86%	-$ 2,231	-$ 186
Customer 4		3,391,812	0	3,391,812	14.11%	-$ 1,763	-$ 147
Customer 5		2,670,325	0	2,670,325	11.11%	-$ 1,388	-$ 116
Customer 6		86,499	0	86,499	0.36%	-$ 45	-$ 4
Customer 7		927,636	0	927,636	3.86%	-$ 482	-$ 40
Customer 8		2,368,433	0	2,368,433	9.85%	-$ 1,231	-$ 103
Customer 9		1,215,403	0	1,215,403	5.06%	-$ 632	-$ 53
Customer 10		507,709	0	507,709	2.11%	-$ 264	-$ 22
Customer 12		5,926,029	4,086,622	1,839,407	24.66%	-$ 3,081	-$ 257
Total		24,033,378	4,086,622	19,946,756	100.00%	-$ 12,494	

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,912,406	0	0	8,912,406	2.7%	($9,120)	($0.0010)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,715,127	0	0	13,715,127	4.2%	($14,034)	($0.0010)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	501,686,558	196,305,846	8,133,282	297,247,430	90.9%	($304,157)	($0.0010)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,102,106	0	0	7,102,106	2.2%	($7,267)	($0.0010)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
Total		531,416,197	196,305,846	8,133,282	326,977,069	100.0%	($334,578)		

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed | **2017**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	1,866,867,611	932,356,870	934,510,741
Less Class A Consumption for Partial Year Class A Customers	B	36,158,171	4,046,660	32,111,511
Less Consumption for Full Year Class A Customers	C	351,096,047	196,305,846	154,790,201
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,479,613,393	732,004,364	747,609,029
All Class B Consumption for Transition Customers	E	24,033,378	4,086,622	19,946,756
Transition Customers' Portion of Total Consumption	F = E/D	**1.62%**		

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$ 581,311
Transition Customers Portion of CBR Class B Balance	H=F*G	-$ 9,442
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 571,869

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		11					
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**
Customer 1		161,947	-	161,947	0.67%	-$ 64	-$ 5
Customer 2		2,485,459	-	2,485,459	10.34%	-$ 976	-$ 81
Customer 3		4,292,127	-	4,292,127	17.86%	-$ 1,686	-$ 141
Customer 4		3,391,812	-	3,391,812	14.11%	-$ 1,333	-$ 111
Customer 5		2,670,325	-	2,670,325	11.11%	-$ 1,049	-$ 87
Customer 6		86,499	-	86,499	0.36%	-$ 34	-$ 3
Customer 7		927,636	-	927,636	3.86%	-$ 364	-$ 30
Customer 8		2,368,433	-	2,368,433	9.85%	-$ 931	-$ 78
Customer 9		1,215,403	-	1,215,403	5.06%	-$ 478	-$ 40
Customer 10		507,709	-	507,709	2.11%	-$ 199	-$ 17
Customer 12		5,926,029	4,086,622	1,839,407	24.66%	-$ 2,328	-$ 194
Total		24,033,378	4,086,622	19,946,756	100.00%	-$ 9,442	-$ 787

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed | **2017**

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,043,295	0	0	0	0	0	294,043,295	0	40.4%	($231,007)	($0.0008)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	93,634,886	0	0	0	0	0	93,634,886	0	12.9%	($73,562)	($0.0008)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	535,810,118	1,448,935	196,305,846	445,678	8,133,282	15,876	331,370,990	987,381	45.5%	($260,333)	($0.2637)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	196,340	568	0	0	0	0	196,340	568	0.0%	($154)	($0.2711)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,102,106	21,979	0	0	0	0	7,102,106	21,979	1.0%	($5,580)	($0.2539)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,570,125	0	0	0	0	0	1,570,125	0	0.2%	($1,234)	($0.0008)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
Total		932,356,870	1,471,482	196,305,846	445,678	8,133,282	15,876	727,917,742	1,009,928	100.0%	($571,870)		

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,043,295	0	294,043,295	0	1,063,877		0.0036	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	93,634,886	0	93,634,886	0	349,368		0.0037	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	541,896,113	1,459,897	535,810,118	1,448,935	260,049	1,706,918	0.1781	1.1780	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	41,261,684	97,683	0	0	18,639		0.1908	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	196,340	568	196,340	568	716		1.2610	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,102,106	21,979	7,102,106	21,979	25,854		1.1763	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,570,125	0	1,570,125	0	5,945		0.0038	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											3,423,032.56

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2017	2021
OEB-Approved Rate Base	$ 74,003,734	$ 74,003,734
OEB-Approved Regulatory Taxable Income	$ 1,400,591	$ 1,400,591
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		11.5%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ 210,089
Provincial Taxes Payable		$ 161,068
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	$ 371,157	$ 371,157
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ 371,157	$ 371,157
Grossed-up Income Taxes	$ 504,975	$ 504,975
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,043,295		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	93,634,886		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	541,896,113	1,459,897	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	41,261,684	97,683	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	196,340	568	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,102,106	21,979	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,570,125		0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		979,704,549	1,580,127	$0		

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0085	294,043,295	0	1.0320	303,452,680
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063	294,043,295	0	1.0320	303,452,680
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0075	93,634,886	0	1.0320	96,631,202
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056	93,634,886	0	1.0320	96,631,202
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5799	541,896,113	1,459,897		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9020	541,896,113	1,459,897		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5799	41,261,684	97,683		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9020	41,261,684	97,683		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4090	196,340	568		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7765	196,340	568		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4821	7,102,106	21,979		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7560	7,102,106	21,979		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0045	1,570,125	0	1.0320	1,620,369
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056	1,570,125	0	1.0320	1,620,369

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.71	$ 3.83	$ 3.92	$ 3.92
Line Connection Service Rate	kW	$ 0.94	$ 0.96	$ 0.97	$ 0.97
Transformation Connection Service Rate	kW	$ 2.25	$ 2.30	$ 2.33	$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.1942	$ 3.2915	$ 3.3980	$ 3.3980
Line Connection Service Rate	kW	$ 0.7710	$ 0.7877	$ 0.8045	$ 0.8045
Transformation Connection Service Rate	kW	$ 1.7493	$ 1.9755	$ 2.0194	$ 2.0194
Both Line and Transformation Connection Service Rate	kW	$ 2.5203	$ 2.7632	$ 2.8239	$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW			$ 2.75	$ 2.75
Line Connection Service Rate	kW			$ 1.62	$ 1.62
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ 1.62	$ 1.62

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

		Historical 2019	Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	148,439	$3.71	$ 550,709	158,340	$0.94	$ 148,840	116,159	$2.25	$ 261,358	$ 410,197
February	145,971	$3.71	$ 541,552	152,497	$0.94	$ 143,347	112,844	$2.25	$ 253,899	$ 397,246
March	142,963	$3.71	$ 530,393	145,871	$0.94	$ 137,119	106,361	$2.25	$ 239,312	$ 376,431
April	127,995	$3.71	$ 474,861	144,659	$0.94	$ 135,979	102,170	$2.25	$ 229,883	$ 365,862
May	119,604	$3.71	$ 443,731	132,489	$0.94	$ 124,540	94,817	$2.25	$ 213,338	$ 337,878
June	169,517	$3.80	$ 644,165	175,340	$0.95	$ 166,573	127,739	$2.29	$ 292,522	$ 459,095
July	189,492	$3.83	$ 725,754	194,943	$0.96	$ 187,145	140,613	$2.30	$ 323,410	$ 510,555
August	175,934	$3.83	$ 673,827	182,100	$0.96	$ 174,816	132,806	$2.30	$ 305,454	$ 480,270
September	168,385	$3.83	$ 644,915	170,183	$0.96	$ 163,376	127,131	$2.30	$ 292,401	$ 455,777
October	147,685	$3.83	$ 565,634	151,213	$0.96	$ 145,164	111,583	$2.30	$ 256,641	$ 401,805
November	155,287	$3.83	$ 594,749	180,073	$0.96	$ 172,870	141,436	$2.30	$ 325,303	$ 498,173
December	143,293	$3.83	$ 548,812	150,689	$0.96	$ 144,661	114,719	$2.30	$ 263,854	$ 408,515
Total	1,834,565	$ 3.78	$ 6,939,101	1,938,397	$ 0.95	$ 1,844,431	1,428,378	$ 2.28	$ 3,257,374	$ 5,101,805

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.0000			$0.0000			$0.0000		$ -
February		$0.0000			$0.0000			$0.0000		$ -
March		$0.0000			$0.0000			$0.0000		$ -
April		$0.0000			$0.0000			$0.0000		$ -
May		$0.0000			$0.0000			$0.0000		$ -
June		$0.0000			$0.0000			$0.0000		$ -
July		$0.0000			$0.0000			$0.0000		$ -
August		$0.0000			$0.0000			$0.0000		$ -
September		$0.0000			$0.0000			$0.0000		$ -
October		$0.0000			$0.0000			$0.0000		$ -
November		$0.0000			$0.0000			$0.0000		$ -
December		$0.0000			$0.0000			$0.0000		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15	$ 2.3644	$ 35	15	$ 1.2948	$ 19		$ -		$ 19
February	15	$ 2.3645	$ 34	19	$ 1.2951	$ 24		$ -		$ 24
March	16	$ 2.3645	$ 38	16	$ 1.2952	$ 21		$ -		$ 21
April	27	$ 2.3644	$ 63	27	$ 1.2949	$ 35		$ -		$ 35
May	83	$ 2.3644	$ 197	158	$ 1.2949	$ 204		$ -		$ 204
June	197	$ 2.3644	$ 465	237	$ 1.2949	$ 307		$ -		$ 307
July	236	$ 2.3644	$ 557	280	$ 1.2949	$ 362		$ -		$ 362
August	216	$ 2.6625	$ 574	258	$ 1.6731	$ 431		$ -		$ 431
September	101	$ 2.6625	$ 270	150	$ 1.6731	$ 251		$ -		$ 251
October	74	$ 2.6625	$ 196	100	$ 1.6731	$ 167		$ -		$ 167
November	22	$ 2.6625	$ 58	22	$ 1.6729	$ 37		$ -		$ 37
December	13	$ 2.6622	$ 36	21	$ 1.6730	$ 35		$ -		$ 35
Total	1,013	$ 2.49	$ 2,523	1,301	$ 1.45	$ 1,893	-	$ -	$ -	$ 1,893

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	148,454	$ 3.7099	$ 550,744	158,355	$ 0.9400	$ 148,859	116,159	$ 2.2500	$ 261,358	$ 410,217
February	145,986	$ 3.7099	$ 541,587	152,516	$ 0.9400	$ 143,371	112,844	$ 2.2500	$ 253,899	$ 397,270
March	142,979	$ 3.7098	$ 530,431	145,887	$ 0.9400	$ 137,140	106,361	$ 2.2500	$ 239,312	$ 376,452
April	128,022	$ 3.7097	$ 474,924	144,686	$ 0.9401	$ 136,014	102,170	$ 2.2500	$ 229,883	$ 365,896
May	119,687	$ 3.7091	$ 443,927	132,647	$ 0.9404	$ 124,744	94,817	$ 2.2500	$ 213,338	$ 338,082
June	169,714	$ 3.7983	$ 644,629	175,577	$ 0.9505	$ 166,880	127,739	$ 2.2900	$ 292,522	$ 459,402
July	189,728	$ 3.8282	$ 726,312	195,223	$ 0.9605	$ 187,508	140,613	$ 2.3000	$ 323,410	$ 510,918
August	176,150	$ 3.8286	$ 674,401	182,358	$ 0.9610	$ 175,247	132,806	$ 2.3000	$ 305,454	$ 480,701
September	168,486	$ 3.8293	$ 645,184	170,333	$ 0.9606	$ 163,627	127,131	$ 2.3000	$ 292,401	$ 456,028
October	147,759	$ 3.8294	$ 565,830	151,313	$ 0.9605	$ 145,332	111,583	$ 2.3000	$ 256,641	$ 401,972
November	155,309	$ 3.8298	$ 594,807	180,095	$ 0.9601	$ 172,907	141,436	$ 2.3000	$ 325,303	$ 498,210
December	143,306	$ 3.8299	$ 548,848	150,710	$ 0.9601	$ 144,697	114,719	$ 2.3000	$ 263,854	$ 408,550
Total	1,835,578	$ 3.78	$ 6,941,624	1,939,698	$ 0.95	$ 1,846,324	1,428,378	$ 2.28	$ 3,257,374	$ 5,103,698

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 5,103,698

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	148,439	$ 3.9200	$ 581,881	158,340	$ 0.9700	$ 153,590	116,159	$ 2.3300	$ 270,650	$ 424,240
February	145,971	$ 3.9200	$ 572,206	152,497	$ 0.9700	$ 147,922	112,844	$ 2.3300	$ 262,927	$ 410,849
March	142,963	$ 3.9200	$ 560,415	145,871	$ 0.9700	$ 141,495	106,361	$ 2.3300	$ 247,821	$ 389,316
April	127,995	$ 3.9200	$ 501,740	144,659	$ 0.9700	$ 140,319	102,170	$ 2.3300	$ 238,056	$ 378,375
May	119,604	$ 3.9200	$ 468,848	132,489	$ 0.9700	$ 128,514	94,817	$ 2.3300	$ 220,924	$ 349,438
June	169,517	$ 3.9200	$ 664,507	175,340	$ 0.9700	$ 170,080	127,739	$ 2.3300	$ 297,632	$ 467,712
July	189,492	$ 3.9200	$ 742,809	194,943	$ 0.9700	$ 189,095	140,613	$ 2.3300	$ 327,628	$ 516,723
August	175,934	$ 3.9200	$ 689,661	182,100	$ 0.9700	$ 176,637	132,806	$ 2.3300	$ 309,438	$ 486,075
September	168,385	$ 3.9200	$ 660,069	170,183	$ 0.9700	$ 165,078	127,131	$ 2.3300	$ 296,215	$ 461,293
October	147,685	$ 3.9200	$ 578,925	151,213	$ 0.9700	$ 146,677	111,583	$ 2.3300	$ 259,988	$ 406,665
November	155,287	$ 3.9200	$ 608,725	180,073	$ 0.9700	$ 174,671	141,436	$ 2.3300	$ 329,546	$ 504,217
December	143,293	$ 3.9200	$ 561,709	150,689	$ 0.9700	$ 146,168	114,719	$ 2.3300	$ 267,295	$ 413,464
Total	1,834,565	$ 3.92	$ 7,191,495	1,938,397	$ 0.97	$ 1,880,245	1,428,378	$ 2.33	$ 3,328,121	$ 5,208,366

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
February	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
March	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
April	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
May	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
June	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
July	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
August	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
September	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
October	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
November	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
December	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15	$ 2.7480	$ 41	15	$ 1.6201	$ 24	-	$ -	$ -	$ 24
February	15	$ 2.7480	$ 40	19	$ 1.6201	$ 30	-	$ -	$ -	$ 30
March	16	$ 2.7480	$ 44	16	$ 1.6201	$ 26	-	$ -	$ -	$ 26
April	27	$ 2.7480	$ 73	27	$ 1.6201	$ 43	-	$ -	$ -	$ 43
May	83	$ 2.7480	$ 229	158	$ 1.6201	$ 256	-	$ -	$ -	$ 256
June	197	$ 2.7480	$ 540	237	$ 1.6201	$ 384	-	$ -	$ -	$ 384
July	236	$ 2.7480	$ 648	280	$ 1.6201	$ 453	-	$ -	$ -	$ 453
August	216	$ 2.7480	$ 592	258	$ 1.6201	$ 417	-	$ -	$ -	$ 417
September	101	$ 2.7480	$ 279	150	$ 1.6201	$ 243	-	$ -	$ -	$ 243
October	74	$ 2.7480	$ 203	100	$ 1.6201	$ 162	-	$ -	$ -	$ 162
November	22	$ 2.7480	$ 60	22	$ 1.6201	$ 36	-	$ -	$ -	$ 36
December	13	$ 2.7480	$ 37	21	$ 1.6201	$ 34	-	$ -	$ -	$ 34
Total	1,013	$ 2.75	$ 2,785	1,301	$ 1.62	$ 2,108	-	$ -	$ -	$ 2,108

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	148,454	$ 3.9199	$ 581,922	158,355	$ 0.9701	$ 153,614	116,159	$ 2.3300	$ 270,650	$ 424,264
February	145,986	$ 3.9199	$ 572,246	152,516	$ 0.9701	$ 147,952	112,844	$ 2.3300	$ 262,927	$ 410,879
March	142,979	$ 3.9199	$ 560,459	145,887	$ 0.9701	$ 141,521	106,361	$ 2.3300	$ 247,821	$ 389,342
April	128,022	$ 3.9198	$ 501,814	144,686	$ 0.9701	$ 140,362	102,170	$ 2.3300	$ 238,056	$ 378,419
May	119,687	$ 3.9192	$ 469,076	132,647	$ 0.9708	$ 128,770	94,817	$ 2.3300	$ 220,924	$ 349,694
June	169,714	$ 3.9186	$ 665,047	175,577	$ 0.9709	$ 170,463	127,739	$ 2.3300	$ 297,632	$ 468,095
July	189,728	$ 3.9185	$ 743,456	195,223	$ 0.9709	$ 189,548	140,613	$ 2.3300	$ 327,628	$ 517,176
August	176,150	$ 3.9186	$ 690,253	182,358	$ 0.9709	$ 177,054	132,806	$ 2.3300	$ 309,438	$ 486,492
September	168,486	$ 3.9193	$ 660,348	170,333	$ 0.9706	$ 165,321	127,131	$ 2.3300	$ 296,215	$ 461,536
October	147,759	$ 3.9194	$ 579,128	151,313	$ 0.9704	$ 146,838	111,583	$ 2.3300	$ 259,988	$ 406,827
November	155,309	$ 3.9198	$ 608,785	180,095	$ 0.9701	$ 174,706	141,436	$ 2.3300	$ 329,546	$ 504,252
December	143,306	$ 3.9199	$ 561,745	150,710	$ 0.9701	$ 146,202	114,719	$ 2.3300	$ 267,295	$ 413,498
Total	1,835,578	$ 3.92	$ 7,194,280	1,939,698	$ 0.97	$ 1,882,353	1,428,378	$ 2.33	$ 3,328,121	$ 5,210,474

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 5,210,474

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	148,439	$ 3.9200	$ 581,881	158,340	$ 0.9700	$ 153,590	116,159	$ 2.3300	$ 270,650	$ 424,240
February	145,971	$ 3.9200	$ 572,206	152,497	$ 0.9700	$ 147,922	112,844	$ 2.3300	$ 262,927	$ 410,849
March	142,963	$ 3.9200	$ 560,415	145,871	$ 0.9700	$ 141,495	106,361	$ 2.3300	$ 247,821	$ 389,316
April	127,995	$ 3.9200	$ 501,740	144,659	$ 0.9700	$ 140,319	102,170	$ 2.3300	$ 238,056	$ 378,375
May	119,604	$ 3.9200	$ 468,848	132,489	$ 0.9700	$ 128,514	94,817	$ 2.3300	$ 220,924	$ 349,438
June	169,517	$ 3.9200	$ 664,507	175,340	$ 0.9700	$ 170,080	127,739	$ 2.3300	$ 297,632	$ 467,712
July	189,492	$ 3.9200	$ 742,809	194,943	$ 0.9700	$ 189,095	140,613	$ 2.3300	$ 327,628	$ 516,723
August	175,934	$ 3.9200	$ 689,661	182,100	$ 0.9700	$ 176,637	132,806	$ 2.3300	$ 309,438	$ 486,075
September	168,385	$ 3.9200	$ 660,069	170,183	$ 0.9700	$ 165,078	127,131	$ 2.3300	$ 296,215	$ 461,293
October	147,685	$ 3.9200	$ 578,925	151,213	$ 0.9700	$ 146,677	111,583	$ 2.3300	$ 259,988	$ 406,665
November	155,287	$ 3.9200	$ 608,725	180,073	$ 0.9700	$ 174,671	141,436	$ 2.3300	$ 329,546	$ 504,217
December	143,293	$ 3.9200	$ 561,709	150,689	$ 0.9700	$ 146,168	114,719	$ 2.3300	$ 267,295	$ 413,464
Total	1,834,565	$ 3.92	$ 7,191,495	1,938,397	$ 0.97	$ 1,880,245	1,428,378	$ 2.33	$ 3,328,121	$ 5,208,366

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
February	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
March	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
April	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
May	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
June	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
July	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
August	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
September	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
October	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
November	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
December	-	$ 3.3980	$ -	-	$ 0.8045	$ -	-	$ 2.0194	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15	$ 2.7480	$ 41	15	$ 1.6201	$ 24	-	$ -	$ -	$ 24
February	15	$ 2.7480	$ 40	19	$ 1.6201	$ 30	-	$ -	$ -	$ 30
March	16	$ 2.7480	$ 44	16	$ 1.6201	$ 26	-	$ -	$ -	$ 26
April	27	$ 2.7480	$ 73	27	$ 1.6201	$ 43	-	$ -	$ -	$ 43
May	83	$ 2.7480	$ 229	158	$ 1.6201	$ 256	-	$ -	$ -	$ 256
June	197	$ 2.7480	$ 540	237	$ 1.6201	$ 384	-	$ -	$ -	$ 384
July	236	$ 2.7480	$ 648	280	$ 1.6201	$ 453	-	$ -	$ -	$ 453
August	216	$ 2.7480	$ 592	258	$ 1.6201	$ 417	-	$ -	$ -	$ 417
September	101	$ 2.7480	$ 279	150	$ 1.6201	$ 243	-	$ -	$ -	$ 243
October	74	$ 2.7480	$ 203	100	$ 1.6201	$ 162	-	$ -	$ -	$ 162
November	22	$ 2.7480	$ 60	22	$ 1.6201	$ 36	-	$ -	$ -	$ 36
December	13	$ 2.7480	$ 37	21	$ 1.6201	$ 34	-	$ -	$ -	$ 34
Total	1,013	$ 2.75	$ 2,785	1,301	$ 1.62	$ 2,108	-	$ -	$ -	$ 2,108

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	148,454	$ 3.92	$ 581,922	158,355	$ 0.97	$ 153,614	116,159	$ 2.33	$ 270,650	$ 424,264
February	145,986	$ 3.92	$ 572,246	152,516	$ 0.97	$ 147,952	112,844	$ 2.33	$ 262,927	$ 410,879
March	142,979	$ 3.92	$ 560,459	145,887	$ 0.97	$ 141,521	106,361	$ 2.33	$ 247,821	$ 389,342
April	128,022	$ 3.92	$ 501,814	144,686	$ 0.97	$ 140,362	102,170	$ 2.33	$ 238,056	$ 378,419
May	119,687	$ 3.92	$ 469,076	132,647	$ 0.97	$ 128,770	94,817	$ 2.33	$ 220,924	$ 349,694
June	169,714	$ 3.92	$ 665,047	175,577	$ 0.97	$ 170,463	127,739	$ 2.33	$ 297,632	$ 468,095
July	189,728	$ 3.92	$ 743,456	195,223	$ 0.97	$ 189,548	140,613	$ 2.33	$ 327,628	$ 517,176
August	176,150	$ 3.92	$ 690,253	182,358	$ 0.97	$ 177,054	132,806	$ 2.33	$ 309,438	$ 486,492
September	168,486	$ 3.92	$ 660,348	170,333	$ 0.97	$ 165,321	127,131	$ 2.33	$ 296,215	$ 461,536
October	147,759	$ 3.92	$ 579,128	151,313	$ 0.97	$ 146,838	111,583	$ 2.33	$ 259,988	$ 406,827
November	155,309	$ 3.92	$ 608,785	180,095	$ 0.97	$ 174,706	141,436	$ 2.33	$ 329,546	$ 504,252
December	143,306	$ 3.92	$ 561,745	150,710	$ 0.97	$ 146,202	114,719	$ 2.33	$ 267,295	$ 413,498
Total	1,835,578	$ 3.92	$ 7,194,280	1,939,698	$ 0.97	$ 1,882,353	1,428,378	$ 2.33	$ 3,328,121	$ 5,210,474

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 5,210,474

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0085	303,452,680	0	2,579,348	34.9%	2,512,498	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0075	96,631,202	0	724,734	9.8%	705,951	0.0073
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5799		1,459,897	3,766,388	51.0%	3,668,774	2.5130
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5799		97,683	252,012	3.4%	245,481	2.5130
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4090		568	1,368	0.0%	1,333	2.3466
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4821		21,979	54,554	0.7%	53,140	2.4178
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0045	1,620,369	0	7,292	0.1%	7,103	0.0044

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063	303,452,680	0	1,911,752	35.0%	1,823,020	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056	96,631,202	0	541,135	9.9%	516,019	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9020		1,459,897	2,776,724	50.8%	2,647,846	1.8137
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9020		97,683	185,793	3.4%	177,170	1.8137
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7765		568	1,009	0.0%	962	1.6940
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7560		21,979	38,595	0.7%	36,804	1.6745
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056	1,620,369	0	9,074	0.2%	8,653	0.0053

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0083	303,452,680	0	2,512,498	34.9%	2,512,498	**0.0083**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	96,631,202	0	705,951	9.8%	705,951	**0.0073**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5130		1,459,897	3,668,774	51.0%	3,668,774	**2.5130**
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5130		97,683	245,481	3.4%	245,481	**2.5130**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.3466		568	1,333	0.0%	1,333	**2.3466**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4178		21,979	53,140	0.7%	53,140	**2.4178**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0044	1,620,369	0	7,103	0.1%	7,103	**0.0044**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	303,452,680	0	1,823,020	35.0%	1,823,020	**0.0060**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	96,631,202	0	516,019	9.9%	516,019	**0.0053**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8137		1,459,897	2,647,846	50.8%	2,647,846	**1.8137**
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8137		97,683	177,170	3.4%	177,170	**1.8137**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6940		568	962	0.0%	962	**1.6940**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6745		21,979	36,804	0.7%	36,804	**1.6745**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	1,620,369	0	8,653	0.2%	8,653	**0.0053**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	**2.00%**	**Productivity Factor**	**0.00%**
Choose Stretch Factor Group	III	**Price Cap Index**	**1.70%**
Associated Stretch Factor Value	**0.30%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.9				1.70%	24.31	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.29		0.0082		1.70%	31.82	0.0083
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	240.96		2.913		1.70%	245.06	2.9625
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	368.72		2.0463		1.70%	374.99	2.0811
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.31		20.6451		1.70%	4.38	20.9961
STREET LIGHTING SERVICE CLASSIFICATION	1.47		6.1822		1.70%	1.49	6.2873
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	13.34		0.0093		1.70%	13.57	0.0095
STANDBY POWER SERVICE CLASSIFICATION	0		1.7685		1.70%	0.00	1.7986
MICROFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	$/kWh	0.1280
Mid-Peak	$/kWh	0.1280
On-Peak	$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020
** applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

MICROFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	24.31
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.58
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	31.82
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	3.59
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0083
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	245.06
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	63.54
Distribution Volumetric Rate	$/kW	2.9625
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	1.1780
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1781
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.2637)
Retail Transmission Rate - Network Service Rate	$/kW	2.5130
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8137

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Approved on an Interim Basis

Service Charge	$	374.99
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1,096.22
Distribution Volumetric Rate	$/kW	2.0811
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1908
Retail Transmission Rate - Network Service Rate	$/kW	2.5130
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8137

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0006

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0006

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.38
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.40
Distribution Volumetric Rate	$/kW	20.9961
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.2711)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	1.2610
Retail Transmission Rate - Network Service Rate	$/kW	2.3466
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0006

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.49
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.23
Distribution Volumetric Rate	$/kW	6.2873
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	1.1763
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.2539)
Retail Transmission Rate - Network Service Rate	$/kW	2.4178
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6745

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0006

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	13.57
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.07
Distribution Volumetric Rate	$/kWh	0.0095
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0006

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	1.7986

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0006

SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Easement letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00
Other		
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	45.39
Meter removal without authorization	$	60.00

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0006

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.04
Monthly fixed charge, per retailer	$	41.62
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.032
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0218

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.032	1.032	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.032	1.032	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	100,000	250	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	2,000,000	12,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	55	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	622,000	1,900	DEMAND	5,849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.032	1.032	280		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	-			
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.41	1.6%	$ 2.51	8.6%	$ 2.12	5.2%	$ 1.72	1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.73	1.4%	$ 6.53	10.9%	$ 5.50	6.3%	$ 4.46	1.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 16.47	1.6%	$ 189.58	18.4%	$ 150.78	7.0%	$ 170.38	0.9%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 423.87	1.6%	$ 2,713.47	10.4%	$ 851.07	1.1%	$ 961.71	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.42	1.7%	$ 1.41	5.5%	$ 1.27	4.3%	$ 1.43	3.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 316.67	1.5%	$ 1,447.23	6.7%	$ 1,170.21	3.9%	$ 1,322.34	1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.29	1.7%	$ 1.13	6.2%	$ 1.01	4.8%	$ 1.14	1.7%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0320	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.90	1	$ 23.90	$ 24.31	1	$ 24.31	$ 0.41	1.72%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 1.58	1	$ 1.58	$ 1.58	1	$ 1.58	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 25.48**			**$ 25.89**	**$ 0.41**	**1.61%**
Line Losses on Cost of Power	$ 0.1280	24	$ 3.07	$ 0.1280	24	$ 3.07	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0036	750	$ 2.70	$ 2.70	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0008	750	$ (0.60)	$ (0.60)	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.12**			**$ 31.63**	**$ 2.51**	**8.62%**
RTSR - Network	$ 0.0085	774	$ 6.58	$ 0.0083	774	$ 6.42	$ (0.15)	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0063	774	$ 4.88	$ 0.0060	774	$ 4.64	$ (0.23)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 40.58**			**$ 42.70**	**$ 2.12**	**5.23%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	774	$ 2.63	$ 0.0034	774	$ 2.63	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	774	$ 0.39	$ 0.0005	774	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	480	$ 61.44	$ 0.1280	480	$ 61.44	$ -	0.00%
TOU - Mid Peak	$ 0.1280	135	$ 17.28	$ 0.1280	135	$ 17.28	$ -	0.00%
TOU - On Peak	$ 0.1280	135	$ 17.28	$ 0.1280	135	$ 17.28	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 139.85**			**$ 141.97**	**$ 2.12**	**1.52%**
HST	13%		$ 18.18	13%		$ 18.46	$ 0.28	1.52%
Ontario Electricity Rebate	31.8%		$ (44.47)	31.8%		$ (45.15)	$ (0.68)	
Total Bill on TOU			**$ 113.55**			**$ 115.28**	**$ 1.72**	**1.52%**

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0320	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 31.29	1	$ 31.29	$ 31.82	1	$ 31.82	$ 0.53	1.69%
Distribution Volumetric Rate	$ 0.0082	2000	$ 16.40	$ 0.0083	2000	$ 16.60	$ 0.20	1.22%
Fixed Rate Riders	$ 3.59	1	$ 3.59	$ 3.59	1	$ 3.59	$ -	0.00%
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 51.28**			**$ 52.01**	**$ 0.73**	**1.42%**
Line Losses on Cost of Power	$ 0.1280	64	$ 8.19	$ 0.1280	64	$ 8.19	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ 0.0037	2,000	$ 7.40	$ 7.40	
CBR Class B Rate Riders	$ -	2,000	$ -	-$ 0.0008	2,000	$ (1.60)	$ (1.60)	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 60.04**			**$ 66.57**	**$ 6.53**	**10.88%**
RTSR - Network	$ 0.0075	2,064	$ 15.48	$ 0.0073	2,064	$ 15.07	$ (0.41)	-2.67%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	2,064	$ 11.56	$ 0.0053	2,064	$ 10.94	$ (0.62)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			**$ 87.08**			**$ 92.58**	**$ 5.50**	**6.31%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,064	$ 7.02	$ 0.0034	2,064	$ 7.02	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,064	$ 1.03	$ 0.0005	2,064	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	1,280	$ 163.84	$ 0.1280	1,280	$ 163.84	$ -	0.00%
TOU - Mid Peak	$ 0.1280	360	$ 46.08	$ 0.1280	360	$ 46.08	$ -	0.00%
TOU - On Peak	$ 0.1280	360	$ 46.08	$ 0.1280	360	$ 46.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 351.38**			**$ 356.88**	**$ 5.50**	**1.56%**
HST	13%		$ 45.68	13%		$ 46.39	$ 0.71	1.56%
Ontario Electricity Rebate	31.8%		$ (111.74)	31.8%		$ (113.49)	$ (1.75)	
Total Bill on TOU			**$ 285.32**			**$ 289.78**	**$ 4.46**	**1.56%**

In the manager's summary, discuss the reason

Customer Class:	**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**100,000** kWh
Demand	**250** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 240.96	1	$ 240.96	$ 245.06	1	$ 245.06	$ 4.10	1.70%
Distribution Volumetric Rate	$ 2.9130	250	$ 728.25	$ 2.9625	250	$ 740.63	$ 12.38	1.70%
Fixed Rate Riders	$ 63.54	1	$ 63.54	$ 63.54	1	$ 63.54	$ -	0.00%
Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 1,032.75**			**$ 1,049.23**	**$ 16.47**	**1.60%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	250	$ -	$ 1.3561	250	$ 339.03	$ 339.03	
CBR Class B Rate Riders	$ -	250	$ -	-$ 0.2637	250	$ (65.93)	$ (65.93)	
GA Rate Riders	$ -	100,000	$ -	-$ 0.0010	100,000	$ (100.00)	$ (100.00)	
Low Voltage Service Charge	$ -	250	$ -		250	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,032.75**			**$ 1,222.33**	**$ 189.58**	**18.36%**
RTSR - Network	$ 2.5799	250	$ 644.98	$ 2.5130	250	$ 628.25	$ (16.72)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9020	250	$ 475.50	$ 1.8137	250	$ 453.43	$ (22.08)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,153.23**			**$ 2,304.00**	**$ 150.78**	**7.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	103,200	$ 350.88	$ 0.0034	103,200	$ 350.88	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	103,200	$ 51.60	$ 0.0005	103,200	$ 51.60	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	103,200	$ 14,117.76	$ 0.1368	103,200	$ 14,117.76	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 16,673.72**			**$ 16,824.49**	**$ 150.77**	**0.90%**
HST	13%		$ 2,167.58	13%		$ 2,187.18	$ 19.60	0.90%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 18,841.30**			**$ 19,011.67**	**$ 170.38**	**0.90%**

In the manager's summary, discuss the reasor

Customer Class:	**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**2,000,000**	**kWh**
Demand	**12,000**	**kW**
Current Loss Factor	**1.0320**	
Proposed/Approved Loss Factor	**1.0320**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 368.72	1	$ 368.72	$ 374.99	1	$ 374.99	$ 6.27	1.70%
Distribution Volumetric Rate	$ 2.0463	12000	$ 24,555.60	$ 2.0811	12000	$ 24,973.20	$ 417.60	1.70%
Fixed Rate Riders	$ 1,096.22	1	$ 1,096.22	$ 1,096.22	1	$ 1,096.22	$ -	0.00%
Volumetric Rate Riders	$ -	12000	$ -	$ -	12000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 26,020.54**			**$ 26,444.41**	**$ 423.87**	**1.63%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	12,000	$ -	$ 0.1908	12,000	$ 2,289.60	$ 2,289.60	
CBR Class B Rate Riders	$ -	12,000	$ -	$ -	12,000	$ -	$ -	
GA Rate Riders	$ -	2,000,000	$ -	$ -	2,000,000	$ -	$ -	
Low Voltage Service Charge	$ -	12,000	$ -		12,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	12,000	$ -	$ -	12,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 26,020.54**			**$ 28,734.01**	**$ 2,713.47**	**10.43%**
RTSR - Network	$ 2.5799	12,000	$ 30,958.80	$ 2.5130	12,000	$ 30,156.00	$ (802.80)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9020	12,000	$ 22,824.00	$ 1.8137	12,000	$ 21,764.40	$ (1,059.60)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 79,803.34**			**$ 80,654.41**	**$ 851.07**	**1.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,064,000	$ 7,017.60	$ 0.0034	2,064,000	$ 7,017.60	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,064,000	$ 1,032.00	$ 0.0005	2,064,000	$ 1,032.00	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	2,064,000	$ 282,355.20	$ 0.1368	2,064,000	$ 282,355.20	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 370,208.39**			**$ 371,059.46**	**$ 851.07**	**0.23%**
HST	13%		$ 48,127.09	13%		$ 48,237.73	$ 110.64	0.23%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 418,335.48**			**$ 419,297.19**	**$ 961.71**	**0.23%**

In the manager's summary, discuss the reason

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**55**	**kWh**
Demand	**1**	**kW**
Current Loss Factor	**1.0320**	
Proposed/Approved Loss Factor	**1.0320**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.31	1	$ 4.31	$ 4.38	1	$ 4.38	$ 0.07	1.62%
Distribution Volumetric Rate	$ 20.6451	1	$ 20.65	$ 20.9961	1	$ 21.00	$ 0.35	1.70%
Fixed Rate Riders	$ 0.40	1	$ 0.40	$ 0.40	1	$ 0.40	$ -	0.00%
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 25.36**			**$ 25.78**	**$ 0.42**	**1.66%**
Line Losses on Cost of Power	$ 0.1368	2	$ 0.24	$ 0.1368	2	$ 0.24	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	1	$ -	$ 1.2610	1	$ 1.26	$ 1.26	
CBR Class B Rate Riders	$ -	1	$ -	-$ 0.2711	1	$ (0.27)	$ (0.27)	
GA Rate Riders	$ -	55	$ -	$ -	55	$ -	$ -	
Low Voltage Service Charge	$ -	1	$ -		1	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 25.60**			**$ 27.01**	**$ 1.41**	**5.51%**
RTSR - Network	$ 2.4090	1	$ 2.41	$ 2.3466	1	$ 2.35	$ (0.06)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7765	1	$ 1.78	$ 1.6940	1	$ 1.69	$ (0.08)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 29.78**			**$ 31.05**	**$ 1.27**	**4.25%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	57	$ 0.19	$ 0.0034	57	$ 0.19	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	57	$ 0.03	$ 0.0005	57	$ 0.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	55	$ 7.52	$ 0.1368	55	$ 7.52	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 37.78**			**$ 39.04**	**$ 1.27**	**3.35%**
HST	13%		$ 4.91	13%		$ 5.08	$ 0.16	3.35%
Ontario Electricity Rebate	31.8%		$ (12.01)	31.8%		$ (12.42)		
Total Bill on Average IESO Wholesale Market Price			**$ 42.69**			**$ 44.12**	**$ 1.43**	**3.35%**

In the manager's summary, discuss the reason

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**622,000** kWh
Demand	**1,900** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.47	5849	$ 8,598.03	$ 1.49	5849	$ 8,715.01	$ 116.98	1.36%
Distribution Volumetric Rate	$ 6.1822	1900	$ 11,746.18	$ 6.2873	1900	$ 11,945.87	$ 199.69	1.70%
Fixed Rate Riders	$ 0.23	5849	$ 1,345.27	$ 0.23	5849	$ 1,345.27	$ -	0.00%
Volumetric Rate Riders	$ -	1900	$ -	$ -	1900	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 21,689.48**			**$ 22,006.15**	**$ 316.67**	**1.46%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	1,900	$ -	$ 1.1763	1,900	$ 2,234.97	$ 2,234.97	
CBR Class B Rate Riders	$ -	1,900	$ -	-$ 0.2539	1,900	$ (482.41)	$ (482.41)	
GA Rate Riders	$ -	622,000	$ -	-$ 0.0010	622,000	$ (622.00)	$ (622.00)	
Low Voltage Service Charge	$ -	1,900	$ -		1,900	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	5849	$ -	$ -	5849	$ -	$ -	
Additional Fixed Rate Riders	$ -	5849	$ -	$ -	5849	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,900	$ -	$ -	1,900	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 21,689.48**			**$ 23,136.71**	**$ 1,447.23**	**6.67%**
RTSR - Network	$ 2.4821	1,900	$ 4,715.99	$ 2.4178	1,900	$ 4,593.82	$ (122.17)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7560	1,900	$ 3,336.40	$ 1.6745	1,900	$ 3,181.55	$ (154.85)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 29,741.87**			**$ 30,912.08**	**$ 1,170.21**	**3.93%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	641,904	$ 2,182.47	$ 0.0034	641,904	$ 2,182.47	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	641,904	$ 320.95	$ 0.0005	641,904	$ 320.95	$ -	0.00%
Standard Supply Service Charge	$ 0.25	5849	$ 1,462.25	$ 0.25	5849	$ 1,462.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	641,904	$ 87,812.47	$ 0.1368	641,904	$ 87,812.47	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 121,520.01**			**$ 122,690.22**	**$ 1,170.21**	**0.96%**
HST	13%		$ 15,797.60	13%		$ 15,949.73	$ 152.13	0.96%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 137,317.61**			**$ 138,639.95**	**$ 1,322.34**	**0.96%**

In the manager's summary, discuss the reason

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**280**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0320**	
Proposed/Approved Loss Factor	**1.0320**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.34	1	$ 13.34	$ 13.57	1	$ 13.57	$ 0.23	1.72%
Distribution Volumetric Rate	$ 0.0093	280	$ 2.60	$ 0.0095	280	$ 2.66	$ 0.06	2.15%
Fixed Rate Riders	$ 1.07	1	$ 1.07	$ 1.07	1	$ 1.07	$ -	0.00%
Volumetric Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 17.01**			**$ 17.30**	**$ 0.29**	**1.68%**
Line Losses on Cost of Power	$ 0.1368	9	$ 1.23	$ 0.1368	9	$ 1.23	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	280	$ -	$ 0.0038	280	$ 1.06	$ 1.06	
CBR Class B Rate Riders	$ -	280	$ -	-$ 0.0008	280	$ (0.22)	$ (0.22)	
GA Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Low Voltage Service Charge	$ -	280	$ -		280	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 18.24**			**$ 19.37**	**$ 1.13**	**6.17%**
RTSR - Network	$ 0.0045	289	$ 1.30	$ 0.0044	289	$ 1.27	$ (0.03)	-2.22%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	289	$ 1.62	$ 0.0053	289	$ 1.53	$ (0.09)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			**$ 21.16**			**$ 22.17**	**$ 1.01**	**4.78%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	289	$ 0.98	$ 0.0034	289	$ 0.98	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	289	$ 0.14	$ 0.0005	289	$ 0.14	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	280	$ 38.30	$ 0.1368	280	$ 38.30	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 60.84**			**$ 61.85**	**$ 1.01**	**1.66%**
HST	13%		$ 7.91	13%		$ 8.04	$ 0.13	1.66%
Ontario Electricity Rebate	31.8%		$ (19.35)	31.8%		$ (19.67)		
Total Bill on Average IESO Wholesale Market Price			**$ 68.75**			**$ 69.89**	**$ 1.14**	**1.66%**

In the manager's summary, discuss the reason

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	-	**kWh**
Demand	-	**kW**
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0320	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 1.7685	0	$ -	$ 1.7986	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 0.28**			**$ 0.28**	**$ -**	**0.00%**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.032	1.032	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.032	1.032	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	100,000	250	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	2,000,000	12,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	55	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	622,000	1,900	DEMAND	5,849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.032	1.032	280		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	-			
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.41	1.6%	$ 2.51	8.6%	$ 2.12	5.2%	$ 1.72	1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.73	1.4%	$ 6.53	10.9%	$ 5.50	6.3%	$ 4.46	1.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 16.47	1.6%	$ 189.58	18.4%	$ 150.78	7.0%	$ 170.38	0.9%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 423.87	1.6%	$ 2,713.47	10.4%	$ 851.07	1.1%	$ 961.71	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.42	1.7%	$ 1.41	5.5%	$ 1.27	4.3%	$ 1.43	3.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 316.67	1.5%	$ 1,447.23	6.7%	$ 1,170.21	3.9%	$ 1,322.34	1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.29	1.7%	$ 1.13	6.2%	$ 1.01	4.8%	$ 1.14	1.7%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0320	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.90	1	$ 23.90	$ 24.31	1	$ 24.31	$ 0.41	1.72%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 1.58	1	$ 1.58	$ 1.58	1	$ 1.58	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 25.48**			**$ 25.89**	**$ 0.41**	**1.61%**
Line Losses on Cost of Power	$ 0.1280	24	$ 3.07	$ 0.1280	24	$ 3.07	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0036	750	$ 2.70	$ 2.70	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0008	750	$ (0.60)	$ (0.60)	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.12**			**$ 31.63**	**$ 2.51**	**8.62%**
RTSR - Network	$ 0.0085	774	$ 6.58	$ 0.0083	774	$ 6.42	$ (0.15)	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0063	774	$ 4.88	$ 0.0060	774	$ 4.64	$ (0.23)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 40.58**			**$ 42.70**	**$ 2.12**	**5.23%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	774	$ 2.63	$ 0.0034	774	$ 2.63	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	774	$ 0.39	$ 0.0005	774	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	480	$ 61.44	$ 0.1280	480	$ 61.44	$ -	0.00%
TOU - Mid Peak	$ 0.1280	135	$ 17.28	$ 0.1280	135	$ 17.28	$ -	0.00%
TOU - On Peak	$ 0.1280	135	$ 17.28	$ 0.1280	135	$ 17.28	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 139.85**			**$ 141.97**	**$ 2.12**	**1.52%**
HST	13%		$ 18.18	13%		$ 18.46	$ 0.28	1.52%
Ontario Electricity Rebate	31.8%		$ (44.47)	31.8%		$ (45.15)	$ (0.68)	
Total Bill on TOU			**$ 113.55**			**$ 115.28**	**$ 1.72**	**1.52%**

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0320	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 31.29	1	$ 31.29	$ 31.82	1	$ 31.82	$ 0.53	1.69%
Distribution Volumetric Rate	$ 0.0082	2000	$ 16.40	$ 0.0083	2000	$ 16.60	$ 0.20	1.22%
Fixed Rate Riders	$ 3.59	1	$ 3.59	$ 3.59	1	$ 3.59	$ -	0.00%
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 51.28**			**$ 52.01**	**$ 0.73**	**1.42%**
Line Losses on Cost of Power	$ 0.1280	64	$ 8.19	$ 0.1280	64	$ 8.19	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ 0.0037	2,000	$ 7.40	$ 7.40	
CBR Class B Rate Riders	$ -	2,000	$ -	-$ 0.0008	2,000	$ (1.60)	$ (1.60)	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 60.04**			**$ 66.57**	**$ 6.53**	**10.88%**
RTSR - Network	$ 0.0075	2,064	$ 15.48	$ 0.0073	2,064	$ 15.07	$ (0.41)	-2.67%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	2,064	$ 11.56	$ 0.0053	2,064	$ 10.94	$ (0.62)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			**$ 87.08**			**$ 92.58**	**$ 5.50**	**6.31%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,064	$ 7.02	$ 0.0034	2,064	$ 7.02	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,064	$ 1.03	$ 0.0005	2,064	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	1,280	$ 163.84	$ 0.1280	1,280	$ 163.84	$ -	0.00%
TOU - Mid Peak	$ 0.1280	360	$ 46.08	$ 0.1280	360	$ 46.08	$ -	0.00%
TOU - On Peak	$ 0.1280	360	$ 46.08	$ 0.1280	360	$ 46.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 351.38**			**$ 356.88**	**$ 5.50**	**1.56%**
HST	13%		$ 45.68	13%		$ 46.39	$ 0.71	1.56%
Ontario Electricity Rebate	31.8%		$ (111.74)	31.8%		$ (113.49)	$ (1.75)	
Total Bill on TOU			**$ 285.32**			**$ 289.78**	**$ 4.46**	**1.56%**

In the manager's summary, discuss the reas

Customer Class:	**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**100,000** kWh
Demand	**250** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 240.96	1	$ 240.96	$ 245.06	1	$ 245.06	$ 4.10	1.70%
Distribution Volumetric Rate	$ 2.9130	250	$ 728.25	$ 2.9625	250	$ 740.63	$ 12.38	1.70%
Fixed Rate Riders	$ 63.54	1	$ 63.54	$ 63.54	1	$ 63.54	$ -	0.00%
Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 1,032.75**			**$ 1,049.23**	**$ 16.47**	**1.60%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	250	$ -	$ 1.3561	250	$ 339.03	$ 339.03	
CBR Class B Rate Riders	$ -	250	$ -	-$ 0.2637	250	$ (65.93)	$ (65.93)	
GA Rate Riders	$ -	100,000	$ -	-$ 0.0010	100,000	$ (100.00)	$ (100.00)	
Low Voltage Service Charge	$ -	250	$ -		250	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,032.75**			**$ 1,222.33**	**$ 189.58**	**18.36%**
RTSR - Network	$ 2.5799	250	$ 644.98	$ 2.5130	250	$ 628.25	$ (16.72)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9020	250	$ 475.50	$ 1.8137	250	$ 453.43	$ (22.08)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,153.23**			**$ 2,304.00**	**$ 150.78**	**7.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	103,200	$ 350.88	$ 0.0034	103,200	$ 350.88	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	103,200	$ 51.60	$ 0.0005	103,200	$ 51.60	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	103,200	$ 14,117.76	$ 0.1368	103,200	$ 14,117.76	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 16,673.72**			**$ 16,824.49**	**$ 150.77**	**0.90%**
HST	13%		$ 2,167.58	13%		$ 2,187.18	$ 19.60	0.90%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 18,841.30**			**$ 19,011.67**	**$ 170.38**	**0.90%**

In the manager's summary, discuss the reas

Customer Class:	**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**2,000,000** kWh
Demand	**12,000** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ **368.72**	1	$ 368.72	$ **374.99**	**1**	$ **374.99**	$ 6.27	1.70%
Distribution Volumetric Rate	$ **2.0463**	12000	$ 24,555.60	$ **2.0811**	**12000**	$ **24,973.20**	$ 417.60	1.70%
Fixed Rate Riders	$ **1,096.22**	1	$ 1,096.22	$ **1,096.22**	**1**	$ **1,096.22**	$ -	0.00%
Volumetric Rate Riders	$ **-**	12000	$ -	$ **-**	**12000**	$ **-**	$ -	
Sub-Total A (excluding pass through)			**$ 26,020.54**			**$ 26,444.41**	**$ 423.87**	**1.63%**
Line Losses on Cost of Power	$ **-**	-	$ -	$ **-**	**-**	$ **-**	$ -	
Total Deferral/Variance Account Rate Riders	$ **-**	12,000	$ -	$ **0.1908**	**12,000**	$ **2,289.60**	$ 2,289.60	
CBR Class B Rate Riders	$ **-**	12,000	$ -	$ **-**	**12,000**	$ **-**	$ -	
GA Rate Riders	$ **-**	2,000,000	$ -	$ **-**	**2,000,000**	$ **-**	$ -	
Low Voltage Service Charge	$ **-**	12,000	$ -		**12,000**	$ **-**	$ -	
Smart Meter Entity Charge (if applicable)	$ **-**	1	$ -	$ **-**	**1**	$ **-**	$ -	
Additional Fixed Rate Riders	$ **-**	1	$ -	$ **-**	**1**	$ **-**	$ -	
Additional Volumetric Rate Riders	$ **-**	12,000	$ -	$ **-**	**12,000**	$ **-**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 26,020.54**			**$ 28,734.01**	**$ 2,713.47**	**10.43%**
RTSR - Network	$ **2.5799**	12,000	$ 30,958.80	$ **2.5130**	**12,000**	$ **30,156.00**	$ (802.80)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ **1.9020**	12,000	$ 22,824.00	$ **1.8137**	**12,000**	$ **21,764.40**	$ (1,059.60)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 79,803.34**			**$ 80,654.41**	**$ 851.07**	**1.07%**
Wholesale Market Service Charge (WMSC)	$ **0.0034**	2,064,000	$ 7,017.60	$ **0.0034**	**2,064,000**	$ **7,017.60**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ **0.0005**	2,064,000	$ 1,032.00	$ **0.0005**	**2,064,000**	$ **1,032.00**	$ -	0.00%
Standard Supply Service Charge	$ **0.25**	1	$ 0.25	$ **0.25**	**1**	$ **0.25**	$ -	0.00%
Average IESO Wholesale Market Price	$ **0.1368**	2,064,000	$ 282,355.20	$ **0.1368**	**2,064,000**	$ **282,355.20**	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 370,208.39**			**$ 371,059.46**	**$ 851.07**	**0.23%**
HST	13%		$ 48,127.09	13%		$ 48,237.73	$ 110.64	0.23%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 418,335.48**			**$ 419,297.19**	**$ 961.71**	**0.23%**

In the manager's summary, discuss the reas

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**55** kWh
Demand	**1** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.31	1	$ 4.31	$ 4.38	1	$ 4.38	$ 0.07	1.62%
Distribution Volumetric Rate	$ 20.6451	1	$ 20.65	$ 20.9961	1	$ 21.00	$ 0.35	1.70%
Fixed Rate Riders	$ 0.40	1	$ 0.40	$ 0.40	1	$ 0.40	$ -	0.00%
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 25.36**			**$ 25.78**	**$ 0.42**	**1.66%**
Line Losses on Cost of Power	$ 0.1368	2	$ 0.24	$ 0.1368	2	$ 0.24	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	1	$ -	$ 1.2610	1	$ 1.26	$ 1.26	
CBR Class B Rate Riders	$ -	1	$ -	-$ 0.2711	1	$ (0.27)	$ (0.27)	
GA Rate Riders	$ -	55	$ -	$ -	55	$ -	$ -	
Low Voltage Service Charge	$ -	1	$ -		1	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 25.60**			**$ 27.01**	**$ 1.41**	**5.51%**
RTSR - Network	$ 2.4090	1	$ 2.41	$ 2.3466	1	$ 2.35	$ (0.06)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7765	1	$ 1.78	$ 1.6940	1	$ 1.69	$ (0.08)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 29.78**			**$ 31.05**	**$ 1.27**	**4.25%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	57	$ 0.19	$ 0.0034	57	$ 0.19	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	57	$ 0.03	$ 0.0005	57	$ 0.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	55	$ 7.52	$ 0.1368	55	$ 7.52	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 37.78**			**$ 39.04**	**$ 1.27**	**3.35%**
HST	13%		$ 4.91	13%		$ 5.08	$ 0.16	3.35%
Ontario Electricity Rebate	31.8%		$ (12.01)	31.8%		$ (12.42)		
Total Bill on Average IESO Wholesale Market Price			**$ 42.69**			**$ 44.12**	**$ 1.43**	**3.35%**

In the manager's summary, discuss the reas

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**622,000** kWh
Demand	**1,900** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.47	5849	$ 8,598.03	$ 1.49	5849	$ 8,715.01	$ 116.98	1.36%
Distribution Volumetric Rate	$ 6.1822	1900	$ 11,746.18	$ 6.2873	1900	$ 11,945.87	$ 199.69	1.70%
Fixed Rate Riders	$ 0.23	5849	$ 1,345.27	$ 0.23	5849	$ 1,345.27	$ -	0.00%
Volumetric Rate Riders	$ -	1900	$ -	$ -	1900	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 21,689.48**			**$ 22,006.15**	**$ 316.67**	**1.46%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	1,900	$ -	$ 1.1763	1,900	$ 2,234.97	$ 2,234.97	
CBR Class B Rate Riders	$ -	1,900	$ -	-$ 0.2539	1,900	$ (482.41)	$ (482.41)	
GA Rate Riders	$ -	622,000	$ -	-$ 0.0010	622,000	$ (622.00)	$ (622.00)	
Low Voltage Service Charge	$ -	1,900	$ -		1,900	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	5849	$ -	$ -	5849	$ -	$ -	
Additional Fixed Rate Riders	$ -	5849	$ -	$ -	5849	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,900	$ -	$ -	1,900	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 21,689.48**			**$ 23,136.71**	**$ 1,447.23**	**6.67%**
RTSR - Network	$ 2.4821	1,900	$ 4,715.99	$ 2.4178	1,900	$ 4,593.82	$ (122.17)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7560	1,900	$ 3,336.40	$ 1.6745	1,900	$ 3,181.55	$ (154.85)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 29,741.87**			**$ 30,912.08**	**$ 1,170.21**	**3.93%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	641,904	$ 2,182.47	$ 0.0034	641,904	$ 2,182.47	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	641,904	$ 320.95	$ 0.0005	641,904	$ 320.95	$ -	0.00%
Standard Supply Service Charge	$ 0.25	5849	$ 1,462.25	$ 0.25	5849	$ 1,462.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	641,904	$ 87,812.47	$ 0.1368	641,904	$ 87,812.47	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 121,520.01**			**$ 122,690.22**	**$ 1,170.21**	**0.96%**
HST	13%		$ 15,797.60	13%		$ 15,949.73	$ 152.13	0.96%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 137,317.61**			**$ 138,639.95**	**$ 1,322.34**	**0.96%**

In the manager's summary, discuss the reas

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**280** kWh
Demand	**-** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.34	1	$ 13.34	$ 13.57	1	$ 13.57	$ 0.23	1.72%
Distribution Volumetric Rate	$ 0.0093	280	$ 2.60	$ 0.0095	280	$ 2.66	$ 0.06	2.15%
Fixed Rate Riders	$ 1.07	1	$ 1.07	$ 1.07	1	$ 1.07	$ -	0.00%
Volumetric Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 17.01**			**$ 17.30**	**$ 0.29**	**1.68%**
Line Losses on Cost of Power	$ 0.1368	9	$ 1.23	$ 0.1368	9	$ 1.23	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	280	$ -	$ 0.0038	280	$ 1.06	$ 1.06	
CBR Class B Rate Riders	$ -	280	$ -	-$ 0.0008	280	$ (0.22)	$ (0.22)	
GA Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Low Voltage Service Charge	$ -	280	$ -		280	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 18.24**			**$ 19.37**	**$ 1.13**	**6.17%**
RTSR - Network	$ 0.0045	289	$ 1.30	$ 0.0044	289	$ 1.27	$ (0.03)	-2.22%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	289	$ 1.62	$ 0.0053	289	$ 1.53	$ (0.09)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			**$ 21.16**			**$ 22.17**	**$ 1.01**	**4.78%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	289	$ 0.98	$ 0.0034	289	$ 0.98	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	289	$ 0.14	$ 0.0005	289	$ 0.14	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	280	$ 38.30	$ 0.1368	280	$ 38.30	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 60.84**			**$ 61.85**	**$ 1.01**	**1.66%**
HST	13%		$ 7.91	13%		$ 8.04	$ 0.13	1.66%
Ontario Electricity Rebate	31.8%		$ (19.35)	31.8%		$ (19.67)		
Total Bill on Average IESO Wholesale Market Price			**$ 68.75**			**$ 69.89**	**$ 1.14**	**1.66%**

In the manager's summary, discuss the reas

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**-**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0320**	
Proposed/Approved Loss Factor	**1.0320**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 1.7685	0	$ -	$ 1.7986	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 0.28**			**$ 0.28**	**$ -**	**0.00%**

Attachment B

Certification of Evidence

Certification of Evidence

RE: Brantford Application for 2021 Distribution Rates- EB -2020-0006

I hereby certify that, to the best of my knowledge, the evidence filed in this Application is accurate, consistent and complete, and that Brantford Power Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed.

Certified by:

Original Signed By

_____

Date: August 24, 2020

Brian D'Amboise, CPA, CA
Chief Financial Officer and VP of Corporate Services
Brantford Power Inc.
Box 308
150 Savannah Oaks
Brantford ON, N3T 5N8
T: 519-751-3522 x 5133

Attachment C

Most Recent Tariff of Rates (2020 Rate Order EB-2019-0022)

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	23.90
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.58
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Retail Transmission Rate - Network Service Rate	$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	31.29
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	3.59
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	240.96
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	63.54
Distribution Volumetric Rate	$/kW	2.9130
Retail Transmission Rate - Network Service Rate	$/kW	2.5799
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Approved on an Interim Basis

Service Charge	$	368.72
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1,096.22
Distribution Volumetric Rate	$/kW	2.0463
Retail Transmission Rate - Network Service Rate	$/kW	2.5799
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9020

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.31
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.40
Distribution Volumetric Rate	$/kW	20.6451
Retail Transmission Rate - Network Service Rate	$/kW	2.4090
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7765

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.47
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.23
Distribution Volumetric Rate	$/kW	6.1822
Retail Transmission Rate - Network Service Rate	$/kW	2.4821
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7560

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	13.34
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.07
Distribution Volumetric Rate	$/kWh	0.0093
Retail Transmission Rate - Network Service Rate	$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	1.7685

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	44.50
Meter removal without authorization	$	60.00

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0022

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00
Monthly fixed charge, per retailer	$	40.80
Monthly variable charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0320
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0218

Attachment D

Proposed Tariff of Rates and Associated Bill Impacts

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	24.31
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.58
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0006

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	31.82
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	3.59
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0083
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0006

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	245.06
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	63.54
Distribution Volumetric Rate	$/kW	2.9625
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	1.1780
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1781
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.2637)
Retail Transmission Rate - Network Service Rate	$/kW	2.5130
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8137

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0006

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Approved on an Interim Basis

Service Charge	$	374.99
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1,096.22
Distribution Volumetric Rate	$/kW	2.0811
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1908
Retail Transmission Rate - Network Service Rate	$/kW	2.5130
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8137

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0006

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0006

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.38
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.40
Distribution Volumetric Rate	$/kW	20.9961
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.2711)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	1.2610
Retail Transmission Rate - Network Service Rate	$/kW	2.3466
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0006

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.49
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.23
Distribution Volumetric Rate	$/kW	6.2873
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	1.1763
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.2539)
Retail Transmission Rate - Network Service Rate	$/kW	2.4178
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6745

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0006

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	13.57
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.07
Distribution Volumetric Rate	$/kWh	0.0095
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0006

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	1.7986

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Easement letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00
Other		
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	45.39
Meter removal without authorization	$	60.00

Brantford Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.04
Monthly fixed charge, per retailer	$	41.62
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.032
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0218

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.032	1.032	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.032	1.032	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	100,000	250	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	2,000,000	12,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	55	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	622,000	1,900	DEMAND	5,849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.032	1.032	280		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.032	1.032	-			
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				
Add additional scenarios if required			1.032	1.032				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.41	1.6%	$ 2.51	8.6%	$ 2.12	5.2%	$ 1.72	1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.73	1.4%	$ 6.53	10.9%	$ 5.50	6.3%	$ 4.46	1.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 16.47	1.6%	$ 189.58	18.4%	$ 150.78	7.0%	$ 170.38	0.9%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 423.87	1.6%	$ 2,713.47	10.4%	$ 851.07	1.1%	$ 961.71	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.42	1.7%	$ 1.41	5.5%	$ 1.27	4.3%	$ 1.43	3.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 316.67	1.5%	$ 1,447.23	6.7%	$ 1,170.21	3.9%	$ 1,322.34	1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.29	1.7%	$ 1.13	6.2%	$ 1.01	4.8%	$ 1.14	1.7%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0320	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.90	1	$ 23.90	$ 24.31	1	$ 24.31	$ 0.41	1.72%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 1.58	1	$ 1.58	$ 1.58	1	$ 1.58	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 25.48**			**$ 25.89**	**$ 0.41**	**1.61%**
Line Losses on Cost of Power	$ 0.1280	24	$ 3.07	$ 0.1280	24	$ 3.07	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0036	750	$ 2.70	$ 2.70	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0008	750	$ (0.60)	$ (0.60)	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.12**			**$ 31.63**	**$ 2.51**	**8.62%**
RTSR - Network	$ 0.0085	774	$ 6.58	$ 0.0083	774	$ 6.42	$ (0.15)	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0063	774	$ 4.88	$ 0.0060	774	$ 4.64	$ (0.23)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 40.58**			**$ 42.70**	**$ 2.12**	**5.23%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	774	$ 2.63	$ 0.0034	774	$ 2.63	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	774	$ 0.39	$ 0.0005	774	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	480	$ 61.44	$ 0.1280	480	$ 61.44	$ -	0.00%
TOU - Mid Peak	$ 0.1280	135	$ 17.28	$ 0.1280	135	$ 17.28	$ -	0.00%
TOU - On Peak	$ 0.1280	135	$ 17.28	$ 0.1280	135	$ 17.28	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 139.85**			**$ 141.97**	**$ 2.12**	**1.52%**
HST	13%		$ 18.18	13%		$ 18.46	$ 0.28	1.52%
Ontario Electricity Rebate	31.8%		$ (44.47)	31.8%		$ (45.15)	$ (0.68)	
Total Bill on TOU			**$ 113.55**			**$ 115.28**	**$ 1.72**	**1.52%**

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0320	
Proposed/Approved Loss Factor	1.0320	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 31.29	1	$ 31.29	$ 31.82	1	$ 31.82	$ 0.53	1.69%
Distribution Volumetric Rate	$ 0.0082	2000	$ 16.40	$ 0.0083	2000	$ 16.60	$ 0.20	1.22%
Fixed Rate Riders	$ 3.59	1	$ 3.59	$ 3.59	1	$ 3.59	$ -	0.00%
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 51.28**			**$ 52.01**	**$ 0.73**	**1.42%**
Line Losses on Cost of Power	$ 0.1280	64	$ 8.19	$ 0.1280	64	$ 8.19	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ 0.0037	2,000	$ 7.40	$ 7.40	
CBR Class B Rate Riders	$ -	2,000	$ -	-$ 0.0008	2,000	$ (1.60)	$ (1.60)	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 60.04**			**$ 66.57**	**$ 6.53**	**10.88%**
RTSR - Network	$ 0.0075	2,064	$ 15.48	$ 0.0073	2,064	$ 15.07	$ (0.41)	-2.67%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	2,064	$ 11.56	$ 0.0053	2,064	$ 10.94	$ (0.62)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			**$ 87.08**			**$ 92.58**	**$ 5.50**	**6.31%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,064	$ 7.02	$ 0.0034	2,064	$ 7.02	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,064	$ 1.03	$ 0.0005	2,064	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	1,280	$ 163.84	$ 0.1280	1,280	$ 163.84	$ -	0.00%
TOU - Mid Peak	$ 0.1280	360	$ 46.08	$ 0.1280	360	$ 46.08	$ -	0.00%
TOU - On Peak	$ 0.1280	360	$ 46.08	$ 0.1280	360	$ 46.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 351.38**			**$ 356.88**	**$ 5.50**	**1.56%**
HST	13%		$ 45.68	13%		$ 46.39	$ 0.71	1.56%
Ontario Electricity Rebate	31.8%		$ (111.74)	31.8%		$ (113.49)	$ (1.75)	
Total Bill on TOU			**$ 285.32**			**$ 289.78**	**$ 4.46**	**1.56%**

In the manager's summary, discuss the reas

Customer Class:	**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**100,000** kWh
Demand	**250** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 240.96	1	$ 240.96	$ 245.06	1	$ 245.06	$ 4.10	1.70%
Distribution Volumetric Rate	$ 2.9130	250	$ 728.25	$ 2.9625	250	$ 740.63	$ 12.38	1.70%
Fixed Rate Riders	$ 63.54	1	$ 63.54	$ 63.54	1	$ 63.54	$ -	0.00%
Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 1,032.75**			**$ 1,049.23**	**$ 16.47**	**1.60%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	250	$ -	$ 1.3561	250	$ 339.03	$ 339.03	
CBR Class B Rate Riders	$ -	250	$ -	-$ 0.2637	250	$ (65.93)	$ (65.93)	
GA Rate Riders	$ -	100,000	$ -	-$ 0.0010	100,000	$ (100.00)	$ (100.00)	
Low Voltage Service Charge	$ -	250	$ -		250	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,032.75**			**$ 1,222.33**	**$ 189.58**	**18.36%**
RTSR - Network	$ 2.5799	250	$ 644.98	$ 2.5130	250	$ 628.25	$ (16.72)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9020	250	$ 475.50	$ 1.8137	250	$ 453.43	$ (22.08)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,153.23**			**$ 2,304.00**	**$ 150.78**	**7.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	103,200	$ 350.88	$ 0.0034	103,200	$ 350.88	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	103,200	$ 51.60	$ 0.0005	103,200	$ 51.60	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	103,200	$ 14,117.76	$ 0.1368	103,200	$ 14,117.76	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 16,673.72**			**$ 16,824.49**	**$ 150.77**	**0.90%**
HST	13%		$ 2,167.58	13%		$ 2,187.18	$ 19.60	0.90%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 18,841.30**			**$ 19,011.67**	**$ 170.38**	**0.90%**

In the manager's summary, discuss the reas

Customer Class:	**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**2,000,000** kWh
Demand	**12,000** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ **368.72**	1	$ 368.72	$ **374.99**	**1**	$ **374.99**	$ 6.27	1.70%
Distribution Volumetric Rate	$ **2.0463**	12000	$ 24,555.60	$ **2.0811**	**12000**	$ **24,973.20**	$ 417.60	1.70%
Fixed Rate Riders	$ **1,096.22**	1	$ 1,096.22	$ **1,096.22**	**1**	$ **1,096.22**	$ -	0.00%
Volumetric Rate Riders	$ **-**	12000	$ -	$ **-**	**12000**	$ **-**	$ -	
Sub-Total A (excluding pass through)			**$ 26,020.54**			**$ 26,444.41**	**$ 423.87**	**1.63%**
Line Losses on Cost of Power	$ **-**	-	$ -	$ **-**	**-**	$ **-**	$ -	
Total Deferral/Variance Account Rate Riders	$ **-**	12,000	$ -	$ **0.1908**	**12,000**	$ **2,289.60**	$ 2,289.60	
CBR Class B Rate Riders	$ **-**	12,000	$ -	$ **-**	**12,000**	$ **-**	$ -	
GA Rate Riders	$ **-**	2,000,000	$ -	$ **-**	**2,000,000**	$ **-**	$ -	
Low Voltage Service Charge	$ **-**	12,000	$ -		**12,000**	$ **-**	$ -	
Smart Meter Entity Charge (if applicable)	$ **-**	1	$ -	$ **-**	**1**	$ **-**	$ -	
Additional Fixed Rate Riders	$ **-**	1	$ -	$ **-**	**1**	$ **-**	$ -	
Additional Volumetric Rate Riders	$ **-**	12,000	$ -	$ **-**	**12,000**	$ **-**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 26,020.54**			**$ 28,734.01**	**$ 2,713.47**	**10.43%**
RTSR - Network	$ **2.5799**	12,000	$ 30,958.80	$ **2.5130**	**12,000**	$ **30,156.00**	$ (802.80)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ **1.9020**	12,000	$ 22,824.00	$ **1.8137**	**12,000**	$ **21,764.40**	$ (1,059.60)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 79,803.34**			**$ 80,654.41**	**$ 851.07**	**1.07%**
Wholesale Market Service Charge (WMSC)	$ **0.0034**	2,064,000	$ 7,017.60	$ **0.0034**	**2,064,000**	$ **7,017.60**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ **0.0005**	2,064,000	$ 1,032.00	$ **0.0005**	**2,064,000**	$ **1,032.00**	$ -	0.00%
Standard Supply Service Charge	$ **0.25**	1	$ 0.25	$ **0.25**	**1**	$ **0.25**	$ -	0.00%
Average IESO Wholesale Market Price	$ **0.1368**	2,064,000	$ 282,355.20	$ **0.1368**	**2,064,000**	$ **282,355.20**	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 370,208.39**			**$ 371,059.46**	**$ 851.07**	**0.23%**
HST	13%		$ 48,127.09	13%		$ 48,237.73	$ 110.64	0.23%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 418,335.48**			**$ 419,297.19**	**$ 961.71**	**0.23%**

In the manager's summary, discuss the reas

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**55** kWh
Demand	**1** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.31	1	$ 4.31	$ 4.38	1	$ 4.38	$ 0.07	1.62%
Distribution Volumetric Rate	$ 20.6451	1	$ 20.65	$ 20.9961	1	$ 21.00	$ 0.35	1.70%
Fixed Rate Riders	$ 0.40	1	$ 0.40	$ 0.40	1	$ 0.40	$ -	0.00%
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 25.36**			**$ 25.78**	**$ 0.42**	**1.66%**
Line Losses on Cost of Power	$ 0.1368	2	$ 0.24	$ 0.1368	2	$ 0.24	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	1	$ -	$ 1.2610	1	$ 1.26	$ 1.26	
CBR Class B Rate Riders	$ -	1	$ -	-$ 0.2711	1	$ (0.27)	$ (0.27)	
GA Rate Riders	$ -	55	$ -	$ -	55	$ -	$ -	
Low Voltage Service Charge	$ -	1	$ -		1	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 25.60**			**$ 27.01**	**$ 1.41**	**5.51%**
RTSR - Network	$ 2.4090	1	$ 2.41	$ 2.3466	1	$ 2.35	$ (0.06)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7765	1	$ 1.78	$ 1.6940	1	$ 1.69	$ (0.08)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 29.78**			**$ 31.05**	**$ 1.27**	**4.25%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	57	$ 0.19	$ 0.0034	57	$ 0.19	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	57	$ 0.03	$ 0.0005	57	$ 0.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	55	$ 7.52	$ 0.1368	55	$ 7.52	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 37.78**			**$ 39.04**	**$ 1.27**	**3.35%**
HST	13%		$ 4.91	13%		$ 5.08	$ 0.16	3.35%
Ontario Electricity Rebate	31.8%		$ (12.01)	31.8%		$ (12.42)		
Total Bill on Average IESO Wholesale Market Price			**$ 42.69**			**$ 44.12**	**$ 1.43**	**3.35%**

In the manager's summary, discuss the reas

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**622,000** kWh
Demand	**1,900** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.47	5849	$ 8,598.03	$ 1.49	5849	$ 8,715.01	$ 116.98	1.36%
Distribution Volumetric Rate	$ 6.1822	1900	$ 11,746.18	$ 6.2873	1900	$ 11,945.87	$ 199.69	1.70%
Fixed Rate Riders	$ 0.23	5849	$ 1,345.27	$ 0.23	5849	$ 1,345.27	$ -	0.00%
Volumetric Rate Riders	$ -	1900	$ -	$ -	1900	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 21,689.48**			**$ 22,006.15**	**$ 316.67**	**1.46%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	1,900	$ -	$ 1.1763	1,900	$ 2,234.97	$ 2,234.97	
CBR Class B Rate Riders	$ -	1,900	$ -	-$ 0.2539	1,900	$ (482.41)	$ (482.41)	
GA Rate Riders	$ -	622,000	$ -	-$ 0.0010	622,000	$ (622.00)	$ (622.00)	
Low Voltage Service Charge	$ -	1,900	$ -		1,900	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	5849	$ -	$ -	5849	$ -	$ -	
Additional Fixed Rate Riders	$ -	5849	$ -	$ -	5849	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,900	$ -	$ -	1,900	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 21,689.48**			**$ 23,136.71**	**$ 1,447.23**	**6.67%**
RTSR - Network	$ 2.4821	1,900	$ 4,715.99	$ 2.4178	1,900	$ 4,593.82	$ (122.17)	-2.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7560	1,900	$ 3,336.40	$ 1.6745	1,900	$ 3,181.55	$ (154.85)	-4.64%
Sub-Total C - Delivery (including Sub-Total B)			**$ 29,741.87**			**$ 30,912.08**	**$ 1,170.21**	**3.93%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	641,904	$ 2,182.47	$ 0.0034	641,904	$ 2,182.47	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	641,904	$ 320.95	$ 0.0005	641,904	$ 320.95	$ -	0.00%
Standard Supply Service Charge	$ 0.25	5849	$ 1,462.25	$ 0.25	5849	$ 1,462.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	641,904	$ 87,812.47	$ 0.1368	641,904	$ 87,812.47	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 121,520.01**			**$ 122,690.22**	**$ 1,170.21**	**0.96%**
HST	13%		$ 15,797.60	13%		$ 15,949.73	$ 152.13	0.96%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 137,317.61**			**$ 138,639.95**	**$ 1,322.34**	**0.96%**

In the manager's summary, discuss the reas

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**280** kWh
Demand	**-** kW
Current Loss Factor	**1.0320**
Proposed/Approved Loss Factor	**1.0320**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.34	1	$ 13.34	$ 13.57	1	$ 13.57	$ 0.23	1.72%
Distribution Volumetric Rate	$ 0.0093	280	$ 2.60	$ 0.0095	280	$ 2.66	$ 0.06	2.15%
Fixed Rate Riders	$ 1.07	1	$ 1.07	$ 1.07	1	$ 1.07	$ -	0.00%
Volumetric Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 17.01**			**$ 17.30**	**$ 0.29**	**1.68%**
Line Losses on Cost of Power	$ 0.1368	9	$ 1.23	$ 0.1368	9	$ 1.23	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	280	$ -	$ 0.0038	280	$ 1.06	$ 1.06	
CBR Class B Rate Riders	$ -	280	$ -	-$ 0.0008	280	$ (0.22)	$ (0.22)	
GA Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Low Voltage Service Charge	$ -	280	$ -		280	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	280	$ -	$ -	280	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 18.24**			**$ 19.37**	**$ 1.13**	**6.17%**
RTSR - Network	$ 0.0045	289	$ 1.30	$ 0.0044	289	$ 1.27	$ (0.03)	-2.22%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	289	$ 1.62	$ 0.0053	289	$ 1.53	$ (0.09)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			**$ 21.16**			**$ 22.17**	**$ 1.01**	**4.78%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	289	$ 0.98	$ 0.0034	289	$ 0.98	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	289	$ 0.14	$ 0.0005	289	$ 0.14	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	280	$ 38.30	$ 0.1368	280	$ 38.30	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 60.84**			**$ 61.85**	**$ 1.01**	**1.66%**
HST	13%		$ 7.91	13%		$ 8.04	$ 0.13	1.66%
Ontario Electricity Rebate	31.8%		$ (19.35)	31.8%		$ (19.67)		
Total Bill on Average IESO Wholesale Market Price			**$ 68.75**			**$ 69.89**	**$ 1.14**	**1.66%**

In the manager's summary, discuss the reas

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**-**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0320**	
Proposed/Approved Loss Factor	**1.0320**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 1.7685	0	$ -	$ 1.7986	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 0.28**			**$ 0.28**	**$ -**	**0.00%**

Attachment E

Supporting RRR and Rate Order Excerpts

Table 1A

SSS Metered Consumption by Detailed Rate Class

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential	285,130,888.85	0.00	0.00	0.00			285,130,888.85	0.00
General Service Less Than 50 kW	79,919,759.28	0.00	329,607.43				80,249,366.71	0.00
General Service 50 to 4,999 kW	34,123,559.63	95,246.57	363,632,940.78	1,017,907.91	6,085,994.92	10,962.46	403,842,495.33	1,124,116.94
Sentinel Lighting	196,340.42	567.66	0.00				196,340.42	567.66
Street Lighting			7,102,105.93	21,978.70			7,102,105.93	21,978.70
Unmetered Scattered Load	1,570,124.67						1,570,124.67	0.00
Embedded Distributor					41,261,684.09	97,683.05	41,261,684.09	97,683.05

Table 1B

SSS METERED CONSUMPTION BY GENERIC RATE CLASS

Table 1b will be auto-populated when entries in Table 1a are entered and saved.
Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered consumption for customers on RPP kWh (i)	Metered consumption for customers on RPP kW (j)	Metered consumption for customers Not on RPP kWh (k)	Metered consumption for customers Not on RPP kW (l)	Metered consumption for customers Billed by IESO for Commodity kWh (m)	Metered consumption for customers Billed by IESO for Commodity kW (n)	Total Consumption for Distribution Customers KWh (o=i+k+m)	Total Consumption for Distribution Customers KW (p=j+l+n)
Residential	285,130,888.85	0.00	0.00	0.00	0.00	0.00	285,130,888.85	0.00
General Service < 50 kW	79,919,759.28	0.00	329,607.43	0.00	0.00	0.00	80,249,366.71	0.00
General Service >= 50 kW	34,123,559.63	95,246.57	363,632,940.78	1,017,907.91	6,085,994.92	10,962.46	403,842,495.33	1,124,116.94
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)	0.00	0.00	0.00	0.00	41,261,684.09	97,683.05	41,261,684.09	97,683.05
Street Lighting Connections	0.00	0.00	7,102,105.93	21,978.70	0.00	0.00	7,102,105.93	21,978.70
Sentinel Lighting Connections	196,340.42	567.66	0.00	0.00	0.00	0.00	196,340.42	567.66
Unmetered Scattered Load Connections	1,570,124.67	0.00	0.00	0.00	0.00	0.00	1,570,124.67	0.00
Total (Auto-Calculated)	400,940,672.85	95,814.23	371,064,654.14	1,039,886.61	47,347,679.01	108,645.51	819,353,006.00	1,244,346.35

DEMAND AND REVENUE (2)

ENERGY SALES WITH RETAILER

Please enter metered consumption for customers successfully enrolled with a retailer broken down by individual retailer.

Retailer	Is this Retailer complete?	Total kWhs	Total kWs
Active Energy Inc.	Yes	11,607,724.33	26,580.29
Bruce Power Inc.	Yes	36,797,747.41	64,722.48
Canada Energy Wholesalers Ltd.	Yes	482,471.23	1,454.96
Bullfrog Power Inc.	Yes	0.00	0.00
Constellation NewEnergy Canada Inc.	Yes	0.00	0.00
Shell Energy North America (Canada) Inc.	Yes	0.00	0.00
Direct Energy Marketing Limited	Yes	19,861,049.55	33,190.60
ECNG Energy L.P.	Yes	39,489,080.11	83,250.43
Hudson Energy Canada Corp.	Yes	27,973,179.42	100,628.72
Just Energy Ontario L.P.	Yes	8,251,886.58	0.00
Planet Energy (Ontario) Corp.	Yes	1,093,197.47	729.12
Summitt Energy Management Inc. on behalf	Yes	1,765,835.99	1,946.31
Superior Energy Management Electricity L	Yes	0.00	0.00
Sunwave Gas & Power Inc.	Yes	65,184.15	0.00
Gas Ontario Inc.	Yes	1,753,923.84	3,103.14
Onit Energy Ltd.	Yes	11,210,263.19	20,173.75

Have you entered all Retailers?
Yes

Please note that Table 2a (“Aggregate Consumption with Retailers”) and Table 3b (“Total Metered Consumption”) will not update unless you have answered “Yes” and saved the form.

Energy Sales with Retailer

For customers successfully enrolled with a retailers.
Name of Retailer

Active Energy Inc., Burlington: Corporation; ER-2017-0179;

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	4,249	0
General Service < 50 kW	1,311,153	0
General Service >= 50 kW	10,292,323	26,580
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	11,607,724	26,580

Is This retailer Complete? Yes

Bruce Power Inc., Tiverton: Corporation ER-2015-0315 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	0	0
General Service < 50 kW	1,302,262	0
General Service >= 50 kW	35,495,486	64,722
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	36,797,747	64,722

Is This retailer Complete? Yes

Bullfrog Power Inc., Toronto: Corporation ER-2020-0088 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential		
General Service < 50 kW		
General Service >= 50 kW		
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	0	0

Is This retailer Complete? Yes

Canada Energy Wholesalers Ltd., Oakville: Corporation; ER-2016-0204;

Rate Class	Metered consumption in kWhs	Metered consumption in kWs

Residential	11,779	0
General Service < 50 kW	0	0
General Service >= 50 kW	470,692	1,455
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	482,471	1,455

Is This retailer Complete? Yes

Constellation NewEnergy Canada Inc., Baltimore: Corporation; ER-2007-0958;

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential		
General Service < 50 kW		
General Service >= 50 kW		
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	0	0

Is This retailer Complete? Yes

Direct Energy Marketing Limited, Houston : Corporation ER-2015-0202 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	0	0
General Service < 50 kW	3,476,884	0
General Service >= 50 kW	16,384,166	33,191
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	19,861,050	33,191

Is This retailer Complete? Yes

ECNG Energy L.P., Burlington : Limited Partnership ER-2019-0272 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	60,829	0
General Service < 50 kW	1,459,950	0
General Service >= 50 kW	37,968,301	83,250
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		

Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	39,489,080	83,250

Is This retailer Complete? Yes

Gas Ontario Inc., Waterloo: Corporation; ER-2017-0093;

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	0	0
General Service < 50 kW	58,308	0
General Service >= 50 kW	1,695,616	3,103
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	1,753,924	3,103

Is This retailer Complete? Yes

Hudson Energy Canada Corp., Mississauga: Corporation ER-2020-0117 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	0	0
General Service < 50 kW	870,998	0
General Service >= 50 kW	27,102,181	100,629
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	27,973,179	100,629

Is This retailer Complete? Yes

Just Energy Ontario L.P., Mississauga: Corporation ER-2020-0120 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	7,438,340	0
General Service < 50 kW	813,547	0
General Service >= 50 kW		
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	8,251,887	0

Is This retailer Complete? Yes

Onit Energy Ltd., Toronto: Corporation ER-2020-0083 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	81,358	0
General Service < 50 kW	3,281,573	0
General Service >= 50 kW	7,847,332	20,174
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	11,210,263	20,174

Is This retailer Complete? Yes

Planet Energy (Ontario) Corp., Toronto: Corporation ER-2016-0385 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	539,513	0
General Service < 50 kW	278,037	0
General Service >= 50 kW	275,648	729
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	1,093,197	729

Is This retailer Complete? Yes

Shell Energy North America (Canada) Inc., Toronto: Corporation ER-2020-0090 Issued

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential		
General Service < 50 kW		
General Service >= 50 kW		
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	0	0

Is This retailer Complete? Yes

Summitt Energy Management Inc. on behalf of Summitt Energy LP, Mississauga: Corp

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	711,154	0
General Service < 50 kW	532,809	0
General Service >= 50 kW	521,873	1,946
Large User		

Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	1,765,836	1,946

Is This retailer Complete? Yes

Sunwave Gas & Power Inc., Toronto: Corporation ER-2017-0021 Expired

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	65,184	
General Service < 50 kW		
General Service >= 50 kW		
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	65,184	0

Is This retailer Complete? Yes

Superior Energy Management Electricity LP, Mississauga: Corporation; ER-2011-041

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential		
General Service < 50 kW		
General Service >= 50 kW		
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	0	0

Is This retailer Complete? Yes

Table 2A Aggregated Consumption of Retailer Customers by Generic Rate Class
The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered Consumption in kWhs (q)	Metered Consumption in kWs (r)
Residential	8,912,406.27	0.00
General Service < 50 kW	13,385,519.58	0.00
General Service >= 50 kW	138,053,617.42	335,779.80
Large User	0.00	0.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	0.00	0.00
Sentinel Lighting Connections	0.00	0.00
Unmetered Scattered Load Connections	0.00	0.00
Total (Auto-Calculated)	160,351,543.27	335,779.80

Table 2B Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered Consumption in kWhs (s)	Metered Consumption in kWs (t)
Residential	8,912,406.27	0.00
General Service Less Than 50 kW	13,385,519.59	0.00
General Service 50 to 4,999 kW	138,053,617.42	335,779.80
Sentinel Lighting		
Street Lighting		
Unmetered Scattered Load		
Embedded Distributor		

Table 3A Total Metered Consumption (SSS + Retailer) by Detailed Rate Class
Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B
The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kWs (v=h+t)
Residential	294,043,295.12	0.00
General Service Less Than 50 kW	93,634,886.30	0.00
General Service 50 to 4,999 kW	541,896,112.75	1,459,896.74
Sentinel Lighting	196,340.42	567.66
Street Lighting	7,102,105.93	21,978.70
Unmetered Scattered Load	1,570,124.67	0.00
Embedded Distributor	41,261,684.09	97,683.05

Table 3B Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (w=o+q))	Metered consumption in kWs (x=p+r)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	294,043,295.12	0.00	10,201,944.00
General Service < 50 kW	93,634,886.29	0.00	1,765,006.00
General Service >= 50 kW	541,896,112.75	1,459,896.74	5,027,050.00
Large User	0.00	0.00	
Sub Transmission Customers	0.00	0.00	
Embedded Distributor(s)	41,261,684.09	97,683.05	144,914.00
Street Lighting Connections	7,102,105.93	21,978.70	231,586.00
Sentinel Lighting Connections	196,340.42	567.66	36,771.00
Unmetered Scattered Load Connections	1,570,124.67	0.00	77,147.00
Total (Auto-Calculated)	979,704,549.27	1,580,126.15	17,484,418.00

Table 4 Wholesale Market Participants

Please report Metered kWhs, Metered kWs and annual billings ($) for wholesale market participants connected to the distributor's distribution system.

METERED KWHS
47,347,679.01

METERED KWS
108,645.51

Annual Billings (in dollars)
184,444.00

Table 5 Class A Consumption

Please report the aggregate consumption and demand for Class A customers

Metered kWhs
200,352,505.00

Metered kWs
453,512.00

Utility Characteristics

NOTE: Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.

A) Licensed Service Area

Total Service Area (Sq.Km)
74.00

Rural Service Area (Sq.Km)

Urban Service Area (Sq.Km)
74.00

B) Peak Load (kW)

Utility Winter Max Monthly Peak Load (kW) with embedded generation
146,981

Utility Winter Max Monthly Peak Load (kW) without embedded generation
161,078

Utility Summer Max Monthly Peak Load (kW) with embedded generation
183,514

Utility Summer Max Monthly Peak Load (kW) without embedded generation
198,461

C) Average Peak Load (kW)

Average Peak Load Factor With Embedded Generation
146,341

Average Peak Load Without Embedded Generation
161,385

D) Average Load Factor (%)

Average Load Factor With Embedded Generation
80

Average Load Factor Without Embedded Generation
81

E) Total Circuit Kilometers of Line

PRIMARY OVERHEAD CIRCUIT KILOMETERS OF LINE
270

PRIMARY UNDERGROUND CIRCUIT KILOMETERS OF LINE
245

TOTAL PRIMARY CIRCUIT KILOMETERS OF LINE
515

SECONDARY OVERHEAD CIRCUIT KILOMETERS OF LINE (OPTIONAL)

SECONDARY UNDERGROUND CIRCUIT KILOMETERS OF LINE (OPTIONAL)

TOTAL SECONDARY CIRCUIT KILOMETERS OF LINE (OPTIONAL)
0

TOTAL OVERHEAD CIRCUIT KILOMETERS OF LINE
270

TOTAL UNDERGROUND CIRCUIT KILOMETERS OF LINE
245

TOTAL CIRCUIT KILOMETERS OF LINE
515

ROE Summary

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.
Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

Click here for tips and examples (from RRR Filing Guide)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.
Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

CoS Decision and Order Info			**Data Source**
The CoS Decision and Order EB number for the ROE	- xx	EB-2016-0058	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- yy	MIFRS	CoS Decision and Order

Regulated Net Income			**Data Source**
Regulated net income (loss), as per RRR 2.1.7	- a	2,445,907.75	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	379,818.90	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c	-19,230.45	Please provide USoAs 4390
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d	-73,374.00	various
Non-recoverable donations (Appendix 2)	- e	13,785.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	41,527.25	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-258,246.86	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments	- h=a+b+c+d+e+f+g	2,530,187.59	
Add back:			
Future/deferred taxes expense	- i	676,603.01	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	-812,691.19	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	200,862.19	Appendix 6 cell (fq)
Adjusted regulated net income	- l=h+i+j-k	2,193,237.22	

Deemed Equity			**Data Source**
Rate base:	- m	117,651,305.73	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	11,226,203.06	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:	- n2		
Adjusted operating expenses	- n=n1-n2	11,226,203.06	
Total Cost of Power and Operating Expenses	- o=m+n	128,877,508.79	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	7.50	CoS Decision and Order
Total working capital allowance ($)	- q=o*p	9,665,813.16	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	65,568,604.31	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	68,061,128.58	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	66,814,866.45	
Total rate base	- u=q+t	76,480,679.61	
Regulated deemed short-term debt % and $	- % v 4.00	- v1=v*u 3,059,227.18	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and $	- % w 56.00	- w1=w*u 42,829,180.58	Cell (w) from CoS Decision and Order
Regulated deemed equity % and $	- % x 40.00	- x1=x*u 30,592,271.84	Cell (x) from CoS Decision and order

Regulated Rate of Return on Deemed Equity (ROE)			**Data Source**
Achieved ROE %	- % y=l/x1	7.17	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.78	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-1.61	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

Account Description	Account No	Amount
Unusual Income	6305	0.00
Unusual Deductions	6310	0.00
Income Taxes, Unusual Items	6315	0.00
Discontinued Operations - Income/ Gains	6405	0.00
Discontinued Operations - Deductions/ Losses	6410	0.00
Income Taxes, Discontinued Operations	6415	0.00
Available-for-Sale Financial Asset or Cash Flow Hedge - Other Comprehensive Income	7005	0.00
Pension Actuarial Gains or Losses or Remeasurement Adjustment - Other Comprehensive Income	7010	0.00
Current Taxes - Other Comprehensive Income	7020	0.00
Deferred Taxes - Other Comprehensive Income	7025	0.00
Miscellaneous - Other Comprehensive Income	7030	0.00

Sub-Accounts

Sub-account Deferred IFRS Transition Costs	1508	0.00
Sub-account IFRS Transition Costs Variance	1508	0.00
Sub-account Incremental Capital Charges	1508	0.00
Sub-account Incremental Capital Expenditures	1508	0.00
Sub-account Incremental Capital Expenditures Rate Rider Revenues	1508	0.00
Sub-account Depreciation Expense	1508	0.00
Sub-account Accumulated Depreciation	1508	0.00
Sub-account Energy East Consultation Costs	1508	0.00
Sub-account Financial Assistance Payment and Recovery Variance - OCEB	1508	0.00
Sub-account OEB Cost Assessment Variance	1508	0.00
Sub-account Pole Attachment Revenue Variance	1508	-123,183.94
Sub-account Stranded Meter Costs	1555	135,045.96
Sub-account CBR class A - Interest	1580	0.00
Sub-account CBR class B - Interest	1580	-15,702.02
Sub-account CBR class A - Principal	1580	0.00
Sub-account CBR class B - Principal	1580	-557,938.93
Sub-account Generation Facility Assets	2075	0.00
Sub-account Accumulated Depreciation for Specifically Identified Asset Accounts	2105	-18,302,819.64
Sub-account Generation Facility Liabilities	2285	0.00
Sub-account Generation Facility Liabilities	2325	0.00
Sub-account Generation Facilities	3075	0.00
Sub-account Generation Facility Revenues	4375	0.00
Sub-account Generation Facility Expenses	4380	0.00
Sub-account LEAP Funding	6205	25,000.00

Account Description	Account No	Amount

Group 1 Accounts

Account Description	Account No	Principal (A)	Interest (B)	Total Balance
LV Variance Account	1550			0.00
Smart Metering Entity Charge Variance Account	1551	-44,050.87	-1,327.51	-45,378.38
RSVA - Wholesale Market Service Charge	1580	-452,198.98	-7,742.30	-459,941.28
RSVA - Retail Transmission Network Charge	1584	50,137.31	-2,862.17	47,275.14
RSVA - Retail Transmission Connection Charge	1586	387,864.90	11,709.22	399,574.12
RSVA - Power (excluding Global Adjustment)	1588	528,361.42	52,736.16	581,097.58
RSVA - Global Adjustment	1589	1,658,336.86	-84,221.89	1,574,114.97
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			0.00
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595			0.00
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595			0.00
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595			0.00
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595			0.00
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595			0.00
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595			0.00
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	36.85	-86.38	-49.53
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	1,724.66	59.23	1,783.89
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	11,254.03	42,882.63	54,136.66
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-9,005.33	7,285.24	-1,720.09
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	105,720.73	-285,171.58	-179,450.85

Attachment F

Completed Global Adjustment Work Form (Excel)

Ontario Energy Board

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name BRANTFORD POWER INC.

Note 1

For Account 1589,

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis. 2017

b) If the account was last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- *Scenario a -If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.*
- *Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.*
- *Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.*

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	$ (528,687)	$ (1,022,993)	$ 587,875	$ (435,118)	$ 93,569	$ 32,233,337	0.3%
2019	$ 546,797	$ 3,024,393	$ (2,486,203)	$ 538,190	$ (8,607)	$ 37,692,392	0.0%
Cumulative Balance	**$ 18,110**	**$ 2,001,400**	**$ (1,898,329)**	**$ 103,072**	**$ 84,962**	**$ 69,925,729**	**N/A**

Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	934,510,742	kWh	100%
RPP	A	411,053,419	kWh	44.0%
Non RPP	B = D+E	523,457,323	kWh	56.0%
Non-RPP Class A	D	186,988,209	kWh	20.0%
Non-RPP Class B*	E	336,469,114	kWh	36.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2018

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	28,732,011	31,463,360	33,369,952	30,638,604	0.08777	$ 2,689,150	0.06736	$ 2,063,816	$ (625,334)
February	30,667,356	33,369,952	28,267,585	25,564,989	0.07333	$ 1,874,681	0.08167	$ 2,087,893	$ 213,212
March	26,792,411	28,267,585	29,158,477	27,683,302	0.07877	$ 2,180,614	0.09481	$ 2,624,654	$ 444,040
April	28,788,895	29,158,477	29,611,763	29,242,181	0.09810	$ 2,868,658	0.09959	$ 2,912,229	$ 43,571
May	27,955,889	29,611,763	29,637,759	27,981,886	0.09392	$ 2,628,059	0.10793	$ 3,020,085	$ 392,026
June	31,697,114	29,637,759	37,554,768	39,614,123	0.13336	$ 5,282,939	0.11896	$ 4,712,496	$ (570,443)
July	31,791,000	37,554,768	38,984,579	33,220,810	0.08502	$ 2,824,433	0.07737	$ 2,570,294	$ (254,139)
August	32,871,807	38,984,579	33,390,992	27,278,221	0.07790	$ 2,124,973	0.07490	$ 2,043,139	$ (81,835)
September	31,662,188	33,390,992	27,914,464	26,185,660	0.08424	$ 2,205,880	0.08584	$ 2,247,777	$ 41,897
October	28,254,133	27,914,464	29,243,463	29,583,132	0.08921	$ 2,639,111	0.12059	$ 3,567,430	$ 928,319
November	26,938,664	29,243,463	29,376,087	27,071,287	0.12235	$ 3,312,172	0.09855	$ 2,667,875	$ (644,297)
December	26,025,935	29,376,087	26,522,080	23,171,928	0.09198	$ 2,131,354	0.07404	$ 1,715,650	$ (415,704)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**352,177,404**	**377,973,250**	**373,031,970**	**347,236,124**		**$ 32,762,025**		**$ 32,233,337**	**$ (528,687)**

Calculated Loss Factor 1.0320

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.032

Difference 0.0000

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ (1,022,993)		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	$ (370,803)	Items recorded in GL in 2018 that related to 2017: $537 plus items in 2018 GL related to 2016:$(371,340)	No	ular transactions" in RR already of (1,393,796)
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	$ (27,741)	Items recorded in GL in 2019 that related to 2018	Yes	
2a	Remove prior year end unbilled to actual revenue differences		BPI accrues unbilled revenue based on actuall billings		
2b	Add current year end unbilled to actual revenue differences		BPI accrues unbilled revenue based on actuall billings		
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers		Not applicable to BPI		
3b	Add difference between current year accrual/forecast to actual from long term load transfers		Not applicable to BPI		
4	Remove GA balances pertaining to Class A customers		Not applicable.		
5	Significant prior period billing adjustments recorded in current year		Not applicable		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	$ 54,030		No	en methodology above and actual IESO billings
7	Differences in actual system losses and billed TLFs	$ 287,382	Variance between the loss factor used for billings (based on 2017 COS) and calculated actual losses	No	en methodology above and actual IESO billings
8	Others as justified by distributor	$ 484,889	Over estimated unbilled revenue at year end relating to Global Adjustment	No	en methodology above and actual IESO billings
9					
10		$ 160,118	Class A (Cust 1) and Class B (Cust B) customers billed opposite - net Class A amounts=$0; Class B overbilled as	No	as the corrected consumption is included above

Note 6

Adjusted Net Change in Principal Balance in the GL	$ (435,118)
Net Change in Expected GA Balance in the Year Per Analysis	$ (528,687)
Unresolved Difference	$ 93,569
Unresolved Difference as % of Expected GA Payments to IESO	0.3%

Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	932,356,870	kWh	100%
RPP	A	400,940,673	kWh	43.0%
Non RPP	B = D+E	531,416,197	kWh	57.0%
Non-RPP Class A	D	200,352,505	kWh	21.5%
Non-RPP Class B*	E	331,063,692	kWh	35.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2019

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	25,416,486	26,522,080	28,701,704	27,596,110	0.06741	$ 1,860,254	0.08092	$ 2,233,077	$ 372,823
February	29,505,162	28,701,704	24,222,500	25,025,958	0.09657	$ 2,416,757	0.08812	$ 2,205,287	$ (211,469)
March	25,331,809	24,222,500	27,813,130	28,922,439	0.08105	$ 2,344,164	0.08041	$ 2,325,653	$ (18,510)
April	27,018,506	27,813,130	28,248,361	27,453,736	0.08129	$ 2,231,714	0.12333	$ 3,385,869	$ 1,154,155
May	26,834,613	28,248,361	28,537,555	27,123,807	0.12860	$ 3,488,122	0.12604	$ 3,418,685	$ (69,437)
June	26,166,245	28,537,555	31,073,311	28,702,001	0.12444	$ 3,571,677	0.13728	$ 3,940,211	$ 368,534
July	27,806,669	31,073,311	36,849,988	33,583,346	0.13527	$ 4,542,819	0.09645	$ 3,239,114	$ (1,303,706)
August	31,294,814	36,849,988	37,374,170	31,818,996	0.07211	$ 2,294,468	0.12607	$ 4,011,421	$ 1,716,953
September	29,137,110	37,374,170	37,957,281	29,720,221	0.12934	$ 3,844,013	0.12263	$ 3,644,591	$ (199,423)
October	30,004,954	37,957,281	37,650,694	29,698,367	0.17878	$ 5,309,474	0.13680	$ 4,062,737	$ (1,246,737)
November	35,821,023	37,650,694	29,603,411	27,773,739	0.10727	$ 2,979,289	0.09953	$ 2,764,320	$ (214,969)
December	28,145,519	29,603,411	27,865,217	26,407,326	0.08569	$ 2,262,844	0.09321	$ 2,461,427	$ 198,583
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**342,482,910**	**374,554,187**	**375,897,323**	**343,826,046**		**$ 37,145,594**		**$ 37,692,392**	**$ 546,797**

Calculated Loss Factor **1.0385**

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.032

Difference **0.0065**

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ 3,024,393		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	$ 27,741	Items recorded in GL in 2019 that related to 2018 - remove 2018 true up adjustment recorded in 2019	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	$ (1,743,732)	Items recorded in GP in 2020 that related to 2019 November and December true ups, Apr - Dec True-up corrections	Yes	
2a	Remove prior year end unbilled to actual revenue differences		BPI accrues unbilled revenue based on actuall billings		
2b	Add current year end unbilled to actual revenue differences		BPI accrues unbilled revenue based on actuall billings		
3a	Remove difference between prior year accrual/unbilled to actual from load transfers		Not applicable to BPI		
3b	Add difference between current year accrual/unbilled to actual from load transfers		Not applicable to BPI		
3	Significant prior period billing adjustments recorded in current year	$ 19,074	Class A underbilling in 2019 to be reversed in 2020	No	This was a billing adjustment and is therefore is a reconciling item
4	Differences in actual system losses and billed TLFs				
5	CT 2148 for prior period corrections				
6	Others as justified by distributor	$ (65,475)	Class A dispositions Feb - Apr 2019 (21,825 per month) should be in 1595	Yes	
7	Correction of RPP and Non-RPP True-up	$ (80,674)	RPP and Non-RPP True-up correction adjustment recorded in the opposite direction	Yes	
8	June 2019 billing corrections	$ (160,118)	Reversal of adjustment made in 2019 relating to 2018 Class A (Cust 1) and Class B (Cust B) customers billed	No	This is reversing a billling adjustment made in
9	Over estimate unbilled revenue from 2018	$ (484,889)	Removing over estimated unbilled revenue from 2018?	No	Reverse from 2018
10	Loss Factor Variance	$ 1,870	Variance between the loss factor used for billings (based on 2017 COS) and calculated actual losses	No	Variance between the loss factor used for

Note 6

Adjusted Net Change in Principal Balance in the GL	$ 538,190
Net Change in Expected GA Balance in the Year Per Analysis	$ 546,797
Unresolved Difference	$ (8,607)
Unresolved Difference as % of Expected GA Payments to IESO	0.0%

Ontario Energy Board

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment				
	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance			
	Difference	-		

Account 1588 - RSVA Power				
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance			
	Difference	-		

Note 8 **Principal adjustment reconciliation in current application**

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description		Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments		-	
2018	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(27,741)	2019
	2	Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments		(27,741)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		(27,741)	

Account 1588 - RSVA Power				
Year	Adjustment Description		Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments		-	
2018	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	27,741	2019
	2	CT 1142 true-up based on actuals	(36,810)	2019
	3	Unbilled to actual revenue differences		
	4	*2017* Adjustment - Accounting Guidance implementation	666,597	2019
	5	2018 Adjustment - Accounting Guidance implementation	953,855	2019
	6			
	7			
	8			
	Total Current Year Principal Adjustments		1,611,384	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		1,611,384	

Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description		Amount	Year Recorded in GL
2019	*Reversals of prior year principal adjustments*			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	27,741	2019
	2	Reversal of Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments		27,741	
2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(1,743,732)	2020
	2	Unbilled to actual revenue differences		
	3	Correction of RPP and Non-RPP True-up	(80,674)	2020
	4	Class A dispositions should be in 1595 (2019)	(65,475)	2020
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments		(1,889,881)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		(1,862,140)	

Account 1588 - RSVA Power				
Year	Adjustment Description		Amount	Year Recorded in GL
2019	*Reversals of prior year principal adjustments*			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	(27,741)	2019
	2	Reversal of CT 1142 true-up based on actuals	36,810	2019
	3	Reversal of Unbilled to actual revenue differences		
	4	Reversal of 2017 Adjustment - Accounting Guidance implementation	(666,597)	2019
	5	Reversal of 2018 Adjustment - Accounting Guidance implementation	(953,855)	2019
	6			
	7			
	8			
	Total Reversal Principal Adjustments		(1,611,384)	
2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	1,743,732	2020
	2	CT 1142 true-up based on actuals	411,514	2020
	3	Unbilled to actual revenue differences		
	4	Correction of RPP and Non-RPP True-up	80,674	2020
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments		2,235,920	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		624,536	

Attachment G

KPMG Substantively Enacted Tax as at June 30, 2020

KPMG

Corporate Tax Rates

Substantively Enacted[1] Income Tax Rates for Income Earned by a General Corporation[2] for 2020 and Beyond–As at June 30, 2020

	Active Business Income	
	2020	2021 and Beyond
Federal rates		
General corporate rate	38.0%	38.0%
Federal abatement	(10.0)	(10.0)
	28.0	28.0
Rate reduction[4]	(13.0)	(13.0)
M&P deduction[5]	0.0	0.0
Gross federal rate	15.0	15.0
Provincial rates		
British Columbia	12.0%	12.0%
Alberta[6]	10.0	9.0/8.0
Saskatchewan	12.0	12.0
Manitoba	12.0	12.0
Ontario	11.5	11.5
Quebec[7]	11.5	11.5
New Brunswick	14.0	14.0
Nova Scotia[8]	16.0/14.0	14.0
Prince Edward Island	16.0	16.0
Newfoundland and Labrador	15.0	15.0

Refer to notes on the following pages.

All rates must be prorated for taxation years that straddle the effective date of the rate changes. The tax rates in this table reflect federal and provincial income tax rate changes that were substantively enacted as at June 30, 2020.

Attachment H

1595 Analysis Work Form

Ontario Energy Board

1595 Analysis Workform

Step 1

Year in which this worksheet relates to 2017

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-$2,778,621	$25,564	-$2,753,057	-$2,735,600	-$17,457	-$16,585	**-$34,042**	**0.6%**
Account 1589 - Global Adjustment		$1,613,940	$24,341	$1,638,281	$1,559,666	$78,615	$9,564	**$88,179**	**4.8%**
Total Group 1 and Group 2 Balances		-$1,164,681	$49,905	-$1,114,776	-$1,175,934	$61,158	-$7,021	**$54,137**	**-5.5%**
						Total residual balance per continuity schedule:		$54,137	
						Difference (any variance should be explained):		**$0**	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

Attachment I

IRM Completion Checklist

2021 IRM Checklist

Brantford Power Inc.

EB-2020-0006

Filing Requirement
Page # Reference

Date: August 24, 2020

IRM REQUIREMENTS		Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explain all rate adjustments requested	Section 1.0
4	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	Page 4
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Attachement A
4	Current tariff sheet, PDF	Attachement C
4	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Attachment E
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	Section 1.1
4	Applicant's internet address	Page 4
4	Statement confirming accuracy of billing determinants pre-populated in model	Section 1.3
4	Text searchable PDF format for all documents	Yes, where applicable
4	An Excel version of the IRM Checklist	Yes
3.1.3 Applications and Electronic Models		
5	Populated GA Analysis Workform	Attachement F
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	N/A- Section 1.5.2
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A- Section 1.5.7
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts	Attachment H
3.2.2 Revenue to Cost Ratio Adjustments		
7	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	N/A- Section 1.5.2
3.2.3 Rate Design for Residential Electricity Customers		
Residential Rate Design - Exceptions and Mitigation (applicable only to distributors that have not completed the rate design transition)		Section 1.5.3
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required	N/A
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Review and Disposition of Group 1 DVA Balances		
9	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed tab 3 - continuity schedule in Rate Generator Model	Attachment A
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 1.5.6, Table 1.5.6 D
10 - 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts	Section 1.5.6 page 18
11	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	Section 1.5.6 page 12
12	GA rate riders calculated on an energy basis (kWh)	Section 1.5.6 table 1.5.6-K
3.2.5.1 Wholesale Market Participants		
11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	Section 1.5.6 - Wholesale Market Participants
3.2.5.2 Global Adjustment		
12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	Section 1.5.6 table 1.5.6-J
12 - 13	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distrbutors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.	Attachement F
3.2.5.3 Commodity Accounts 1588 and 1589		
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.	Section 1.5.6 - Commodity Accounts 1588 and 1589
13 - 14	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	Section 1.5.6 - Commodity Accounts 1588 and 1589
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Attachement B
3.2.5.4 Capacity Based Recovery (CBR)		
15	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	Section 1.5.6 Capacity Based Recovery (CBR) and appropriate tabs completed in the Rate Generator Model

2021 IRM Checklist

Brantford Power Inc.

EB-2020-0006

Filing Requirement Page # Reference

Date: August 24, 2020

IRM REQUIREMENTS		Evidence Reference, Notes
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16 - 21	LRAMVA - disposition of balance. Distributors must provide version 5 of LRAMVA Work Form in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO. An application for lost revenues should also provide the following: - statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition - statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders - statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders - statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used - rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of	Not seeking disposition
3.2.7 Tax Changes		
21	If applicable, tabs 8 and 9 of Rate Generator Model complete	N/A - section 1.5.8
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	N/A - section 1.5.8
3.2.8 Z-Factor Claims, Pg. 20-21		
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	N/A- Section 1.5.8
23	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk	N/A- Section 1.5.8
3.2.8.2 Z-Factor Accounting Treatment		
23	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.	N/A- Section 1.5.9
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account	N/A- Section 1.5.9
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A- Section 1.5.9
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A- Section 1.5.9
24	Residential rider on fixed basis	N/A- Section 1.5.9
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A- Section 1.5.9
3.3.1 Advanced Capital Module		
25	Evidence of passing "Means Test"	N/A- Section 1.5.10
25	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A- Section 1.5.10
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	N/A- Section 1.5.10
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A- Section 1.5.10
3.3.2 Incremental Capital Module		

2021 IRM Checklist

Brantford Power Inc.

EB-2020-0006

Filing Requirement Page # Reference		Date: August 24, 2020
		Evidence Reference, Notes
IRM REQUIREMENTS		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A - Section 1.5.11
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A - Section 1.5.11
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A - Section 1.5.11
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A - Section 1.5.11
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A - Section 1.5.11
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A - Section 1.5.11
28	Description of the proposed capital projects and expected in-service dates	N/A - Section 1.5.11
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A - Section 1.5.11
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A - Section 1.5.11
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A - Section 1.5.11
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A - Section 1.5.11
3.3.5 Off-Ramps		
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	N/A - Section 1.5.14
Appendix A		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	Section 1.5.6 Account 1595
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	Attachment H
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	N/A